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November 19, 2008

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
08 NOV 21 AM 8:33
COMMISSION
CLERK

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 080001-EI

COM _____
ECR 3
GCL 3
OPC _____
RCP 1
SSC _____
SGA 1
ADM _____
CLK _____

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through October 2008, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour (ew)

mv

Enclosures

cc w/attachment: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

10847 NOV 21 8

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

CRIST 4	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	12.9	0.0	47.1	100.0	100.0	100.0	100.0	100.0	100.0	96.0			
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3. SH	0.0	0.0	98.6	674.8	664.1	720.0	744.0	744.0	720.0	238.1			
4. RSH	96.0	0.0	251.1	45.2	79.9	0.0	0.0	0.0	0.0	475.9			
5. UH	648.0	696.0	393.3	0.0	0.0	0.0	0.0	0.0	0.0	30.0			
6. POH	648.0	696.0	383.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0			
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0			
14. Oper MBtu	0.0	0.0	57425.0	477654.0	416372.0	482617.0	517882.0	481548.0	492730.0	155177.0			
15. Net Gen (MWH)	0.0	0.0	4952.0	46345.0	39291.0	43684.0	47499.0	44809.0	46048.0	13753.0			
16. ANOHR (Btu/KWH)	0.0	0.0	11596.0	10306.0	10597.0	11048.0	10903.0	10747.0	10700.0	11283.0			
17. NOF %	0.0	0.0	64.4	88.1	75.9	77.8	81.8	77.2	82.0	74.1			
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0			
19. ANOHR Equation	$10^6 / AKW * [-508.01 + 11.33 * MAR + 21.63 * MAY + 36.12 * JUN + 26.37 * JUL + 39.93 * AUG + 26.37 * SEP + 18.89 * OCT + 12.20 * NOV]$ $+ 28.136 - 0.14571 * LSRF / AKW$												

DOCUMENT NUMBER-DATE

10847 NOV 21 08

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. CRIST 5													
EAF (%)	12.9	0.0	75.2	90.9	98.2	87.5	100.0	99.4	98.6	98.8			
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3. SH	0.0	0.0	558.6	654.3	742.3	638.1	744.0	744.0	720.0	744.0			
4. RSH	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	648.0	696.0	184.4	65.7	1.7	81.9	0.0	0.0	0.0	0.0			
6. POH	648.0	696.0	184.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	0.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0			
8. MOH	0.0	0.0	0.0	41.2	1.7	81.9	0.0	0.0	0.0	0.0			
9. PFOH	0.0	0.0	0.0	0.0	29.1	16.6	0.0	15.0	24.3	21.6			
10. LR pf (MW)	0.0	0.0	0.0	0.0	32.0	38.0	0.0	24.0	33.0	32.6			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0			
14. Oper MBtu	0.0	0.0	305156.0	466634.0	493600.0	452638.0	550090.0	544148.0	510086.0	459479.0			
15. Net Gen (MWH)	0.0	0.0	31028.0	45356.0	45852.0	40465.0	50384.0	47754.0	47115.0	44047.0			
16. ANOHR (Btu/KWH)	0.0	0.0	9835.0	10288.0	10765.0	11186.0	10918.0	11395.0	10826.0	10432.0			
17. NOF %	0.0	0.0	71.2	88.9	79.2	81.3	86.8	82.3	83.9	75.9			
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0			
19. ANOHR Equation	$10^6 / AKW * [107.79 - 10.84 * APR + 13.62 * MAY + 14.07 * JUN + 22.79 * JUL + 23.21 * AUG + 28.04 * SEP + 23.17 * OCT]$ + 8.943												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

	CRIST 6	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	85.2	95.4	84.6	5.3	92.7	90.7	95.0	82.2	88.6	100.0			
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3.	SH	657.4	670.6	629.1	38.4	614.2	655.3	717.1	611.9	643.2	167.1			
4.	RSH	0.0	0.0	0.0	0.0	76.3	0.0	0.0	0.0	0.0	576.9			
5.	UH	86.6	25.4	113.9	681.6	53.5	64.7	26.9	132.1	76.8	0.0			
6.	POH	0.0	0.0	71.7	537.8	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	29.5	0.0	42.2	143.8	24.1	53.7	26.9	76.4	27.6	0.0			
8.	MOH	57.1	25.4	0.0	0.0	29.4	11.0	0.0	55.7	49.2	0.0			
9.	PFOH	402.1	74.0	23.8	0.0	9.9	29.1	64.2	0.0	99.9	3.9			
10.	LR pf (MW)	17.8	27.8	6.0	0.0	18.4	23.2	49.0	0.0	16.0	22.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
14.	Oper MBtu	1932950.0	1920972.0	1191402.0	60921.0	1441483.0	1595690.0	1843139.0	1554185.0	1767866.0	430446.0			
15.	Net Gen (MWH)	177033.0	180542.0	106316.0	5498.0	131040.0	148447.0	172411.0	137882.0	158430.0	36396.0			
16.	ANOHR (Btu/KWH)	10919.0	10640.0	11206.0	11081.0	11000.0	10749.0	10690.0	11272.0	11159.0	11827.0			
17.	NOF %	89.2	89.1	56.0	47.4	70.6	75.0	79.6	74.6	81.6	72.1			
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
19.	ANOHR Equation	$10^6 / AKW * [457.20 - 54.35 * FEB - 64.08 * MAR + 52.17 * JUN - 50.16 * OCT]$ $+ 8,761$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

CRIST 7	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1. EAF (%)	95.0	98.4	96.2	84.8	99.8	88.3	91.4	92.7	85.7	99.6			
2. PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3. SH	708.4	696.0	743.0	622.2	744.0	638.4	685.7	710.4	619.9	744.0			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	35.6	0.0	0.0	97.8	0.0	81.6	58.3	33.6	100.1	0.0			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	35.6	0.0	0.0	0.0	0.0	81.6	0.0	0.0	28.8	0.0			
8. MOH	0.0	0.0	0.0	97.8	0.0	0.0	58.3	33.6	71.3	0.0			
9. PFOH	88.9	470.8	111.0	256.9	11.8	4.6	65.3	32.8	37.0	0.0			
10. LR pf (MW)	10.1	4.3	120.6	21.7	8.0	252.0	38.4	81.3	18.2	0.0			
11. PMOH	0.0	63.7	0.0	0.0	19.3	0.0	0.0	25.1	9.5	5.9			
12. LR pm (MW)	0.0	50.8	0.0	0.0	33.9	0.0	0.0	282.0	85.0	254.0			
13. NSC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0			
14. Oper MBtu	3304515.0	3278878.0	2496502.0	2735478.0	2987352.0	2570546.0	2864585.0	2891013.0	2678012.0	2641152.0			
15. Net Gen (MWH)	316154.0	306009.0	226602.0	257018.0	275495.0	239124.0	269656.0	266162.0	249379.0	257933.0			
16. ANOHR (Btu/KWH)	10452.0	10715.0	11017.0	10643.0	10844.0	10750.0	10623.0	10862.0	10739.0	10240.0			
17. NOF %	94.6	93.2	64.6	87.5	78.5	79.4	83.3	79.4	85.2	73.5			
18. NPC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0			
19. ANOHR Equation	$10^6 / AKW * [575.62 - 136.35 * FEB + 117.15 * MAR + 87.68 * APR + 104.03 * JUN]$ $+ 9,081$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

	SMITH I	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	100.0	99.8	99.4	60.8	100.0	99.9	99.9	98.6	100.0	75.2			
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3.	SH	744.0	696.0	743.0	448.8	744.0	720.0	744.0	744.0	720.0	255.2			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.5			
5.	UH	0.0	0.0	0.0	271.2	0.0	0.0	0.0	0.0	0.0	183.3			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	271.2	0.0	0.0	0.0	0.0	0.0	183.3			
9.	PFOH	0.0	5.5	0.0	0.0	0.0	4.3	0.0	122.8	0.0	0.0			
10.	LR pf (MW)	0.0	42.0	0.0	0.0	0.0	27.0	0.0	13.6	0.0	0.0			
11.	PMOH	0.0	0.0	18.9	46.0	0.0	0.0	3.2	2.0	0.0	6.2			
12.	LR pm (MW)	0.0	0.0	39.0	39.0	0.0	0.0	37.0	24.0	0.0	32.0			
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
14.	Oper MBtu	1185267.0	1107918.0	918684.0	681581.0	1037857.0	1034121.0	1074223.0	1036786.0	976013.0	351939.0			
15.	Net Gen (MWH)	116187.0	108123.0	89160.0	66589.0	102133.0	99499.0	104096.0	99918.0	94159.0	34356.0			
16.	ANOHR (Btu/KWH)	10201.0	10247.0	10304.0	10236.0	10162.0	10393.0	10320.0	10376.0	10366.0	10244.0			
17.	NOF %	96.4	95.9	74.1	91.6	84.7	85.3	86.4	82.9	80.7	83.1			
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
19.	ANOHR Equation	$10^6 / AKW * [96.28 + 12.10 * JUN + 11.27 * JUL - 11.78 * OCT]$ + 9.613												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

	SMITH 2	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	99.9	69.1	96.8	93.4	28.7	84.6	99.8	98.2	86.5	95.0			
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3.	SH	744.0	646.3	743.0	672.4	215.5	633.0	744.0	744.0	623.7	706.8			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	49.7	0.0	47.6	528.5	87.0	0.0	0.0	96.3	37.2			
6.	POH	0.0	0.0	0.0	47.6	528.5	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	49.7	0.0	0.0	0.0	87.0	0.0	0.0	96.3	37.2			
9.	PFOH	5.0	291.8	41.9	0.0	42.0	128.2	4.4	115.6	0.0	0.0			
10.	LR pf (MW)	35.0	110.6	112.0	0.0	10.0	36.1	78.0	22.8	0.0	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0			
12.	LR pnt (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0	0.0			
13.	NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0			
14.	Oper MBtu	1391962.0	934357.0	1104352.0	1219712.0	366611.0	1058254.0	1265498.0	1278858.0	1074298.0	1132885.0			
15.	Net Gen (MWH)	135307.0	89004.0	105945.0	117541.0	34769.0	100195.0	120915.0	121420.0	100881.0	109149.0			
16.	ANOHR (Btu/KWH)	10287.0	10498.0	10424.0	10377.0	10544.0	10562.0	10466.0	10533.0	10649.0	10379.0			
17.	NOF %	93.3	70.6	73.1	89.6	82.7	81.2	83.3	83.7	82.9	79.2			
18.	NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0			
19.	ANOHR Equation	$10^6 / AKW * [275.87 - 16.87 * MAY - 11.84 * JUL - 10.07 * SEP]$ $+ 7,294 + 0.00822 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

	DANIEL J	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	97.1	88.0	92.1	99.6	99.9	99.4	99.1	57.3	6.6	99.4			
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3.	SH	744.0	478.6	685.7	720.0	744.0	720.0	740.0	427.2	48.4	740.0			
4.	RSH	0.0	140.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	76.6	57.3	0.0	0.0	0.0	4.0	316.8	671.6	4.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	14.0	57.3	0.0	0.0	0.0	4.0	316.8	671.6	4.0			
8.	MOH	0.0	62.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	39.9	14.9	10.3	9.0	2.5	8.0	9.8	10.1	0.8	1.5			
10.	LR pf (MW)	271.3	237.2	68.6	174.4	13.0	221.6	118.8	61.8	473.0	146.5			
11.	PMOH	0.0	0.0	0.0	0.0	5.5	7.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	36.2	53.5	0.0	0.0	0.0	0.0			
13.	NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0			
14.	Oper MBtu	3618149.0	2181259.0	3419610.0	3494244.0	3578533.0	3474347.0	3539542.0	1995427.0	179599.0	2618076.0			
15.	Net Gen (MWH)	355261.0	219617.0	338772.0	349259.0	349229.0	343158.0	347405.0	191753.0	16382.0	250618.0			
16.	ANOHR (Btu/KWH)	10184.0	9932.0	10094.0	10005.0	10247.0	10125.0	10189.0	10406.0	10963.0	10446.0			
17.	NOF %	95.5	91.8	98.8	97.0	93.9	95.3	93.9	89.8	67.7	67.7			
18.	NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0			
19.	ANOHR Equation	$10^{*6} / AKW * [695.23]$ $+ 8,686$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2008 - December 2008

	DANIEL 2	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Total
1.	EAF (%)	63.9	98.9	66.7	85.6	88.8	99.6	99.9	98.4	99.4	87.0			
2.	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			
3.	SH	480.6	696.0	497.8	619.6	669.1	720.0	744.0	737.2	720.0	405.9			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	242.1			
5.	UH	263.4	0.0	245.2	100.4	74.9	0.0	0.0	3.9	0.0	96.0			
6.	POH	0.0	0.0	227.9	0.0	0.0	0.0	0.0	0.0	0.0	96.0			
7.	FOH	234.6	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0			
8.	MOH	28.8	0.0	17.3	100.4	74.9	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	28.8	14.2	5.0	12.9	17.2	3.5	2.9	30.2	23.3	6.3			
10.	LR pf (MW)	53.7	150.5	178.8	62.7	87.3	48.2	68.7	138.2	97.9	84.0			
11.	PMOH	3.5	6.8	9.9	23.7	8.8	3.7	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	342.8	270.0	40.8	34.0	301.0	370.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0			
14.	Oper MBtu	2249958.0	3150307.0	2359958.0	2954737.0	3195381.0	3488145.0	3558221.0	3493831.0	3406947.0	1804238.0			
15.	Net Gen (MWH)	230517.0	330839.0	240149.0	300596.0	316558.0	351337.0	358131.0	345094.0	342434.0	181766.0			
16.	ANOHR (Btu/KWH)	9760.0	9522.0	9827.0	9830.0	10094.0	9928.0	9936.0	10124.0	9949.0	9926.0			
17.	NOF %	94.6	93.8	95.2	95.7	93.3	96.2	94.9	92.3	93.8	88.3			
18.	NPC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0			
19.	ANOHR Equation	$10^6 / AKW * [398.00 - 123.89 * MAR - 108.06 * MAY - 96.34 * SEP]$ + 9,262												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2008

Crist 5

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
10/02	PFO	5.9	36.0	Condenser Tube Leaks
10/20	PFO	8.3	36.0	Condenser Tube Leaks
10/23	PFO	7.3	26.0	Condenser Tube Leaks

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2008

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/03	PFO	3.9	22.0	Boiler Problems

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2008

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/22	PMO	5.9	254.0	Circulating Water Piping

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2008

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/10	PMO	6.2	32.0	Pulverizer Feeder Problem
10/11	FMO	183.3	162.0	Bottom Ash Hopper Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2008

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/26	FMO	37.2	195.0	Turbine Vibration

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2008

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/05	PFO	6.3	84.0	Pulverizer Feeder Problem
10/28	PO	96.0	510.0	Boiler Tube Modifications

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage