

1                                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2                                   SUPPLEMENTAL TESTIMONY OF JAMES T. MYERS

3                                   ON BEHALF OF

4                                   DOCKET NO. 080614

5                                   NOVEMBER 21, 2008

6

7   **Q.    Please state your name and business address.**

8    A.    My name is James T. Myers. My business address is JEA, 21 West Church  
9           Street; Jacksonville, Florida 32202.

10

11 **Q.    By whom are you employed and in what capacity?**

12 A.    I am employed by JEA, where I am the Director of Fuel Management Services.

13

14 **Q.    Have you previously filed testimony in this proceeding?**

15 A.    Yes. My Direct Testimony in this proceeding was filed September 30, 2008.

16

17 **Q.    What is the purpose of your supplemental testimony in this proceeding?**

18 A.    The purpose of my supplemental testimony is to discuss the impact on the natural gas  
19           fuel supply plans for the Greenland Energy Center (GEC) combined cycle conversion  
20           project as a result of a one year delay in the commercial operation date of the project.

21

22 **Q.    Are there any changes or corrections to your direct testimony filed September**  
23 **30, 2008?**

24 A.    No.

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2 **Q. Are there any changes or corrections to the sections of the GEC Need for Power**  
3 **Application Exhibit No. \_\_ [GEC-1] that you sponsored in your direct**  
4 **testimony?**

5 A. Yes. The only correction is to Section 6.0 of the Application, which stated that the  
6 Floridian Natural Gas Storage Company LLC facility was pending before the Federal  
7 Energy Regulatory Commission (FERC). The Floridian facility has now received its  
8 approval from FERC.

9

10 **Q. Has your opinion changed regarding the availability of natural gas for the**  
11 **GEC combined cycle conversion project if commercial operation is delayed one**  
12 **year?**

13 A. No. Nothing has changed since the filing of my direct testimony in this proceeding  
14 that changes JEA's view that natural gas will be available for the GEC conversion  
15 project. Natural gas transportation via the SeaCoast Gas Transmission, LLC  
16 (SeaCoast) will be supplied to the GEC simple cycle combustion turbines. The GEC  
17 simple cycle combustion turbines will also be delayed one year, but they will be in  
18 service by June 1, 2011 which is two years before the GEC combined cycle  
19 conversion commercial operation date. No additional natural gas transportation  
20 capacity will be required for the GEC combined cycle conversion.

21

22 **Q. Have there been any other regulatory developments concerning SeaCoast?**

23 A. Yes. The Florida Public Service Commission unanimously approved the natural gas  
24 transmission pipeline tariff for SeaCoast on October 28, 2008 (Docket 080561-GP).

1           The tariff includes the general terms and conditions under which SeaCoast proposes to  
2           provide intrastate natural gas transportation service. A separate transportation service  
3           agreement will be negotiated between SeaCoast and JEA that contains the actual rates  
4           and charges.

5

6   **Q.   Does JEA anticipate any impact on the transportation service agreement to be**  
7           **negotiated with SeaCoast due to the delay in the commercial operation date of**  
8           **the GEC combined cycle conversion?**

9   A.   No. The transportation service agreement will provide natural gas transportation for  
10          the GEC simple cycle combustion turbines. No changes to the transportation service  
11          agreement will be necessary for the GEC combined cycle conversion.

12

13   **Q.   Does this conclude your supplemental testimony?**

14   A.   Yes.