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REDACTED

December 10, 2008

HAND DELIVERED

RECEIVED-FPSC
08 DEC 10 PM 3:20
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

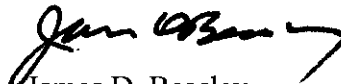
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Request for Confidential Classification and Motion for Temporary Protective Order regarding response to FIPUG's Sixth Set of Interrogatories (No. 54).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

COM _____
ECR _____
GCL 2 _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK 1 _____

DOCUMENT NUMBER-DATE

11424 DEC 10 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 080317-EI

FILED: December 10, 2008

**TAMPA ELECTRIC COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION
AND MOTION FOR TEMPORARY PROTECTIVE ORDER**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby request confidential classification of the yellow highlighted information contained in the following described document(s) ("the Document(s)") stamped "CONFIDENTIAL" and all information that is or may be printed on yellow paper stock stamped "CONFIDENTIAL" within the Document(s), all of said confidential information being hereinafter referred to as "Confidential Information."

Description of the Document(s)

Certain information contained in Tampa Electric Company's response to FIPUG's Sixth Set of Interrogatories (Nos. 54) at Bates stamp pages 7, 8, 9, 10, 11 and 12. In support of this request, the company states:

1. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be propriety confidential business information shall be kept confidential and shall be exempt from s. 119.07(1), Florida Statutes [requiring disclosure under the Public Records Act]." Proprietary confidential business information includes, but is not limited to "[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms."

DOCUMENT NUMBER-DATE

11424 DEC 10 8

FPSC-COMMISSION CLERK

Subsection 366.093(3)(d), Florida Statutes. Proprietary confidential business information also includes “[i]nformation relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.” Section 366.093(3)(e), Florida Statutes. The Confidential Information that is the subject of this request and motion falls within the statutory categories and, thus, constitutes propriety confidential business information entitled to protection under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

2. Attached hereto as Exhibit "A" is a justification for confidential treatment of the Confidential Information contained in the Document(s).

3. Attached hereto as Exhibit "B" are two public versions of the Document(s) with the Confidential Information redacted, unless previously filed as indicated.

4. The Confidential Information contained in the Document(s) is intended to be and is treated by Tampa Electric as private and has not been publicly disclosed.

5. For the same reasons set forth herein in support of its request for confidential classification, Tampa Electric also moves the Commission for entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

Requested Duration of Confidential Classification

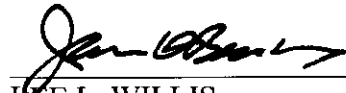
6. Tampa Electric requests that the Confidential Information be treated by the Commission as confidential proprietary business information for at least the 18 month period prescribed in Rule 25-22.006(9)(a), Florida Administrative Code. If, and to the extent that the company is in need of confidential classification of the Confidential Information beyond the 18

month period set forth in the Commission rule, the justification and grounds for such extended confidential treatment are set forth in Exhibit "C" to this request and motion.

WHEREFORE, Tampa Electric Company respectfully requests that the Confidential Information that is the subject of this request and motion be accorded confidential classification for the reasons set forth herein and for a minimum period of 18 months, subject to any request for a longer period of confidential classification as may be set forth in Exhibit "C" to this request and motion. The company further moves for the entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

DATED this 10th day of December 2008.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
KENNETH R. HART
J. JEFFRY WAHLEN
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been served by hand delivery (*) or U. S. Mail on this 10th day of December 2008 to the following:

Keino Young/Martha Brown*
Jennifer Brubaker/Jean Hartman
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

J. R. Kelly/Patricia A. Christensen
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Robert Scheffel Wright
John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Vicki Gordon Kaufman*
Jon C. Moyle, Jr.
Anchors Smith Grimsley
118 North Gadsden Street
Tallahassee, FL 32301

John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Cecilia Bradley
Office of the Attorney General
The Capitol – PL 01
Tallahassee, FL 32399-1050


ATTORNEY

**JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF HIGHLIGHTED
PORTIONS OF THE DOCUMENT(S)**

<u>Interrogatory No.</u>	<u>Bates Page No.</u>	<u>Detailed Description</u>	<u>Rationale</u>
54		The Highlighted Information	(1)

-
- (1) The information contained on the listed pages is contractual information about the company's purchased power agreements with various counterparties. This information is competitive contractual information, the disclosure of which would be harmful to the position of the counterparties in negotiating future contracts with other clients. Disclosing this information would also harm Tampa Electric's position in determining terms and conditions for future purchased power agreements contracts since the providers' offers might be influenced if they had knowledge of current contract terms and conditions. As such public disclosure of the information contained on these pages would adversely affect the competitive interests of Tampa Electric and its ability to contract for goods and services on favorable terms. The disclosure of this information would therefore be harmful to competitive interests, and as such, the information is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes and Rule 25-22.006, Florida Administrative Code.

PUBLIC VERSION(S) OF THE DOCUMENT(S)

Attached hereto (unless previously filed as may be noted below) are two public versions of the Document(s) with the Confidential Information redacted.

Public Version(s) of the Document(s) attached

Public Version(s) of the Document(s) previously filed on _____

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 FIPUG'S SIXTH SET OF
 INTERROGATORIES
 INTERROGATORY NO. 54
 PAGE 3 OF 8
 FILED: DECEMBER 10, 2008

		Hardee Power Partners	Hardee Power Partners
Description		Combined Cycle & CT	CT
	Start Date	01/01/1993	05/15/2000
	End Date	12/31/2012	12/31/2012
a.	The type of purchase (e.g., peaking, intermediate, base load);	Intermediate (CC1) & Peaking (CT2B)	Peaking
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Same Day Call Option	Same Day Call Option
c.	Firm capacity;	290	70
d.	Energy purchased MWH - 2007 Actual	402,786	(Included in previous column)
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	454,832	(Included in previous column)
	Energy purchased MWH - 2009 Estimated	221,118	(Included in previous column)
e.	A list and description of all escalation factors that apply to any of the charges;	None. Capacity fixed with performance adjusters (See line "g") and all other items such as O&M are at cost.	None. Capacity fixed with performance adjusters (See line "g") and all other items such as O&M are at cost.
f.	Annual capacity payment - 2007 Actual		
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)		
	Annual capacity payment - 2009 Estimated		
g.	Whether the capacity payments vary based on availability and if so, how;		
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);		
i.	Energy payment separated between fuel and variable O&M expense;		
j.	Other charges (along with a description of the nature of the charge).		

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 FIPUG'S SIXTH SET OF
 INTERROGATORIES
 INTERROGATORY NO. 54
 PAGE 4 OF 8
 FILED: DECEMBER 10, 2008

		Progress Energy Florida	Progress Energy Florida	Progress Energy Florida
	Description	System Transaction Agreement	System Transaction Agreement (Amendment 1 & 2)	System Transaction Agreement (Amendment 3)
	Start Date	01/01/2006	04/01/2007	11/01/2007
	End Date	03/31/2007	11/30/2007	03/31/2008
a.	The type of purchase (e.g., peaking, intermediate, base load);	Base	Base	Base
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Day Ahead Call Option	Day Ahead Call Option
c.	Firm capacity;	50	75	25 (Nov) & 100 (Dec-Mar)
d.	Energy purchased MWH - 2007 Actual	98,500	406,925	77,225
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	Not applicable	Not applicable	202,620
	Energy purchased MWH - 2009 Estimated	Not applicable	Not applicable	Not applicable
e.	A list and description of all escalation factors that apply to any of the charges;	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adders are fixed. Fuel is at cost.
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;			
	Energy payment separated between fuel and variable O&M expense;			
j.	Other charges (along with a description of the nature of the charge).			
		Yes. Fuel and energy adder are separate.	Yes. Fuel and energy adder are separate.	Yes. Fuel and energy adders are separate.
		None	None	None

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 FIUG'S SIXTH SET OF
 INTERROGATORIES
 INTERROGATORY NO. 54
 PAGE 5 OF 8
 FILED: DECEMBER 10, 2008

		Progress Energy Florida	Progress Energy Florida	Progress Energy Florida
	Description	System Transaction Agreement (Amendment 4)	System Transaction Agreement (Amendment 5)	System Transaction Agreement (not an amendment to the previous)
	Start Date	12/01/2007	04/01/2008	09/01/2008
	End Date	12/31/2008	05/31/2008	09/30/2009
a.	The type of purchase (e.g., peaking, intermediate, base load);	Base	Base	Base
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Day Ahead Call Option	Day Ahead Call Option
c.	Firm capacity;	25	100	100
d.	Energy purchased MWH - 2007 Actual	14,350	Not applicable	Not applicable
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	193,426	129,988	245,022
	Energy purchased MWH - 2009 Estimated	Not applicable	Not applicable	502,231
e.	A list and description of all escalation factors that apply to any of the charges;	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adder are fixed. Fuel is at cost.
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;	Yes. Fuel and energy adder are separate.	Yes. Fuel and energy adder are separate.	Yes. Fuel and energy adder are separate.
j.	Other charges (along with a description of the nature of the charge).	None	None	None

Note: The Progress Energy 100 MW contract (9/01/2008 – 9/30/2009) had not been signed at the time Tampa Electric's 2009 fuel projection was submitted; therefore, it was not described in that filing..

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 FIPUG'S SIXTH SET OF
 INTERROGATORIES
 INTERROGATORY NO. 54
 PAGE 6 OF 8
 FILED: DECEMBER 10, 2008

		Calpine	New Hope/Okeelanta	Rellant
	Description	Unit Peaking Purchase	On-Peak Energy Purchase	Unit Peaking Purchase
	Start Date	05/01/2006	01/01/2007	02/01/2007
	End Date	04/30/2011	04/30/2007	04/30/2007
a.	The type of purchase (e.g., peaking, intermediate, base load);	Peaking	Base	Peaking
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	HE 8-23 Must-Take	Day Ahead Call Option
c.	Firm capacity;	170	40 (Jan-Mar) & 35 (Apr)	158
d.	Energy purchased MWH - 2007 Actual	76,236	58,351	20,323
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	17,533	Not applicable	Not applicable
	Energy purchased MWH - 2009 Estimated	13,264	Not applicable	Not applicable
e.	A list and description of all escalation factors that apply to any of the charges;			
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;	Yes	No. A single energy price.	Yes
j.	Other charges (along with a description of the nature of the charge).	None	None	None

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 FIPIUG'S SIXTH SET OF
 INTERROGATORIES
 INTERROGATORY NO. 54
 PAGE 7 OF 8
 FILED: DECEMBER 10, 2008

		Reliant	Reliant	Reliant
	Description	Unit Peaking Purchase	Unit Peaking Purchase	Unit Peaking Purchase
	Start Date	05/01/2007	06/01/2007	01/01/2008
	End Date	05/31/2007	08/31/2007	12/31/2008
a.	The type of purchase (e.g., peaking, intermediate, base load);	Peaking	Peaking	Peaking
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Day Ahead Call Option	Day Ahead Call Option
c.	Firm capacity;	158	158	158
d.	Energy purchased MWH - 2007 Actual	26,333	117,567	Not applicable
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	Not applicable	Not applicable	161,222
	Energy purchased MWH - 2009 Estimated	Not applicable	Not applicable	Not applicable
e.	A list and description of all escalation factors that apply to any of the charges;	None	None	None
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;	Yes	Yes	Yes
j.	Other charges (along with a description of the nature of the charge).	None	None	None

TAMPA ELECTRIC COMPANY
 DOCKET NO. 080317-EI
 FIPUG'S SIXTH SET OF
 INTERROGATORIES
 INTERROGATORY NO. 54
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Description	Reliant	Pasco Cogen
	Unit Peaking Purchase	Unit Intermediate Purchase
Start Date	01/01/2009	01/01/2009
End Date	05/31/2012	12/31/2018
a. The type of purchase (e.g., peaking, intermediate, base load);	Peaking	Intermediate
b. Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Same Day Call Option
c. Firm capacity;	158	121
d. Energy purchased - 2007 Actual	Not applicable	Not applicable
Energy purchased - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	Not applicable	Not applicable
Energy purchased - 2009 Estimated	140,751 MWH	216,335 MWH
e. A list and description of all escalation factors that apply to any of the charges;		
f. Annual capacity payment - 2007 Actual		
Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)		
Annual capacity payment - 2009 Estimated		
g. Whether the capacity payments vary based on availability and if so, how;		
h. How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);		
i. Energy payment separated between fuel and variable O&M expense;	Yes	Yes
j. Other charges (along with a description of the nature of the charge).	None	None

Note: Pasco Cogen 121 MW contract (01/01/2009-12/31/2018) has a capacity payment that includes transmission as included in Tampa Electric's 2009 fuel filing. However, subsequent to the 2009 fuel filing, the company has purchased the Union Hall Substation, which services Pasco Cogen. As a result, payments for transmission wheeling services through Progress Energy Florida are eliminated.

TAMPA ELECTRIC COMPANY
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 INTERROGATORY NO. 54
 PAGE 3 OF 8
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		Hardee Power Partners	Hardee Power Partners
	Description	Combined Cycle & CT	CT
	Start Date	01/01/1993	05/15/2000
	End Date	12/31/2012	12/31/2012
a.	The type of purchase (e.g., peaking, intermediate, base load);	Intermediate (CC1) & Peaking (CT2B)	Peaking
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Same Day Call Option	Same Day Call Option
c.	Firm capacity;	290	70
d.	Energy purchased MWH - 2007 Actual	402,786	(Included in previous column)
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	454,832	(Included in previous column)
	Energy purchased MWH - 2009 Estimated	221,118	(Included in previous column)
e.	A list and description of all escalation factors that apply to any of the charges;	None. Capacity fixed with performance adjusters (See line "g") and all other items such as O&M are at cost.	None. Capacity fixed with performance adjusters (See line "g") and all other items such as O&M are at cost.
f.	Annual capacity payment - 2007 Actual		
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)		
	Annual capacity payment - 2009 Estimated		
g.	Whether the capacity payments vary based on availability and if so, how;		
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);		
i.	Energy payment separated between fuel and variable O&M expense;	Yes	Yes
j.	Other charges (along with a description of the nature of the charge).		

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		Progress Energy Florida	Progress Energy Florida	Progress Energy Florida
	Description	System Transaction Agreement	System Transaction Agreement (Amendment 1 & 2)	System Transaction Agreement (Amendment 3)
	Start Date	01/01/2006	04/01/2007	11/01/2007
	End Date	03/31/2007	11/30/2007	03/31/2008
a.	The type of purchase (e.g., peaking, intermediate, base load);	Base	Base	Base
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Day Ahead Call Option	Day Ahead Call Option
c.	Firm capacity;	50	75	25 (Nov) & 100 (Dec-Mar)
d.	Energy purchased MWH - 2007 Actual	98,500	406,925	77,225
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	Not applicable	Not applicable	202,620
	Energy purchased MWH - 2009 Estimated	Not applicable	Not applicable	Not applicable
e.	A list and description of all escalation factors that apply to any of the charges;	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adders are fixed. Fuel is at cost.
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;	Yes. Fuel and energy adder are separate.	Yes. Fuel and energy adder are separate.	Yes. Fuel and energy adders are separate.
j.	Other charges (along with a description of the nature of the charge).	None	None	None

TAMPA ELECTRIC COMPANY
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	Start Date	12/01/2007	04/01/2008	09/01/2008
	End Date	12/31/2008	05/31/2008	09/30/2009
a.	The type of purchase (e.g., peaking, intermediate, base load);	Base	Base	Base
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Day Ahead Call Option	Day Ahead Call Option
c.	Firm capacity;	25	100	100
d.	Energy purchased MWH - 2007 Actual	14,350	Not applicable	Not applicable
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	193,426	129,988	245,022
	Energy purchased MWH - 2009 Estimated	Not applicable	Not applicable	502,231
e.	A list and description of all escalation factors that apply to any of the charges;	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adder are fixed. Fuel is at cost.	None. Capacity and energy adder are fixed. Fuel is at cost.
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;			
	Yes. Fuel and energy adder are separate.			
	Yes. Fuel and energy adder are separate.			
j.	Other charges (along with a description of the nature of the charge).	None	None	None

Note: The Progress Energy 100 MW contract (9/01/2008 – 9/30/2009) had not been signed at the time Tampa Electric's 2009 fuel projection was submitted; therefore, it was not described in that filing..

**TAMPA ELECTRIC COMPANY
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		Calpine	New Hope/Okeelanta	Reliant
	Description	Unit Peaking Purchase	On-Peak Energy Purchase	Unit Peaking Purchase
	Start Date	05/01/2006	01/01/2007	02/01/2007
	End Date	04/30/2011	04/30/2007	04/30/2007
a.	The type of purchase (e.g., peaking, intermediate, base load);	Peaking	Base	Peaking
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	HE 8-23 Must-Take	Day Ahead Call Option
c.	Firm capacity;	170	40 (Jan-Mar) & 35 (Apr)	158
d.	Energy purchased MWH - 2007 Actual	76,236	58,351	20,323
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	17,533	Not applicable	Not applicable
	Energy purchased MWH - 2009 Estimated	13,264	Not applicable	Not applicable
e.	A list and description of all escalation factors that apply to any of the charges;			
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;	Yes	No. A single energy price.	Yes
j.	Other charges (along with a description of the nature of the charge).	None	None	None

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 FIPUG'S SIXTH SET OF
 INTERROGATORIES
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		Reliant	Reliant	Reliant
	Description	Unit Peaking Purchase	Unit Peaking Purchase	Unit Peaking Purchase
	Start Date	05/01/2007	06/01/2007	01/01/2008
	End Date	05/31/2007	08/31/2007	12/31/2008
a.	The type of purchase (e.g., peaking, intermediate, base load);	Peaking	Peaking	Peaking
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Day Ahead Call Option	Day Ahead Call Option
c.	Firm capacity;	158	158	158
d.	Energy purchased MWH - 2007 Actual	26,333	117,567	Not applicable
	Energy purchased MWH - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	Not applicable	Not applicable	161,222
	Energy purchased MWH - 2009 Estimated	Not applicable	Not applicable	Not applicable
e.	A list and description of all escalation factors that apply to any of the charges;	None	None	None
f.	Annual capacity payment - 2007 Actual			
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)			
	Annual capacity payment - 2009 Estimated			
g.	Whether the capacity payments vary based on availability and if so, how;			
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);			
i.	Energy payment separated between fuel and variable O&M expense;	Yes	Yes	Yes
j.	Other charges (along with a description of the nature of the charge).	None	None	None

**TAMPA ELECTRIC COMPANY
DOCKET NO. 080317-EI
FIPUG'S SIXTH SET OF
INTERROGATORIES
INTERROGATORY NO. 54
PAGE 8 OF 8
FILED: DECEMBER 10, 2008**

		Reliant	Pasco Cogen
	Description	Unit Peaking Purchase	Unit Intermediate Purchase
	Start Date	01/01/2009	01/01/2009
	End Date	05/31/2012	12/31/2018
a.	The type of purchase (e.g., peaking, intermediate, base load);	Peaking	Intermediate
b.	Scheduling requirements (e.g., day-ahead, hour-ahead call option);	Day Ahead Call Option	Same Day Call Option
c.	Firm capacity;	158	121
d.	Energy purchased - 2007 Actual	Not applicable	Not applicable
	Energy purchased - 2008 (Jan-Oct Actual, Nov-Dec Estimated)	Not applicable	Not applicable
	Energy purchased - 2009 Estimated	140,751 MWH	216,335 MWH
e.	A list and description of all escalation factors that apply to any of the charges;		
f.	Annual capacity payment - 2007 Actual		
	Annual capacity payment - 2008 (Jan-Oct Actual, Nov-Dec Estimated)		
	Annual capacity payment - 2009 Estimated		
g.	Whether the capacity payments vary based on availability and if so, how;		
h.	How energy is priced (e.g., fixed price, variable price based on a heat rate, adder);		
i.	Energy payment separated between fuel and variable O&M expense;	Yes	Yes
j.	Other charges (along with a description of the nature of the charge).	None	None

Note: Pasco Cogen 121 MW contract (01/01/2009-12/31/2018) has a capacity payment that includes transmission as included in Tampa Electric's 2009 fuel filing. However, subsequent to the 2009 fuel filing, the company has purchased the Union Hall Substation, which services Pasco Cogen. As a result, payments for transmission wheeling services through Progress Energy Florida are eliminated.

REQUESTED DURATION OF CONFIDENTIAL CLASSIFICATION

Tampa Electric requests that the Confidential Information that is the subject of this request be treated as proprietary confidential business information exempt from the Public Records Law for a minimum of 18 months from the date of the order granting such classification. To the extent the company needs confidential protection of the Confidential Information for a period longer than 18 months, the company's justification therefore is set forth below:

n/a

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. McMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP

STATE OF FLORIDA



OFFICE OF COMMISSION CLERK
ANN COLE
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Public Service Commission

ACKNOWLEDGEMENT

DATE: December 10, 2008

TO: James Beasley, Tampa Electric Company

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080317 or, if filed in an undocketed matter, concerning information contained in response to FIPUG's 6th set of Interrogatoresis, No. 54, and filed on behalf of Tampa Electric Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER - DATE
11425 DEC 10 08
FPSC - COMMISSION CLERK

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