



PEOPLES GAS

December 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

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ECR	---
GCL	1
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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
		CURRENT MONTH: November 08				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$258,080	\$130,947	(\$127,133)	(97.09)	\$1,578,847	\$893,802	(\$685,045)	(76.64)		
2	NO NOTICE SERVICE	\$34,898	\$34,898	\$1	0.00	\$398,204	\$398,206	\$2	0.00		
3	SWING SERVICE	\$4,950	\$0	(\$4,950)	#DIV/0!	\$16,615,718	\$0	(\$16,615,718)	#DIV/0!		
4	COMMODITY (Other)	\$25,122,371	\$6,983,945	(\$18,138,426)	(259.72)	\$381,843,763	\$110,980,690	(\$270,863,073)	(244.06)		
5	DEMAND	\$4,573,313	\$4,352,778	(\$220,535)	(5.07)	\$44,989,208	\$42,563,985	(\$2,425,223)	(5.70)		
6	OTHER	\$162,152	\$205,000	\$42,848	20.90	\$3,500,011	\$3,892,000	\$391,989	10.07		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$46,213	\$45,335	(\$878)	(1.94)	\$378,433	\$382,517	\$4,084	1.07		
8	DEMAND	\$221,054	\$229,815	\$8,761	3.81	\$5,259,568	\$5,643,855	\$384,287	6.81		
9	OTHER	\$240,722	\$213,447	(\$27,275)	(12.78)	\$2,698,499	\$2,741,142	\$42,643	1.56		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$29,647,774	\$11,218,971	(\$18,428,803)	(164.26)	\$440,589,250	\$149,961,169	(\$290,628,081)	(193.80)		
12	NET UNBILLED	\$1,350,732	\$0	(\$1,350,732)	0.00	(\$392,874)	\$0	\$392,874	0.00		
13	COMPANY USE	\$34,829	\$0	(\$34,829)	0.00	\$320,620	\$0	(\$320,620)	0.00		
14	TOTAL THERM SALES (11)	\$24,974,296	\$11,218,971	(\$13,755,325)	(122.61)	\$432,647,232	\$149,961,169	(\$282,686,063)	(188.51)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	28,265,900	24,110,904	(4,154,996)	(17.23)	471,968,070	347,396,536	(124,571,534)	(35.86)		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,445,000	80,445,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	19,478,910	-	(19,478,910)	#DIV/0!		
18	COMMODITY (Other)	35,902,657	9,909,959	(25,992,698)	(262.29)	408,942,115	130,297,320	(278,644,795)	(213.85)		
19	DEMAND	97,035,950	90,707,400	(6,328,550)	(6.98)	934,246,623	873,966,977	(60,279,646)	(6.90)		
20	OTHER	0	0	0	0.00	-	-	-	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	6,129,040	6,012,649	(116,391)	(1.94)	143,674,500	145,033,306	1,358,806	0.94		
22	DEMAND	6,129,040	6,012,649	(116,391)	(1.94)	135,914,940	145,033,306	9,118,366	6.29		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	35,902,657	9,909,959	(25,992,698)	(262.29)	428,421,025	130,297,320	(298,123,705)	(228.80)		
25	NET UNBILLED	1,185,224	0	(1,185,224)	0.00	(946,021)	-	946,021	0.00		
26	COMPANY USE	30,101	0	(30,101)	0.00	331,851	-	(331,851)	0.00		
27	TOTAL THERM SALES (24)	28,817,958	9,909,959	(18,907,999)	(190.80)	421,039,991	130,297,320	(290,742,671)	(223.14)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00913	0.00543	(0.00370)	(68.12)	0.00335	0.00257	(0.00077)	(30.02)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.85301	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.69974	0.70474	0.00500	0.71	0.93374	0.85175	(0.08199)	(9.63)	
32	DEMAND	(5/19)	0.04713	0.04799	0.00086	1.79	0.04816	0.04870	0.00055	1.12	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00263	0.00264	0.00000	0.13	
35	DEMAND	(8/22)	0.03607	0.03822	0.00216	5.64	0.03870	0.03891	0.00022	0.56	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.82578	1.13209	0.30631	27.06	1.02840	1.15092	0.12251	10.64	
38	NET UNBILLED	(12/25)	1.13964	0.00000	(1.13964)	0.00	0.41529	0.00000	(0.41529)	0.00	
39	COMPANY USE	(13/26)	1.15708	0.00000	(1.15708)	0.00	0.96616	0.00000	(0.96616)	0.00	
40	TOTAL THERM SALES	(11/27)	1.02880	1.13209	0.10329	9.12	1.04643	1.15092	0.10448	9.08	
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.98842	1.09171	0.10329	9.46	1.00605	1.11054	0.10448	9.41	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.99339	1.09720	0.10381	9.46	1.01111	1.11612	0.10501	9.41	
45	PGA FACTOR ROUNDED TO NEAREST .001		99.339	109.720	10.38100	9.46	101.111	111.612	10.50100	9.41	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
		CURRENT MONTH: November 08				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$133,763	\$54,854	(\$78,909)	(143.85)	\$811,234	\$421,764	(\$389,470)	(92.34)		
2	NO NOTICE SERVICE	\$20,398	\$20,398	\$0	0.00	\$215,263	\$215,265	\$2	0.00		
3	SWING SERVICE	\$2,566	\$0	(\$2,566)	#DIV/0!	\$9,139,890	\$0	(\$9,139,890)	#DIV/0!		
4	COMMODITY (Other)	\$13,020,925	\$2,925,575	(\$10,095,350)	(345.07)	\$191,215,791	\$53,237,498	(\$137,978,293)	(259.18)		
5	DEMAND	\$2,673,101	\$2,544,199	(\$128,902)	(5.07)	\$24,366,919	\$23,093,595	(\$1,273,324)	(5.51)		
6	OTHER	\$84,043	\$85,875	\$1,832	2.13	\$1,818,149	\$1,828,442	\$10,293	0.56		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$23,952	\$18,991	(\$4,961)	(26.12)	\$196,146	\$176,952	(\$19,194)	(10.85)		
8	DEMAND	\$129,206	\$134,327	\$5,121	3.81	\$2,791,057	\$2,980,417	\$189,360	6.35		
9	OTHER	\$140,702	\$124,760	(\$15,942)	0.00	\$1,452,155	\$1,465,490	\$13,335	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,640,936	\$5,352,823	(\$10,288,113)	(192.20)	\$223,127,888	\$74,173,705	(\$148,954,183)	(200.82)		
12	NET UNBILLED	\$1,001,415	\$0	(\$1,001,415)	0.00	(\$1,433)	\$0	\$1,433	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$7,411,560	\$5,352,823	(\$2,058,737)	(38.46)	\$70,278,094	\$74,173,705	\$3,895,611	5.25		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,650,216	10,100,058	(4,550,158)	(45.05)	241,243,809	163,042,841	(78,200,968)	(47.96)		
16	NO NOTICE SERVICE	4,120,725	4,120,725	0	0.00	43,487,671	43,487,671	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	10,857,638	-	(10,857,638)	#DIV/0!		
18	COMMODITY (Other)	18,608,347	4,151,282	(14,457,065)	(348.26)	205,747,668	62,718,925	(143,028,743)	(228.05)		
19	DEMAND	56,717,513	53,018,475	(3,699,038)	(6.98)	506,565,150	474,926,378	(31,638,772)	(6.66)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,176,681	2,518,699	(657,982)	(26.12)	73,638,831	67,317,938	(6,320,893)	(9.39)		
22	DEMAND	3,582,424	3,514,393	(68,031)	(1.94)	72,256,663	76,661,945	4,405,282	5.75		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,608,347	4,151,282	(14,457,065)	(348.26)	216,605,306	62,718,925	(153,886,381)	(245.36)		
25	NET UNBILLED	822,587	0	(822,587)	0.00	(592,406)	-	592,406	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	5,132,057	4,151,282	(980,775)	(23.63)	61,033,142	62,718,925	1,685,783	2.69		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00913	0.00543	(0.00370)	(68.12)	0.00336	0.00259	(0.00078)	(29.99)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.84179	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.69974	0.70474	0.00500	0.71	0.92937	0.84883	(0.08054)	(9.49)	
32	DEMAND	(5/19)	0.04713	0.04799	0.00086	1.79	0.04810	0.04863	0.00052	1.08	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	0.00000	0.00	0.00266	0.00263	(0.00004)	(1.33)	
35	DEMAND	(8/22)	0.03607	0.03822	0.00216	5.64	0.03863	0.03888	0.00025	0.64	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.84053	1.28942	0.44889	34.81	1.03011	1.18264	0.15252	12.90	
38	NET UNBILLED	(12/25)	1.21740	0.00000	(1.21740)	0.00	0.00242	0.00000	(0.00242)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	3.04769	1.28942	0.44889	34.81	3.65585	1.18264	(2.47321)	(209.13)	
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	3.00731	1.24904	(1.75827)	(140.77)	3.61547	1.14226	(2.47321)	(216.52)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.02244	1.25533	(1.76711)	(140.77)	3.63365	1.14799	(2.48566)	(216.52)	
45	PGA FACTOR ROUNDED TO NEAREST .001		302.244	125.533	(176.71088)	(140.77)	363.365	114.799	(248.56615)	(216.52)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: November 08				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$124,317	\$76,093	(\$48,224)	(63.38)	\$767,613	\$472,038	(\$295,575)	(62.62)	
2	NO NOTICE SERVICE	\$14,500	\$14,500	\$0	0.00	\$182,937	\$182,940	\$3	0.00	
3	SWING SERVICE	\$2,384	\$0	(\$2,384)	#DIV/0!	\$7,475,830	\$0	(\$7,475,830)	#DIV/0!	
4	COMMODITY (Other)	\$12,101,446	\$4,058,370	(\$8,043,076)	(198.18)	\$190,627,973	\$57,743,192	(\$132,884,781)	(230.13)	
5	DEMAND	\$1,900,212	\$1,808,579	(\$91,633)	(5.07)	\$20,622,289	\$19,470,390	(\$1,151,899)	(5.92)	
6	OTHER	\$78,109	\$119,126	\$41,017	34.43	\$1,681,862	\$2,063,559	\$381,697	18.50	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$22,261	\$26,344	\$4,083	15.50	\$182,286	\$205,565	\$23,279	11.32	
8	DEMAND	\$91,848	\$95,488	\$3,640	3.81	\$2,468,508	\$2,663,438	\$194,930	7.32	
9	OTHER	\$100,020	\$88,687	(\$11,333)	0.00	\$1,246,343	\$1,275,652	\$29,309	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,006,839	\$5,866,149	(\$8,140,690)	(138.77)	\$217,461,367	\$75,787,464	(\$141,673,903)	(186.94)	
12	NET UNBILLED	\$349,317	\$0	(\$349,317)	0.00	(\$391,441)	\$0	\$391,441	0.00	
13	COMPANY USE	\$34,829	\$0	(\$34,829)	0.00	\$320,620	\$0	(\$320,620)	0.00	
14	TOTAL THERM SALES (11)	\$17,562,737	\$5,866,149	(\$11,696,588)	(199.39)	\$362,369,137	\$75,787,464	(\$286,581,673)	(378.14)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,615,684	14,010,846	395,162	2.82	230,724,261	184,353,695	(46,370,566)	(25.15)	
16	NO NOTICE SERVICE	2,929,275	2,929,275	0	0.00	36,957,330	36,957,330	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	8,621,272	-	(8,621,272)	#DIV/0!	
18	COMMODITY (Other)	17,294,310	5,758,677	(11,535,633)	(200.32)	203,194,447	67,578,395	(135,616,052)	(200.68)	
19	DEMAND	40,318,437	37,688,925	(2,629,512)	(6.98)	427,681,473	399,040,599	(28,640,874)	(7.18)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	2,952,359	3,493,950	541,591	15.50	70,035,669	77,715,368	7,679,699	9.88	
22	DEMAND	2,546,616	2,498,256	(48,360)	(1.94)	63,658,277	68,371,361	4,713,084	6.89	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	17,294,310	5,758,677	(11,535,633)	(200.32)	211,815,719	67,578,395	(144,237,324)	(213.44)	
25	NET UNBILLED	362,637	0	(362,637)	0.00	(353,615)	-	353,615	0.00	
26	COMPANY USE	30,101	0	(30,101)	0.00	331,851	-	(331,851)	0.00	
27	TOTAL THERM SALES (24)	23,685,901	5,758,677	(17,927,224)	(311.31)	360,006,849	67,578,395	(292,428,454)	(432.72)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00913	0.00543	(0.00370)	(68.12)	0.00333	0.00256	(0.00077)	(29.93)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.86714	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.69974	0.70474	0.00500	0.71	0.93816	0.85446	(0.08369)	(9.79)
32	DEMAND	(5/19)	0.04713	0.04799	0.00086	1.79	0.04822	0.04879	0.00057	1.18
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00260	0.00265	0.00004	1.60
35	DEMAND	(8/22)	0.03607	0.03822	0.00216	5.64	0.03878	0.03896	0.00018	0.46
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.80991	1.01866	0.20875	20.49	1.02665	1.12147	0.09482	8.46
38	NET UNBILLED	(12/25)	0.96327	0.00000	(0.96327)	0.00	1.10697	0.00000	(1.10697)	0.00
39	COMPANY USE	(13/26)	1.15708	0.00000	(1.15708)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.59136	1.01866	0.20875	20.49	0.60405	1.12147	0.51743	46.14
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.55098	0.97828	0.42730	43.68	0.56367	1.08109	0.51743	47.86
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55375	0.98320	0.42945	43.68	0.56650	1.08653	0.52003	47.86
45	PGA FACTOR ROUNDED TO NEAREST .001		55.375	98.320	42.94543	43.68	56.650	108.653	52.00296	47.86

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: November 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,861,030	\$138,620	\$0.00698
2 Commodity Pipeline (SNG)	4,273,110	\$27,172	\$0.00636
3 Commodity Pipeline (Gulfstream)	2,541,540	\$5,434	\$0.00214
4 Commodity Pipeline-(FGT)-Oct'08 Accrual Adj.	11,830	\$89	\$0.00755
5 Commodity Pipeline (FGT) ITS-1	1,578,390	\$86,764	\$0.05497
6 TOTAL COMMODITY (Pipeline)	28,265,900	\$258,080	\$0.00913
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,950	#DIV/0!
8 TOTAL SWING SERVICE	0	\$4,950	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	35,267,430	\$24,672,294	\$0.69958
10 City of Sunrise	10,705	\$11,299	\$1.05552
11 City of Sunrise-Prior Oct'08 Accrual Adj.	4,203	\$4,625	\$1.10034
12 Okaloosa	225,000	\$31,500	\$0.14000
13 Okaloosa - Oct'08 Accrual Adj.	17,700	\$18,001	\$1.01700
14 Purchases-3rd Party Suppliers-Oct'08 Accrual Adj.	(65,540)	(\$43,369)	\$0.66171
15 Commodity Other-(Gulfstream)-Oct'08 Accrual Adj.	0	(\$526)	#DIV/0!
16 Cashouts-Peoples' Transportation Customers	1,232,323	\$709,876	\$0.57605
17 NCTS Program Cashouts	380,606	\$241,685	\$0.63500
18 Commodity Other (SNG)	30,340	\$20,510	\$0.67600
19 Commodity Other (Gulfstream)	80,830	\$56,573	\$0.69991
20 Bookouts-Oct'08	404,340	\$283,562	\$0.70130
21 Imbalance Cashout (FGT)	(1,899,950)	(\$1,219,801)	\$0.63914
22 Imbalance Cashout (FGT)-Oct'08 Accrual Adj.	262,110	\$167,526	\$0.64202
23 Central Florida Gas	62,670	\$5,084	\$0.08113
24 BP Energy -Prior Month Adj.	0	\$245,194	#DIV/0!
25 Interconn - Prior Month Adj.	(30,380)	(\$35,394)	\$1.16504
26 Chevron - Prior Month Adj.	11,040	\$15,070	\$1.36500
27 Imbalance Cashout (Gulfstream)	(90,770)	(\$62,490)	\$0.68844
28 Imbalance Cashout (Gulfstream) Oct'08 Accrual Adj.	0	\$1,154	#DIV/0!
29 TOTAL COMMODITY (Other)	35,902,657	\$25,122,371	\$0.69974
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	107,057,100	\$5,027,090	\$0.04696
31 Demand (SNG)	10,797,690	\$393,752	\$0.03647
32 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	(40,913,430)	(\$1,821,650)	\$0.04452
34 Temporary Acquisition	9,630,590	\$390,520	\$0.04055
35 Volumetric Relinquishment Credit-(FGT)	(36,000)	(\$1,460)	\$0.04055
36 TOTAL DEMAND	97,035,950	\$4,573,313	\$0.04713
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$95,974	\$0.00000
38 Transportation Trailer Charges	0	\$66,178	\$0.00000
39 TOTAL OTHER	0	\$162,152	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH:		NOVEMBER 08		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCH# PURCHASED GAS COST (A-1, LINES 3+4-13)	\$25,092,492	6,983,945	(\$18,108,547)	(\$2.59288)	\$398,138,861	\$110,980,690	(\$287,158,171)	(\$2.58746)
2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,520,453	4,235,026	(285,427)	(0.06740)	\$42,129,769	\$38,980,479	(3,149,290)	(0.08079)
3 TOTAL	29,612,945	11,218,971	(18,393,974)	(1.63954)	\$440,268,630	\$149,961,169	(290,307,461)	(1.93588)
4 FUEL REVENUES (NET OF REVENUE TAX)	24,974,296	11,218,971	(13,755,325)	(1.22608)	\$432,647,232	\$149,961,169	(282,686,063)	(1.88506)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$5,312,043	\$5,312,043	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	25,457,209	11,701,884	(13,755,325)	(1.17548)	\$437,959,275	\$155,273,212	(282,686,063)	(1.82057)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,155,736)	482,913	4,638,649	9.60556	(\$2,309,355)	\$5,312,043	7,621,398	1.43474
8 INTEREST PROVISION-THIS PERIOD (21)	(2,936)	4,967	7,902	1.59110	\$46,950	\$71,874	24,925	0.34678
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	732,403	2,684,694	1,952,290	0.72719	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$5,312,043)	(\$5,312,043)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,909,182)	2,689,660	6,598,842	2.45341	(3,909,182)	2,689,660	6,598,842	2.45341
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,909,182)	2,689,660	6,598,842	2.45341	(\$3,909,182)	\$2,689,660	\$6,598,842	\$2.45341
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	732,403	2,684,694	1,952,290	0.72719	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,906,246)	2,684,694	6,590,939	2.45501				
15 TOTAL (13+14)	(3,173,842)	5,369,387	8,543,230	1.59110				
16 AVERAGE (50% OF 15)	(1,586,921)	2,684,694	4,271,615	1.59110				
17 INTEREST RATE - FIRST DAY OF MONTH	2.95	2.95	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.49	1.49	0	0.00000				
19 TOTAL (17+18)	4.440	4.440	0	0.00000				
20 AVERAGE (50% OF 19)	2.220	2.220	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.18500	0.18500	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$2,936)	\$4,967	\$7,902	\$1.59110				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Nov'08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Nov'08	FGT	PGS	FTS-1 COMM. PIPELINE	16,922,960		16,922,960		\$125,573.22			\$0.74
2	Nov'08	FGT	PGS	FTS-1 COMM. PIPELINE		6,129,040	6,129,040		46,212.96			\$0.75
3	Nov'08	FGT	PGS	FTS-2 COMM. PIPELINE	2,938,070		2,938,070		13,046.59			\$0.44
4	Nov'08	FGT	PGS	FTS-1 DEMAND	61,591,460		61,591,460			\$2,497,533.52		\$4.05
5	Nov'08	FGT	PGS	FTS-1 DEMAND		6,129,040	6,129,040			221,054.18		\$3.61
6	Nov'08	FGT	PGS	FTS-2 DEMAND	14,146,800		14,146,800			1,096,966.92		\$7.75
7	Nov'08	FGT	PGS	ITS-1 COMM. PIPELINE	1,578,390		1,578,390		86,764.10			\$5.50
8	Nov'08	FGT	PGS	NO NOTICE	7,050,000		7,050,000			34,897.50		\$0.50
9	Nov'08	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	62,670		62,670	5,084.44				\$8.11
10	Nov'08	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	(90,770)		(90,770)	(62,490.01)				\$68.84
11	Nov'08	SONAT	PGS	COMM. OTHER	30,340		30,340	20,509.84				\$67.60
12	Nov'08	SONAT	PGS	COMM. PIPELINE	4,273,110		4,273,110		27,172.36			\$0.64
13	Nov'08	SONAT	PGS	DEMAND	10,797,690		10,797,690			393,752.48		\$3.65
14	Nov'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,541,540		2,541,540		5,434.35			\$0.21
15	Nov'08	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
16	Nov'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	80,830		80,830	56,573.48				\$69.99
17	Nov'08	ANADARKO	PGS	COMM. OTHER	1,208,590		1,208,590	774,208.57				\$64.06
18	Nov'08	APACHE	PGS	COMM. OTHER	40,570		40,570	26,674.40				\$65.75
19	Nov'08	BP ENERGY	PGS	COMM. OTHER	3,918,600		3,918,600	2,437,369.20				\$62.20
20	Nov'08	CHEVRON	PGS	COMM. OTHER	980,730		980,730	659,733.96				\$67.27
21	Nov'08	CONOCO	PGS	SWING	0		0	0.00		450.00		#DIV/0!
22	Nov'08	CONOCO	PGS	COMM. OTHER	150,000		150,000	101,450.00				\$67.63
23	Nov'08	CROSSTEX	PGS	COMM. OTHER	1,358,320		1,358,320	838,770.37				\$61.75
24	Nov'08	EAGLE	PGS	SWING	0		0	0.00		1,500.00		#DIV/0!
25	Nov'08	ENI	PGS	COMM. OTHER	1,464,460		1,464,460	949,702.32				\$64.85
26	Nov'08	ETC MARKETING	PGS	COMM. OTHER	153,530		153,530	101,075.55				\$65.83
27	Nov'08	ENBRIDGE	PGS	COMM. OTHER	103,670		103,670	67,325.75				\$64.94
28	Nov'08	FLORIDA GAS UTILITY	PGS	COMM. OTHER	51,660		51,660	36,678.60				\$71.00
29	Nov'08	FORTIS	PGS	SWING	0		0	0.00		600.00		#DIV/0!
30	Nov'08	GLENCORE	PGS	COMM. OTHER	36,580		36,580	24,462.88				\$66.88
31	Nov'08	IBERDROLA	PGS	SWING	0		0	0.00		2,400.00		#DIV/0!
32	Nov'08	INFINITE	PGS	COMM. OTHER	275,070		275,070	184,924.90				\$67.23
33	Nov'08	JP MORGAN	PGS	COMM. OTHER	298,650		298,650	204,007.10				\$68.31
34	Nov'08	LOUIS DREYFUS	PGS	COMM. OTHER	8,091,190		8,091,190	5,172,860.85				\$63.93
35	Nov'08	NJR ENERGY	PGS	COMM. OTHER	1,111,450		1,111,450	723,283.03				\$65.08
36	Nov'08	NATIONAL ENERGY	PGS	COMM. OTHER	580,800		580,800	383,981.41				\$66.11
37	Nov'08	NATIONAL FUEL	PGS	COMM. OTHER	102,910		102,910	68,093.10				\$66.17
38	Nov'08	OCCIDENTAL	PGS	COMM. OTHER	1,500,000		1,500,000	972,750.00				\$64.85
39	Nov'08	ONEOK	PGS	COMM. OTHER	691,390		691,390	468,122.13				\$67.71
40	Nov'08	SEQUENT	PGS	COMM. OTHER	685,420		685,420	454,563.87				\$66.32
41	Nov'08	SOUTHWEST ENERGY	PGS	COMM. OTHER	1,302,620		1,302,620	837,897.53				\$64.32
42	Nov'08	TAMPA ELECTRIC	PGS	COMM. OTHER	110,160		110,160	73,256.40				\$66.50
43	Nov'08	TECO GAS SERVICES	PGS	COMM. OTHER	977,200		977,200	630,171.96				\$64.49
44	Nov'08	TOTAL GAS AND POWER	PGS	COMM. OTHER	199,980		199,980	134,387.20				\$67.20
45	Nov'08	US GYPSUM	PGS	COMM. OTHER	998,840		998,840	652,576.43				\$65.33
46	Nov'08	VIRGINIA POWER	PGS	COMM. OTHER	8,875,040		8,875,040	5,589,075.99				\$62.98
47	Nov'08	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	86,790.00				#DIV/0!
48	Nov'08	BP CORPORATION	PGS	COMM. OTHER	0		0	164,100.00				#DIV/0!
49	Nov'08	CREDIT SUISSE	PGS	COMM. OTHER	0		0	1,007,400.00				#DIV/0!
50	Nov'08	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	292,150.00				#DIV/0!
51	Nov'08	NETSUI	PGS	COMM. OTHER	0		0	385,650.00				#DIV/0!
52	Nov'08	UBS WARBURG	PGS	COMM. OTHER	0		0	168,800.00				#DIV/0!
53	Nov'08	NCTS PROGRAM C/O	PGS	COMM. OTHER	380,606		380,606	241,684.81				\$63.50
54	Nov'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,232,323		1,232,323	709,875.57				\$57.60
55	Totals	**This report excludes prior month/period adjustments.			169,303,449	12,258,080	181,561,529	\$25,643,531.63	\$304,203.58	\$4,834,214.60	\$0.00	\$16.95

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 ANADARKO	DRN# 179851	2,742	2,654	82,271	79,622	6.36900	6.58091
2 ANADARKO	DRN# 179851	77	74	2,299	2,225	6.92000	7.15024
3 ANADARKO	DRN# 179852	77	74	2,299	2,225	6.88000	7.10891
4 ANADARKO	DRN# 179853	77	74	2,299	2,225	6.54000	6.75759
5 ANADARKO	DRN# 179854	230	222	6,897	6,675	6.45000	6.66460
6 ANADARKO	DRN# 25809	77	74	2,299	2,225	6.72000	6.94358
7 ANADARKO	DRN# 25809	383	371	11,495	11,125	6.40000	6.61294
8 APACHE	DRN# 241390	32	31	959	928	6.42500	6.63877
9 APACHE	DRN# 241390	20	19	599	580	6.58500	6.80409
10 APACHE	DRN# 624615	33	32	999	967	6.60000	6.81959
11 APACHE	DRN# 624615	50	48	1,500	1,452	6.65000	6.87125
12 CHEVRON	DRN# 624615	39	38	1,171	1,133	6.58000	6.79893
13 CHEVRON	DRN# 624615	40	39	1,210	1,171	6.75000	6.97458
14 CHEVRON	DRN# 624615	689	667	20,665	20,000	6.58500	6.80409
15 CHEVRON	DRN# 624615	2,001	1,936	60,027	58,094	6.75000	6.97458
16 CROSSTEX	DRN# 24662	4,461	4,317	133,830	129,521	6.16900	6.37425
17 CROSSTEX	DRN# 24662	67	65	2,002	1,938	6.58000	6.79893
18 ETC MARKETING	DRN# 24662	296	287	8,887	8,601	6.61000	6.82992
19 ETC MARKETING	DRN# 24662	120	116	3,599	3,483	6.42500	6.63877
20 ETC MARKETING	DRN# 24662	96	92	2,867	2,775	6.70000	6.92292
21	SUBTOTAL	11,606	11,232	348,174	336,963	6.39894	6.61184

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.22% per dth.
- (3) Included in the monthly gross volumes above are 302,729 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 431,860 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 123, and 283,690 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 115

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 7

FOR THE PERIOD OF:
PRESENT MONTH:January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 ENBRIDGE	DRN# 11224	265	257	7,964	7,708	6.58000	6.79893
23 ENBRIDGE	DRN# 24662	80	78	2,403	2,326	6.21000	6.41662
24 ENI	DRN# 23703	1,932	1,870	57,963	56,097	6.48500	6.70076
25 FLORIDA GAS UTILITY	DRN# 716	172	167	5,166	5,000	7.10000	7.33623
26 GLENCORE	DRN# 24662	61	59	1,829	1,770	6.59500	6.81442
27 GLENCORE	DRN# 90297	61	59	1,829	1,770	6.78000	7.00558
28 INFINITE	DRN# 25809	88	85	2,644	2,559	6.64000	6.86092
29 INFINITE	DRN# 25809	333	323	10,000	9,678	6.58000	6.79893
30 INFINITE	DRN# 25809	162	157	4,863	4,706	6.98000	7.21223
31 JP MORGAN	DRN# 25809	329	319	9,879	9,561	6.80000	7.02625
32 JP MORGAN	DRN# 179851	161	156	4,830	4,674	6.79000	7.01591
33 JP MORGAN	DRN# 25809	172	166	5,156	4,990	6.95000	7.18124
34 JP MORGAN	DRN# 25809	333	323	10,000	9,678	6.82000	7.04691
35 LOUIS DREYFUS	DRN# 25809	9,563	9,255	286,890	277,652	6.52900	6.74623
36 LOUIS DREYFUS	DRN# 25809	2,067	2,000	62,010	60,013	6.43900	6.65323
37 LOUIS DREYFUS	DRN# 25809	13,441	13,008	403,225	390,241	6.26000	6.46828
38 LOUIS DREYFUS	DRN# 25809	517	500	15,499	15,000	6.75000	6.97458
39 LOUIS DREYFUS	DRN# 25809	423	410	12,695	12,286	6.22000	6.42695
40	SUBTOTAL	30,162	29,190	904,845	875,709	6.39894	6.61184

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.22% per dth.

(3) Included in the monthly gross volumes above are 302,729 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 431,860 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 123, and 283,690 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 115

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 25809	267	258	8,000	7,742	6.72000	6.94358
42 LOUIS DREYFUS	DRN# 25809	267	258	8,000	7,742	6.78000	7.00558
43 LOUIS DREYFUS	DRN# 25809	267	258	8,000	7,742	6.70000	6.92292
44 LOUIS DREYFUS	DRN# 25809	160	155	4,800	4,645	6.48000	6.69560
45 NJR ENERGY	DRN# 25809	2,646	2,561	79,380	76,824	6.50400	6.72040
46 NJR ENERGY	DRN# 32606	278	269	8,330	8,062	6.21000	6.41662
47 NJR ENERGY	DRN# 32606	167	161	5,000	4,839	6.60000	6.81959
48 NJR ENERGY	DRN# 32606	253	245	7,581	7,337	6.55000	6.76793
49 NJR ENERGY	DRN# 32606	195	189	5,854	5,666	6.57000	6.78859
50 NATIONAL ENERGY	DRN# 32606	344	333	10,333	10,000	6.25000	6.45795
51 NATIONAL ENERGY	DRN# 32606	271	262	8,116	7,855	6.62000	6.84026
52 NATIONAL ENERGY	DRN# 314571	350	339	10,507	10,169	6.91000	7.13990
53 NATIONAL ENERGY	DRN# 163884	218	211	6,546	6,335	6.86000	7.08824
54 NATIONAL ENERGY	DRN# 163884	333	323	10,000	9,678	6.58000	6.79893
55 NATIONAL ENERGY	DRN# 163884	189	183	5,663	5,481	6.42500	6.63877
56 NATIONAL ENERGY	DRN# 716	112	109	3,369	3,261	6.58500	6.80409
57 NATIONAL ENERGY	DRN# 3115	118	114	3,546	3,432	6.71000	6.93325
58 NATIONAL FUEL	DRN# 3115	168	163	5,041	4,879	6.60000	6.81959
59	SUBTOTAL	6,602	6,390	198,066	191,688	6.39894	6.61184

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(3) Included in the monthly gross volumes above are 302,729 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.22% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 431,860 dth's moved on

the Southern Natural Gas pipeline shown on line 117 THRU 123, and 283,690 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 115

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 NATIONAL FUEL	DRN# 3115	133	129	4,000	3,871	6.59000	6.80926
61 NATIONAL FUEL	DRN# 33606	42	40	1,250	1,210	6.77000	6.99525
62 ONEOK	DRN# 33606	95	92	2,859	2,767	7.07000	7.30523
63 ONEOK	DRN# 33606	268	259	8,034	7,775	6.96000	7.19157
64 ONEOK	DRN# 33606	631	611	18,939	18,329	6.58000	6.79893
65 ONEOK	DRN# 33606	333	323	10,000	9,678	6.75000	6.97458
66 ONEOK	DRN# 33606	977	945	29,307	28,363	6.82000	7.04691
67 SEQUENT	DRN# 337605	648	627	19,450	18,824	6.60000	6.81959
68 SEQUENT	DRN# 337605	480	464	14,391	13,928	6.52000	6.73693
69 SEQUENT	DRN# 337605	128	124	3,852	3,728	6.20000	6.40628
70 SEQUENT	DRN# 337605	555	537	16,642	16,106	6.80000	7.02625
71 SOUTHWEST ENERGY	DRN# 696661	270	262	8,107	7,846	6.84000	7.06758
72 SOUTHWEST ENERGY	DRN# 696661	500	484	14,989	14,506	6.50000	6.71626
73 SOUTHWEST ENERGY	DRN# 696661	133	129	3,999	3,870	6.13000	6.33395
74 SOUTHWEST ENERGY	DRN# 696661	419	406	12,584	12,179	6.34000	6.55094
75 SOUTHWEST ENERGY	DRN# 696661	1,638	1,586	49,149	47,566	6.38000	6.59227
76 SOUTHWEST ENERGY	DRN# 696661	438	424	13,150	12,727	6.55000	6.76793
77 SOUTHWEST ENERGY	DRN# 696661	943	912	28,284	27,373	6.40000	6.61294
78	SUBTOTAL	8,633	8,355	258,986	250,647	6.39894	6.61184

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(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 431,860 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 123, and 283,690 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 107 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	TECO GAS SERVICES DRN# 23703	163	158	4,886	4,729	6.89500	7.12441
80	TECO GAS SERVICES DRN# 23703	1,140	1,103	34,202	33,101	6.34929	6.56054
81	TECO GAS SERVICES DRN# 23703	163	158	4,886	4,729	6.57500	6.79376
82	TECO GAS SERVICES DRN# 23703	163	158	4,886	4,729	6.59000	6.80926
83	TECO GAS SERVICES DRN# 23703	163	158	4,886	4,729	6.64000	6.86092
84	TECO GAS SERVICES DRN# 23703	489	473	14,658	14,186	6.38000	6.59227
85	TECO GAS SERVICES DRN# 23703	163	158	4,886	4,729	6.61500	6.83509
86	TECO GAS SERVICES DRN# 23703	814	788	24,430	23,643	6.41500	6.62844
87	TAMPA ELECTRIC DRN# 163884	367	355	11,016	10,661	6.65000	6.87125
88	TOTAL GAS AND POWER DRN# 696661	167	161	4,998	4,837	6.40000	6.61294
89	US GYPSUM DRN# 32606	2,701	2,614	81,030	78,421	6.46000	6.67493
90	US GYPSUM DRN# 32606	550	532	16,500	15,969	6.82050	7.04743
91	US GYPSUM DRN# 32606	78	76	2,354	2,278	7.04500	7.27940
92	VIRGINIA POWER DRN# 32606	5,000	4,839	150,000	145,170	6.22900	6.43625
93	VIRGINIA POWER DRN# 32606	3,000	2,903	90,000	87,102	6.27900	6.48791
94	VIRGINIA POWER DRN# 32606	11,399	11,032	341,963	330,952	6.18900	6.39492
95	VIRGINIA POWER DRN# 32606	4,618	4,469	138,540	134,079	6.46000	6.67493
96	VIRGINIA POWER DRN# 32606	2,850	2,759	85,509	82,756	6.24900	6.45691
97	SUBTOTAL	33,988	32,893	1,019,630	986,798	6.39894	6.61184

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 7FOR THE PERIOD OF:
PRESENT MONTH:January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 VIRGINIA POWER	DRN# 32606	133	129	4,000	3,871	6.20000	6.40628
99 VIRGINIA POWER	DRN# 32606	333	323	10,000	9,678	6.58000	6.79893
100 VIRGINIA POWER	DRN# 32606	183	177	5,494	5,317	6.54000	6.75759
101 VIRGINIA POWER	DRN# 32606	164	158	4,910	4,752	6.37000	6.58194
102 VIRGINIA POWER	DRN# 32606	175	169	5,239	5,070	6.71000	6.93325
103 VIRGINIA POWER	DRN# 32606	500	484	15,000	14,517	6.78000	7.00558
104 VIRGINIA POWER	DRN# 32606	167	161	5,000	4,839	6.79000	7.01591
105 VIRGINIA POWER	DRN# 32606	798	772	23,942	23,171	6.77000	6.99525
106 VIRGINIA POWER	DRN# 32606	264	255	7,907	7,652	6.72750	6.95133
107 ANADARKO	DRN# 8205171	367	355	11,000	10,646	6.36000	6.57161
108 CHEVRON	DRN# 8205179	167	161	5,000	4,839	6.72000	6.94358
109 CHEVRON	DRN# 8205179	333	323	10,000	9,678	6.90000	7.12957
110 ENI PETROLEUM	DRN# 8205175	2,949	2,854	88,483	85,634	6.48500	6.70076
111 INFINITE	DRN# 8205175	167	161	5,000	4,839	6.70000	6.92292
112 OCCIDENTAL	DRN# 8205171	5,000	4,839	150,000	145,170	6.48500	6.70076
113 SEQUENT	DRN# 8205175	140	136	4,207	4,072	6.35000	6.56127
114 SEQUENT	DRN# 8205171	299	290	8,979	8,690	6.85000	7.07791
115 SEQUENT	DRN# 8205175	34	33	1,021	988	6.95000	7.18124
116	SUBTOTAL	12,173	11,781	365,182	353,423	6.39894	6.61184

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FOR THE PERIOD OF:
PRESENT MONTH:

January-08
November-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F	
117	BP ENERGY	DRN# 163884	13,062	12,641	391,860	379,242	6.22000	6.42695
118	CONOCO	DRN# 163884	333	323	10,000	9,678	6.73000	6.95392
119	CONOCO	DRN# 163884	167	161	5,000	4,839	6.83000	7.05724
120	INFINITE	DRN# 163884	167	161	5,000	4,839	6.82500	7.05208
121	NJR ENERGY	DRN# 163884	167	161	5,000	4,839	6.83000	7.05724
122	TOTAL GAS & POWER	DRN# 163884	167	161	5,000	4,839	6.72000	6.94358
123	TOTAL GAS & POWER	DRN# 163884	333	323	10,000	9,678	6.88000	7.10891
124			0	0	0	0	0.00000	#DIV/0!
125			0	0	0	0	0.00000	#DIV/0!
126			0	0	0	0	0.00000	#DIV/0!
127			0	0	0	0	0.00000	#DIV/0!
128			0	0	0	0	0.00000	#DIV/0!
129			0	0	0	0	0.00000	#DIV/0!
130			0	0	0	0	0.00000	#DIV/0!
131			0	0	0	0	0.00000	#DIV/0!
132			0	0	0	0	0.00000	#DIV/0!
133			0	0	0	0	0.00000	#DIV/0!
134		SUBTOTAL	14,395	13,932	431,860	417,954	6.39894	6.61184
135		TOTAL	117,558	113,773	3,526,743	3,413,182	6.39894	6.61184

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ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF: November-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	5,132,057	4,263,943	(868,114)	(0.16916)	61,033,142	63,946,944	2,913,802	0.04774
2 CONDOMINIUM SALES	3,082	0	(3,082)	(1.00000)	3,082	0	(3,082)	(1.00000)
3 SMALL COMM. SERVICE	167,771	179,707	11,936	0.07115	2,096,377	2,258,078	161,701	0.07713
4 GENERAL SERVICE-1	2,973,601	3,269,648	296,047	0.09956	34,464,701	40,662,347	6,197,646	0.17983
5 GENERAL SERVICE-2	880,972	1,010,982	130,011	0.14758	10,110,919	12,789,151	2,678,232	0.26489
6 GENERAL SERVICE-3	511,212	573,979	62,767	0.12278	5,439,561	7,031,350	1,591,790	0.29263
7 GENERAL SERVICE-4	81,215	86,713	5,498	0.06770	979,111	816,756	(162,355)	(0.16582)
8 GENERAL SERVICE-5	62,559	146,557	83,998	1.34269	1,703,828	1,935,254	231,426	0.13583
9 NATURAL GAS VEH. SALES	2,034	3,491	1,457	0.71632	21,805	40,816	19,012	0.87191
10 COMM. ST. LIGHTING	9,441	12,242	2,801	0.29667	86,661	149,276	62,615	0.72253
11 WHOLESALE	77,775	21,091	(56,684)	(0.72882)	816,661	290,438	(526,223)	(0.64436)
11A OFF SYSTEM SALES	18,915,830	0	(18,915,830)	(1.00000)	303,641,850	0	(303,641,850)	(1.00000)
12 TOTAL FIRM SALES	28,817,548	9,568,353	(19,249,195)	(0.66797)	420,397,696	129,920,410	(290,477,286)	(0.69096)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	159,660	0	(159,660)	(1.00000)
14 INTERRUPTIBLE LV-1	410	0	(410)	(1.00000)	104,083	0	(104,083)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	378,552	0	(378,552)	(1.00000)
16 TOTAL INT. SALES	410	0	(410)	(1.00000)	642,294	0	(642,294)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	32,234	35,206	2,972	0.09220	351,596	384,829	33,233	0.09452
17 GENERAL SERVICE-1	5,561,017	5,448,919	(112,098)	(0.02016)	62,688,882	63,173,524	484,642	0.00773
18 GENERAL SERVICE-2	4,790,438	4,847,553	57,115	0.01192	56,048,104	58,376,262	2,328,158	0.04154
19 GENERAL SERVICE-3	5,336,366	5,217,078	(119,288)	(0.02235)	59,135,178	60,427,571	1,292,393	0.02185
20 GENERAL SERVICE-4	3,651,455	3,891,239	239,784	0.06567	38,351,717	42,615,942	4,264,225	0.11119
21 GENERAL SERVICE-5	6,469,440	5,380,666	(1,088,774)	(0.16829)	66,236,999	59,799,771	(6,437,228)	(0.09718)
22 NATURAL GAS VEHICLE SALES	20,871	33,641	12,770	0.61186	312,226	432,788	120,562	0.38614
23 CONDOMINIUM	270,048	215,322	(54,726)	(0.20265)	2,865,752	3,035,752	170,000	0.05932
24 WHOLESALE	40,793	6,144	(34,649)	(0.84939)	718,421	286,606	(431,815)	(0.60106)
25 COMM. ST. LIGHTING	50,748	54,387	3,639	0.07170	605,162	663,439	58,277	0.09630
26 INTERRUPTIBLE SMALL	5,328,602	3,997,446	(1,331,156)	(0.24981)	50,949,665	46,184,857	(4,764,808)	(0.09352)
27 INTERRUPTIBLE LV-1	10,231,027	14,324,433	4,093,406	0.40010	133,654,429	169,258,540	35,604,111	0.26639
28 INTERRUPTIBLE LV-2	19,264,416	29,421,751	10,157,335	0.52726	419,124,412	402,109,395	(17,015,017)	(0.04060)
29 TOTAL TRANSPORTATION	61,047,456	72,873,785	11,826,329	0.19372	891,042,543	906,749,276	15,706,733	0.01763
30 TOTAL THROUGHPUT	89,865,414	82,442,138	(7,423,276)	(0.08260)	1,312,082,534	1,036,669,686	(275,412,848)	(0.20991)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	303,498	314,816	11,318	0.03729	3,353,760	3,431,326	77,566	0.02313
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
33 SMALL COMMERCIAL	5,839	5,487	(352)	(0.06028)	64,064	61,157	(2,907)	(0.04538)
34 GENERAL SERVICE-1	9,800	10,436	636	0.06490	107,635	114,219	6,584	0.06117
35 GENERAL SERVICE-2	566	633	67	0.11837	6,085	6,963	878	0.14429
36 GENERAL SERVICE-3	104	112	8	0.07692	1,122	1,232	110	0.09804
37 GENERAL SERVICE-4	5	6	1	0.20000	59	66	7	0.11864
38 GENERAL SERVICE-5	6	6	0	0.00000	52	66	14	0.26923
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	44	66	22	0.50000
40 COMM. ST. LIGHTING	37	31	(6)	(0.16216)	368	341	(27)	(0.07337)
41 WHOLESALE	9	9	0	0.00000	96	99	3	0.03125
41A OFF SYSTEM SALES	14	0	(14)	(1.00000)	194	0	(194)	(1.00000)
42 TOTAL FIRM	319,883	331,542	11,659	0.03645	3,533,481	3,615,535	82,054	0.02322
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	17	0	(17)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	539	459	(80)	(0.14842)	5,918	5,049	(869)	(0.14684)
47 GENERAL SERVICE-1	9,755	9,328	(427)	(0.04377)	105,312	100,455	(4,857)	(0.04612)
48 GENERAL SERVICE-2	2,539	2,501	(38)	(0.01497)	27,952	27,185	(767)	(0.02744)
49 GENERAL SERVICE-3	720	669	(51)	(0.07083)	7,769	7,347	(422)	(0.05432)
50 GENERAL SERVICE-4	141	140	(1)	(0.00709)	1,551	1,533	(18)	(0.01161)
51 GENERAL SERVICE-5	114	93	(21)	(0.18421)	1,159	1,023	(136)	(0.11734)
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	118	121	3	0.02542
53 CONDOMINIUM	259	298	39	0.15058	2,886	3,278	392	0.13583
54 WHOLESALE	3	1	(2)	(0.66667)	27	11	(16)	(0.59259)
55 COMM. ST. LIGHTING	26	32	6	0.23077	330	352	22	0.06667
56 INTERRUPTIBLE SMALL	29	30	1	0.03448	310	330	20	0.06452
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	158	154	(4)	(0.02532)
58 INTERRUPTIBLE LV-2	8	8	0	0.00000	89	88	(1)	(0.01124)
59 TOTAL TRANSP. CUSTOMERS	14,157	13,584	(573)	(0.04047)	153,579	146,926	(6,653)	(0.04332)
60 TOTAL CUSTOMERS	334,041	345,126	11,085	0.03318	3,687,077	3,762,461	75,384	0.02045

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

November-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	17	14	(3)	(0.19903)	18	19	0	0.02406
62 CONDOMINIUM SALES	3,082	#DIV/0!	#DIV/0!	#DIV/0!	1,541	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	29	33	4	0.13986	33	37	4	0.12833
64 GENERAL SERVICE-1	303	313	10	0.03255	320	356	36	0.11182
65 GENERAL SERVICE-2	1,556	1,597	41	0.02611	1,662	1,837	175	0.10539
66 GENERAL SERVICE-3	4,915	5,125	209	0.04258	4,848	5,707	859	0.17722
67 GENERAL SERVICE-4	16,243	14,452	(1,791)	(0.11025)	16,595	12,375	(4,220)	(0.25429)
68 GENERAL SERVICE-5	10,427	24,426	14,000	1.34269	32,766	29,322	(3,444)	(0.10511)
69 NATURAL GAS VEH. SALES	509	582	73	0.14422	496	618	123	0.24794
70 COMM. ST. LIGHTING	255	395	140	0.54764	235	438	202	0.85892
71 WHOLESALE	8,642	2,343	(6,298)	(0.72882)	8,507	2,934	(5,573)	(0.65514)
71A OFF SYSTEM SALES	1,351,131	#DIV/0!	#DIV/0!	#DIV/0!	1,565,164	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	26,610	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	410	#DIV/0!	#DIV/0!	#DIV/0!	20,817	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63,092	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	60	77	17	0.28256	59	76	17	0.28290
75 GENERAL SERVICE-1(TRANSP.)	570	584	14	0.02470	595	629	34	0.05645
76 GENERAL SERVICE-2(TRANSP.)	1,887	1,938	52	0.02730	2,005	2,147	142	0.07092
77 GENERAL SERVICE-3(TRANSP.)	7,412	7,798	387	0.05218	7,612	8,225	613	0.08055
78 GENERAL SERVICE-4(TRANSP.)	25,897	27,795	1,898	0.07328	24,727	27,799	3,072	0.12423
79 GENERAL SERVICE-5(TRANSP.)	56,749	57,857	1,107	0.01951	57,150	58,455	1,305	0.02284
80 NATURAL GAS VEHICLES(TRANSP.)	2,087	3,058	971	0.46533	2,646	3,577	931	0.35177
81 CONDOMINIUM(TRANSP.)	1,043	723	(320)	(0.30700)	993	926	(67)	(0.06736)
82 WHOLESALE(TRANSP.)	13,598	6,144	(7,454)	(0.54816)	26,608	26,055	(553)	(0.02079)
83 COMM. ST. LIGHTING(TRANSP.)	1,952	1,700	(252)	(0.12924)	1,834	1,885	51	0.02778
84 INTERRUPTIBLE SMALL (TRANSP.)	183,745	133,248	(50,497)	(0.27482)	164,354	139,954	(24,400)	(0.14846)
85 INTERRUPTIBLE LV-1 (TRANSP.)	730,788	1,023,174	292,386	0.40010	845,914	1,099,081	253,167	0.29928
86 INTERRUPTIBLE LV-2 (TRANSP.)	2,408,052	3,677,719	1,269,667	0.52726	4,709,263	4,569,425	(139,838)	(0.02969)

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0305	1.0285	1.0295	1.0364	1.0443	1.0374	1.0413	1.0384	1.0453	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047	1.054	1.062	1.055	1.059	1.056	1.063	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0266	1.0276	1.0285	1.0285	1.0295	1.0335	1.0325	1.0335	1.0335	1.0374	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046	1.047	1.051	1.050	1.051	1.051	1.055	

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305	1.0335	1.0315	1.0325	1.0335	1.0364	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047	1.048	1.051	1.049	1.050	1.051	1.054	
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276	1.0276	1.0285	1.0285	1.0285	1.0325	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045	1.045	1.046	1.046	1.046	1.050	

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0344	1.0315	1.0335	1.0335	1.0364	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051	1.051	1.054	
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321	1.0340	1.0311	1.0331	1.0331	1.0360	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051	1.051	1.054	

PANAMA CITY:	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0282	1.0272	1.0282	1.0282	1.0292	1.0292	1.0311	1.0311	1.0311	1.0321	1.0340	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054	1.054	1.056	1.056	1.056	1.057	1.059	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0266	1.0276	1.0276	1.0285	1.0285	1.0295	1.0305	1.0305	1.0315	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046	1.046	1.047	1.048	1.048	1.049	1.051	

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285	1.0285	1.0295	1.0305	1.0315	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046	1.046	1.047	1.048	1.049	1.051	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0354	1.0325	1.0335	1.0335	1.0374	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.053	1.050	1.051	1.051	1.055	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: November 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	37 (Line3&5)			\$138,619.81	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	29(Line2)			\$27,172.36	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	30(Line6)			\$5,434.35	
4 Commodity Pipeline (FGT)-Oct'08 Accrual Adj:					
Invoice-FGT-----	87-102		\$87,531.57		
Invoice-FGT-----	103-106		\$26,679.68		
Less Prior Month's Accrual of Usage Charges (FGT)-----		39 (Line6)	(\$114,121.97)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	86(Lines 9 , 12&15)			\$89.28	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: November 2008

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
5 Commodity Pipeline (FGT) ITS-1				\$86,764.10	
6 TOTAL COMMODITY (Pipeline)-----		37(Line4)			<u>\$258,079.90</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: November 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----		39		\$4,950.00	
8 TOTAL SWING SERVICE-----					<u>\$4,950.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: November 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
9 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	47(Line1)		\$22,567,403.50		
Hedge Settlement-----	36		\$2,104,890.00	\$24,672,293.50	
10 City of Sunrise-----	31			\$11,299.29	
11 City of Sunrise-Oct'08 Accrual Adj.-----	133			\$4,624.72	
12 Okaloosa-----	33			\$31,500.00	
13 Okaloosa- Oct'08- Accrual Adj.-----	128			\$18,000.90	
14 Purchases-3rd Party Suppliers-Oct'08 Accrual Adj :					
Supplier Invoices-----	50-85		\$27,035,892.93		
Supplier Invoices-----	Less : Page 49(Lines 1,8,15,22,29)		(\$4,495.00)		
Supplier Invoices-----	Less : Page 49(Lines3,10,17, 24,31)		\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		48(Line1)	(\$27,074,766.57)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	48(lines1-11, Page49(Line 5-6,12-13,19-20,26-27)			(\$43,368.64)	
15 Purchases-3rd Party Suppliers (Gulfstream)-Oct'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	116 & 117		(\$374,325.93)		
Less Prior Month's Accrual of (Imbalance Cashout)		31(Line1)	\$373,799.53		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	114(line 3)			(\$526.40)	
16 Cashouts-Peoples' Transportation Customers-----	146			\$709,875.57	
17 NCTS Program Cashouts-----	147			\$241,684.81	
18 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	29(Line1)			\$20,509.84	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	30(Line1)			\$56,573.48	
20 Bookouts- October 08-----	28			\$283,561.96	
21 Imbalance Cashout (FGT)-----	27(Line 3)			(\$1,219,801.19)	
22 Imbalance Cashout (FGT)-Oct'08 Accrual Adj-----	141(Line 7)			\$167,525.97	
23 Central Florida Gas-----	32(Line1)			\$5,084.44	
24 BP Energy -Prior Month Adj.-----	140(Line1)			\$245,194.00	
25 Interconn -Prior Month Adj.-----	139(Line1)			(\$35,394.04)	
26 Chevron -Prior Month Adj.-----	137(Line1)			\$15,069.60	
27 Imbalance Cashout (Gulfstream)-----	35			(\$62,490.01)	
28 Imbalance Cashout (Gulfstream)-Oct'08 Accrual Adj-----	131			\$1,153.53	
29 TOTAL COMMODITY (Other)-----					<u>\$25,122,371.33</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: November 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,527,326.91		
Invoice-FGT					
Line 1-----		18	\$48,660.00		
Invoice-FGT					
Line 1-----		21	\$1,428,033.00		
Invoice-FGT					
Line 1-----		26	\$23,070.00		
Total Demand (FGT)-----				\$5,027,089.91	
31 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		29(Line3)		\$393,752.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		30(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: November 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-13	(\$1,467,514.05)		
Invoice-FGT (Relinq. Credits)-----		21-25	(\$331,066.08)		
Invoice-FGT (Relinq. Credits)-----		25	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,821,650.13)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		14-17, 19-20		\$390,520.36	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		38		(\$1,459.80)	
36 TOTAL DEMAND-----					<u>\$4,573,312.82</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: November 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
37 Administrative Costs-----	N/A			\$95,973.70	
38 Transportation Trailer Charges-----	34			\$66,178.25	
39 TOTAL OTHER-----					<u>\$162,151.95</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
November-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	34,897.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	61,627,460	19	2,498,993.32	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(36,000)	19	(1,459.80)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,146,800	19	1,096,966.92	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	16,922,960	15	125,573.22	1
5a FTS-1 USAGE CHARGE-Oct.'08 Accrual Adj.	COMM. PIPELINE	11,830	15	89.27	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,938,070	15	13,046.59	1
6a FTS-2 USAGE CHARGE-Oct.'08 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 ITS-1 USAGE CHARGE	COMM. PIPELINE	1,578,390	15	86,764.10	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,899,950)	18	(\$1,219,801.19)	4
9 IMBALANCE CASHOUT-Oct'08 Accrual Adj.	COMM. OTHER	262,110	18	\$167,525.97	4
10 TOTAL FGT		<u>102,601,670</u>		<u>\$2,802,595.91</u>	
11 SONAT PIPELINE	COMM. PIPELINE	4,273,110	15	27,172.36	1
12 SONAT PIPELINE	DEMAND	10,797,690	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	30,340	18	20,509.84	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	2,541,540	15	5,434.35	1
15 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	80,830	18	56,573.48	4
17 CITY OF SUNRISE	COMM. OTHER	10,705	18	11,299.29	4
18 CITY OF SUNRISE - Oct'08 Accrual Adj.	COMM. OTHER*	4,203	18	4,624.72	4
19 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
20 OKALOOSA - Oct'08 Accrual Adj.	COMM. OTHER	17,700	18	18,000.90	4
21 TRANSPORT TRAILER CHARGES	OTHER			66,178.25	6
22 ADMINISTRATIVE COSTS	OTHER			95,973.70	6
23 BOOKOUTS	COMM. OTHER	404,340	18	283,561.96	4
24 CENTRAL FLORIDA GAS	COMM. OTHER	62,670	18	5,084.44	4
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,232,323	18	709,875.57	4
26 Imbalance Cashout (Gulf)-Oct.'08 Accrual Adj.	COMM. OTHER	0	18	1,153.53	4
27 Imbalance Cashout (Gulfstream)	COMM. OTHER	(90,770)	18	(62,490.01)	4
28 NCTS PROGRAM C/O'S	COMM. OTHER	380,606	18	241,684.81	4
29 ANADARKO	COMM. OTHER	1,208,590	18	774,208.57	4
30 APACHE	COMM. OTHER	40,570	18	26,674.40	4
31 BP ENERGY	COMM. OTHER	3,918,600	18	2,437,369.20	4
32 CHEVRON	COMM. OTHER	980,730	18	659,733.96	4
33 CONOCO	SWING-DEMAND			450.00	3
34 CONOCO	COMM. OTHER	150,000	18	101,450.00	4
35 CROSSTEX	COMM. OTHER	1,358,320	18	838,770.37	4
36 EAGLE	SWING-DEMAND			1,500.00	3
37 ENI	COMM. OTHER	1,464,460	18	949,702.32	4
38 ETC MARKETING	COMM. OTHER	153,530	18	101,075.55	4
39 ENBRIDGE	COMM. OTHER	103,670	18	67,325.75	4
40 FLORIDA GAS UTILITY	COMM. OTHER	51,660	18	36,678.60	4
41 FORTIS	SWING-DEMAND			600.00	4
42 GLENCORE	COMM. OTHER	36,580	18	24,462.88	4
43 IBERDROLA	SWING-DEMAND			2,400.00	4
44 INFINITE	COMM. OTHER	275,070	18	184,924.90	4
45 JP MORGAN	COMM. OTHER	298,650	18	204,007.10	4
46 LOUIS DREYFUS	COMM. OTHER	8,091,190	18	5,172,860.85	4
47 NJR ENERGY	COMM. OTHER	1,111,450	18	723,283.03	4
48 NATIONAL ENERGY	COMM. OTHER	580,800	18	383,981.41	4
49 NATIONAL FUEL	COMM. OTHER	102,910	18	68,093.10	4
50 OCCIDENTAL	COMM. OTHER	1,500,000	18	972,750.00	4
51 ONEOK	COMM. OTHER	691,390	18	468,122.13	4
52 SEQUENT	COMM. OTHER	685,420	18	454,563.87	4
53 SOUTHWEST ENERGY	COMM. OTHER	1,302,620	18	837,897.53	4
54 TAMPA ELECTRIC	COMM. OTHER	110,160	18	73,256.40	4
55 TECO GAS SERVICES	COMM. OTHER	977,200	18	630,171.96	4
55 TOTAL GAS AND POWER	COMM. OTHER	199,980	18	134,387.20	4
56 US GYPSUM	COMM. OTHER	998,840	18	652,576.43	4
57 VIRGINIA POWER	COMM. OTHER	8,875,040	18	5,589,075.99	4
58 BANK OF MONTREAL	COMM. OTHER	0	18	86,790.00	4
59 BP CORPORATION	COMM. OTHER	0	18	164,100.00	4
60 CREDIT SUISSE	COMM. OTHER	0	18	1,007,400.00	4
61 J.P. MORGAN CHASE	COMM. OTHER	0	18	292,150.00	4
62 MITSUI	COMM. OTHER	0	18	385,650.00	4
63 UBS WARBURG	COMM. OTHER	0	18	168,800.00	4
64 CHEVRON	COMM. OTHER*	11,040	18	15,069.60	4
65 INTERCONN	COMM. OTHER*	(30,380)	18	(35,394.04)	4
66 BP ENERGY	COMM. OTHER*	0	18	245,194.00	4
67 GAS PURCHASES-Oct.'08 Accrual Adj.	COMM. OTHER	(65,540)	18	(43,368.64)	4
68 GULFSTREAM PIPELINE-Oct'08 Accrual Adj.	COMM. OTHER	0	18	(526.40)	4
69 TOTAL		<u>168,254,507</u>		<u>\$30,155,763.60</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/30/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE 12/11/08</i> \$2,094,710.36
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000314885
Account Number: 52002364
Net Due Date: 12/13/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	705,000 ✓	34,897.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,698,710 ✓	3,527,326.91	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(41,370)	-16,775.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(86,520)	-35,083.86	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(219,240)	-88,901.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(261,870)	-106,188.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
01				Temporary Relinquishment Credit - Award # 43139 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 11/30/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: November 01, 2008	End Transaction Date: November 30, 2008

Invoice Total Amount:	2,094,710.36
Invoice Identifier:	000314885
Account Number:	52002364
Net Due Date:	12/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount: \$2,094,710.36	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314885	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 12/11/2008	
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(88,650)	-35,947.58	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(181,350)	-73,537.43	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	

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3

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JOI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: \$2,094,710.36 Invoice Identifier: 000314885 Account Number: 52002364 Net Due Date: 12/11/2008	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44752 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,520)	-4,671.36	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,610)	-9,573.86	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,770)	-8,016.74	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	

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4

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount:	\$2,094,710.36
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314885
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45591 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(120,000)	-48,660.00	01 - 30	
	Temporary Relinquishment Credit - Award # 45782 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,090)	-1,253.00	01 - 30	
	Temporary Relinquishment Credit - Award # 45831 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,156)	-14,661.26	19 - 30	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,400)	-13,138.20	19 - 30	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,553)	-15,227.74	19 - 30	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	04 - 05	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,616)	-4,304.79	07 - 10	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,438)	-988.61	14 - 14	

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4

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	OI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount:	\$2,094,710.36
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314885
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,100)	-14,233.05	18	30
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,600)	-16,057.80	19	30
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01	30
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,330)	-36,628.82	01	30
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(160,920)	-65,253.06	01	30
				Temporary Relinquishment Credit - Award # 46170 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01	30
				Temporary Relinquishment Credit - Award # 46182 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01	30
				Temporary Relinquishment Credit - Award # 46182 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01	30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/30/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: 001 Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,094,710.36
Invoice Identifier:	000314885
Account Number:	52002364
Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008	End Transaction Date: November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46182 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,390)	-18,405.65	01 - 30	
	Temporary Relinquishment Credit - Award # 46260 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,710)	-9,208.91	01 - 30	
	Temporary Relinquishment Credit - Award # 46260 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,740)	-11,654.07	01 - 30	
	Temporary Relinquishment Credit - Award # 46260 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,710)	-11,641.91	01 - 30	
	Temporary Relinquishment Credit - Award # 46260 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,160)	-5,741.88	01 - 30	
	Temporary Relinquishment Credit - Award # 46261 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,160)	-5,741.88	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	\$2,094,710.36
Invoice Identifier:	000314885
Account Number:	52002364
Net Due Date:	12/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46261 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,910)	-4,829.51	01 - 30	
				Temporary Relinquishment Credit - Award # 46261 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	01 - 30	
				Temporary Relinquishment Credit - Award # 46261 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,190)	-4,537.55	01 - 30	
				Temporary Relinquishment Credit - Award # 46263 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,160)	-4,525.38	01 - 30	
				Temporary Relinquishment Credit - Award # 46263 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,420)	-3,819.81	01 - 30	
				Temporary Relinquishment Credit - Award # 46263 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,420)	-3,819.81	01 - 30	
				Temporary Relinquishment Credit - Award # 46263 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,770)	-27,480.74	01 - 30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,440)	-13,965.42	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	✓ COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$2,094,710.36
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000314885
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
				Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46264 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,300)	-13,503.15	01 - 30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(57,150)	-23,174.33	01 - 30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(57,150)	-23,174.33	01 - 30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,780)	-8,831.79	01 - 30	
				Temporary Relinquishment Credit - Award # 46267 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,310)	-8,235.71	01 - 30	
				Temporary Relinquishment Credit - Award # 46267 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,870)	-7,651.79	01 - 30	
				Temporary Relinquishment Credit - Award # 46267 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,710)	-10,425.41	01 - 30	
				Temporary Relinquishment Credit - Award # 46267 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,710)	-10,425.41	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount: \$2,094,710.36	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314885	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 12/1/2008	

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46267 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,410)	-571.76	01 - 30	
	Temporary Relinquishment Credit - Award # 46270 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,410)	-571.76	01 - 30	
	Temporary Relinquishment Credit - Award # 46270 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,200)	-486.60	01 - 30	
	Temporary Relinquishment Credit - Award # 46270 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,200)	-486.60	01 - 30	
	Temporary Relinquishment Credit - Award # 46270 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,780)	-1,532.79	01 - 30	
	Temporary Relinquishment Credit - Award # 46271 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,810)	-1,544.96	01 - 30	
	Temporary Relinquishment Credit - Award # 46271 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,160)	-3,308.88	01 - 30	
	Temporary Relinquishment Credit - Award # 46271 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,160)	-4,525.38	01 - 30	

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10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JOI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,094,740.36
Invoice Identifier:	000314885
Account Number:	52002364
Net Due Date:	12/11/2008

Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46273 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,420)	-3,819.81	01 - 30	
	Temporary Relinquishment Credit - Award # 46273 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(167,880)	-68,075.34	01 - 30	
	Temporary Relinquishment Credit - Award # 46275 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(76,860)	-31,166.73	01 - 30	
	Temporary Relinquishment Credit - Award # 46275 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(113,190)	-45,898.55	01 - 30	
	Temporary Relinquishment Credit - Award # 46275 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,930)	-61,202.12	01 - 30	
	Temporary Relinquishment Credit - Award # 46275 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,960)	-61,214.28	01 - 30	
	Temporary Relinquishment Credit - Award # 46275 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,240)	-1,313.82	01 - 30	
	Temporary Relinquishment Credit - Award # 46279 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,380)	-559.59	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount: \$2,094,710.36	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314885	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 12/11/2008	
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46279 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,350)	-547.43	01 - 30	
				Temporary Relinquishment Credit - Award # 46279 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(630)	-255.47	01 - 30	
				Temporary Relinquishment Credit - Award # 46281 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(570)	-231.14	01 - 30	
				Temporary Relinquishment Credit - Award # 46281 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,020)	-1,630.11	01 - 30	
				Temporary Relinquishment Credit - Award # 46285 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,050)	-1,642.28	01 - 30	
				Temporary Relinquishment Credit - Award # 46285 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 46298 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,480)	-1,411.14	01 - 30	
				Temporary Relinquishment Credit - Award # 46299 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,450)	-1,398.98	01 - 30	

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17

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount:	\$2,094,710.36
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314885
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/11/2008
Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46299 At DRN 12740																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,940)	-1,192.17	01 - 30		
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,910)	-1,180.01	01 - 30		
				Temporary Relinquishment Credit - Award # 46299 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(780)	-316.29	01 - 30		
				Temporary Relinquishment Credit - Award # 46305 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(810)	-328.46	01 - 30		
				Temporary Relinquishment Credit - Award # 46305 At DRN 314571																
																Invoice Total Amount:	5,784,687 ✓	2,094,710.36 ✓		

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 11/30/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: December 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	WIRE 12/11/08	\$222,773.63
Invoice Identifier:	01-90-000-232-02-00-0	000314617
Account Number:		52002364
Net Due Date:		12/11/2008

Begin Transaction Date: November 01, 2008
End Transaction Date: November 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	53,100	21,532.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10370							R3A	0.3855	0.0200	0.0000	0.4055	2,760	1,119.18	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,830	8,041.07	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	81,900	33,210.45	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 156500							R3A	0.3855	0.0200	0.0000	0.4055	3,120	1,265.16	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,790	4,780.85	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,710	693.41	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	360	145.98	01 - 30	
01											R3A	0.3855	0.0200	0.0000	0.4055	44,730	18,138.02	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/20/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: COI
	Contact Name: WANDA G...	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$222,773.63
Invoice Identifier:	000314617
Account Number:	52002364
Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292																		
01											R3A	0.3855	0.0200	0.0000	0.4055	125,550	50,910.53	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																		
01											R3A	0.3855	0.0200	0.0000	0.4055	55,560	22,529.58	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0200	0.0000	0.4055	183,840	74,547.12	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0200	0.0000	0.4055	61,710	25,023.41	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0200	0.0000	0.4055	35,490	14,391.20	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(968)	-392.52	21 - 21	
	Temporary Relinquishment Credit - Award # 45749 At DRN 10034																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,347)	-1,762.71	08 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 11/30/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: .SSION COI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: November 01, 2008	End Transaction Date: November 30, 2008

Invoice Total Amount:	\$222,773.63
Invoice Identifier:	000314617
Account Number:	52002364
Net Due Date:	12/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(968)	-392.52	13 - 13	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,666)	-1,486.56	19 - 21	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,840)	-1,962.62	26 - 30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,869)	-16,166.88	13 - 30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,400)	-18,004.20	01 - 30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,836)	-6,016.00	01 - 12	
	Temporary Relinquishment Credit - Award # 45749 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,585)	-3,075.72	14 - 18	
	Temporary Relinquishment Credit - Award # 45749 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,231)	-4,148.67	20 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

91

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	REDACTED
				Payee's Bank:	REDACTED
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	222,773.63
Invoice Identifier:	000314617
Account Number:	52002364
Net Due Date:	12/11/2008

Begin Transaction Date:	November 01, 2008	End Transaction Date:	November 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45749 At DRN 337605																			

Invoice Total Amount: 549,380 ✓ 222,773.63 ✓

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 11/30/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: December 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: ~~48,660.00~~ *WIFE 12/11/08*
Invoice Identifier: *01-90-000-232-02-00-0* 000314796
Account Number: 52002364
Net Due Date: *12/11/2008*

Begin Transaction Date: November 01, 2008
End Transaction Date: November 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00 ✓	01 - 30	
Reservation/Demand D1																			

Invoice Total Amount: 120,000 ✓ 48,660.00 ✓

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Houston TX 77216-3142	Contact Name: MARION COLLINS
Payee: 006924518		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WSPR 12/11/08</i> \$167,746.89
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000314762
Account Number: 52002364
Net Due Date: <i>12/31/2008</i>

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	173,520	70,362.36	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553															
01											R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	66,480	26,957.64	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(71,334)	-28,925.94	18 - 30	
				Temporary Relinquishment Credit - Award # 45884 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	05 - 05	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(64,514)	-26,160.43	18 - 30	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: ON COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 01, 2008	Invoice Total Amount: \$167,746.83
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314762
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	08 - 10		
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(52,000)	-21,086.00	18 - 30		
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(98,665)	-40,008.66	18 - 30		
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,808)	-11,681.64	18 - 30		
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
																Invoice Total Amount:	413,679 ✓	167,746.83 ✓		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

02

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>WIRE 12/11/08</i> \$1,096,966.92	<i>CS</i> <i>JD</i>
Invoice Identifier: <i>01-90-000-232-02-00-0</i> 000314909	
Account Number: 52002364	
Net Due Date: <i>12/11/2008</i>	

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line-1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,857,000 ✓	1,428,033.00 ✓	01 - 30	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01 - 30	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,840)	-7,566.96	01 - 30	
				Temporary Relinquishment Credit - Award # 46259 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,840)	-7,566.96	01 - 30	
				Temporary Relinquishment Credit - Award # 46259 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,350)	-17,187.15	01 - 30	
				Temporary Relinquishment Credit - Award # 46259 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,190)	-6,298.11	01 - 30	
				Temporary Relinquishment Credit - Award # 46262 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,300)	-7,151.70	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/20/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	IN COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2008	Invoice Total Amount: \$1,096,966.92	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314909	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 12/11/2008	

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,480)	-4,983.12	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,660)	-2,814.54	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,660)	-2,814.54	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,590)	-15,064.71	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,560)	-15,041.64	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,230)	-17,094.87	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,230)	-17,094.87	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,790)	-6,759.51	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	1
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	A
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	A
				Payee's Bank:	✓
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 01, 2008	Invoice Total Amount:	\$1,096,966.92
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314909
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46268 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,820)	-6,782.58	01 - 30	
				Temporary Relinquishment Credit - Award # 46268 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,990)	-7,682.31	01 - 30	
				Temporary Relinquishment Credit - Award # 46268 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,020)	-7,705.38	01 - 30	
				Temporary Relinquishment Credit - Award # 46268 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46269 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46269 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,800)	-3,691.20	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,180)	-2,445.42	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,240)	-2,491.56	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

23

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008	Invoice Total Amount: \$1,096,966.92
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314909
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46274 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,660)	-2,814.54	01 - 30	
	Temporary Relinquishment Credit - Award # 46274 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(36,690)	-28,214.61	01 - 30	
	Temporary Relinquishment Credit - Award # 46276 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(36,690)	-28,214.61	01 - 30	
	Temporary Relinquishment Credit - Award # 46276 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(58,740)	-45,171.06	01 - 30	
	Temporary Relinquishment Credit - Award # 46276 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(58,740)	-45,171.06	01 - 30	
	Temporary Relinquishment Credit - Award # 46276 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
	Temporary Relinquishment Credit - Award # 46280 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,050)	-807.45	01 - 30	
	Temporary Relinquishment Credit - Award # 46280 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: A Payee's Bank ABA Number: A Payee's Bank: Payee's Name: SSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2008	
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,096,966.92
Invoice Identifier:	000314909
Account Number:	52002364
Net Due Date:	12/11/2008

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46282 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46282 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,980)	-1,522.62	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,140)	-876.66	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,140)	-876.66	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 179851															

Invoice Total Amount: 1,414,680 ✓ 1,096,966.92 ✓

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 12/11/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JI
Contact Name: MARION G...
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: December 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000314652
Account Number:	52002364
Net Due Date:	12/11/2008

Handwritten initials: JI

Begin Transaction Date: November 01, 2008 **End Transaction Date:** November 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 46277 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	

Invoice Total Amount: 0 ✓ 0.00 ✓

Handwritten number: 96

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF November 2008

05-Dec-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008..xls]Nov08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'08	Accrual-Comm.	(66,605)	6.3890	(425,539.76)
2	Nov'08	Accrual-Comm.	(123,390)	6.4370	(794,261.43)
3	GRAND TOTAL		(189,995)		(1,219,801.19)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF NOVEMBER 30, 2008
 IN DTH'S

10-Dec-08

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]Nov08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	Oct'08	(27,957)	6.49200	(\$181,496.84)
2	Tampa Electric	Oct'08	68,391	6.80000	\$465,058.80
3	GRAND TOTAL		40,434		\$283,561.96

28

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT PIPELINE CHARGES
 IN DEKATHERMS
 FOR November 2008

05-Dec-08

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2008.xls]Nov08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3,034	\$6.76000	\$20,509.84
2	COMMODITY-PIPELINE	ACCRUED	427,311	\$0.06359	\$27,172.36
3	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
4	TOTAL	ACCRUED	1,510,114		\$441,434.68

PEOPLES GAS SYSTEM

05-Dec-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR November 2008

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]Nov08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	8,083	6.999	\$56,573.48
2	COMM.-P/L-FT	ACCRUED	254,154	\$0.02138	\$5,434.35
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	254,154	\$0.02138	\$5,434.35
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,312,237		\$647,067.83

PEOPLES GAS SYSTEM
 ACCRUED CITY OF SUNRISE COSTS PAYABLE
 FOR November 2008
 IN THERM'S

04-Dec-08

H:\GAS_ACCT\PGA\[City of Sunrise Gas CostsPayable-for Calendar Year 2008.xls]Nov08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Nov'08	10,705	1.05552	\$11,299.29
2	GRAND TOTAL	ACCRUAL		10,705		\$11,299.29

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



PEOPLES GAS SYSTEM
 Attn: Mr. Edward Elliott
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 11/06/08
 Account No.: 30-176

BILLING PERIOD: 10/1/2008 through 10/31/2008

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance			
	21,550	27,817	6,267	th x	\$	0.9496
						\$ 5,950.93
Misc Adjustments (See Below)			0	th x	\$	-
Alert Day Charges			0	th x	\$	-
Meter Adjustment Volumes			0	th x	\$	-
OBA Disposition						\$ (866.49)
CURRENT MONTH'S TOTAL						\$ 5,084.44

Explanation of Misc Adjustments:

Prior balance \$ (3,111.27)

TOTAL AMOUNT DUE \$ 1,973.17

TERMS: PAYMENT DUE IN FULL BY

November 26, 2008

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR November 2008
 IN DTH'S

08-Dec-08

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Nov'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Nov'08	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR November 2008
 IN DTH'S

08-Dec-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Nov'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Nov	0		\$66,178.25
2	GRAND TOTAL	ACCRUAL		0		\$66,178.25

PEOPLES GAS SYSTEM
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)
 FOR NOVEMBER 2008
 IN DTH'S

12-Dec-08

H:\GAS_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Nov'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Nov'08	(9,259)	6.74911	(\$62,490.01)
2	GRAND TOTAL	ACCRUAL		(9,259)		(\$62,490.01)

35



TAMPA ELECTRIC
P.O. BOX 111
TAMPA, FL 33601-0111
PHONE: (813) 228-4558 FAX: (813) 228-4922

INVOICE

INVOICE NO: DV-Nov08
DATE: 10/31/08
DUE DATE: 11/15/08

CUSTOMER:

People Gas System
Attn: Ed Elliott
Mgr Gas Acctg
702 N. Franklin Street - Plaza 7
Tampa, FL 33602

CONTACT:

Tampa Electric Company

Mary Conti
Gas Accounting -P7
P.O. Box 111
Tampa, FL 33601-0111

SALESPERSON	CONTRACT MONTH	DELIVERY POINT	TERMS
Jude Campbell		Florida Market	10 Days

TRADE DATE	Reference #	DESCRIPTION	AMOUNT DUE
		SWAP-PGS - MORGAN STANLEY	\$0.00
		SWAP-PGS - UBS WARBURG	(\$168,800.00)
		SWAP-PGS - CONSTELLATION POWER SOURCE	\$0.00
		SWAP-PGS - SOCIETE GENERALE	\$0.00
		SWAP-PGS - ENTERGY KOCH	\$0.00
		SWAP-PGS - MITSUI & CO	(\$385,650.00)
		SWAP-PGS - BP CORPORATION	(\$164,100.00)
		SWAP-PGS - BNP PARIBSAS	\$0.00
		SWAP-PGS - CINERGY MARKETING & TRADING	\$0.00
		SWAP-PGS - J. ARON & COMPANY	\$0.00
		SWAP-PGS - SEMPRA	\$0.00
		SWAP-PGS - TOTAL GAS & POWER NORTH AMERICA	\$0.00
		SWAP-PGS - BARCLAYS BANK PLC	\$0.00
		SWAP-PGS - JPMORGAN CHASE	(\$292,150.00)
		SWAP-PGS - CREDIT SUISSE ENERGY	(\$1,007,400.00)
		SWAP-PGS - LEHAMAN BROTHERS COMM. SERV	\$0.00
		SWAP-PGS - FORTIS ENERGY MARKETING & TRADING	\$0.00
		SWAP-PGS - BANK OF MONTREAL	(\$86,790.00)
		SWAP-PGS - FC STONE TRADING, LLC	\$0.00
		SWAP-PGS - CORAL ENERGY HOLDINGS LP	\$0.00
		SWAP-PGS - SHELL ENERGY NORTH AMERICA	\$0.00
		SWAP-PGS - DEUTSCHE BANK AG	\$0.00
		SWAP-PGS - GLENCORE COMMODITIES	\$0.00
			AMOUNT DUE FROM PGS
			(\$2,104,890.00)

COPY

Wiring instructions:

wire 11-19-08

01-90-000-232-0d-00-0

[Signature]

Pay # 2,104,890.00

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

If you have any questions concerning this invoice, call: Mary Conti (813) 228-4558

THANK YOU FOR YOUR BUSINESS!

36

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2008

05-Dec-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Nov08est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,795,753	0.07427	\$133,373.88
2	FTS-1-NO NOTICE	ACCRUED	(103,457)	0.02960	(\$7,800.66)
3	TOTAL FTS-1	ACCRUED	1,692,296		\$125,573.22
4	ITS-1	ACCRUED	157,839	0.54970	\$86,764.10
5	FTS-2-USAGE	ACCRUED	293,807	0.04441	\$13,046.59
6	GRAND TOTAL	ACCRUED	2,143,942		\$225,383.91

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2008

05-Dec-08

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008.xls]Nov08Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(3,600)	0.40550	(\$1,459.80)
2	TOTAL		(3,600)		(\$1,459.80)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-08
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	900,000.0	0.00050	\$450.00
2	EAGLE	1,500,000.0	0.00100	\$1,500.00
3	FORTIS	600,000.0	0.00100	\$600.00
4	IBERDROLA	1,200,000.0	0.00200	\$2,400.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,200,000.0		\$4,950.00



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rundate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2008-11											
01-NOV-08	30-NOV-08	G	51930	23703							
					2,742	MMBTU	MKJPC	\$6.36900	I	82,271	\$523,983.98
11-NOV-08	11-NOV-08	G	51997	23703							
					2,299	MMBTU	CIEXD	\$6.92000	F	2,299	\$15,909.08
12-NOV-08	12-NOV-08	G	52011	23703							
					2,299	MMBTU	CIEXD	\$6.88000	F	2,299	\$15,817.12
21-NOV-08	21-NOV-08	G	52154	23703							
					2,299	MMBTU	CIEXD	\$6.54000	F	2,299	\$15,035.46
22-NOV-08	24-NOV-08	G	52179	23703							
					2,299	MMBTU	CIEXD	\$6.45000	F	6,897	\$44,485.65
25-NOV-08	25-NOV-08	G	52197	23703							
					2,299	MMBTU	CIEXD	\$6.72000	F	2,299	\$15,449.28
26-NOV-08	30-NOV-08	G	52242	23703							
					2,299	MMBTU	CIEXD	\$6.40000	F	11,495	\$73,568.00
2008-11Total:										109,859	\$704,248.57

Pipeline: Gulfstream											
Month: 2008-11											
14-NOV-08	14-NOV-08	G	52040	8205171							
					10,000	MMBTU	CIEXD	\$6.36000	F	10,000	\$63,600.00
14-NOV-08	14-NOV-08	G	52040	8205179							
					1,000	MMBTU	CIEXD	\$6.36000	F	1,000	\$6,360.00
2008-11Total:										11,000	\$69,960.00
GulfstreamTotal:										11,000	\$69,960.00
Anadarko Energy Services Company Total:										120,859	\$774,208.57

Company: Apache Corporation											
Pipeline: FGT											
Month: 2008-11											
18-NOV-08	18-NOV-08	G	52058	25809							
					959	MMBTU	CIEXD	\$6.42500	I	959	\$6,161.58
19-NOV-08	19-NOV-08	G	52086	23703							
					0	MMBTU	CIEXD	\$6.58500	I	0	\$0.00
19-NOV-08	19-NOV-08	G	52086	25809							
					599	MMBTU	CIEXD	\$6.58500	I	599	\$3,944.42
20-NOV-08	20-NOV-08	G	52130	25809							
					999	MMBTU	CIEXD	\$6.60000	F	999	\$6,593.40
21-NOV-08	21-NOV-08	G	52151	25809							
					1,500	MMBTU	CIEXD	\$6.65000	F	1,500	\$9,975.00
2008-11Total:										4,057	\$26,674.40
FGTTotal:										4,057	\$26,674.40
Apache Corporation Total:										4,057	\$26,674.40

Company: BP Energy Company											
Pipeline: SNG											
Month: 2008-11											
01-NOV-08	30-NOV-08	G	43283	ANY							
					13,062	MMBTU	MKJPC	\$6.22000	I	391,860	\$2,437,369.20
2008-11Total:										391,860	\$2,437,369.20
SNGTotal:										391,860	\$2,437,369.20
BP Energy Company Total:										391,860	\$2,437,369.20

Company: Bay Gas Storage Company, Ltd.											
Pipeline: FGT											
Month: 2008-11											
01-NOV-08	30-NOV-08	S	10277	163884							
					0	MMBTU	CIEXD	\$0.00000		0	\$0.00
2008-11Total:										0	\$0.00
FGTTotal:										0	\$0.00

40



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rndate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Bay Gas Storage Company, Ltd.													
Bay Gas Storage Company, Ltd. Total:													
Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2008-11													
18-NOV-08	18-NOV-08	G	52066	266472	LA	INTERR	1,171	MMBTU	CIEXD	\$6.58000	F	1,171	\$7,705.18
19-NOV-08	19-NOV-08	G	52093	266472	LA	INTERR	1,210	MMBTU	CIEXD	\$6.75000	F	1,210	\$8,167.50
24-NOV-08	24-NOV-08	G	52186	241390	MS	INTERR	20,665	MMBTU	CIEXD	\$6.58500	F	20,665	\$136,079.03
27-NOV-08	27-NOV-08	G	52269	624615	AL	FIRM	40,000	MMBTU	MKJPC	\$6.75000	F	40,000	\$270,000.00
27-NOV-08	27-NOV-08	G	52298	163884	AL	FIRM	20,027	MMBTU	MKJPC	\$6.75000	F	20,027	\$135,182.25
2008-11Total:													
FGTTotal:													
Pipeline: Gulfstream													
Month: 2008-11													
18-NOV-08	18-NOV-08	G	52068	8205179	AL	INTERR	5,000	MMBTU	CIEXD	\$6.72000	F	5,000	\$33,600.00
19-NOV-08	19-NOV-08	G	52098	8205179	AL	INTERR	10,000	MMBTU	CIEXD	\$6.90000	F	10,000	\$69,000.00
2008-11Total:													
GulfstreamTotal:													
Chevron Natural Gas Total:													
Company: ConocoPhillips Company													
Pipeline: SNG													
Month: 2008-11													
18-NOV-08	18-NOV-08	G	52071	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$6.73000	F	10,000	\$67,300.00
19-NOV-08	19-NOV-08	G	52095	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.83000	F	5,000	\$34,150.00
2008-11Total:													
SNGTotal:													
ConocoPhillips Company Total:													
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2008-11													
01-NOV-08	30-NOV-08	G	51929	337605	TX	FIRM	4,461	MMBTU	MKJPC	\$6.16900	I	133,830	\$825,597.21
20-NOV-08	20-NOV-08	G	52120	337605	TX	INTERR	2,002	MMBTU	CIEXD	\$6.58000	F	2,002	\$13,173.16
2008-11Total:													
FGTTotal:													
Crosstex Gulf Coast Marketing, LTD. Total:													
Company: ETC Marketing Ltd.													
Pipeline: FGT													
Month: 2008-11													
05-NOV-08	05-NOV-08	G	51970	24662	TX	INTERR	4,621	MMBTU	CIEXD	\$6.61000	F	4,621	\$30,544.81
05-NOV-08	05-NOV-08	G	51972	24662	TX	INTERR	0	MMBTU	CIEXD	\$6.61000	F	0	\$0.00
18-NOV-08	18-NOV-08	G	52063	24662	TX	INTERR	3,599	MMBTU	CIEXD	\$6.42500	I	3,599	\$23,123.58
20-NOV-08	20-NOV-08	G	52127	24662	TX	INTERR	4,266	MMBTU	CIEXD	\$6.61000	F	4,266	\$28,198.26
25-NOV-08	25-NOV-08	G	52199	24662	TX	INTERR	2,867	MMBTU	CIEXD	\$6.70000	F	2,867	\$19,208.90
2008-11Total:													
FGTTotal:													

41



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rupdate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: ✓ ETC Marketing Ltd.													
										ETC Marketing Ltd. Total:	15,353	\$101,075.55	
Company: ✓ Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2008-11													
13-NOV-08	13-NOV-08	G	52028	50026	LA	INTERR	7,964	MMBTU	CIEXD	\$6.58000	F	7,964	\$52,403.12
14-NOV-08	14-NOV-08	G	52042	50026	LA	INTERR	2,403	MMBTU	CIEXD	\$6.21000	F	2,403	\$14,922.63
										2008-11Total:	10,367	\$67,325.75	
										FGTTotal:	10,367	\$67,325.75	
										Enbridge Marketing (U.S.) L.P. Total:	10,367	\$67,325.75	
Company: ✓ Eni Petroleum US LLC													
Pipeline: FGT													
Month: 2008-11													
01-NOV-08	30-NOV-08	G	51927	241390	MS	FIRM	1,932	MMBTU	MKJPC	\$6.48500	I	57,963	\$375,890.06
										2008-11Total:	57,963	\$375,890.06	
										FGTTotal:	57,963	\$375,890.06	
Pipeline: Gulfstream													
Month: 2008-11													
01-NOV-08	30-NOV-08	G	51927	8205175	MS	FIRM	2,949	MMBTU	MKJPC	\$6.48500	I	88,483	\$573,812.26
										2008-11Total:	88,483	\$573,812.26	
										GulfstreamTotal:	88,483	\$573,812.26	
										Eni Petroleum US LLC Total:	146,446	\$949,702.32	
Company: ✓ Florida Gas Utility													
Pipeline: FGT													
Month: 2008-11													
19-NOV-08	19-NOV-08	G	52118	716	AL	INTERR	5,166	MMBTU	CIEXD	\$7.10000	F	5,166	\$36,678.60
										2008-11Total:	5,166	\$36,678.60	
										FGTTotal:	5,166	\$36,678.60	
										Florida Gas Utility Total:	5,166	\$36,678.60	
Company: ✓ Glencore LTD													
Pipeline: FGT													
Month: 2008-11													
18-NOV-08	18-NOV-08	G	52074	10034	LA	INTERR	1,829	MMBTU	CIEXD	\$6.59500	I	1,829	\$12,062.26
19-NOV-08	19-NOV-08	G	52107	10034	LA	INTERR	1,829	MMBTU	CIEXD	\$6.78000	I	1,829	\$12,400.62
										2008-11Total:	3,658	\$24,462.88	
										FGTTotal:	3,658	\$24,462.88	
										Glencore LTD Total:	3,658	\$24,462.88	
Company: ✓ Infinite Energy													
Pipeline: FGT													
Month: 2008-11													
05-NOV-08	05-NOV-08	G	51974	23703	TX	INTERR	2,644	MMBTU	CIEXD	\$6.64000	F	2,644	\$17,556.16
07-NOV-08	07-NOV-08	G	51981	7995	LA	INTERR	10,000	MMBTU	CIEXD	\$6.58000	F	10,000	\$65,800.00



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rupdate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: ✓ Infinite Energy												
Pipeline: FGT												
Month: 2008-11												
11-NOV-08	11-NOV-08	G 51998	24662	TX INTERR	4,863	MMBTU CIEXD		\$6.98000	F	4,863	\$33,943.74	
										2008-11Total:	17,507	\$117,299.90
										FGTTotal:	17,507	\$117,299.90
Pipeline: Gulfstream												
Month: 2008-11												
18-NOV-08	18-NOV-08	G 52067	8205175	MS INTERR	5,000	MMBTU CIEXD		\$6.70000	F	5,000	\$33,500.00	
										2008-11Total:	5,000	\$33,500.00
										GulfstreamTotal:	5,000	\$33,500.00
Pipeline: SNG												
Month: 2008-11												
19-NOV-08	19-NOV-08	G 52099	ANY	FL INTERR	5,000	MMBTU CIEXD		\$6.82500	F	5,000	\$34,125.00	
										2008-11Total:	5,000	\$34,125.00
										SNGTotal:	5,000	\$34,125.00
										Infinite Energy Total:	27,507	\$184,924.90
Company: ✓ JPMorgan Ventures Energy Corporation												
Pipeline: FGT												
Month: 2008-11												
19-NOV-08	19-NOV-08	G 52104	179851	LA INTERR	9,879	MMBTU CIEXD		\$6.80000	F	9,879	\$67,177.20	
19-NOV-08	19-NOV-08	G 52109	179851	LA INTERR	4,830	MMBTU CIEXD		\$6.79000	F	4,830	\$32,795.70	
19-NOV-08	19-NOV-08	G 52119	716	AL INTERR	5,156	MMBTU CIEXD		\$6.95000	F	5,156	\$35,834.20	
25-NOV-08	25-NOV-08	G 52201	179851	LA INTERR	10,000	MMBTU CIEXD		\$6.82000	F	10,000	\$68,200.00	
										2008-11Total:	29,865	\$204,007.10
										FGTTotal:	29,865	\$204,007.10
										JPMorgan Ventures Energy Corporation Total:	29,865	\$204,007.10
Company: ✓ Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2008-11												
01-NOV-08	30-NOV-08	G 43209	12740	MS FIRM	9,563	MMBTU MKJPC		\$6.52900	I	286,890	\$1,873,104.90	
01-NOV-08	30-NOV-08	G 51940	6490	LA FIRM	2,067	MMBTU MKJPC		\$6.43900	I	62,010	\$399,282.30	
01-NOV-08	30-NOV-08	G 51956	716	AL FIRM	13,441	MMBTU MKJPC		\$6.26000	F	403,225	\$2,524,188.50	
05-NOV-08	05-NOV-08	G 51976	50026	LA INTERR	15,499	MMBTU CIEXD		\$6.75000	F	15,499	\$104,618.25	
14-NOV-08	14-NOV-08	G 52043	50026	LA INTERR	12,695	MMBTU CIEXD		\$6.22000	F	12,695	\$78,962.90	
19-NOV-08	19-NOV-08	G 52100	23422	LA INTERR	8,000	MMBTU CIEXD		\$6.72000	F	8,000	\$53,760.00	
20-NOV-08	20-NOV-08	G 52131	23422	LA INTERR	8,000	MMBTU CIEXD		\$6.78000	F	8,000	\$54,240.00	
21-NOV-08	21-NOV-08	G 52156	23422	LA INTERR	8,000	MMBTU CIEXD		\$6.70000	F	8,000	\$53,600.00	
22-NOV-08	24-NOV-08	G 52182	23422	LA INTERR	1,600	MMBTU CIEXD		\$6.48000	F	4,800	\$31,104.00	
										2008-11Total:	809,119	\$5,172,860.85
										FGTTotal:	809,119	\$5,172,860.85
										Louis Dreyfus Energy Services L.P. Total:	809,119	\$5,172,860.85
Company: ✓ NJR Energy Services Company												
Pipeline: FGT												
Month: 2008-11												
01-NOV-08	30-NOV-08	G 51941	179851	LA FIRM	2,646	MMBTU MKJPC		\$6.50400	I	79,380	\$516,287.40	
vpgpssum Database: NUCP												

43



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rupdate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ✓ NJR Energy Services Company													
Pipeline: FGT													
Month: 2008-11													
14-NOV-08	14-NOV-08	G	52041	696661	TX	INTERR	8,330	MMBTU	CIEXD	\$6.21000	F	8,330	\$51,729.30
18-NOV-08	18-NOV-08	G	52070	179851	LA	INTERR	5,000	MMBTU	CIEXD	\$6.60000	F	5,000	\$33,000.00
20-NOV-08	20-NOV-08	G	52128	696661	TX	INTERR	7,581	MMBTU	CIEXD	\$6.55000	F	7,581	\$49,655.55
21-NOV-08	21-NOV-08	G	52152	696661	TX	INTERR	5,854	MMBTU	CIEXD	\$6.57000	F	5,854	\$38,460.78
2008-11Total:											106,145	\$689,133.03	
FGTTotal:											106,145	\$689,133.03	
Pipeline: SNG													
Month: 2008-11													
19-NOV-08	19-NOV-08	G	52090	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.83000	F	5,000	\$34,150.00
2008-11Total:											5,000	\$34,150.00	
SNGTotal:											5,000	\$34,150.00	
NJR Energy Services Company Total:											111,145	\$723,283.03	
Company: ✓ National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2008-11													
04-NOV-08	04-NOV-08	G	51966	25809	TX	INTERR	10,333	MMBTU	CIEXD	\$6.25000	F	10,333	\$64,581.25
05-NOV-08	05-NOV-08	G	51971	25809	TX	INTERR	8,116	MMBTU	CIEXD	\$6.62000	F	8,116	\$53,727.92
11-NOV-08	11-NOV-08	G	51996	25809	TX	INTERR	10,507	MMBTU	CIEXD	\$6.91000	F	10,507	\$72,603.37
12-NOV-08	12-NOV-08	G	52009	25809	TX	INTERR	6,546	MMBTU	CIEXD	\$6.86000	F	6,546	\$44,905.56
13-NOV-08	13-NOV-08	G	52025	23422	LA	INTERR	10,000	MMBTU	CIEXD	\$6.58000	F	10,000	\$65,800.00
18-NOV-08	18-NOV-08	G	52059	25809	TX	INTERR	5,663	MMBTU	CIEXD	\$6.42500	I	5,663	\$36,384.78
19-NOV-08	19-NOV-08	G	52088	25809	TX	INTERR	3,369	MMBTU	CIEXD	\$6.58500	I	3,369	\$22,184.87
19-NOV-08	19-NOV-08	G	52106	23422	LA	INTERR	3,546	MMBTU	CIEXD	\$6.71000	F	3,546	\$23,793.66
2008-11Total:											58,080	\$383,981.41	
FGTTotal:											58,080	\$383,981.41	
National Energy & Trade L.L.C. Total:											58,080	\$383,981.41	
Company: National Fuel Marketing Co., LLC													
Pipeline: FGT													
Month: 2008-11													
18-NOV-08	18-NOV-08	G	52064	179851	LA	INTERR	5,041	MMBTU	CIEXD	\$6.60000	F	5,041	\$33,270.60
18-NOV-08	18-NOV-08	G	52065	314571	LA	INTERR	4,000	MMBTU	CIEXD	\$6.59000	F	4,000	\$26,360.00
19-NOV-08	19-NOV-08	G	52102	314571	LA	INTERR	1,250	MMBTU	CIEXD	\$6.77000	F	1,250	\$8,462.50
2008-11Total:											10,291	\$68,093.10	
FGTTotal:											10,291	\$68,093.10	
National Fuel Marketing Co., LLC Total:											10,291	\$68,093.10	
Company: ✓ ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2008-11													
11-NOV-08	11-NOV-08	G	51999	32606	LA	INTERR	2,859	MMBTU	CIEXD	\$7.07000	F	2,859	\$20,213.13
12-NOV-08	12-NOV-08	G	52012	32606	LA	INTERR	8,034	MMBTU	CIEXD	\$6.96000	F	8,034	\$55,916.64
18-NOV-08	18-NOV-08	G	52062	32606	LA	INTERR	18,939	MMBTU	CIEXD	\$6.58000	F	18,939	\$124,618.62
19-NOV-08	19-NOV-08	G	52092	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$6.75000	F	10,000	\$67,500.00
20-NOV-08	20-NOV-08	G	52132	32606	LA	INTERR	12,442	MMBTU	CIEXD	\$6.82000	F	12,442	\$84,854.44
25-NOV-08	25-NOV-08	G	52204	32606	LA	INTERR	16,865	MMBTU	CIEXD	\$6.82000	F	16,865	\$115,019.30
2008-11Total:											69,139	\$468,122.13	

44



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rundate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>			
Company: ONEOK Energy Services Company., L.P.														
Pipeline: FGT														
										FGTTotal:	69,139	\$468,122.13		
										ONEOK Energy Services Company., L.P. Total:		69,139	\$468,122.13	
Company: Occidental Energy Marketing, Inc.														
Pipeline: FGT														
Month: 2008-11														
01-NOV-08	30-NOV-08	G	51957	157740	AL	FIRM		0	MMBTU	MKJPC	\$6.48500	I	0	\$0.00
										2008-11Total:	0	\$0.00		
										FGTTotal:	0	\$0.00		
Pipeline: Gulfstream														
Month: 2008-11														
01-NOV-08	30-NOV-08	G	51957	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$6.48500	I	150,000	\$972,750.00
										2008-11Total:	150,000	\$972,750.00		
										GulfstreamTotal:	150,000	\$972,750.00		
										Occidental Energy Marketing, Inc. Total:		150,000	\$972,750.00	
Company: Sequent Energy Management														
Pipeline: FGT														
Month: 2008-11														
13-NOV-08	13-NOV-08	G	52027	23703	TX	INTERR		5,558	MMBTU	CIEXD	\$6.60000	F	5,558	\$36,682.80
13-NOV-08	13-NOV-08	G	52045	314571	LA	INTERR		14,391	MMBTU	CIEXD	\$6.52000	F	14,391	\$93,829.32
14-NOV-08	14-NOV-08	G	52036	23703	TX	INTERR		3,852	MMBTU	CIEXD	\$6.20000	F	3,852	\$23,882.40
18-NOV-08	18-NOV-08	G	52073	314571	LA	INTERR		13,892	MMBTU	CIEXD	\$6.60000	F	13,892	\$91,687.20
19-NOV-08	19-NOV-08	G	52103	314571	LA	INTERR		16,642	MMBTU	CIEXD	\$6.80000	F	16,642	\$113,165.60
										2008-11Total:	54,335	\$359,247.32		
										FGTTotal:	54,335	\$359,247.32		
Pipeline: Gulfstream														
Month: 2008-11														
14-NOV-08	14-NOV-08	G	52038	8205175	MS	INTERR		4,207	MMBTU	CIEXD	\$6.35000	F	4,207	\$26,714.45
20-NOV-08	20-NOV-08	G	52124	8205171	FL	INTERR		8,979	MMBTU	CIEXD	\$6.85000	F	8,979	\$61,506.15
20-NOV-08	20-NOV-08	G	52125	8205175	MS	INTERR		1,021	MMBTU	CIEXD	\$6.95000	F	1,021	\$7,095.95
										2008-11Total:	14,207	\$95,316.55		
										GulfstreamTotal:	14,207	\$95,316.55		
										Sequent Energy Management Total:		68,542	\$454,563.87	
Company: Southwest Energy, L.P.														
Pipeline: FGT														
Month: 2008-11														
12-NOV-08	12-NOV-08	G	52010	696661	TX	INTERR		8,107	MMBTU	CIEXD	\$6.84000	F	8,107	\$55,451.88
13-NOV-08	13-NOV-08	G	52026	696661	TX	INTERR		14,989	MMBTU	CIEXD	\$6.50000	F	14,989	\$97,428.50
14-NOV-08	14-NOV-08	G	52037	696661	TX	INTERR		3,999	MMBTU	CIEXD	\$6.13000	F	3,999	\$24,513.87
19-NOV-08	19-NOV-08	G	52096	696661	TX	INTERR		12,584	MMBTU	CIEXD	\$6.34000	F	12,584	\$79,782.56
20-NOV-08	20-NOV-08	G	52133	696661	TX	INTERR		4,980	MMBTU	CIEXD	\$6.38000	F	4,980	\$31,772.40
21-NOV-08	21-NOV-08	G	52153	696661	TX	INTERR		13,150	MMBTU	CIEXD	\$6.55000	F	13,150	\$86,132.50
22-NOV-08	24-NOV-08	G	52170	696661	TX	INTERR		14,723	MMBTU	CIEXD	\$6.38000	F	44,169	\$281,798.22
26-NOV-08	30-NOV-08	G	52243	696661	TX	INTERR		5,657	MMBTU	CIEXD	\$6.40000	F	28,284	\$181,017.60
										2008-11Total:	130,262	\$837,897.53		

45



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rupdate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Southwest Energy, L.P.												
Pipeline: FGT												
										FGTTotal:	130,262	\$837,897.53
										Southwest Energy, L.P. Total:	130,262	\$837,897.53
Company: TECO Gas Services												
Pipeline: FGT												
Month: 2008-11												
11-NOV-08	11-NOV-08	G	51985	6490	LA FIRM	2,067	MMBTU CIEXD	\$6.89500	I	2,067	\$14,251.97	
11-NOV-08	11-NOV-08	G	51986	23703	TX FIRM	2,819	MMBTU CIEXD	\$6.89500	I	2,819	\$19,437.01	
12-NOV-08	18-NOV-08	G	52013	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.34929	I	14,469	\$91,867.83	
12-NOV-08	18-NOV-08	G	52014	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.34929	I	19,733	\$125,290.47	
19-NOV-08	19-NOV-08	G	52083	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.57500	I	2,067	\$13,590.53	
19-NOV-08	19-NOV-08	G	52084	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.57500	I	2,819	\$18,534.93	
20-NOV-08	20-NOV-08	G	52121	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.59000	I	2,067	\$13,621.53	
20-NOV-08	20-NOV-08	G	52122	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.59000	I	2,819	\$18,577.21	
21-NOV-08	21-NOV-08	G	52213	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.64000	I	2,067	\$13,724.88	
21-NOV-08	21-NOV-08	G	52214	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.64000	I	2,819	\$18,718.16	
22-NOV-08	24-NOV-08	G	52215	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.38000	I	6,201	\$39,562.38	
22-NOV-08	24-NOV-08	G	52216	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.38000	I	8,457	\$53,955.66	
25-NOV-08	25-NOV-08	G	52217	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.61500	I	2,067	\$13,673.21	
25-NOV-08	25-NOV-08	G	52218	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.61500	I	2,819	\$18,647.69	
26-NOV-08	30-NOV-08	G	52235	6490	LA INTERR	2,067	MMBTU CIEXD	\$6.41500	I	10,335	\$66,299.05	
26-NOV-08	30-NOV-08	G	52236	23703	TX INTERR	2,819	MMBTU CIEXD	\$6.41500	I	14,095	\$90,419.45	
										2008-11Total:	97,720	\$630,171.96
										FGTTotal:	97,720	\$630,171.96
										TECO Gas Services Total:	97,720	\$630,171.96
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2008-11												
05-NOV-08	05-NOV-08	G	51978	163884	AL INTERR	11,016	MMBTU CIEXD	\$6.65000	F	11,016	\$73,256.40	
05-NOV-08	05-NOV-08	G	51978	163885	AL INTERR	0	MMBTU CIEXD	\$6.65000	F	0	\$0.00	
										2008-11Total:	11,016	\$73,256.40
										FGTTotal:	11,016	\$73,256.40
										Tampa Electric Company Total:	11,016	\$73,256.40
Company: Total Gas & Power North America, Inc.												
Pipeline: FGT												
Month: 2008-11												
19-NOV-08	19-NOV-08	G	52094	696661	TX INTERR	4,998	MMBTU CIEXD	\$6.40000	F	4,998	\$31,987.20	
										2008-11Total:	4,998	\$31,987.20
										FGTTotal:	4,998	\$31,987.20
Pipeline: SNG												
Month: 2008-11												
18-NOV-08	18-NOV-08	G	52072	ANY	FL INTERR	5,000	MMBTU CIEXD	\$6.72000	F	5,000	\$33,600.00	
20-NOV-08	20-NOV-08	G	52123	ANY	FL INTERR	10,000	MMBTU CIEXD	\$6.88000	F	10,000	\$68,800.00	
										2008-11Total:	15,000	\$102,400.00
										SNGTotal:	15,000	\$102,400.00
										Total Gas & Power North America, Inc. Total:	19,998	\$134,387.20

46



Back Office Purchase/Sale Summary

RMS Process Date: 12/05/2008- Rundate: 12/05/2008 10:14:02 AM

Profit Center: COMBINED

Trader: ALL

11/01/2008 - 11/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: US Gypsum											
Pipeline: FGT											
Month: 2008-11											
01-NOV-08	30-NOV-08	G	51896	32606	LA FIRM	1,701	MMBTU MKJPC	\$6.46000	I	51,030	\$329,653.80
01-NOV-08	30-NOV-08	G	51931	32606	LA FIRM	1,000	MMBTU MKJPC	\$6.46000	I	30,000	\$193,800.00
01-NOV-08	30-NOV-08	G	51932	3018	FL FIRM	550	MMBTU MKJPC	\$6.82050	I	16,500	\$112,538.25
21-NOV-08	21-NOV-08	G	52158	3115	FL FIRM	2,354	MMBTU MKJPC	\$7.04500	I	2,354	\$16,583.93
2008-11Total:										99,884	\$652,575.98
FGTTotal:										99,884	\$652,575.98
US Gypsum Total:										99,884	\$652,575.98
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2008-11											
01-NOV-08	30-NOV-08	G	43282	454599	LA FIRM	5,000	MMBTU MKJPC	\$6.22900	I	150,000	\$934,350.00
01-NOV-08	31-MAR-09	G	47243	454599	LA FIRM	3,000	MMBTU MKJPC	\$6.27900	I	90,000	\$565,110.00
01-NOV-08	30-NOV-08	G	51925	454599	LA FIRM	11,399	MMBTU MKJPC	\$6.18900	I	341,963	\$2,116,409.09
01-NOV-08	30-NOV-08	G	51926	32606	LA FIRM	4,618	MMBTU MKJPC	\$6.46000	I	138,540	\$894,968.40
01-NOV-08	30-NOV-08	G	51942	337605	TX FIRM	2,850	MMBTU MKJPC	\$6.24900	I	85,509	\$534,345.67
14-NOV-08	14-NOV-08	G	52035	23703	TX INTERR	4,000	MMBTU CIEXD	\$6.20000	F	4,000	\$24,800.00
18-NOV-08	18-NOV-08	G	52060	32606	LA INTERR	10,000	MMBTU CIEXD	\$6.58000	F	10,000	\$65,800.00
18-NOV-08	18-NOV-08	G	52061	23703	TX INTERR	5,494	MMBTU CIEXD	\$6.54000	F	5,494	\$35,930.76
18-NOV-08	18-NOV-08	G	52069	25809	TX INTERR	4,910	MMBTU CIEXD	\$6.37000	F	4,910	\$31,276.70
19-NOV-08	19-NOV-08	G	52097	23703	TX INTERR	5,239	MMBTU CIEXD	\$6.71000	F	5,239	\$35,153.69
19-NOV-08	19-NOV-08	G	52101	32606	LA INTERR	15,000	MMBTU CIEXD	\$6.78000	F	15,000	\$101,700.00
19-NOV-08	19-NOV-08	G	52108	32606	LA INTERR	5,000	MMBTU CIEXD	\$6.79000	F	5,000	\$33,950.00
20-NOV-08	20-NOV-08	G	52126	32606	LA INTERR	20,000	MMBTU CIEXD	\$6.77000	F	20,000	\$135,400.00
20-NOV-08	20-NOV-08	G	52129	23703	TX INTERR	3,942	MMBTU CIEXD	\$6.77000	F	3,942	\$26,687.34
21-NOV-08	21-NOV-08	G	52157	32606	LA INTERR	7,907	MMBTU CIEXD	\$6.72750	F	7,907	\$53,194.34
2008-11Total:										887,504	\$5,589,075.99
FGTTotal:										887,504	\$5,589,075.99
Virginia Power Energy Marketing, Inc. Total:										887,504	\$5,589,075.99
Tampa Electric Company Total:										3,526,743	\$22,567,403.05
ALL-COMBINED Total:										3,526,743	\$22,567,403.05
PURCHASE Total:										✓ 3,526,743	\$22,567,403.05

Direction: SALE

all comm. other

Received \$22,567,403.50

Line - 1

47

GAS PURCHASED IN THE MONTH OF : October 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,753,944.03	\$1,753,944.28	\$0.25
(Difference is Comm.-Other)	THERMS	2,395,590.0	2,395,590.0	0.0
APACHE	COST	\$881,100.60	\$881,100.60	\$0.00
	THERMS	1,181,100.0	1,181,100.0	0.0
BP ENERGY	COST	\$3,847,715.53	\$3,847,715.65	\$0.12
(Difference is Comm.-Other)	THERMS	5,430,970.0	5,430,970.0	0.0
CHEVRON	COST	\$47,950.00	\$47,950.00	\$0.00
	THERMS	70,000.0	70,000.0	0.0
COKINOS	COST	\$894,040.00	\$879,614.62	(\$14,425.38)
(Difference is Comm.-Other)	THERMS	1,240,000.0	1,225,090.0	(14,910.0)
CROSSTEX	COST	\$22,645.00	\$22,645.00	\$0.00
	THERMS	35,000.0	35,000.0	0.0
CONOCO	COST	\$20,524.77	\$20,524.77	\$0.00
(Difference-See Below)	THERMS	28,630.0	28,630.0	0.0
EOG	COST	\$2,482,037.12	\$2,482,037.12	\$0.00
	THERMS	3,301,600.0	3,301,600.0	0.0
ETC MARKETING	COST	\$598,329.72	\$598,329.72	\$0.00
	THERMS	828,770.0	828,770.0	0.0
ENBRIDGE	COST	\$15,720.00	\$15,720.00	\$0.00
	THERMS	24,000.0	24,000.0	0.0
EAGLE	COST	\$1,550.00	\$1,550.00	\$0.00
(Difference-See Below)	THERMS	0.0	0.0	0.0
ENERGY AUTH. (GAINES REG.)	COST	\$70,188.96	\$70,181.84	(\$7.12)
(Difference is Comm.-Other)	THERMS	98,580.0	98,570.0	(10.0)
HOUSTON PIPELINE	COST	\$371,455.33	\$366,495.36	(\$4,959.97)
(Difference is Comm.-Other)	THERMS	502,510.0	495,800.0	(6,710.0)
INFINITE	COST	\$33,350.00	\$33,350.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
JP MORGAN VENTURES	COST	\$1,723,322.66	\$1,723,322.74	\$0.08
(Difference is Comm.-Other)	THERMS	2,317,270.0	2,317,270.0	0.0
ENERGY AUTH. (JEA)	COST	\$35,600.00	\$35,600.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
IBERDROLA	COST	\$559,555.27	\$559,555.27	\$0.00
(Difference-See Below)	THERMS	756,710.0	756,710.0	0.0
LOUIS DREYFUS	COST	\$3,898,179.74	\$3,865,453.71	(\$32,726.03)
(Difference is Comm.-Other)	THERMS	5,341,810.0	5,298,180.0	(43,630.0)
NJR ENERGY	COST	\$205,868.76	\$205,868.76	\$0.00
	THERMS	310,980.0	310,980.0	0.0
NATIONAL ENERGY	COST	\$342,955.34	\$342,955.34	\$0.00
	THERMS	530,480.0	530,480.0	0.0
OCCIDENTAL	COST	\$1,531,172.28	\$1,531,172.28	\$0.00
	THERMS	2,032,960.0	2,032,960.0	0.0
ONEOK	COST	\$808,180.05	\$808,180.08	\$0.03
	THERMS	1,090,320.0	1,090,320.0	0.0
SEQUENT	COST	\$2,569,860.80	\$2,569,860.80	\$0.00
	THERMS	3,554,100.0	3,554,100.0	0.0
SHELL	COST	\$58,203.60	\$58,203.60	\$0.00
	THERMS	87,460.0	87,460.0	0.0
TAMPA ELECTRIC	COST	\$428,429.20	\$428,429.20	\$0.00
	THERMS	622,560.0	622,560.0	0.0
TOTAL GAS AND POWER	COST	\$86,618.20	\$86,618.20	\$0.00
	THERMS	132,850.0	132,850.0	0.0
US GYPSUM	COST	\$584,213.00	\$593,169.25	\$8,956.25
(Difference is Comm.-Other)	THERMS	834,000.0	834,000.0	0.0
VIRGINIA POWER	COST	\$3,206,551.61	\$3,206,344.74	(\$206.87)
(Difference is Comm.-Other)	THERMS	4,438,050.0	4,437,770.0	(280.0)
TOTAL	COST	\$27,079,261.57	\$27,035,892.93	(\$43,368.64)
	THERMS	37,286,300.0	37,220,760.0	(65,540.0)

Line #

1

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48

CONOCO	Therms	Price	Amount	Line #	
Swing Demand-Actual	2,170,000.0	0.00050	\$1,085.00	1	
Swing Demand-Accrued	(2,170,000.0)	0.00050	(\$1,085.00)	2	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	28,630.0	0.67900	Average	19,439.77	5
Commodity-Accrued	(28,630.0)	0.67900	Average	(\$19,439.77)	6
	0.0			\$0.00	7
EAGLE					
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	8	
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	9	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	13
	0.0			\$0.00	14
IBERDROLA					
Swing Demand-Actual	930,000.0	0.00200	\$1,860.00	15	
Swing Demand-Accrued	(930,000.0)	0.00200	(\$1,860.00)	16	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	18
Commodity-Actual	756,710.0	0.73700	Average	\$557,695.27	19
Commodity-Accrued	(756,710.0)	0.73700	Average	(\$557,695.27)	20
	0.0			\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22	
Swing Demand-Accrued	0.0	0.00200	\$0.00	23	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	27
	0.0			\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29	
Swing Demand-Accrued	0.0	0.00200	\$0.00	30	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0			\$0.00	35

Oct '08

Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 6349
 Invoice Date: 11/13/2008
 Contract: 2370
 BIL01246 SLS01708 PUR01708 TPT2370

Sent Via FAX to: (813) 2284194

COPY

Due Date: 11/25/2008
 When paying, please refer to: Invoice #: 6349

WIRE 11/25/08
 0-000-232-02-00-0
 only)

FOR NATURAL GAS SOLD IN THE MONTH OF Oct 2008

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
MBAY-Gulfstream	8205171	Primary Settlement	28430	10/14/2008	10/14/2008	10,000 MMBtu	\$8.62000	\$66,200.00
MBAY-Gulfstream Subtotal						66,712 10,000	\$490,466.62	\$66,200.00 ✓
NGPL-FGT Jefferson	3818	Primary Settlement	28524	10/01/2008	10/31/2008	66,711 MMBtu	\$7.35200	\$490,459.27
NGPL-FGT Jefferson	3618	Primary Settlement	29484	10/23/2008	10/23/2008	2,966 MMBtu	\$6.75000	\$20,020.50 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	29589	10/24/2008	10/24/2008	2,988 MMBtu	\$6.58000	\$19,516.28 ✓
NGPL-FGT Jefferson Subtotal						72,644 72,643		\$529,986.05
TENN-FGT Carnes	020366	Primary Settlement	28700	10/01/2008	10/31/2008	128,852 MMBtu	\$7.49200	\$950,375.18 ✓
TENN-FGT Carnes	020366	Primary Settlement	27521	10/04/2008	10/06/2008	12,900 MMBtu	\$7.05000	\$90,945.00 ✓
TENN-FGT Carnes	020366	Primary Settlement	27824	10/08/2008	10/08/2008	4,300 MMBtu	\$6.73000	\$28,839.00 ✓
TENN-FGT Carnes	020366	Primary Settlement	27827	10/07/2008	10/07/2008	10,000 MMBtu	\$6.85000	\$68,500.00 ✓
TENN-FGT Carnes	020366	Primary Settlement	28771	10/18/2008	10/16/2008	2,863 MMBtu	\$6.83000	\$18,981.69 ✓
TENN-FGT Carnes Subtotal						158,915		\$1,167,740.87
Total						239,558	239,559 Sales tax	\$1,753,936.93

$\$1,753,936.93 +$
 $490,459.27 -$
 $490,466.62 +$
 $\$1,753,944.28*$

Please fax payment details to 832-636-7036. Refer questions to 832-636-7622.

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0811S0170
Invoice Date: 11/11/2008
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF OCTOBER 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0007-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$7.4600	\$881,100.60
SONAT 002403	SONAT ZONE 0 POOL				Subtotal			\$881,100.60
					Total Base Commodity			\$881,100.60
						Net Amount Due		\$881,100.60

JW
[Signature]

TERMS: Pay by Wire Transfer on or before November 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

WIRE 11/25/08
01-90-000-232-02-00-0 *[Signature]*

Please Indicate Invoice Number on Payment
Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

51

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9040704
Invoice Date 11/11/2008
Contract # 1192796
Delivery Month Oct 2008
Due Date 11/25/2008

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
LIC # WIRE
WIRE 11/25/08
32-02-00-0
ANHATTAN

Natural Gas delivered during Oct 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Southern Natural Gas Company				
SNG Tier 2 Pool (PSNG2780)				
Base Commodity 10/01-10/31	1938519 / 9108584	403,650	7.1400	2,882,061.00
Total For SNG Tier 2 Pool (PSNG2780)		403,650		2,882,061.00
Total Amount Due		403,650		2,882,061.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/01-10/31: SNG Louisiana IF 7.460000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

52

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1168571
Invoice Date 11/11/2008
Contract # 1701229
Delivery Month Oct 2008
Due Date 11/25/2008

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: WIRE 11/25/08
D-D
AN

Natural Gas delivered during Oct 2008

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)		75,345	6.6221	498,940.75 ✓
FGT - DESTIN TO LUCEDALE (994400)		7,000	6.7000	46,900.00 ✓
Tejas Gas Pipeline, L.P.				
KM Tejas - Florida at Hey (Calhoun area) (350104)		57,102	7.3520	419,813.90 ✓
Total Amount Due		139,447		965,654.65

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/17-10/17: LA Onsh S- FGT - Z3 GD	6.620000
10/18-10/18: LA Onsh S- FGT - Z3 GD	6.680000
10/19-10/19: LA Onsh S- FGT - Z3 GD	6.680000
10/20-10/20: LA Onsh S- FGT - Z3 GD	6.680000
10/01-10/31: NYMEX Final Settlement	7.472000
10/16-10/16: LA Onsh S- FGT - Z3 GD	6.690000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

53

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Kelly Starling
Email: KSSQ@chevron.com
Phone: 832-854-4588
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas

WIRE 11/10/08
01-90-000-232-02-00-070



Sales Invoice
Invoice #: 297125
Delivery Period: Oct-08
Invoice Date: 11/10/2008
Due Date: 11/25/2008
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
78604	COMM-PHYS - Commodity	10/14/08	Sell	YBrysch	Destin	Gulf Stream	15 15	6.850000	7,000	47,950.00	
									Destin Total :	7,000	\$47,950.00
									Sell Total :	7,000	\$47,950.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 47,950.00 USD

(Handwritten initials)

hs

COKINOS

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4149 Fax: 813/228-4194
Attn: Ed Elliot

Wire Instru

01-90-000-232-02-00-0

Inv. # 29532

November 13, 2008
Terms: Net 10 days



Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Oct 2008	122,509	7.1800000000	879,614.62
Total.	122,509		879,614.62

Invoice Total:

122,509

\$879,614.62



COKINOS ENERGY CORPORATION
COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY
5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

55

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To: Peoples Gas System 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Statement Number: R100870763 Billing Period: Oct-2008 Statement Date: November 11, 2008 Due Date: November 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Dee Wilkerson Telephone: (281) 293-5129 Fax: (281) 293-3940	

Sell	Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
	Start	End									
24	1-Oct	31-Oct			Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00	\$1,085.00
Delivery Period:		Oct-2008	Contract:		19475	Deal:		19475-276			
25	15-Oct	15-Oct	TGP	20366-Carnes	Commodity	2863	MMBtu	\$6.7900 US\$	MMBtu	\$19,439.77	\$19,439.77
Sale Sub-Total:										\$20,524.77	
Statement Total:										US\$	\$20,524.77

JW
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NMI-11-0000 15:22

ConocoPhillips

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P 00

BL

NO. 5269 P. 2/3

CROSSTEX ENERGY

NOV. 13. 2008 10:33AM

57



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 11/13/2008, Invoice # 102008-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2582
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2008-11
Invoice Total: \$22,645.00

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	P0811S0013	10142008000020	0001	BASE COMMODITY	2008-10	GAS	ACT	2,100	MMBTU	\$6.4500	\$13,545.00
FGT	337605	P0811S0013	10142008000020	0002	BASE COMMODITY	2008-10	GAS	ACT	1,400	MMBTU	\$6.5000	\$9,100.00
Totals (2008-10) ==>									3,500			\$22,645.00

Component Totals (2008-10)	
BASE COMMODITY	\$22,645.00

JP
[Signature]

WIRE 11/25/08
01-90-000-237-0200-0 [Signature]

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 12/01/2008	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-4210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

where different pricing entries exist between days.

P. 02

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NOV-13-2008 12:01



Eagle Energy Partners I, L.P.

** NOTE: THIS IS A CREDIT - DO NOT RELEASE TO TREASURY*

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 15701

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: November 05, 2008

Attention: Ed Elliott
Accounting

Payment Terms: Net due on or before
Nov 25, 2008

Phone: 813/228-4149
Fax: 813/228-4194

Period: October 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
NGPL - Vermilion - Zone 2 -	264262 / 377056	October 29, 2008	-2,227	\$6.340000	(\$14,119.18)
	Payable Subtotal		-2,227		(\$14,119.18)
rec from CGT - Lafayette	264257 / 377049	October 29, 2008	-3,683	\$6.350000	(\$23,387.05)
	Payable Subtotal		-3,683		(\$23,387.05)
	164678 / 227125	Oct 01, 2008	0	7.250000	\$0.00
		Oct 02, 2008	0	7.350000	\$0.00
		Oct 03, 2008	0	7.758000	\$0.00
		Oct 04, 2008 ~ Oct 06, 2008	0	6.980000	\$0.00
		Oct 07, 2008	0	6.810000	\$0.00
		Oct 08, 2008	0	6.695000	\$0.00
		Oct 09, 2008	0	6.650000	\$0.00
		Oct 10, 2008	0	6.655000	\$0.00
		Oct 11, 2008 ~ Oct 13, 2008	0	6.475000	\$0.00
		Oct 14, 2008	0	6.625000	\$0.00
		Oct 15, 2008	0	6.770000	\$0.00
		Oct 16, 2008	0	6.710000	\$0.00
		Oct 17, 2008	0	6.590000	\$0.00
		Oct 18, 2008 ~ Oct 20, 2008	0	6.605000	\$0.00
		Oct 21, 2008	0	6.945000	\$0.00
		Oct 22, 2008	0	6.765000	\$0.00
		Oct 23, 2008	0	6.995000	\$0.00
		Oct 24, 2008	0	6.770000	\$0.00
		Oct 25, 2008 ~ Oct 27, 2008	0	6.280000	\$0.00
		Oct 28, 2008	0	6.320000	\$0.00
		Oct 29, 2008	0	6.400000	\$0.00
		Oct 30, 2008	0	6.585000	\$0.00
		Oct 31, 2008	0	6.685000	\$0.00
	Receivable Subtotal		0		\$0.00
Net Subtotal Florida Gas Transmission			-5,910		(\$37,506.23)
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Oct 01, 2008 ~ Oct 31, 2008	155,000	\$0.010000	\$1,550.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		155,000		\$1,550.00
Net Subtotal Fee			155,000		\$1,550.00
Total Payable Amount Due (USD)			-5,910		(\$37,506.23)
Total Receivable Amount Due (USD)			155,000		\$1,550.00



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
 P.O. Box 111
 Tampa Florida 33601
 U.S.A.

Attention: Ed Elliott
 Accounting

Phone: 813/228-4149
 Fax: 813/228-4194

Invoice Number: 15701

Invoice Date: November 05, 2008

Payment Terms: Net due on or before
Nov 25, 2008

Period: October 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Total Amount Due (USD)		149,090		(\$35,956.23)

JA
[Signature]

Questions regarding this invoice should be directed to:
 Tyler Trimble
 Accountant 281-653-1728 (ph) or tyler.trimble@lehman.com

Please fax support for payment to 646-758-5186

59

NOV-14-2008 11:57

Enbridge

96x

P.03

60

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

01-90-000-23202-00-0



Sales Invoice

Invoice #: 76112
 Delivery Period: Oct-08
 Invoice Date: 11/14/2008
 Due Date: 11/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
487248	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	9 9	2,400	\$6.55000	\$15,720.00
					Deal #487248 :	2,400		\$15,720.00
						2,400		\$15,720.00

Handwritten initials/signature

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



Invoice Number: 48913
Invoice Month: 10/ 2008
Invoice Date: November 04, 2008
Invoice Due Date: November 25, 2008
Contract Number: TEPG-JEAG-NAESB

INVOICE

Mail To:
 Peoples Gas System, div of TECo-JEAGas
 Attn: Ed Elliott
 702 N. Franklin St.
 Tampa FL 33602 US

Remit To:
 Attn: Siobhan O'Connor

Billing Inquiries
 Ed Elliott

Billing Inquiries
 Siobhan O'Connor 904-360-3009

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
60870	GAS FIRM Natural Gas Fixed Sales # 60870 From 10-OCT-08 Through 10-OCT-08	(5,000)MMBTU	\$7.1200	\$35,600.00	USD
(SALES) SUB TOTAL:		(5,000)MMBTU		\$35,600.00	
(GAS) SUB TOTAL:		(5,000)MMBTU		\$35,600.00	
TOTAL:				\$35,600.00	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	
Credit Acct #: N/A	
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Bank Number:	

Comments:

61



Invoice Number: 48879
Invoice Month: 10/ 2008
Invoice Date: November 04, 2008
Invoice Due Date: November 25, 2008
Contract Number: TEPG-GRUG-NAESB

INVOICE

Mail To:
Peoples Gas System, div of TECo-GRUGas
Attn: Ed Elliott
702 N. Franklin Street
P-7
Tampa FL 33602 US

Remit To:
Attn: Siobhan O'Connor

Billing Inquiries
Ed Elliott

Billing Inquiries
Siobhan O'Connor 904-360-3009

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
60866	GAS FIRM Natural Gas Fixed Sales # 60866 From 10-OCT-08 Through 10-OCT-08	(9,857)MMBTU	\$7.1200	\$70,181.84	USD
(SALES) SUB TOTAL:		(9,857)MMBTU		\$70,181.84	
(GAS) SUB TOTAL:		(9,857)MMBTU		\$70,181.84	
TOTAL:				\$70,181.84	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	
Credit Acct #: N/A	<i>* SEE EMAIL</i>
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Bank Number:	

Comments:

62

EOG RESOURCES, INC.
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Date: 11/14/08
Invoice No. 0811-52R

Peoples Gas
702 N Franklin Street
Tampa, FL 33602

Please show invoice number on your remittance

Attn: Jason Weber
Fax: 813-228-4194
Phone: 813-228-4941
Email: jmweber@tecoenergy.com

We Charge Your Account As Follows:

To invoice Peoples Gas for October 2008 gas sales as follows:

DESCRIPTION			Gross Mmbtu	Mmbtu Rate	Amount Due
SESH	Spot	Delhi Rec	20,200	\$6.68416 \$6.6923	\$135,020.00 \$135,184.00
SESH	Baseload	Delhi Rec	310,000	\$7.5700	\$2,346,700.00
			309,960	\$ 7.5720	\$2,347,017.12

TOTAL V = 330,160

cc: Jeanene Lueckemeyer

For EOGR Use Only	
Purchaser	245777
A/R-Cleburne	42286

\$2,347,017.12 +
135,020.00 +
TOTAL \$2,482,037.12*
DUE EOG JL

TOTAL DUE EOG RESOURCES, INC.

\$2,481,884.00

Remittance Instructions:

Wire Transfer:

, INC.

01-90-000-232-02-00-0 JL

Contact:	Michelle Russell
Phone:	713-651-6652
Fax:	713-651-6653
Email:	Michelle_Russell@EOGResources.com

EOG RESOURCES, INC.
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Peoples Gas
702 N Franklin Street
Tampa, FL 33602

Date: 11/14/08
 Invoice No. 0811-52R

Attn: Jason Weber
Fax: 813-228-4194
Phone: 813-228-4941

We Charge Your Account As Follows:

SESH Spot at Delhi Rec for October 2008

		<u>Mmbtu</u>	<u>Rate</u>	<u>Amount Due</u>
October	1	0	\$0.0000	\$0.00
October	2	0	\$0.0000	\$0.00
October	3	0	\$0.0000	\$0.00
October	4	0	\$0.0000	\$0.00
October	5	0	\$0.0000	\$0.00
October	6	0	\$0.0000	\$0.00
October	7	0	\$0.0000	\$0.00
October	8	10,000	\$6.7800	\$67,800.00
October	9	2,000	\$6.5500	\$13,100.00
October	10	0	\$0.0000	\$0.00
October	11	0	\$0.0000	\$0.00
October	12	0	\$0.0000	\$0.00
October	13	0	\$0.0000	\$0.00
October	14	8,200	\$6.60 \$6.6200 \$54,120.00	\$54,284.00
October	15	0	\$0.0000	\$0.00
October	16	0	\$0.0000	\$0.00
October	17	0	\$0.0000	\$0.00
October	18	0	\$0.0000	\$0.00
October	19	0	\$0.0000	\$0.00
October	20	0	\$0.0000	\$0.00
October	21	0	\$0.0000	\$0.00
October	22	0	\$0.0000	\$0.00
October	23	0	\$0.0000	\$0.00
October	24	0	\$0.0000	\$0.00
October	25	0	\$0.0000	\$0.00
October	26	0	\$0.0000	\$0.00
October	27	0	\$0.0000	\$0.00
October	28	0	\$0.0000	\$0.00
October	29	0	\$0.0000	\$0.00
October	30	0	\$0.0000	\$0.00
		0	\$0.0000	
		20,200 ✓	<u>\$6.6923</u>	<u>\$135,184.00</u>
			\$6.68416	\$135,020.00
			Total	<u>\$135,184.00</u>

LY

EOG RESOURCES, INC.
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Peoples Gas
702 N Franklin Street
Tampa, FL 33602

Date: 11/14/08
Invoice No. 0811-52R

Attn: Jason Weber
Fax: 813-228-4194
Phone: 813-228-4941

We Charge Your Account As Follows:

SESH Baseload at Delhi Rec for October 2008

		Mmbtu	Rate	Amount Due
October	1	10,000	\$7.5700	\$75,700.00
October	2	10,000	\$7.5700	\$75,700.00
October	3	10,000	\$7.5700	\$75,700.00
October	4	10,000	\$7.5700	\$75,700.00
October	5	10,000	\$7.5700	\$75,700.00
October	6	9,960	\$7.5700	\$75,417.12
October	7	10,000	\$7.5700	\$75,700.00
October	8	10,000	\$7.5700	\$75,700.00
October	9	10,000	\$7.5700	\$75,700.00
October	10	10,000	\$7.5700	\$75,700.00
October	11	10,000	\$7.5700	\$75,700.00
October	12	10,000	\$7.5700	\$75,700.00
October	13	10,000	\$7.5700	\$75,700.00
October	14	10,000	\$7.5700	\$75,700.00
October	15	10,000	\$7.5700	\$75,700.00
October	16	10,000	\$7.5700	\$75,700.00
October	17	10,000	\$7.5700	\$75,700.00
October	18	10,000	\$7.5700	\$75,700.00
October	19	10,000	\$7.5700	\$75,700.00
October	20	10,000	\$7.5700	\$75,700.00
October	21	10,000	\$7.5700	\$75,700.00
October	22	10,000	\$7.5700	\$75,700.00
October	23	10,000	\$7.5700	\$75,700.00
October	24	10,000	\$7.5700	\$75,700.00
October	25	10,000	\$7.5700	\$75,700.00
October	26	10,000	\$7.5700	\$75,700.00
October	27	10,000	\$7.5700	\$75,700.00
October	28	10,000	\$7.5700	\$75,700.00
October	29	10,000	\$7.5700	\$75,700.00
October	30	10,000	\$7.5700	\$75,700.00
October	31	10,000	\$7.5700	\$75,700.00
		310,000	\$7.5700	\$2,346,700.00
		309,960	\$7.5720	\$2,347,017.12
			Total	\$2,346,700.00

\$7.5720

65

ETC Marketing, Ltd.
 711 Louisiana St Ste 900
 Houston TX 77002



Invoice Number: ETHS-200811-00109
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 11/14/2008
 Due Date: 11/25/2008
 Production Month: Oct-08
 Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Jason Weber
 Phone: (813) 228-4941
 Fax: (813) 228-4194

FINAL

ETC Marketing, Ltd.

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0013	981432	Z3B-HPL/FGT (MAGNET WITHERS)	61,748 Mcf	61,748 Dth	\$7.39200	\$456,441.22
HPL	S-PEOPLES GASSY-0017	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,000 Mcf	4,000 Dth	\$6.55000	\$26,200.00
HPL	S-PEOPLES GASSY-0014	981446	Z8B-HPL/FGT (VIDOR)	10,000 Mcf	10,000 Dth	\$6.85000	\$68,500.00
HPL	S-PEOPLES GASSY-0015	981446	Z8B-HPL/FGT (VIDOR)	2,129 Mcf	2,129 Dth	\$6.50000	\$13,838.50
HPL	S-PEOPLES GASSY-0016	981446	Z8B-HPL/FGT (VIDOR)	5,000 Mcf	5,000 Dth	\$6.67000	\$33,350.00
Current Totals					62,877 Dth		\$598,329.72

Recap:

Actual Total: \$598,329.72
 Amount Due: \$598,329.72

Net Amount Due: \$598,329.72

WIRE 11/25/08
 01-90-000-232-02-00-0

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113.

Please Send Invoices/Correspondence To: ETC Marketing, Ltd.
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Please Remit Check To:

Account Name: ETC Marketing, Ltd.

11/14/2008 17:47

66

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200811-00166
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-T-0001
 Invoice Date: 11/26/2008
 Due Date: 12/06/2008
 Production Month: Oct-08
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Jason Weber
 Phone: (813) 228-4941
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0450	981432	Z3B-HPL/FGT (MAGNET WITHERS)		48,780 Mcf	\$7.39200	\$365,495.36
					Current Totals	49,580 Dth	\$365,495.36

Recap:

Actual Total	\$366,495.36
Amount Due	\$366,495.36

COPY

Net Amount Due \$366,495.36

WIRE 12/5/08
 01-90-000-232-02-00-0

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

11/26/2008 07:43

67



IBERDROLA RENEWABLES

Energy Services

INVOICE

Bill Date: November 12, 2008

Due Date: November 25, 2008

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0BD80
Delivery Month: October 2008

Description		Amount	
GAS	PHYSICAL		
	BUY	1,205 MMBTU	\$-8,338.60
	SELL	75,671 MMBTU	\$557,695.27

Terms: Due on day 25 of the month by wire to:

5/08
02-00-0

Total amount due to IBERDROLA RENEWABLES Energy Services: \$549,356.67

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

68

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

PAY

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
10794715	BUY	PHYSICAL	FGT	730	10/23/2008	10/23/2008	1,205	\$6.9200	(8,338.60)
			<u>FGT</u>		<u>SUBTOTAL</u>		<u>1,205</u>	<u>MMBTU USD</u>	<u>(8,338.60)</u>
			<u>PAY</u>		<u>SUBTOTAL</u>		<u>1,205</u>	<u>MMBTU USD</u>	<u>(8,338.60)</u>

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
10633617	SELL	INDEX PHYSI	FGT	714	10/01/2008	10/31/2008	(75,671)	\$7.3700	557,695.27
			<u>FGT</u>		<u>SUBTOTAL</u>		<u>(75,671)</u>	<u>MMBTU USD</u>	<u>557,695.27</u>
			<u>RECEIVE</u>		<u>SUBTOTAL</u>		<u>(75,671)</u>	<u>MMBTU USD</u>	<u>557,695.27</u>
<u>Grand Total:</u>							<u>(74,466)</u>	<u>MMBTU USD</u>	<u>549,356.67</u>

69



IBERDROLA RENEWABLES

Energy Services

INVOICE

Bill Date: November 17, 2008

Due Date: November 3, 2008

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111


Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0BCUE

Description	Amount
GAS OPTION SELL 93,000 MMBTU	\$1,860.00

Terms: Due on day 3 of the month by wire to:

11/25/08
2-02-00-0


Total amount due to IBERDROLA RENEWABLES Energy Services: \$1,860.00

JL

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.



Contact: Michael Sayre
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

70

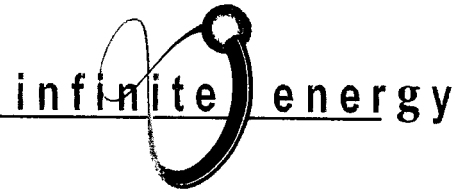
Peoples Gas Systems, a division of Tampa Electric Company

Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
7381311	SELL	SPREAD OPTI	NGPL	714	04/01/2008	10/31/2008	(93,000)	\$0.0200	1,860.00
			<u>NGPL</u>			<u>SUBTOTAL</u>	<u>(93,000)</u>	MMBTU USD	<u>1,860.00</u>
			<u>RECEIVE</u>			<u>SUBTOTAL</u>	<u>(93,000)</u>	MMBTU USD	<u>1,860.00</u>
<u>Grand Total:</u>							<u>(93,000)</u>	MMBTU USD	<u>1,860.00</u>

71



NET OUT

Customer		Invoice#	0810207
Peoples Gas		Invoice Date:	11/5/2008
Attn: Jason Weber		Production Month:	Oct-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194			
EMAIL: jmweber@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 1	10/15/2008	10/15/2008	5,000.00	6.6700	33,350.00
				5,000.00	Subtotal	\$33,350.00
Current Charges						\$33,350.00
Previously Billed						\$40,831.36
Adjustment						
Payments Applied						-\$40,831.36
Previous Balance						\$0.00
Late fee						\$0.00
Total Due						\$33,350.00

Payment Due Date: November 25, 2008

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com
 Please direct questions regarding invoices to Luljeta Melengu at lmelengu@infiniteenergy.com

WIRE 11/25/08
 90-000-232-02-00-0
 orida

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA ——— Fort Lee, NJ

72

J.P.Morgan

Date: 14-Nov-2008
To: People Gas System a division of Tampa Electric Company
Attn: Ed Elliott
Tel: 1-813-228-4941
Fax: 1-813-228-4194
Email:

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: T18237

Payment Date: 25-Nov-2008

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
13-Oct-2008	T327360	Physical	6.730000	0.000000	13-Oct-2008	13-Oct-2008	8,000.00	53,840.00

6.72 (SEE IM)

Subtotal USD: 53,840.00

\$53,760.00

Commodity Type: NATURAL GAS - LOUISIANA (SNGC) - INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
24-Sep-2008	T316313	Physical	7.462500	0.000000	01-Oct-2008	31-Oct-2008	223,727.00	1,669,562.74

Subtotal USD: 1,669,562.74

Total 231,727 dtz ✓

WIRE 11/25/08
 01-90-000-232-02-00-0

JPMorgan Receives Net USD: 1,723,402.74

STANDARD SETTL

Pay to:

For a/c:

\$1,723,402.74+
 53,840.00-
 53,760.00+
\$1,723,322.74*

(JM)

23

NOV-14-2008 10:39

FAX 8132284194 DESC(@AL5EQ NG INV OCT08 3D S 017360 PEOPLES GAS)

LDHENERGY
TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8150 Email: W T-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SUBJ: NG INV OCT08 3D S 017360 PEOPLES GAS SYSTEM I

LCLIS DREYFUS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 17360
Invoice Month: 10/2008
Invoice Date: 11/14/2008
Invoice Due Date: 11/25/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST 702 N FRANKLIN ST
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
10/01/08	00310040	FGT	FGT-Z3PCCL	10/01/08	10/31/08		293.224		7.532000	200810	2,208,563.17	USD
10/01/08	00675563	FGT	CHNSCNBAY	10/01/08	10/31/08		46.358		7.412000	200810	343,605.50	USD
10/13/08	00953941	FGT	LAFAYETTE	10/13/08	10/13/08		20.732		6.710000	200810	139,111.72	USD
10/11/08	00952012	GLLF	DESTIN	10/11/08	10/13/08		30.828		6.550000	200810	201,923.40	USD
10/14/08	00953781	GLLF	WMS PLANT	10/14/08	10/14/08		2.076		6.620000	200810	13,743.12	USD
10/16/08	00958775	GLLF	DESTIN	10/16/08	10/20/08	((GAS FGT ZN3 DA	51.380		6.680000	200810	343,218.40	USD

Please Remit:

3,250,165.31 USD

✓ $\Sigma = 444,598$
Page 1 of 2

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11/17/2008 10:39:01 AM -0000

PAGE 1 OF 2

NOV-13-2008 10:53

FAX 8132284194 DESC(@AL295 NG INV OCT08 5N S 000459 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-FSCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203 761-8478
julie.koss@ldherergy.com

SUBJ: NG INV OCT08 5N S 000459 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 459
Invoice Month: 10/2008
Invoice Date: 11/13/2008
Invoice Due Date: 11/25/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
10/01/08	00931820	FGT	CHNSCNBAY	10/01/08	10/31/08		85.220 ✓		7.220000	200810	615,288.40	USD

Please Remit: 615,288.40 USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:
HSBC BANK USA

WIRE 11/25/08
01-90-000-232-02-00-0

87%

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11/13/2008 10:14:37 AM -0500

PAGE 1 OF 2

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Nov/06/2008
 Delivery Month: October/2008
 Due Date: Nov/25/2008

Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
77273	FGT	CROSSTEX REFUGIO	10/9	10/9	2,581	\$6.5000	\$16,776.50
Sub-Total					2,581		\$16,776.50
77188	MOPS	TIVOLI PLANT	10/7	10/7	1,922	\$6.6500	\$12,781.30
77201	MOPS	TIVOLI PLANT	10/8	10/8	1,922	\$6.6150	\$12,714.03
77271	MOPS	TIVOLI PLANT	10/9	10/9	1,922	\$6.4400	\$12,377.68
77272	MOPS	TIVOLI PLANT	10/9	10/9	4,866	\$6.5000	\$31,629.00
77335	MOPS	TIVOLI PLANT	10/10	10/10	1,922	\$6.5200	\$12,531.44
77477	MOPS	TIVOLI PLANT	10/14	10/14	7,606	\$6.4300	\$48,906.58
77543	MOPS	TIVOLI PLANT	10/15	10/15	5,300	\$6.5900	\$34,927.00
77614	MOPS	TIVOLI PLANT	10/16	10/16	5,320	\$6.5700	\$34,952.40
77811	MOPS	TIVOLI PLANT	10/21	10/21	2,217	\$6.8100	\$15,097.77
78158	MOPS	TIVOLI PLANT	10/24	10/24	4,146	\$6.5800	\$27,280.68
78409	MOPS	TIVOLI PLANT	10/29	10/29	8,675	\$6.1250	\$53,134.38
78613	MOPS	TIVOLI PLANT	10/31	10/31	4,649	\$6.4200	\$29,846.58
Sub-Total					50,467		\$326,178.84
Invoice Total					53,048		\$ 342,955.34

Pay this amount, USD: \$ 342,955.34

WIRE 11/25/08

01-90-000-232-02-00-0

Remit Payment to: NETA LP

Please direct all inquiries to:

Sheila Kwan
 Tel: 713-871-1959
 Fax: 713-871-0510
 Email: skwan@net-lp.com

*** BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME. *

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas A/B account number

REDACTED

REDACTED

76

NJR Energy Services Company
 People and Resources Dedicated to Service

Off System Sales Bill
 Revised 10/2008

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Jason Weber

Invoice Date: 11/10/2008
 Bill Number: OP100822-0012-1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 11/25/2008

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Columbia Gulf	BJC 211388	2700010	RAYNE	10	10	31,098	\$6.620000	\$205,868.76
INVOICE TOTAL						31,098		\$205,868.76

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact NJRES as soon as possible and pay in full.

Wire Instructions:

A
 A 7446

Page 2 of 2

11/11/2008 12:37 FAX 7329387547

7329387547

7329387547

11/11/2008 12:37 FAX 7329387547

NJR

002/002

77

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Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2008

Invoice Date: November 10, 2008

Invoice Number: SAL-46687 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-120	71444	Gas Sales	CALHOUN	10	10	1	4,324 MMBtu	\$6.4800 US\$/MMBtu	\$28,019.52 US\$
2	S-Peoples_Gas_Sys-120	71444	Gas Sales	CALHOUN	11	13	3	12,972 MMBtu	\$6.3300 US\$/MMBtu	\$82,112.76 US\$
4	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	186,000 MMBtu	\$7.6400 US\$/MMBtu	\$1,421,040.00 US\$

Gas Sales

203,296 ✓

\$1,531,172.28

Total For Invoice #: SAL-46687

\$1,531,172.28

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

COPY

$\$1,531,172.28 +$
 RES INV #32578 $53,902.68 -$
~~22~~ $\$1,477,269.60 *$

NET OUT



EW

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.
 Attn: Gas Marketing Accounting
 P. O. Box 27570
 Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

08
12-00-0

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
 Dallas, TX 75284-2292

28

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2008-10-01539-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Nov-2008
Due Date: 25-Nov-2008 by Wire
Production Month: 10/2008 (see instructions below)

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	95,883 Dth	\$7.48700	Nom	\$717,876.02
NGPL	7936	FLAGAS / Vermillion	13,149 Dth	\$6.86775	Nom	\$90,304.06
Current Totals			109,032 Dth			\$808,180.08
Recap:						
Commodity Total						\$808,180.08
Net Amount Due						\$808,180.08

Charges in American Dollars (USD)

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W

WIRE 11/25/08
01-90-000-232-02-00-0

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
mail: tuyet.than@oneok.com

Invoice Number: S-2008-10-01539-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 11/07/2008
Production Month 10/2008

79

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To:

01-90-000-232-02-00-0



Sales Invoice
 Invoice #: 475387-1
 Delivery Period: Oct-2008
 Invoice Date: 11/14/2008
 Due Date: 11/25/2008

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
983140	COMM-PHYS - Commodity		10/08/08	mmickels	Destin	Destin Pool	9	9	6.5500 MMBTU	10,484 MMBTU	68,670.20
986470	COMM-PHYS - Commodity		10/14/08	mmickels	Destin	Destin Pool	15	15	6.8400 MMBTU	5,417 MMBTU	37,052.28
Subtotal for Destin:										15,901	105,722.48 ✓
976578	COMM-PHYS - Commodity		09/29/08	mmickels	Florida Gas Transmission Co	ANR/FGT St. Land 1	31		7.1000 MMBTU	174,651 MMBTU	1,240,022.10
Subtotal for Florida Gas Transmission Company:										174,651	1,240,022.10 ✓
986467	COMM-PHYS - Commodity		10/14/08	mmickels	Mobile Bay	Mobile Bay Pool	15	15	6.8400 MMBTU	9,858 MMBTU	67,428.72
Subtotal for Mobile Bay:										9,858	67,428.72 ✓
971591	COMM-PHYS - Commodity		09/24/08	mmickels	Southern Natural Gas Comp	TIER 1 Z0	1	31	7.4625 MMBTU	155,000 MMBTU	1,156,687.50
Subtotal for Southern Natural Gas Company:										155,000	1,156,687.50 ✓
Grand Total:										355,410	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$2,569,860.80

JW
[Signature]

AM11412008 17:54

02:11:41

037

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PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 629354 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 11/10/2008
Due Date: 11/25/2008

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200810	S - 551629	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	2,746	MMBTU	\$6.6000		\$18,123.60
200810	S - 552418	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	6,000	MMBTU	\$6.6800		\$40,080.00
				Subtotal for DESTIN PPL	8,746				\$58,203.60

Recap:

Subtotal Before Taxes: \$58,203.60
8,746 \$58,203.60

**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:

8

[Handwritten initials]

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Justin Mody
Phone: 713-230-3331
Fax: 713-265-4825
Justin.Mody@Shell.com

Please Wire Amount To: Shell Energy North America (US), L.P.

RE 11/25/08
7-232-02-00-0

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 800-281-2824

Invoice Number: 32652
Invoice Month: 10/ 2008
Invoice Date: November 18, 2008
Invoice Due Date: November 25, 2008
Contract Number: TEC-999-2004

INVOICE

OPY

Mail To:

Remit To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Billing Inquiries

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
10/01/2008	51712	GAS INTERRUPT Natural Gas Fixed Sales # 51712 From 02-OCT-08 Through 02-OCT-08	(8,800)	MMBTU	\$7.3100	200810	\$64,328.00	USD
10/02/2008	51724	GAS INTERRUPT Natural Gas Fixed Sales # 51724 From 03-OCT-08 Through 03-OCT-08	(4,200)	MMBTU	\$7.6300	200810	\$32,046.00	USD
10/03/2008	51735	GAS INTERRUPT Natural Gas Fixed Sales # 51735 From 04-OCT-08 Through 06-OCT-08	(27,000)	MMBTU	\$7.0200	200810	\$189,540.00	USD
10/27/2008	51912	GAS INTERRUPT Natural Gas Fixed Sales # 51912 From 28-OCT-08 Through 28-OCT-08	(15,000)	MMBTU	\$6.2600	200810	\$93,900.00	USD
10/30/2008	51952	GAS INTERRUPT Natural Gas Fixed Sales # 51952 From 31-OCT-08 Through 31-OCT-08	(7,256)	MMBTU	\$6.7000	200810	\$48,615.20	USD
(SALES) SUB TOTAL:			(62,256)	MMBTU			\$428,429.20	
(GAS) SUB TOTAL:			(62,256)	MMBTU			\$428,429.20	

TOTAL: \$428,429.20

JW

TOTAL GAS & POWER NORTH AMERICA, INC.

Pro Forma

Invoice no :
 Invoice date : **11/10/2008**
 Invoice from : **10/09/2008**
 Invoice to : **10/09/2008**

Customer: **Dee Wilkerson**
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
 Customer fax no : **18132284194**
 Customer A/C no :
 Customer reference: **PEOPLES01**

By wire to :

Invoice description : **NATURAL GAS DELIVERY**

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
10/08/2008	160738	10/09/2008	10/09/2008	Florida Gas Zone 3 Pool - State of Alabama	13,285 MMBtu	13,285 MMBtu	6.5200 \$/MMBtu		86,618.20
				Florida Gas Zone 3 Pool - State of Alabama		13,285 MMBtu			86,618.20
				Florida Gas Transmission Co.		13,285 MMBtu			86,618.20
						13,285 MMBtu			86,618.20

To be received by : 11/25/2008 Total amount due : \$ 86,618.20

JW
CS
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83



Invoice Number: 13759
Invoice Month: 10/2008
Invoice Date: November 04, 2008
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
 Peoples Gas System
 Attn:
 Fax:
 702 NORTH FRANKLIN STREET
 PO BOX 2562
 TAMPA FL 33601-2562 US

Remit To:
 United States Gypsum Co.
 550 West Adams Street
 Chicago IL 60661 US

Billing Inquiries

Billing Inquiries

ANNETTE FOLLMER

Trade date	Deal #	Beq	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
10/24/2008	446015	GAS	25-OCT-08	31-OCT-08	(13,650)	MMBTU	\$6.1200	200810	\$83,538.00	USD
				FIRM Natural Gas Fixed Sales # 446015 Pipeline FGT From 25-OCT-08 Through 31-OCT-08						
					(SALES) SUB TOTAL:	(13,650)MMBTU			\$83,538.00	
					(GAS) SUB TOTAL:	(13,650)MMBTU			\$83,538.00	
SALES										
09/26/2008	445994	GASIDX			(69,750)	MMBTU	\$7.3065	200810	\$509,631.25	USD
				FIRM Natural Gas Index Sales # 445994 Pipeline FGT From 01-OCT-08 Through 31-OCT-08						
					(SALES) SUB TOTAL:	(69,750)MMBTU			\$509,631.25	
					(GASIDX) SUB TOTAL:	(69,750)MMBTU			\$509,631.25	

$\Sigma = 83,400$

TOTAL: \$593,169.25

JW
[Signature]

84



AR INVOICE

11/12/2008 11:49:42AM

Invoice Number: 86567-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 10/2008
Invoice Due Date: 11/25/2008
Invoice Date: 11/12/2008
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

**Net Invoice Total: Volume: 443,777
Amount: \$3,206,344.74**

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	155,000	MMBTU	7.2320	1,120,960.00 ✓
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	61,770	MMBTU	7.3620	454,750.74 ✓
607267	09/26/2008	DICKEYT	Jude Campbell	DTISOUTH	7,192	MMBTU	7.3720	53,019.42 ✓
611908	10/23/2008	DICKEYT	Evette Moreno	DTISOUTH	3,254	MMBTU	6.5800	21,411.32 ✓
612908	10/28/2008	DICKEYT	Evette Moreno	DTISOUTH	6,000	MMBTU	6.1000	36,600.00 ✓
613600	10/30/2008	DICKEYT	Jude Campbell	DTISOUTH	8,753	MMBTU	6.4500	56,456.85 ✓
Pipeline: DTISOUTH					241,969			1,743,198.33
607264	09/26/2008	DICKEYT	Jude Campbell	FGT	101,175	MMBTU	7.3970	748,391.48 ✓
607266	09/26/2008	DICKEYT	Jude Campbell	FGT	19,612	MMBTU	7.3970	145,069.96 ✓
607683	09/30/2008	DICKEYT	Evette Moreno	FGT	64,263	MMBTU	7.1200	457,552.56 ✓
609391	10/09/2008	DICKEYT	Jude Campbell	FGT	3,774	MMBTU	6.5600	24,757.44 ✓
610073	10/14/2008	DICKEYT	Evette Moreno	FGT	5,835	MMBTU	6.7900	39,619.65 ✓
610333	10/15/2008	SLADES	Evette Moreno	FGT	7,149	MMBTU	6.6800	47,755.32 ✓
Pipeline: FGT					201,808			1,463,146.41
SALE Total:					443,777			3,206,344.74
Net Invoice Total:					443,777			\$3,206,344.74
Outstanding Amount :								\$3,206,344.74

NOTES :

WIRE 11/25/08

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

1
85

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

12-Nov-08

FOR October 2008

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Oct08act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,263,127	0.07474	\$94,409.64
2		ACTUAL	1,263,127	0.07474	\$94,409.71
3	FTS-1-NO NOTICE	ACCRUED	(92,405)	0.07540	(\$6,967.34)
4		ACTUAL	(91,222)	0.07540	(\$6,878.14)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,170,722		\$87,442.30
8		ACTUAL	1,171,905		\$87,531.57
9		DIFFERENCE	1,183		\$89.27
10	FTS-2-USAGE	ACCRUED	557,207	0.04788	26,679.67
11		ACTUAL	557,207	0.04788	\$26,679.68
12		DIFFERENCE	0		\$0.01
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,727,929		\$114,121.97
17		ACTUAL	1,729,112		\$114,211.25
18		DIFFERENCE	1,183		\$89.28

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	.01
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	WIRE 11/20/08	\$86,161.31
Invoice Identifier:	01-90-000-232-02-00-0	000314453
Account Number:		52002364
Net Due Date:		11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0017	0.0000	0.0362	347	12.56	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,728	205.69	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	3,144	237.06	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	12,580	948.53	03 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	8,985	677.47	07 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	7,638	575.91	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	4,095	308.76	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	8,278	624.16	12 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,186	164.82	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

82

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Houston TX 77216-3142	Stmt D/T: 11/09/2008 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: COI
Remit Addr: P.O. BOX 203142	Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	586,161.31
Invoice Identifier:	000314453
Account Number:	52002364
Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008	End Transaction Date: October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,796	210.82	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	11,180	842.97	16 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,695	203.20	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	1,795	135.34	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	1,645	124.03	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	4,506	339.75	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	5,376	405.35	24 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	1,295	97.64	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

88

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	11/09/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount: 586,161.31	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314453	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 11/20/2008	
Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,390	180.21	29	30
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	2,730	205.84	31	31
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	70	5.28	01	01
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0409	0.0000	0.0754	3,193	240.75	01	31
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	61,893	4,666.73	01	31
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	19,747	1,488.92	01	31
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	59,556	4,490.52	01	31
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	14,550	1,097.07	01	10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

89

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
				Contact Name:	COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount:	586,161.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314453
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NORI			COT	0.0345	0.0409	0.0000	0.0754	28,536	2,151.61	07	30
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	61,412	4,630.47	01	13
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	34,818	2,625.28	14	20
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	17,322	1,306.08	21	23
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	48,592	3,663.84	24	31
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0409	0.0000	0.0754	17,918	1,351.02	01	31
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0409	0.0000	0.0754	64,883	4,892.18	01	31
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	12740	10258		CARNES TENNESSEE			COT	0.0345	0.0017	0.0000	0.0362	4,280	154.94	31	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

96

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JL
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount:	\$86,161.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314453
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	32606	57391		NGPL VERMILION			COT	0.0345	0.0017	0.0000	0.0362	4,819	174.45	29 - 29	
	Transportation Commodity																		
31	454599	78427		DOMINION SOUTH	32606	57391		NGPL VERMILION			COT	0.0345	0.0017	0.0000	0.0362	5,910	213.94	29 - 29	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	6,533	492.59	09 - 09	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	142	10.71	10 - 10	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	6,437	485.35	14 - 14	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	17,249	1,300.58	15 - 15	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	6,781	511.29	16 - 16	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	23,920	1,803.57	01 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 11/20/08 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: November 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$86,161.31 Invoice Identifier: 000314453 Account Number: 52002364 Net Due Date: 11/20/2008
Begin Transaction Date: October 01, 2008	End Transaction Date: October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	44,857	3,382.22	01 - 31	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	2,100	158.34	01 - 06	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	6,500	490.10	07 - 19	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	1,200	90.48	20 - 21	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	4,500	339.30	22 - 27	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	950	71.63	28 - 28	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	3,150	237.51	29 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	33,763	2,545.73	01 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount:	586,161.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314453
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	3,859	290.97	09 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	6,753	509.18	14 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	2,320	174.93	22 - 23	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	66,399	5,006.49	01 - 31	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	59,638	4,496.71	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	33,449	2,522.06	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	53,029	3,998.39	04 - 13	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	100,107	7,548.07	15 - 31	

93

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount: \$86,161.31	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000314453	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 11/20/2008	
Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	46,228	3,485.59	01 - 13	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	24,542	1,850.47	14 - 20	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	25,242	1,903.25	21 - 27	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	13,824	1,042.33	28 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	179851	62410		COLUMBIA GULF-LAF,			COT	0.0345	0.0017	0.0000	0.0362	3,683	133.33	29 - 29	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	241390	71298		DESTIN PIPELINE/FGT			COT	0.0345	0.0017	0.0000	0.0362	2,138	77.40	31 - 31	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0345	0.0409	0.0000	0.0754	8,463	638.11	01 - 31	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	7,088	534.44	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$86,161.31
Invoice Identifier:	000314453
Account Number:	52002364
Net Due Date:	11/20/2008

Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	5,000	377.00	31 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 10	
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	11 - 11	
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 09	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	11 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
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95

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount: \$86,161.31 Invoice Identifier: 000314453 Account Number: 52002364 Net Due Date: 11/20/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 15		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 23		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 24		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	25 - 30		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31		
	Transportation Commodity																			
																Invoice Total Amount:	1,153,732	86,161.31		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

96

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 11/20/2008 10:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: November 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 11/20/08* \$3,535.29
Invoice Identifier: *01-90-000-232-02-00-0* 000314535
Account Number: 52002364
Net Due Date: *11/20/2008* 11/20/2008

WJ
JW

Begin Transaction Date: October 01, 2008
End Transaction Date: October 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	4,380	330.25	10 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	7,718	581.94	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	2,912	219.57	14 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	12,100	912.34	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	12,568	947.63	16 - 16	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	4,297	323.99	21 - 21	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	2,912	219.57	24 - 24	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 16	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

tb

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	J COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$3,535.29
Invoice Identifier:	000314535
Account Number:	52002364
Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	16 - 16	
				Transportation Commodity															

Invoice Total Amount: 46,887 3,535.29

86

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

PLEASE NOTE: THIS IS A CREDIT

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/08/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: November 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	56,878.14
Invoice Identifier:	01-90-000-232-0200-0 000314489
Account Number:	52002364
Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0409	0.0000	0.0754	(91,222)	-6,878.14	01 - 01	

Invoice Total Amount: (91,222) -6,878.14

66

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 11/09/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: November 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 11/20/08* \$4,713.11
Invoice Identifier: *01-90-000-232-02-00-0* 000314501
Account Number: 52002364
Net Due Date: 11/20/2008

WR
JD

Begin Transaction Date: October 01, 2008
End Transaction Date: October 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	57,870	4,363.40	01 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,282	96.66	31 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	.752	56.70	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	651	49.09	09 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	1,953	147.26	14 - 16	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 08	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	09 - 09	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	09 - 13	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 14	

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/20/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2008	Invoice Total Amount: \$4,713.11
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000314501
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 14		
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 15		
Transportation Commodity																				
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 15		
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	16 - 16		
Transportation Commodity																				
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	16 - 30		
Transportation Commodity																				
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31		
Transportation Commodity																				
																Invoice Total Amount:	62,508	4,713.11		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

101

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Contact Name:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Invoice Total Amount:	WIRE 11/20/08	\$26,679.68
Invoice Identifier:	01-90-000-232-02-00-0	000314478
Account Number:		52002364
Net Due Date:		11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0017	0.0000	0.0087	269	2.34	31 - 31	
				Transportation Commodity															
01		0			3008	16123		CGC - SW			COT	0.0070	0.0409	0.0000	0.0479	40,000	1,916.00	01 - 20	
				Transportation Commodity															
01		0			3008	16123		CGC - SW			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	22 - 22	
				Transportation Commodity															
01		0			3008	16123		CGC - SW			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	24 - 24	
				Transportation Commodity															
01		0			3008	16123		CGC - SW			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	25 - 27	
				Transportation Commodity															
01		0			3008	16123		CGC - SW			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	28 - 28	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	31 - 31	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	29 - 30	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	0.0409	0.0000	0.0479	4,500	215.55	31 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

102

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/20/08 10:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount:	\$26,679.68
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000314478
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2008
Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0409	0.0000	0.0479	189,937	9,097.98	01 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	29,249	1,401.03	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	19,294	924.18	07 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	12,816	613.89	09 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	26,753	1,281.47	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	5,703	273.17	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0409	0.0000	0.0479	9,647	462.09	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,612	316.72	01 - 06	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008	Invoice Total Amount: \$26,679.68 Invoice Identifier: 000314478 Account Number: 52002364 Net Due Date: 11/20/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		
Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	125,680	6,020.07	07 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,692	320.55	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	31,420	1,505.02	24 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	7,634	365.67	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	12,710	608.81	29 - 30	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	3,291	157.64	31 - 31	
				Transportation Commodity															
01		0			475724	78443		TREASURE COAST EN			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	21 - 21	
				Transportation Commodity															
01		0			475724	78443		TREASURE COAST EN			COT	0.0070	0.0409	0.0000	0.0479	2,000	95.80	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
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101

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/09/2008 12:00 AM
Remit Addr: 702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$26,679.88
Invoice Identifier:	000314478
Account Number:	52002364
Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			475724	78443		TREASURE COAST EN			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	25 - 27	
Transportation Commodity																			
01		0			475724	78443		TREASURE COAST EN			COT	0.0070	0.0409	0.0000	0.0479	4,000	191.60	29 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	09 - 09	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 06	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	07 - 07	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 31	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA REC			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 20	

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105

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$26,679.68
Invoice Identifier:	000314478
Account Number:	52002364
Net Due Date:	11/20/2008

Begin Transaction Date:	October 01, 2008	End Transaction Date:	October 31, 2008
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	29 - 31	
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	07 - 07	
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 08	
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	09 - 22	
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	23 - 23	
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	24 - 31	
				Transportation Commodity															

Invoice Total Amount:	557,207	26,679.68
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

106

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S**

FOR October 2008

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2008.xls]Oct07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(15,982)	\$6.54000	(\$104,522.28)
2		ACTUAL	(15,982)	\$6.54000	(\$104,522.28)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	868,556	\$0.06380	\$55,418.12
5		ACTUAL	868,556	\$0.06380	\$55,418.12
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,968,335		\$344,648.32
14		ACTUAL	1,968,335		\$344,648.32
15		DIFFERENCE	(0)		\$0.00

BILLING AGENT SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2008

Billing Month : OCT

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	344,648.32
TOTAL		344,648.32

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER :2053253846

108

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : OCT.
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : OCT.
Billing Year : 2008
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	868,556	0.01750	15,199.73
Total Surcharges			<u>15,199.73</u>
Total Commodity & Surcharges			<u>15,199.73</u>

110

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2008
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	473	0.40500	191.57
1	3	2,637	0.32400	854.39
2	3	309	0.30000	92.70
Total Deliveries		<u>3,419</u>		<u>1,138.66</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	3,419	0.00000	0.00
ACA	3,419	0.00170	5.81
Total Surcharges			<u>5.81</u>
Total Commodity & Surcharges			<u>1,144.47</u>

111

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2008
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	730,873	0.04600	33,620.16
1	3	115,206	0.03100	3,571.39
2	3	13,816	0.02600	359.22
3	3	5,242	0.01000	52.42
Total Deliveries		<u>865,137</u>		<u>37,603.19</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	865,137	0.00000	0.00
ACA	865,137	0.00170	1,470.73
Total Surcharges			<u>1,470.73</u>
Total Commodity & Surcharges			<u>39,073.92</u>

112

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2008
Billing Month : OCT

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	884,538	868,556	0	0	0	15,982	1.84007	0
ESTIMATED IMBALANCE	884,538	868,842	0	0	0	15,696	1.80654	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	15.982	6.540	100.000	(6.54)	(104,522.28)
Total	1.00000	15.982				(104,522.28) <i>L/100-1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	884,538	868,556	15,982	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		884,538	868,556		Total 0	0
Less Pool Transaction		0	0			
Net		884,538	868,556	15,982		

113

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR October 2008

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]Nov08Est

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(53,435)	6.99541	(\$373,799.53)
2		ACTUAL	(53,435)	7.00526	(\$374,325.93)
3		DIFFERENCE	0		(\$526.40)
4	COMM.-P/L-FT	ACCRUED	511,356	0.02190	\$11,198.72
5		ACTUAL	511,356	\$0.02190	\$11,198.72
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	511,356		\$11,198.72
14		ACTUAL	511,356		\$11,198.72
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,128,400	0.55192	\$622,790.00
20		ACTUAL	1,128,400	\$0.55192	\$622,790.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,586,321		\$260,189.19
23		ACTUAL	1,586,321		\$259,662.79
24		DIFFERENCE	0		(\$526.40)



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 79043
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Oct, 2008
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2008
 Net Due Date: 11/20/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$615,760.72 <i>804-05</i>
2	9068914	FT / FTS - FIRM TRANSPORTATION 6%	\$18,228.00 <i>L</i>
3	9000386	OT / CLC	\$602.93 <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$374,928.86) <i>L</i>
Invoice Total Amount			<u>\$259,662.79</u>

Please make wire transfer payments
 on Net Due Date: 11/20/2008 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Jm

WIRE 11/2-10
1-90-000-23

11/10/08

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

11/5



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 79043
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Oct, 2008
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2008
Net Due Date: 11/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 9.88409) (Price Tier: 1)		GZN1/1				09/30/2008 09/30/2008	61	9.88409	602.93
Contract Total Amount:								61Dth		\$602.93

116



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 79043
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Oct, 2008
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2008
Net Due Date: 11/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.00854) (Price Tier: 1)		GZN1/1				10/01/2008 10/31/2008	(53,496)	7.00854	(374,928.86)
Contract Total Amount:								(53,496)Dth		<u><u>(\$374,928.86)</u></u>

6/1



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 79043
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Oct, 2008
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2008
Net Due Date: 11/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			10/01/2008 10/01/2008	1	0.02190	0.02
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			10/01/2008 10/30/2008	1,855	0.02190	40.66
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			10/01/2008 10/30/2008	24,000	0.02190	525.60
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	OXY BASE 47249			10/01/2008 10/30/2008	82,836	0.02190	1,814.10
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000041 Peoples - Combee Road	OXY BASE 47249			10/01/2008 10/30/2008	59,850	0.02190	1,310.70

5/1



Gulfstream Natural Gas System, LLC

1
FIVE

Invoice Detail Statement - Final

Accounting Period: Oct, 2008
 Invoice Identifier: 79043 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9003540 Peoples Port Manatee	OXY BASE 47249			10/01/2008 10/30/2008	9,000	0.02190	197.10
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNCS IN - 095	GZN1/1 9000040 Peoples - S. Hills	EOG BASE 51702			10/01/2008 10/31/2008	61,577	0.02190	1,348.54
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			10/04/2008 10/04/2008	1	0.02190	0.02
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	ENBRIDGE 51793			10/09/2008 10/09/2008	2,367	0.02190	51.84
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 51792			10/09/2008 10/09/2008	10,341	0.02190	226.47
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 51797			10/09/2008	2,709	0.02190	59.33

N/A



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 79043

Accounting Period: Oct, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				10/09/2008			
1.00012	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 9004282	GZN1/1 9001744	EOG 51791			10/09/2008	1,973	0.02190	43.21
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNCS IN - 095	FP&L Martin Plant				10/09/2008			
1.00013	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205175	GZN1/1 9000040	SHELL 51813			10/10/2008	714	0.02190	15.64
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				10/10/2008			
1.00014	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205175	GZN1/1 9001744	BP 51812			10/10/2008	14,796	0.02190	324.03
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				10/10/2008			
1.00015	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205175	GZN1/1 9001744	SHELL 51813			10/10/2008	5,204	0.02190	113.97
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				10/10/2008			
1.00016	1 Current Business (Transportation) (Price Tier: 1)	GZN1/1 8205175	GZN1/1 9001744	LD 51826			10/11/2008	30,408	0.02190	665.94
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				10/13/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

120



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Oct, 2008

Invoice Identifier: 79043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9001744 FP&L Martin Plant GZN1/1	IMBAL TO FPL 51825			10/11/2008 10/13/2008	29,592	0.02190	648.06
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			10/13/2008 10/14/2008	2	0.02190	0.04
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 51841			10/14/2008 10/14/2008	9,864	0.02190	216.02
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 51840			10/14/2008 10/14/2008	2,048	0.02190	44.85
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9001744 FP&L Martin Plant GZN1/1	EOG 51791			10/14/2008 10/14/2008	8,088	0.02190	177.13
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205164 DIGP 20" - Rock Road GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 51860			10/15/2008 10/15/2008	389	0.02190	8.52

121



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Oct, 2008

Invoice Identifier: 79043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 51860			10/15/2008 10/15/2008	1,973	0.02190	43.21
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 51859			10/15/2008 10/15/2008	6,905	0.02190	151.22
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 51860			10/15/2008 10/15/2008	3,371	0.02190	73.82
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 51860			10/15/2008 10/15/2008	9,335	0.02190	204.44
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BP 51870			10/16/2008 10/20/2008	49,320	0.02190	1,080.10
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	LD 51871			10/16/2008 10/20/2008	50,680	0.02190	1,109.90

179



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Oct, 2008

Invoice Identifier: 79043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	BP 51911			10/28/2008 10/28/2008	10,204	0.02190	223.47
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9001744 FP&L Martin Plant	TEC 51910			10/28/2008 10/28/2008	14,796	0.02190	324.03
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	8205219 CFG - Baseball City	TEC 51948			10/31/2008 10/31/2008	300	0.02190	6.57
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000020 Peoples - Reunion	TEC 51948			10/31/2008 10/31/2008	800	0.02190	17.52
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000040 Peoples - S. Hills	TEC 51948			10/31/2008 10/31/2008	3,757	0.02190	82.28
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00034	1 Current Business (Transportation)	8205177	9000041	TEC 51948			10/31/2008	2,000	0.02190	43.80

128



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 79043

Accounting Period: Oct, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - Combee Road				10/31/2008				
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9003540	TEC 51948			10/31/2008	300	0.02190	6.57	
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples Port Manatee				10/31/2008				
1.00036	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721	GZN1/1	GZN1/1 9000020				10/01/2008	1,085,000	0.55720	604,562.00	
	(Price Tier: 1)		Peoples - Reunion				10/31/2008				
			GZN1/1								
								Contract Total Amount:		1,596,356Dth	<u>\$615,760.72</u>

Line 1

hcl



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 79043
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Oct, 2008
Service Requester Contract Number: 9068914
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2008
Net Due Date: 11/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.42000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		110613301 9068124/BP ENERGY		10/01/2008 10/31/2008	43,400	0.42000	18,228.00
Contract Total Amount:								43,400Dth		<u>\$18,228.00</u>

125

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR September 2008
 IN DTH'S

12-Nov-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Sept08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Sept'08	22,500	1.40000	\$31,500.00
2	OKALOOSA	ACTUAL	Sept'08	22,500	1.40000	\$31,500.00
3	GRAND TOTAL	ACCRUAL	Sept'08	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	Sept'08	22,500		\$31,500.00
5	GRAND TOTAL	DIFFERENCE	Sept'08	0		\$0.00



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 10/10/08

Invoice #: 189

Service Period: THROUGH SEPTEMBER 30, 2008

Due Date: 10/27/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00

#01-90-000-804-02-00-0

ok To Pay
 Ed Elliott

Sept 08
 Outing

CE
 10/31/08

No Cashout

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR October 2008
 IN DTH'S

08-Dec-08

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Oct08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Oct'08	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Oct'08	25,020	2.02042	\$50,550.90
3	GRAND TOTAL	ACCRUAL	Oct'08	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Oct'08	25,020		\$50,550.90
5	GRAND TOTAL	DIFFERENCE	Oct'08	1,770		\$18,000.90

128



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 11/12/08

Invoice #: 190

Service Period: THROUGH OCTOBER 31, 2008

Due Date: 11/26/08

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,770	\$ 10.17	\$ 18,000.90

01-90-000-804-02-00-0

OK To Pay
 Ed Elliott

11/17/08

COPY

Cashout



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 11/12/08

Invoice #: 190

Service Period: THROUGH OCTOBER 31, 2008

Due Date: 11/26/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

11/17/08

PEOPLES GAS SYSTEM
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION
 FOR October 2008
 IN DTH'S

02-Dec-08

H:\GAS_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Oct08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Oct'08	58,142	6.98870	\$406,337.00
2	TAMPA ELECTRIC	ACTUAL	Oct'08	58,142	7.00854	\$407,490.53
3	GRAND TOTAL	ACCRUAL		58,142		\$406,337.00
4	GRAND TOTAL	ACTUAL		58,142		\$407,490.53
5	GRAND TOTAL	DIFFERENCE		0		\$1,153.53

131



PEOPLES GAS

Purchase Statement

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg
702 N. Franklin Street - Plaza 7
Tampa FL 33602

Statement Date: 11/18/2008

PGS Bayside Imbalance K#90002020 for the Month of October 2008

Volume (in DTH)	Price	Amount Due
58,142.00	\$7.00854	\$407,490.53

Total Due Tampa Electric

\$407,490.53

Wire 11/25/08

[Signature]

For Payment by Wire Transfer:

01 90000 23450000

[Signature]

PEOPLES GAS SYSTEM
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
 FOR November 2008
 IN THERM'S

04-Dec-08

H:\GAS_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Oct08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Oct'08	12,786	1.36755	\$17,485.45
2	City Of Sunrise	ACTUAL	Oct'08	16,989	1.30144	\$22,110.17
3	GRAND TOTAL	ACCRUAL	Oct'08	12,786		\$17,485.45
4	GRAND TOTAL	ACTUAL	Oct'08	16,989		\$22,110.17
5	GRAND TOTAL	DIFFERENCE	Oct'08	4,203		\$4,624.72

133

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 15 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 8 2008	Nov 6 2008	\$8,641.64
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$12,127.85	-\$12,127.85	0.00	\$0.00	\$0.00	\$8,641.64

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	09/08/08 - 10/08/08	30	58025	52117	5908 5908	GAS	8641.64
TOTAL GAS USED CO VENDOR 1007582 INVOICE 132663-128434 Oct 09 PPSP51189-09 DUE 10-30 ATT ENT JB							TOTAL CURRENT CHARGES 8641.64 UNPAID BALANCE .00 TOTAL AMOUNT DUE 8641.64 CURRENT CHARGES PAST DUE AFTER Nov 6 2008 <i>Act Dec 15</i>	
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		11691	29	5908	30			
Your Timely Payment is Appreciated.								

RECEIVED
OCT 20 2008
ACCOUNTS PAYABLE

MESSAGES
The City now offers a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at www.sunrisefl.gov/paymentoptions.html or by phone 1-866-537-9041. Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting www.sunrisefl.gov/ViewUtilityAccount.html.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Oct 8 2008	Nov 6 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$8,641.64	\$8,641.64

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 4 MAAD 4877003C-A-2
2020 1 MB 0-369



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000864164 0

134

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 23 2008 **SERVICE ADDRESS:** 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 20 2008	Nov 14 2008	\$8,843.81
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$11,228.42	-\$11,228.42	0.00	\$0.00	\$0.00	\$8,843.81

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	09/18/08 - 10/20/08	32	80021	73432	6878	GAS	8843.81
TOTAL GAS USED								
CU VENDOR 1007582 INVOICE 93305-111588 OCT 08 PP51189-09 DUE 11-4 ATT _____ ENT <i>QB</i>								
							TOTAL CURRENT CHARGES	8843.81
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	8843.81
							CURRENT CHARGES PAST DUE AFTER Nov 14 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	7193	31	6878	32

Your Timely Payment is Appreciated.

RECEIVED
 OCT 27 2008
 ACCOUNTS PAYABLE

MESSAGES
 The City now offers a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at www.sunrisefl.gov/paymentoptions.html or by phone 1-866-537-9041. Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting www.sunrisefl.gov/ViewUtilityAccount.html.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Oct 20 2008	Nov 14 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,843.81	\$8,843.81

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

**AUTOMIXED AADC 75D 7 MAAD 48770443-A-1
 1436 1 NB 0-369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000884381 1

135

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



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 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 7 2008 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

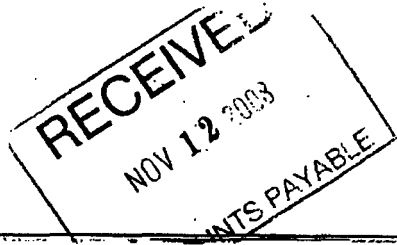
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 28 2008	Dec 1 2008	\$4,624.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,383.41	-\$5,383.41	0.00	\$0.00	\$0.00	\$4,624.72

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/01/08 - 10/28/08	27	154570	150367	4203	GAS	4624.72
TOTAL GAS USED							4203	
CO 1 VENDOR 007582								
INVOICE								
PO _____ DUE _____								
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		4325	28	4203	27			
Your Timely Payment is Appreciated.								
							RECEIVED NOV 12 2008	
							MENTS PAYABLE	

UTILITY CONSUMPTION	Last Year	No of Days	This Year	No of Days
GAS This Month	4325	28	4203	27

MESSAGES

The City now offers a convenient way to pay your utility bill through Western Union Speedpay, using an ATM debit card, Visa or MasterCard, or check. Access this option online at www.sunrisefl.gov/paymentoptions.html or by phone 1-866-537-9041. Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting www.sunrisefl.gov/ViewUtilityAccount.html.



CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 28 2008	Dec 1 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,624.72	\$4,624.72

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 & MAAD 49352W1E-A-1
 1508 3 MB 0-369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000462472 8

136



FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Kelly Stirling
Email: KSSQ@chevron.com
Phone: 832-854-4588
Fax: 032-054-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza B
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 013-228-1256
Fax: 013-228-1194

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.

01-70-00-202-02-000

Sales Invoice
Invoice #: 262427
Delivery Period: Jun-08
Invoice Date: 07/10/2008
Due Date: 07/25/2008
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
499786	COM14-PHYS - Commodity	05/30/08	Sell	YHales	Destin	Gulf Stream	1 2	12.080000	21,936	264,840.16	
500709	COM14-PHYS - Commodity	06/02/08	Sell	YHales	Destin	Gulf Stream	3 3	12.800000	5,000	64,000.00	
501453	COM14-PHYS - Commodity	06/03/08	Sell	YHales	Destin	Gulf Stream	4 4	13.650000	4,432	60,496.80	
505376	COM14-PHYS - Commodity	06/09/08	Sell	YHales	Destin	Gulf Stream	10 10	14.350000	1,893	24,294.55	
505907	COM14-PHYS - Commodity	06/10/08	Sell	YHales	Destin	Gulf Stream	11 11	14.050000	14,497	203,682.85	
									Destin Total:	61,743	\$798,309.91

Sell Total: 61,743 \$798,309.91
TOTAL VOLUME = 47,558

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount: 798,309.91 USD

TOTAL AMOUNT PAID ON 7/25/08
\$ 617,461.08+
~~INCORRECT - 60,496.80-~~
CORRECT - 75,566.40+
TOTAL \$ 632,530.68*
CORRECT AMOUNT
617,461.08+
632,530.68-
AMOUNT DUE CHEVRON \$15,069.60*

\$ 798,309.91+
364,840.16-
264,566.88+
134,425.20-
60,496.80+
210,750.00-
203,682.85+
\$ 617,461.08*

1,104 DTH

Line-1

JW
TBC

137

Chevron Natural Gas - PPA for June Production

Actual Flow

Gas Day	Deal #	Pipeline	Rec Pt	Volume	Price	Total \$
04-Jun	49968	FGT	716	2,158	\$ 13.65	\$ 29,456.70
04-Jun	49968	Gulf	8205175	3,378	\$ 13.65	\$ 46,109.70
				<u>5,536</u>		<u>\$ 75,566.40</u>

Paid

Gas Day	Deal #	Pipeline	Rec Pt	Volume	Price	Total \$
04-Jun	49968	FGT	716	2,158	\$ 13.65	\$ 29,456.70
04-Jun	49968	Gulf	8205175	2,274	\$ 13.65	\$ 31,040.10
				<u>4,432</u>		<u>\$ 60,496.80</u>

PPA Needed

Gas Day	Deal #	Pipeline	Rec Pt	Volume	Price	Total Due Chevron (Due PGS)
04-Jun	49968	FGT	716	-	\$ 13.65	\$
04-Jun	49968	Gulf	8205175	1,104	\$ 13.65	\$ 15,069.60
				<u>1,104</u>		<u>\$ 15,069.60</u>

JD
[Signature]

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.

Payment by E.F.T.:
ABA #:
Wire-
Acct #:

WIRE 11/25/08 *[Signature]*

REDACTED

August, 2008 Production

Interconn Sale Deal # 48982

SOLD

ACTUAL

PPA

Gas Day	SOLD		Total	ACTUAL		Total	PPA		Total Due ICONN (Due PGS)
	Volume	Price		Volume	Price		Volume	Price	
1	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
2	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
3	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
4	987	\$ 9.222	\$ 9,102.11	511	\$ 9.222	\$ 4,712.44	(476)	\$ 9.222	\$ 4,389.67
5	1,310	\$ 9.222	\$ 12,080.82	1,116	\$ 9.222	\$ 10,291.75	(194)	\$ 9.222	\$ 1,789.07
6	714	\$ 9.222	\$ 6,584.51	-	\$ 9.222	\$ -	(714)	\$ 9.222	\$ 6,584.51
7	1,456	\$ 9.222	\$ 13,427.23	1,456	\$ 9.222	\$ 13,427.23	-	\$ 9.222	\$ -
8	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
9	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
10	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
11	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
12	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
13	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
14	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
15	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
16	1,461	\$ 9.222	\$ 13,473.34	1,399	\$ 9.222	\$ 12,901.58	(62)	\$ 9.222	\$ 571.76
17	1,457	\$ 9.222	\$ 13,436.45	1,392	\$ 9.222	\$ 12,837.02	(65)	\$ 9.222	\$ 599.43
18	1,462	\$ 9.222	\$ 13,482.56	1,401	\$ 9.222	\$ 12,920.02	(61)	\$ 9.222	\$ 562.54
19	1,513	\$ 9.222	\$ 13,952.89	1,496	\$ 9.222	\$ 13,796.11	(17)	\$ 9.222	\$ 156.77
20	1,504	\$ 9.222	\$ 13,869.89	1,480	\$ 9.222	\$ 13,648.56	(24)	\$ 9.222	\$ 221.33
21	1,479	\$ 9.222	\$ 13,639.34	1,433	\$ 9.222	\$ 13,215.13	(46)	\$ 9.222	\$ 424.21
22	1,460	\$ 9.222	\$ 13,464.12	1,206	\$ 9.222	\$ 11,121.73	(254)	\$ 9.222	\$ 2,342.39
23	1,480	\$ 9.222	\$ 13,648.56	1,123	\$ 9.222	\$ 10,356.31	(357)	\$ 9.222	\$ 3,292.25
24	1,477	\$ 9.222	\$ 13,620.89	1,429	\$ 9.222	\$ 13,178.24	(48)	\$ 9.222	\$ 442.66
25	1,474	\$ 9.222	\$ 13,593.23	1,424	\$ 9.222	\$ 13,132.13	(50)	\$ 9.222	\$ 461.10
26	1,485	\$ 9.222	\$ 13,694.67	1,443	\$ 9.222	\$ 13,307.35	(42)	\$ 9.222	\$ 387.32
27	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
28	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
29	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
30	714	\$ 9.222	\$ 6,584.51	-	\$ 9.222	\$ -	(714)	\$ 9.222	\$ 6,584.51
31	714	\$ 9.222	\$ 6,584.51	-	\$ 9.222	\$ -	(714)	\$ 9.222	\$ 6,584.51
TOTAL	43,595		\$ 402,033.09	39,757		\$ 366,639.05	(3,838)		\$ 35,394.04

139

Reversal of Adj made 10/08

line

August 2008 Production Discrepancy

Total Δ in Purchase \$ 247,872.75

Total Δ in Sale \$ 245,194.00

Difference \$ 2,678.75

→ 247,872.75
~~225,194.00~~ ALREADY BOOKED
 245,194.00

Per BP Invoice (Paid)

NOT BOOKED until 11/08

Per PGS 245,194.00

Total Due BP(Due PGS)

August 29th

Purchase Volume	Rate	Amount
22,988	\$ 10.25	\$ 235,627.00
20,000	\$ 11.25	\$ 225,000.00
42,988		\$ 460,627.00

August 29th

Purchase Volume	Rate	Amount
25,000	\$ 10.25	\$ 256,250.00
17,988	\$ 11.25	\$ 202,365.00
42,988		\$ 458,615.00

August 29th

Purchase Volume	Rate	Amount
2,012	-	\$ 20,623.00
(2,012)	-	\$ (22,635.00)
-		\$ (2,012.00)

August 30th

Purchase Volume	Rate	Amount
24,906	\$ 10.25	\$ 255,286.50
20,000	\$ 11.25	\$ 225,000.00
44,906		\$ 480,286.50

August 30th

Purchase Volume	Rate	Amount
25,000	\$ 10.25	\$ 256,250.00
20,000	\$ 11.25	\$ 225,000.00
45,000		\$ 481,250.00

August 30th

Purchase Volume	Rate	Amount
94	-	\$ 963.50
-	-	\$ -
94		\$ 963.50

Sale Volume

Volume	Rate	Amount
(17,500)	\$ 11.75	\$ (205,625.00)

Sale Volume

Volume	Rate	Amount
(17,594)	\$ 9.75	\$ (171,541.50)

Sale Volume

Volume	Rate	Amount
(94)	\$ (2.00)	\$ 34,083.50

NET Volume

Volume	Amount
27,406	\$ 274,661.50

NET Volume

Volume	Amount
27,406	\$ 309,708.50

NET Volume

Volume	Amount
-	\$ 35,047.00

August 31st

Purchase Volume	Rate	Amount
715	\$ 10.25	\$ 7,328.75
20,000	\$ 11.25	\$ 225,000.00
20,715		\$ 232,328.75

August 31st

Purchase Volume	Rate	Amount
25,000	\$ 10.25	\$ 256,250.00
20,000	\$ 11.25	\$ 225,000.00
45,000		\$ 481,250.00

August 31st

Purchase Volume	Rate	Amount
24,285	-	\$ 248,921.25
-	-	\$ -
24,285		\$ 248,921.25

Sale Volume

Volume	Rate	Amount
-	\$ -	\$ -

Sale Volume

Volume	Rate	Amount
(24,285)	\$ 11.50	\$ (279,277.50)

Sale Volume

Volume	Rate	Amount
(24,285)	\$ 11.50	\$ (279,277.50)

NET Volume

Volume	Amount
20,715	\$ 232,328.75

NET Volume

Volume	Amount
20,715	\$ 201,972.50

NET Volume

Volume	Amount
-	\$ (30,356.25)

Total Due BP(Due PGS) = \$ 2,678.75

071

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S

17-Nov-08

FOR October 2008

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Nov08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sept'08	ACCRUED-Comm.	(431,810)	7.45400	(3,218,711.74)
2	Sept'08	ACTUAL-Comm.	(431,810)	7.45400	(\$3,218,711.74)
3	Oct'08	ACCRUED-Comm.	(26,211)	6.39144	(167,525.97)
4	Oct'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(458,021)		(3,386,237.71)
6	GRAND TOTAL	ACTUAL-Comm.	(431,810)		(\$3,218,711.74)
7	GRAND TOTAL	DIFF.-Comm.	26,211		\$167,525.97

141



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 10/28/2008 07:18:39 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 102008	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	79	(276,800)	0	79	(276,800)	5,308,159	3,432,409	8,750,783	(276,721)	0	1.00	
NO NOTICE	(159,753)	0	4,664	(155,089)	0	0	0	0	(155,089)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(276,721)	1.00	7.4540	0.0000	0.0000	(2,062,678.33)	
CASH-IN-CASH-OUT No Notice	(155,089)	1.00	7.4540	0.0000	0.0000	(1,156,033.41)	
Total Amount:						(3,218,711.74)	

146



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

492957 8007 738 102 1/1 738
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642	8900036591	11/11/2008

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
314564	10/10/2008	853864	\$3,218,711.74	\$0.00	\$3,218,711.74
		TOTAL:	\$3,218,711.74	\$0.00	\$3,218,711.74

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

JPMorgan Chase Bank, N.A.
Syracuse, New York

50-937
213

U.S. DOLLARS

*****3,218,711 AND 74/100 DOLLARS*****

CHECK DATE
11/11/2008

CHECK NUMBER
8900036591

CHECK AMOUNT
\$3,218,711.74

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

00738



AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

REDACTED

143

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR ACCOUNTING MONTH OCTOBER 2008
 IN DTH'S

28-Oct-08

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2008.xls]Oct08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Sept'08	(4,664)	7.88350	(\$36,768.64)
2	Infinite Energy	ACTUAL	Sept'08	(4,664)	7.88350	(\$36,768.64)
3	GRAND TOTAL	ACCRUAL	Sept'08	(4,664)		(\$36,768.64)
4	GRAND TOTAL	ACTUAL	Sept'08	(4,664)		(\$36,768.64)
5	GRAND TOTAL	DIFFERENCE	Sept'08	0		\$0.00

144



PEOPLES GAS

INVOICE

Invoice Number: 32490
Invoice Month: 09/ 2008
Invoice Date: October 16, 2008
Invoice Due Date: October 27, 2008
Contract Number PGS-002-2004

Mail To:

Infinite Energy
Attn: Accounts Payable
7001 S. W. 24th Ave.
Gainesville FL 32607-3704 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Accounts Payable **Fax:** 352-331-7588

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
10/14/2008	51868	GAS INTERRUPT Natural Gas Fixed Sales # 51868 From 30-SEP-08 Through 30-SEP-08	(4,664)	MMBTU	\$7.8835	200809	\$36,768.64	USD
(SALES) SUB TOTAL:			(4,664)	MMBTU			\$36,768.64	
(GAS) SUB TOTAL:			(4,664)	MMBTU			\$36,768.64	

TOTAL: \$36,768.64

Book out 9/08

Wiring Informa

Wire B	Branch Address: 10430 Highland Manor Dr. Tampa, FL.(US) 33610
Wire City/S	
ABA Num...	
Account Nam.	
Account Number	
Transit Number:	
Comments:	
Bank Number:	

145

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2008
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN November 2008

05-Dec-08

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(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	1,232,323.4	0.57605	\$709,875.57

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2008
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

01-Dec-08

DETERMINED IN November 2008

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	22,115.5	0.63500	\$14,043.34
2 Florida Power & Light	32,233.5	0.63500	\$20,468.27
3 Gulf Coast Natural Gas	4,243.3	0.63500	\$2,694.50
4 Infinite Energy	101,794.1	0.63500	\$64,639.25
5 Interconn	0.1	0.63500	\$0.06
6 Mirabito	64,056.8	0.63500	\$40,676.07
7 MX Energy	13,852.6	0.63500	\$8,796.40
8 Pacific Summit	101,175.6	0.63500	\$64,246.51
9 Pan Canadian	1,068.5	0.63500	\$678.50
10 Peninsula Energy	12,469.1	0.63500	\$7,917.88
11 Pro Energy	6,932.3	0.63500	\$4,402.01
12 Sunshine State Gas	20,664.6	0.63500	\$13,122.02
13 TOTAL	380,606.0		\$241,684.81

147