

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

December 24, 2008

HAND DELIVERED

RECEIVED-FPSC
08 DEC 24 AM 9:56
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

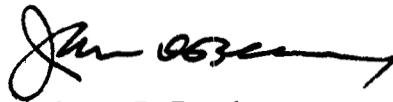
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2008, as well as Revised Schedule A1 (Page 2 of 2) for February through October 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

| | |
|-----|-----|
| COM | ___ |
| ECR | 7 |
| GCL | 1 |
| OPC | ___ |
| RCP | 1 |
| SSC | ___ |
| SGA | 1 |
| ADM | ___ |
| CLK | ___ |

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

11880 DEC 24 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 21st day of December 2008 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparelo & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

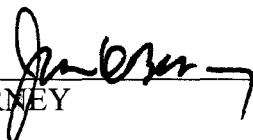
Ms. Ann Cole
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Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF
Shayla L. McNeill, Capt, USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

**TAMPA ELECTRIC COMPANY
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DOCUMENT NUMBER-DATE

11880 DEC 24 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|-------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 68,223,584 | 68,255,914 | (32,330) | 0.0% | 1,374,076 | 1,487,643 | (113,567) | -7.6% | 4.96505 | 4.58819 | 0.37686 | 8.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (8,798) | (9,145) | 347 | -3.8% | 1,374,076 (a) | 1,487,643 (a) | (113,567) | -7.6% | (0.00064) | (0.00061) | (0.00003) | 4.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,374,076 (a) | 1,487,643 (a) | (113,567) | -7.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,374,076 (a) | 1,487,643 (a) | (113,567) | -7.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 68,214,786 | 68,246,769 | (31,983) | 0.0% | 1,374,076 | 1,487,643 | (113,567) | -7.6% | 4.96441 | 4.58758 | 0.37683 | 8.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,119,734 | 1,708,400 | 2,411,334 | 141.1% | 75,774 | 18,324 | 57,450 | 313.5% | 5.43687 | 9.32329 | (3.88642) | -41.7% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 1,587,209 | 3,043,700 | (1,456,491) | -47.9% | 28,435 | 39,692 | (11,257) | -28.4% | 5.58189 | 7.66830 | (2.08641) | -27.2% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,469,188 | 2,156,500 | (687,312) | -31.9% | 35,268 | 53,038 | (17,770) | -33.5% | 4.16578 | 4.06595 | 0.09983 | 2.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 7,176,131 | 6,908,600 | 267,531 | 3.9% | 139,477 | 111,054 | 28,423 | 25.6% | 5.14503 | 6.22094 | (1.07591) | -17.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,513,553 | 1,598,697 | (85,144) | -5.3% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 34,470 | 30,900 | 3,570 | 11.6% | 959 | 716 | 243 | 33.9% | 3.59624 | 4.31564 | (0.71940) | -16.7% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,244,123 | 371,400 | 1,872,723 | 504.2% | 51,091 | 11,460 | 39,631 | 345.8% | 4.39240 | 3.24084 | 1.15157 | 35.5% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 235,816 | 250,400 | (14,584) | -5.8% | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 2,514,409 | 652,700 | 1,861,709 | 285.2% | 52,050 | 12,176 | 39,874 | 327.5% | 4.83076 | 5.36055 | (0.52979) | -9.9% |
| 21. Net Inadvertent Interchange | | | | | 809 | 0 | 809 | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 2,870 | 0 | 2,870 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 3,696 | 200 | 3,496 | 1748.0% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 72,876,508 | 74,502,669 | (1,626,161) | -2.2% | 1,461,486 | 1,586,321 | (124,835) | -7.9% | 4.98647 | 4.69657 | 0.28990 | 6.2% |
| 25. Net Unbilled | (3,142,122) (a) | (4,867,713) (a) | 1,725,591 | -35.4% | (63,013) | (103,644) | 40,631 | -39.2% | 4.98647 | 4.69657 | 0.28990 | 6.2% |
| 26. Company Use | 141,167 (a) | 140,897 (a) | 270 | 0.2% | 2,831 | 3,000 | (169) | -5.6% | 4.98647 | 4.69657 | 0.28990 | 6.2% |
| 27. T & D Losses | 3,544,081 (a) | 3,975,270 (a) | (431,189) | -10.8% | 71,074 | 84,642 | (13,568) | -16.0% | 4.98647 | 4.69657 | 0.28990 | 6.2% |
| 28. System KWH Sales | 72,876,508 | 74,502,669 | (1,626,161) | -2.2% | 1,450,594 | 1,602,323 | (151,729) | -9.5% | 5.02391 | 4.64967 | 0.37424 | 8.0% |
| 29. Wholesale KWH Sales | (2,137,774) | (2,104,998) | (32,776) | 1.6% | (42,552) | (45,272) | 2,720 | -6.0% | 5.02391 | 4.64967 | 0.37424 | 8.0% |
| 30. Jurisdictional KWH Sales | 70,738,734 | 72,397,671 | (1,658,937) | -2.3% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 5.02391 | 4.64967 | 0.37424 | 8.0% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 70,800,277 | 72,460,657 | (1,660,380) | -2.3% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 5.02828 | 4.65371 | 0.37457 | 8.0% |
| 33. Other | 0 | 0 | 0 | 0.0% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,495,019) | (1,276,282) | (218,737) | 17.1% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | (0.10618) | (0.08197) | (0.02421) | 29.5% |
| 35. Other | 0 | 0 | 0 | 0.0% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (1,282,726) | (1,282,726) | 0 | 0.0% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | (0.09110) | (0.08238) | (0.00872) | 10.6% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 68,022,532 | 69,901,649 | (1,879,117) | -2.7% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 4.83100 | 4.48936 | 0.34164 | 7.6% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 68,071,508 | 69,951,978 | (1,880,470) | -2.7% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 4.83448 | 4.49259 | 0.34189 | 7.6% |
| 40. GPIF * (Already Adjusted for Taxes) | 119,985 | 119,985 | 0 | 0.0% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 0.00852 | 0.00771 | 0.00082 | 10.6% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 68,191,493 | 70,071,963 | (1,880,470) | -2.7% | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 4.84300 | 4.50030 | 0.34271 | 7.6% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.843 | 4.500 | 0.343 | 7.6% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|----------------------|----------------------|---------------------|--------------|-------------------|-------------------|--------------------|--------------|----------------|----------------|----------------|-------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 851,092,514 | 865,356,829 | (14,264,315) | -1.6% | 16,412,040 | 18,040,079 | (1,628,039) | -9.0% | 5.18578 | 4.79686 | 0.38892 | 8.1% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (112,919) | (100,595) | (12,324) | 12.3% | 16,412,040 (a) | 18,040,079 (a) | (1,628,039) | -9.0% | (0.00069) | (0.00056) | (0.00013) | 23.4% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 16,412,040 (a) | 18,040,079 (a) | (1,628,039) | -9.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 16,412,040 (a) | 18,040,079 (a) | (1,628,039) | -9.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 850,979,595 | 865,256,234 | (14,276,639) | -1.6% | 16,412,040 | 18,040,079 | (1,628,039) | -9.0% | 5.18509 | 4.79630 | 0.38879 | 8.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 106,709,493 | 52,120,900 | 54,588,593 | 104.7% | 1,316,313 | 559,528 | 756,785 | 135.3% | 8.10670 | 9.31515 | (1.20846) | -13.0% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 78,560,741 | 101,620,300 | (23,059,559) | -22.7% | 948,120 | 1,288,814 | (340,694) | -26.4% | 8.28595 | 7.88479 | 0.40116 | 5.1% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 29,858,124 | 26,754,900 | 3,103,224 | 11.6% | 637,936 | 604,416 | 33,520 | 5.5% | 4.68043 | 4.42657 | 0.25386 | 5.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 215,128,358 | 180,496,100 | 34,632,258 | 19.2% | 2,902,369 | 2,452,758 | 449,611 | 18.3% | 7.41216 | 7.35890 | 0.05326 | 0.7% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 19,314,409 | 20,492,837 | (1,178,428) | -5.8% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 665,176 | 539,300 | 125,876 | 23.3% | 14,007 | 10,028 | 3,979 | 39.7% | 4.74897 | 5.37794 | (0.62898) | -11.7% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 6,299,876 | 5,339,500 | 960,376 | 18.0% | 119,193 | 118,598 | 595 | 0.5% | 5.28544 | 4.50218 | 0.78326 | 17.4% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 1,376,653 | 2,111,400 | (734,747) | -34.8% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 8,404,080 | 7,990,200 | 413,880 | 5.2% | 133,200 | 128,626 | 4,574 | 3.6% | 6.30938 | 6.21196 | 0.09742 | 1.6% |
| 21. Net Inadvertent Interchange | | | | | (171) | 0 | (171) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 26,653 | 0 | 26,653 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 28,256 | 2,300 | 25,956 | 1128.5% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 1,057,703,873 | 1,037,762,134 | 19,941,739 | 1.9% | 19,179,435 | 20,361,911 | (1,182,476) | -5.8% | 5.51478 | 5.09659 | 0.41820 | 8.2% |
| 25. Net Unbilled | 2,820,323 (a) | 114,319 (a) | 2,706,004 | 2367.1% | 20,731 | 14,797 | 5,934 | 40.1% | 13.60438 | 0.77258 | 12.83179 | 1660.9% |
| 26. Company Use | 1,793,587 (a) | 1,677,109 (a) | 116,478 | 6.9% | 32,695 | 33,000 | (305) | -0.9% | 5.48581 | 5.08215 | 0.40367 | 7.9% |
| 27. T & D Losses | 47,361,906 (a) | 47,355,281 (a) | 6,625 | 0.0% | 857,177 | 920,470 | (63,293) | -6.9% | 5.52534 | 5.14468 | 0.38065 | 7.4% |
| 28. System KWH Sales | 1,057,703,873 | 1,037,762,134 | 19,941,739 | 1.9% | 18,268,831 | 19,393,644 | (1,124,813) | -5.8% | 5.78966 | 5.35104 | 0.43862 | 8.2% |
| 29. Wholesale KWH Sales | (41,261,088) | (32,192,744) | (9,068,344) | 28.2% | (706,401) | (601,230) | (105,171) | 17.5% | 5.84103 | 5.35448 | 0.48655 | 9.1% |
| 30. Jurisdictional KWH Sales | 1,016,442,785 | 1,005,569,390 | 10,873,395 | 1.1% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 5.78760 | 5.35093 | 0.43667 | 8.2% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 1,017,327,089 | 1,006,444,235 | 10,882,854 | 1.1% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 5.79263 | 5.35559 | 0.43704 | 8.2% |
| 33. Other | 0 | 0 | 0 | 0.0% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (13,169,982) | (14,039,102) | 869,120 | -6.2% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | (0.07499) | (0.07471) | (0.00028) | 0.4% |
| 35. Other | 0 | 0 | 0 | 0.0% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (14,109,986) | (14,109,986) | 0 | 0.0% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | (0.08034) | (0.07508) | (0.00526) | 7.0% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 990,047,121 | 978,295,147 | 11,751,974 | 1.2% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 5.63730 | 5.20580 | 0.43150 | 8.3% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 990,759,954 | 978,999,518 | 11,760,436 | 1.2% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 5.64136 | 5.20955 | 0.43181 | 8.3% |
| 40. GPIF * (Already Adjusted for Taxes) | 1,319,835 | 1,319,835 | 0 | 0.0% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 0.00752 | 0.00702 | 0.00049 | 7.0% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 992,079,789 | 980,319,353 | 11,760,436 | 1.2% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% | 5.64888 | 5.21657 | 0.43230 | 8.3% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.649 | 5.217 | 0.432 | 8.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|---------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 68,223,584 | 68,255,914 | (32,330) | 0.0% | 851,092,514 | 865,356,829 | (14,264,315) | -1.6% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 2,278,593 | 402,300 | 1,876,293 | 466.4% | 7,027,427 | 5,878,800 | 1,148,627 | 19.5% |
| 2a. GAINS FROM MARKET BASED SALES | 235,816 | 250,400 | (14,584) | -5.8% | 1,376,653 | 2,111,400 | (734,747) | -34.8% |
| 3. FUEL COST OF PURCHASED POWER | 4,119,734 | 1,708,400 | 2,411,334 | 141.1% | 106,709,493 | 52,120,900 | 54,588,593 | 104.7% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,469,188 | 2,156,500 | (687,312) | -31.9% | 29,858,124 | 26,754,900 | 3,103,224 | 11.6% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 1,587,209 | 3,043,700 | (1,456,491) | -47.9% | 78,560,741 | 101,620,300 | (23,059,559) | -22.7% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 72,885,306 | 74,511,814 | (1,626,508) | -2.2% | 1,057,816,792 | 1,037,862,729 | 19,954,063 | 1.9% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (8,798) | (9,145) | 347 | -3.8% | (112,919) | (100,595) | (12,324) | 12.3% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 72,876,508 | 74,502,669 | (1,626,161) | -2.2% | 1,057,703,873 | 1,037,762,134 | 19,941,739 | 1.9% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,408,042 | 1,557,051 | (149,009) | -9.6% | 17,562,430 | 18,792,414 | (1,229,984) | -6.5% |
| 2. NONJURISDICTIONAL SALES | 42,552 | 45,272 | (2,720) | -6.0% | 706,401 | 601,230 | 105,171 | 17.5% |
| 3. TOTAL SALES | 1,450,594 | 1,602,323 | (151,729) | -9.5% | 18,268,831 | 19,393,644 | (1,124,813) | -5.8% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9706658 | 0.9717460 | (0.0010802) | -0.1% | 0.9613330 | 0.9689986 | (0.0076656) | -0.8% |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-------------|----------------------|----------|----------------|---------------|----------------------|-----------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 72,875,433 | 81,165,561 | (8,290,128) | -10.2% | 910,627,583 | 979,988,409 | (69,360,826) | -7.1% |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | 1,282,726 | 1,282,726 | 0 | 0.0% | 14,109,986 | 14,109,986 | 0 | 0.0% |
| 2b. INCENTIVE PROVISION | (119,985) | (119,985) | 0 | 0.0% | (1,319,835) | (1,319,835) | 0 | 0.0% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | 1,495,019 | 1,276,282 | 218,737 | 17.1% | 13,169,982 | 14,039,102 | (869,120) | -6.2% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 75,533,193 | 83,604,584 | (8,071,391) | -9.7% | 936,587,716 | 1,006,817,662 | (70,229,946) | -7.0% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 72,876,508 | 74,502,669 | (1,626,161) | -2.2% | 1,057,703,873 | 1,037,762,134 | 19,941,739 | 1.9% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9706658 | 0.9717460 | (0.0010802) | -0.1% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR TRANS. | 70,738,734 | 72,397,671 | (1,658,937) | -2.3% | 1,016,442,785 | 1,005,569,390 | 10,873,395 | 1.1% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00087 | 1.00087 | 0.00000 | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 70,800,277 | 72,460,657 | (1,660,380) | -2.3% | 1,017,327,089 | 1,006,444,235 | 10,882,854 | 1.1% |
| 6c. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6e. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f) | 70,800,277 | 72,460,657 | (1,660,380) | -2.3% | 1,017,327,089 | 1,006,444,235 | 10,882,854 | 1.1% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g) | 4,732,916 | 11,143,927 | (6,411,011) | -57.5% | (80,739,373) | 373,427 | (81,112,800) | -21721.2% |
| 8. INTEREST PROVISION FOR THE MONTH | (191,656) | (15,420) | (176,236) | 1142.9% | (1,486,697) | 175,033 | (1,661,730) | -949.4% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (105,323,005) | (8,014,595) | (97,308,410) | 1214.1% | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (1,282,726) | (1,282,726) | 0 | 0.0% | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (102,064,471) | 1,831,186 | (103,895,657) | -5673.7% | NOT APPLICABLE | | | |

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-------------|----------------------|----------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (105,323,005) | (8,014,595) | (97,308,410) | 1214.1% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (101,872,815) | 1,846,606 | (103,719,421) | -5616.8% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (207,195,820) | (6,167,989) | (201,027,831) | 3259.2% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (103,597,910) | (3,083,995) | (100,513,915) | 3259.2% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.950 | 6.000 | (3.050) | -50.8% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 1.490 | 6.000 | (4.510) | -75.2% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 4.440 | 12.000 | (7.560) | -63.0% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.220 | 6.000 | (3.780) | -63.0% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.185 | 0.500 | (0.315) | -63.0% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (191,656) | (15,420) | (176,236) | 1142.9% | NOT APPLICABLE | | | |

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 124,496 | 127,202 | (2,706) | -2.1% | 2,709,802 | 5,071,013 | (2,361,211) | -46.6% |
| 2 LIGHT OIL | 456,455 | 598,561 | (142,106) | -23.7% | 6,690,722 | 6,950,983 | (260,261) | -3.7% |
| 3 COAL | 29,135,230 | 24,363,321 | 4,771,909 | 19.6% | 291,698,742 | 280,736,239 | 10,962,503 | 3.9% |
| 4 NATURAL GAS | 38,507,403 | 43,166,830 | (4,659,427) | -10.8% | 549,993,248 | 572,598,594 | (22,605,346) | -3.9% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 68,223,584 | 68,255,914 | (32,330) | 0.0% | 851,092,514 | 865,356,829 | (14,264,315) | -1.6% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 505 | 1,301 | (796) | -61.2% | 16,409 | 55,319 | (38,910) | -70.3% |
| 9 LIGHT OIL | 1,839 | 4,493 | (2,654) | -59.1% | 30,007 | 50,788 | (20,781) | -40.9% |
| 10 COAL | 861,080 | 865,243 | (4,163) | -0.5% | 9,469,128 | 9,937,444 | (468,316) | -4.7% |
| 11 NATURAL GAS | 510,652 | 616,606 | (105,954) | -17.2% | 6,896,496 | 7,996,528 | (1,100,032) | -13.8% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,374,076 | 1,487,643 | (113,567) | -7.6% | 16,412,040 | 18,040,079 | (1,628,039) | -9.0% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 1,030 | 2,014 | (984) | -48.9% | 28,288 | 85,731 | (57,443) | -67.0% |
| 16 LIGHT OIL (BBL) | 3,487 | 12,556 | (9,069) | -72.2% | 56,037 | 140,288 | (84,251) | -60.1% |
| 17 COAL (TON) | 376,166 | 384,330 | (8,164) | -2.1% | 4,302,079 | 4,448,490 | (146,411) | -3.3% |
| 18 NATURAL GAS (MCF) | 3,684,306 | 4,427,900 | (743,594) | -16.8% | 49,853,049 | 58,790,200 | (8,937,151) | -15.2% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 6,459 | 25,292 | (18,833) | -74.5% | 177,461 | 1,076,598 | (899,137) | -83.5% |
| 22 LIGHT OIL | 15,337 | 47,547 | (32,210) | -67.7% | 300,267 | 545,750 | (245,483) | -45.0% |
| 23 COAL | 9,048,609 | 9,181,303 | (132,694) | -1.4% | 102,181,703 | 105,842,874 | (3,661,172) | -3.5% |
| 24 NATURAL GAS | 3,791,151 | 4,551,748 | (760,597) | -16.7% | 51,295,041 | 60,436,347 | (9,141,306) | -15.1% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 12,861,556 | 13,805,890 | (944,334) | -6.8% | 153,954,472 | 167,901,569 | (13,947,097) | -8.3% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.04% | 0.09% | - | -0.1% | 0.10% | 0.31% | - | -0.2% |
| 29 LIGHT OIL | 0.13% | 0.30% | - | -0.2% | 0.18% | 0.28% | - | -0.1% |
| 30 COAL | 62.67% | 58.16% | - | 4.5% | 57.70% | 55.09% | - | 2.6% |
| 31 NATURAL GAS | 37.16% | 41.45% | - | -4.3% | 42.02% | 44.33% | - | -2.3% |
| 32 NUCLEAR | 0.00% | 0.00% | - | 0.0% | 0.00% | 0.00% | - | 0.0% |
| 33 OTHER | 0.00% | 0.00% | - | 0.0% | 0.00% | 0.00% | - | 0.0% |
| 34 TOTAL (%) | 100.00% | 100.00% | - | 0.0% | 100.00% | 100.00% | - | 0.0% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 120.87 | 63.16 | 57.71 | 91.4% | 95.79 | 59.15 | 36.64 | 61.9% |
| 36 LIGHT OIL (\$/BBL) | 130.90 | 47.67 | 83.23 | 174.6% | 119.40 | 49.55 | 69.85 | 141.0% |
| 37 COAL (\$/TON) | 77.45 | 63.39 | 14.06 | 22.2% | 67.80 | 63.11 | 4.70 | 7.4% |
| 38 NATURAL GAS (\$/MCF) | 10.45 | 9.75 | 0.70 | 7.2% | 11.03 | 9.74 | 1.29 | 13.3% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 19.27 | 5.03 | 14.25 | 283.2% | 15.27 | 4.71 | 10.56 | 224.2% |
| 42 LIGHT OIL | 29.76 | 12.59 | 17.17 | 136.4% | 22.28 | 12.74 | 9.55 | 74.9% |
| 43 COAL | 3.22 | 2.65 | 0.57 | 21.3% | 2.85 | 2.65 | 0.20 | 7.6% |
| 44 NATURAL GAS | 10.16 | 9.48 | 0.67 | 7.1% | 10.72 | 9.47 | 1.25 | 13.2% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 5.30 | 4.94 | 0.36 | 7.3% | 5.53 | 5.15 | 0.37 | 7.3% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 12,790 | 19,440 | (6,650) | -34.2% | 10,815 | 19,462 | (8,647) | -44.4% |
| 49 LIGHT OIL | 8,340 | 10,582 | (2,242) | -21.2% | 10,007 | 10,746 | (739) | -6.9% |
| 50 COAL | 10,508 | 10,611 | (103) | -1.0% | 10,791 | 10,651 | 140 | 1.3% |
| 51 NATURAL GAS | 7,424 | 7,382 | 42 | 0.6% | 7,438 | 7,558 | (120) | -1.6% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,360 | 9,280 | 80 | 0.9% | 9,381 | 9,307 | 74 | 0.8% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 24.65 | 9.78 | 14.87 | 152.0% | 16.51 | 9.17 | 7.34 | 80.0% |
| 56 LIGHT OIL | 24.82 | 13.32 | 11.50 | 86.3% | 22.30 | 13.69 | 8.61 | 62.9% |
| 57 COAL | 3.38 | 2.82 | 0.56 | 19.9% | 3.08 | 2.83 | 0.25 | 8.8% |
| 58 NATURAL GAS | 7.54 | 7.00 | 0.54 | 7.7% | 7.97 | 7.16 | 0.81 | 11.3% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 4.97 | 4.59 | 0.38 | 8.3% | 5.19 | 4.80 | 0.39 | 8.1% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

SCHEDULE A4
PAGE 1 OF 1

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|-----------------------------------|---------------------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ² | AS BURNED FUEL COST (\$) ¹ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 383 | 145,225 | 52.6 | 82.0 | 55.2 | 10,626 | COAL | 63,249 | 24,397,220 | 1,543,099.8 | 4,837,222 | 3.33 | 76.48 |
| B.B.#2 | 383 | 160,247 | 58.0 | 88.2 | 59.4 | 10,444 | COAL | 68,682 | 24,367,960 | 1,673,640.2 | 5,252,733 | 3.28 | 76.48 |
| B.B.#3 | 383 | 152,721 | 55.3 | 60.4 | 83.8 | 10,528 | COAL | 67,278 | 23,899,080 | 1,607,882.3 | 5,145,356 | 3.37 | 76.48 |
| B.B.#4 | 428 | 261,455 | 84.7 | 89.1 | 84.8 | 10,680 | COAL | 124,666 | 22,398,780 | 2,792,366.3 | 9,534,335 | 3.65 | 76.48 |
| B.B. IGNITION | - | - | - | - | - | - | LGT.OIL | 3,096 | 5,726,260 | 17,727.3 | 428,121 | - | 138.28 |
| B.B. STATION | 1,577 | 719,648 | 63.3 | 80.2 | 71.2 | 10,584 | - | - | - | - | 25,197,767 | 3.50 | - |
| SEB-PHIL.#1(HVY OIL) | 17 | 257 | 2.1 | 68.9 | 60.0 | 12,790 | HVY.OIL | 525 | 6,273,540 | 3,292.5 | 53,783 | 20.92 | 102.41 |
| SEB-PHIL.#2(HVY OIL) | 17 | 248 | 2.0 | 99.2 | 58.1 | 12,790 | HVY.OIL | 505 | 6,273,540 | 3,166.6 | 51,715 | 20.85 | 102.41 |
| SEB-PHIL.IGNITION | - | - | - | - | - | - | LGT.OIL | 102 | 5,726,260 | 581.3 | 19,018 | - | 186.45 |
| SEB-PHILLIPS TOTAL | 34 | 505 | 2.1 | 84.0 | 59.1 | 12,790 | - | - | - | - | 124,496 | 24.65 | - |
| POLK #1 GASIFIER | 250 | 141,432 | 78.5 | 85.8 | 84.6 | 10,122 | COAL | 52,291 | 27,378,000 | 1,431,620.5 | 3,937,463 | 2.78 | 75.30 |
| POLK #1 CT (OIL) | 215 | 1,839 | 1.2 | 97.3 | 52.6 | 8,338 | LGT.OIL | 3,487 | 5,794,680 | 15,336.5 | 456,455 | 24.82 | 130.90 |
| POLK #1 TOTAL | 250 | 143,271 | 79.5 | 88.9 | 85.7 | 10,099 | - | - | - | 1,446,957.0 | 4,393,918 | 3.07 | - |
| POLK #2 CT (GAS) | 149 | (251) | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | - | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 CT (OIL) | 159 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 159 | (251) | 0.0 | 100.0 | 0.0 | 0 | - | - | - | 0.0 | 0 | 0.00 | - |
| POLK #3 CT (GAS) | 149 | 1,146 | 1.1 | 92.3 | 35.2 | 8,427 | GAS | 9,385 | 1,029,000 | 9,657.0 | 94,012 | 8.20 | 10.02 |
| POLK #3 CT (OIL) | 164 | 0 | 0.0 | 95.9 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 164 | 1,146 | 1.0 | 92.3 | 35.2 | 8,427 | - | - | - | 9,657.0 | 94,012 | 8.20 | - |
| POLK #4 (GAS) | 149 | 5,058 | 4.7 | 100.0 | 71.0 | 14,100 | GAS | 69,306 | 1,029,000 | 71,316.0 | 694,272 | 13.73 | 10.02 |
| POLK #5 (GAS) | 149 | 896 | 0.8 | 100.0 | 54.7 | 11,214 | GAS | 9,765 | 1,029,000 | 10,048.0 | 97,819 | 10.92 | 10.02 |
| POLK STATION TOTAL | 871 | 150,120 | 23.9 | 95.3 | 53.5 | 10,245 | - | - | - | 1,537,978.0 | 5,280,021 | 3.52 | - |
| B.B.C.T.#1 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| C.T. TOTAL ** | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 1 * | 3 | (9) | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 139 | (1.54) | 0.00 |
| COT 2 * | 3 | (9) | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 139 | (1.54) | 0.00 |
| CITY OF TAMPA TOTAL | 6 | (18) | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | - | 0.0 | 278 | (1.54) | 0.00 |
| BAYSIDE ST 1 | 232 | 60,314 | 36.1 | 94.2 | 62.6 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 156 | 34,281 | 30.5 | 99.8 | 77.7 | 11,109 | GAS | 370,087 | 1,029,000 | 380,819.0 | 3,871,977 | 11.29 | 10.46 |
| BAYSIDE CT1B | 156 | 37,578 | 33.4 | 96.8 | 88.3 | 11,154 | GAS | 407,349 | 1,029,000 | 419,162.0 | 4,261,825 | 11.34 | 10.46 |
| BAYSIDE CT1C | 156 | 45,454 | 40.4 | 99.2 | 78.7 | 10,591 | GAS | 467,845 | 1,029,000 | 481,413.0 | 4,894,755 | 10.77 | 10.46 |
| BAYSIDE UNIT 1 TOTAL | 700 | 177,627 | 35.2 | 97.1 | 75.3 | 7,214 | GAS | 1,245,281 | 1,029,000 | 1,281,394.0 | 13,028,557 | 7.33 | 10.46 |
| BAYSIDE ST 2 | 304 | 111,705 | 51.0 | 99.7 | 51.2 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 156 | 40,769 | 36.2 | 74.7 | 86.0 | 11,030 | GAS | 436,986 | 1,029,000 | 449,659.0 | 4,571,899 | 11.21 | 10.46 |
| BAYSIDE CT2B | 156 | 55,765 | 49.6 | 89.8 | 78.5 | 11,400 | GAS | 617,785 | 1,029,000 | 635,701.0 | 6,463,480 | 11.59 | 10.46 |
| BAYSIDE CT2C | 156 | 56,003 | 49.8 | 86.5 | 82.4 | 11,291 | GAS | 614,528 | 1,029,000 | 632,349.0 | 6,429,404 | 11.48 | 10.46 |
| BAYSIDE CT2D | 156 | 61,952 | 55.1 | 89.3 | 82.9 | 11,316 | GAS | 681,270 | 1,029,000 | 701,027.0 | 7,127,682 | 11.51 | 10.46 |
| BAYSIDE UNIT 2 TOTAL | 928 | 326,194 | 48.8 | 89.9 | 72.2 | 7,415 | GAS | 2,350,569 | 1,029,000 | 2,418,736.0 | 24,592,465 | 7.54 | 10.46 |
| BAYSIDE STATION TOTAL | 1,628 | 503,821 | 42.9 | 93.0 | 73.5 | 7,344 | GAS | 3,595,850 | 1,029,000 | 3,700,130.0 | 37,621,022 | 7.47 | 10.46 |
| SYSTEM | 4,116 | 1,374,076 | 46.3 | 88.5 | 71.1 | 9,360 | - | - | - | 12,861,555.7 | 68,223,584 | 4.97 | - |

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station service only. ** Big Bend CT Units 2 & 3 retired on 9/29/08 and Unit 1 retired on 10/27/08.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008**

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|----------------------|---------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 2,014 | (2,014) | -100.0% | 31,890 | 85,731 | (53,841) | -62.8% |
| 3 UNIT COST (\$/BBL) | 0.00 | 60.55 | (60.55) | -100.0% | 102.99 | 59.29 | 43.70 | 73.7% |
| 4 AMOUNT (\$) | 0 | 121,957 | (121,957) | -100.0% | 3,284,388 | 5,083,217 | (1,798,829) | -35.4% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 1,030 | 2,014 | (984) | -48.9% | 28,288 | 85,731 | (57,443) | -67.0% |
| 7 UNIT COST (\$/BBL) | 120.87 | 63.16 | 57.71 | 91.4% | 95.79 | 59.15 | 36.64 | 61.9% |
| 8 AMOUNT (\$) | 124,496 | 127,202 | (2,706) | -2.1% | 2,709,802 | 5,071,013 | (2,361,211) | -46.6% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 13,765 | 15,325 | (1,560) | -10.2% | 13,765 | 15,325 | (1,560) | -10.2% |
| 11 UNIT COST (\$/BBL) | 107.34 | 59.53 | 47.81 | 80.3% | 107.34 | 59.53 | 47.81 | 80.3% |
| 12 AMOUNT (\$) | 1,477,507 | 912,278 | 565,229 | 62.0% | 1,477,507 | 912,278 | 565,229 | 62.0% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 71 | 79 | (8) | -10.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 4,163 | 12,556 | (8,393) | -66.8% | 112,792 | 140,288 | (27,496) | -19.6% |
| 17 UNIT COST (\$/BBL) | 77.09 | 73.51 | 3.57 | 4.9% | 151.29 | 71.48 | 79.81 | 111.7% |
| 18 AMOUNT (\$) | 320,911 | 923,023 | (602,112) | -65.2% | 17,064,682 | 10,027,833 | 7,036,849 | 70.2% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 3,487 | 12,556 | (9,069) | -72.2% | 56,037 | 140,288 | (84,251) | -60.1% |
| 21 UNIT COST (\$/BBL) | 130.90 | 47.67 | 83.23 | 174.6% | 119.40 | 49.55 | 69.85 | 141.0% |
| 22 AMOUNT (\$) | 456,455 | 598,561 | (142,106) | -23.7% | 6,690,722 | 6,950,983 | (260,261) | -3.7% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 81,888 | 101,727 | (19,839) | -19.5% | 81,888 | 101,727 | (19,839) | -19.5% |
| 25 UNIT COST (\$/BBL) | 134.35 | 75.50 | 58.85 | 78.0% | 134.35 | 75.50 | 58.85 | 78.0% |
| 26 AMOUNT (\$) | 11,001,299 | 7,679,889 | 3,321,410 | 43.2% | 11,001,299 | 7,679,889 | 3,321,410 | 43.2% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 229 | 284 | (55) | -20.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 12 | 15 | (3) | -19.5% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 468,817 | 351,400 | 117,417 | 33.4% | 4,064,986 | 4,520,650 | (455,664) | -10.1% |
| 32 UNIT COST (\$/TON) | 77.85 | 62.97 | 14.88 | 23.6% | 70.16 | 62.16 | 8.00 | 12.9% |
| 33 AMOUNT (\$) | 36,499,354 | 22,129,047 | 14,370,307 | 64.9% | 285,191,825 | 280,981,200 | 4,210,625 | 1.5% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 376,166 | 384,330 | (8,164) | -2.1% | 4,302,079 | 4,448,490 | (146,411) | -3.3% |
| 36 UNIT COST (\$/TON) | 77.45 | 63.39 | 14.06 | 22.2% | 67.80 | 63.11 | 4.70 | 7.4% |
| 37 AMOUNT (\$) | 29,135,230 | 24,363,321 | 4,771,909 | 19.6% | 291,698,742 | 280,736,239 | 10,962,503 | 3.9% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 332,357 | 490,868 | (158,511) | -32.3% | 332,357 | 490,868 | (158,511) | -32.3% |
| 40 UNIT COST (\$/TON) | 78.80 | 63.24 | 15.56 | 24.6% | 78.80 | 63.24 | 15.56 | 24.6% |
| 41 AMOUNT (\$) | 26,190,076 | 31,044,455 | (4,854,379) | -15.6% | 26,190,076 | 31,044,455 | (4,854,379) | -15.6% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 25 | 37 | (12) | -30.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,334,578 | 4,427,900 | (1,093,322) | -24.7% | 49,808,155 | 58,790,200 | (8,982,045) | -15.3% |
| 46 UNIT COST (\$/MCF) | 10.84 | 9.75 | 1.09 | 11.2% | 11.03 | 9.74 | 1.29 | 13.3% |
| 47 AMOUNT (\$) | 36,148,971 | 43,166,828 | (7,017,857) | -16.3% | 549,508,876 | 572,598,586 | (23,089,710) | -4.0% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,684,306 | 4,427,900 | (743,594) | -16.8% | 49,853,049 | 58,790,200 | (8,937,151) | -15.2% |
| 50 UNIT COST (\$/MCF) | 10.45 | 9.75 | 0.70 | 7.2% | 11.03 | 9.74 | 1.29 | 13.3% |
| 51 AMOUNT (\$) | 38,507,403 | 43,166,830 | (4,659,427) | -10.8% | 549,993,248 | 572,598,594 | (22,605,346) | -3.9% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 205,416 | 0 | 205,416 | 0.0% | 205,416 | 0 | 205,416 | 0.0% |
| 54 UNIT COST (\$/MCF) | 6.85 | 0.00 | 6.85 | 0.0% | 6.85 | 0.00 | 6.85 | 0.0% |
| 55 AMOUNT (\$) | 1,407,818 | 0 | 1,407,818 | 0.0% | 1,407,818 | 0 | 1,407,818 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 1 | 0 | 1 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-----------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| OTHER | | | | | | | | | |
| 62 PURCHASES: | | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 66 BURNED: | | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 70 ENDING INVENTORY: | | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 14,926 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 14,926 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (3,197) | (443,046) |
| OTHER USAGE | (709) | (97,419) |
| TOTAL | (3,906) | (540,465) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|----------------|
| FUEL ANALYSIS | 5,830 |
| IGNITION #2 OIL | 428,120 |
| IGNITION PROPANE | 5,467 |
| AERIAL SURVEY ADJ. | 0 |
| ADDITIVES | 48,749 |
| GREEN FUEL | 0 |
| TOTAL | 488,166 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH FUEL COST | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6A) | (8) TOTAL \$ FOR TOTAL COST (5)x(6B) | (9) GAINS ON MARKET BASED SALES |
|--|---------------------------|-----------------------------|--|--------------------------------------|----------------------------------|---|--|--|
| ESTIMATED: | | | | | | | | |
| SEMINOLE ELEC. CO-OP | JURISDIC. SCH. - D | 716.0 | 0.0 | 716.0 | 4.316 | 4.749 | 30,900.00 | 3,100.00 |
| VARIOUS | JURISDIC. SCH. - MB | 11,460.0 | 0.0 | 11,460.0 | 3.241 | 5.761 | 371,400.00 | 247,300.00 |
| TOTAL | | 12,176.0 | 0.0 | 12,176.0 | 3.304 | 5.701 | 402,300.00 | 250,400.00 |
| ACTUAL: | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISDIC. SCH. - D | 126.8 | 0.0 | 126.8 | 3.552 | 3.907 | 4,503.77 | 210.00 |
| SEMINOLE ELEC. HARDEE | JURISDIC. SCH. - D | 831.7 | 0.0 | 831.7 | 3.603 | 3.963 | 29,966.71 | 1,391.76 |
| CALPEA | SCH. - MA | 28.0 | 0.0 | 28.0 | 4.071 | 5.838 | 1,139.88 | 398.77 |
| COBB ELECTRIC | SCH. - MA | 417.0 | 0.0 | 417.0 | 4.719 | 7.566 | 19,677.00 | 10,442.03 |
| REEDY CREEK | SCH. - MA | 3,822.0 | 0.0 | 3,822.0 | 3.379 | 4.120 | 129,147.78 | 23,672.90 |
| SEMINOLE ELECTRIC | SCH. - MA | 30,795.0 | 0.0 | 30,795.0 | 4.224 | 4.846 | 1,300,638.21 | 109,462.07 |
| CITY OF TALLAHASSEE | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - MA | 147.0 | 0.0 | 147.0 | 4.042 | 5.367 | 5,942.23 | 1,695.40 |
| TEC WHOLESale MARKETING | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (12,275.54) |
| TENASKA POWER CORP | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| SOUTHERN COMPANY | SCH. - MA | 882.0 | 0.0 | 882.0 | 5.156 | 7.853 | 45,479.38 | 20,744.68 |
| JP MORGAN VENTURES | SCH. - MA | 15,000.0 | 0.0 | 15,000.0 | 4.817 | 6.000 | 722,550.00 | 127,830.00 |
| PROGRESS ENERGY FLORIDA | SCH. - MA/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 23,484.50 | 9,834.25 |
| LESS 20% - THRESHOLD EXCESS | SCH. - MA | | | | | | | (58,681.28) |
| NEW SMYRNA BEACH | SCH. - D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL CURRENT MONTH | | 52,049.5 | 0.0 | 52,049.5 | 4.385 | 5.227 | 2,282,529.46 | 234,725.04 |
| ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| REEDY CREEK | OCT. 2008 SCH. - MA | (5,098.0) | 0.0 | (5,098.0) | 0.668 | 1.012 | (169,496.17) | (17,333.19) |
| REEDY CREEK | OCT. 2008 SCH. - MA | 5,098.0 | 0.0 | 5,098.0 | 0.000 | 0.000 | 169,496.17 | 18,940.90 |
| SEMINOLE ELECTRIC | OCT. 2008 SCH. - MA | (8,643.0) | 0.0 | (8,643.0) | 4.236 | 5.567 | (366,137.31) | (94,048.18) |
| SEMINOLE ELECTRIC | OCT. 2008 SCH. - MA | 8,643.0 | 0.0 | 8,643.0 | 4.236 | 5.587 | 366,137.31 | 95,766.63 |
| TEC WHOLESale MARKETING | OCT. 2008 SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (3,326.16) |
| PROGRESS ENERGY FLORIDA | OCT. 2008 SCH. - MA/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (34,080.00) | (17,520.00) |
| PROGRESS ENERGY FLORIDA | OCT. 2008 SCH. - MA/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 30,143.25 | 18,884.25 |
| LESS 20% - THRESHOLD EXCESS | OCT. 2008 SCH. - MA | | | | | | | 51,839.13 |
| LESS 20% - THRESHOLD EXCESS | OCT. 2008 SCH. - MA | | | | | | | (52,111.98) |
| SUB-TOTAL ADJUSTMENTS: | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (3,936.75) | 1,091.40 |
| SUB-TOTAL SCHEDULE D POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE D/BO POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 958.5 | 0.0 | 958.5 | 3.596 | 3.956 | 34,470.48 | 1,601.76 |
| SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD. | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 19,547.75 | 11,198.50 |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | 51,091.0 | 0.0 | 51,091.0 | 4.354 | 5.183 | 2,224,574.48 | 223,016.18 |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 52,049.5 | 0.0 | 52,049.5 | 4.378 | 5.227 | 2,278,592.71 | 235,816.44 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 39,873.5 | 0.0 | 39,873.5 | 1.074 | (0.474) | 1,876,292.71 | (14,583.56) |
| DIFFERENCE % | | 327.5% | 0.0% | 327.5% | 32.5% | -8.3% | 466.4% | -5.8% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 133,199.8 | 0.0 | 133,199.8 | 5.276 | 6.692 | 7,027,427.54 | 1,376,650.49 |
| ESTIMATED | | 128,626.0 | 0.0 | 128,626.0 | 4.570 | 6.546 | 5,878,800.00 | 2,111,400.00 |
| DIFFERENCE | | 4,573.8 | 0.0 | 4,573.8 | 0.706 | 0.146 | 1,148,627.54 | (734,749.51) |
| DIFFERENCE % | | 3.6% | 0.0% | 3.6% | 15.4% | 2.2% | 19.5% | -34.8% |

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008**

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A) | |
|-------------------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|----------------|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| ESTIMATED: | | | | | | | | | |
| HARDEE POWER PARTNERS | IPP | 17,921.0 | 0.0 | 0.0 | 17,921.0 | 9.214 | 9.214 | 1,651,200.00 | |
| CALPINE | SCH. - D | 1.0 | 0.0 | 0.0 | 1.0 | 10.000 | 10.000 | 100.00 | |
| OTHER | SCH. - D | 402.0 | 0.0 | 0.0 | 402.0 | 14.204 | 14.204 | 57,100.00 | |
| TOTAL | | 18,324.0 | 0.0 | 0.0 | 18,324.0 | 9.323 | 9.323 | 1,708,400.00 | |
| ACTUAL: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 4,961.0 | 0.0 | 0.0 | 4,961.0 | 14.477 | 14.477 | 718,187.16 | |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| PROGRESS ENERGY FLORIDA | SCH. - D | 69,565.0 | 0.0 | 0.0 | 69,565.0 | 4.622 | 4.622 | 3,215,294.30 | |
| CALPINE | SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| RELIANT | SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| PROGRESS ENERGY FLORIDA | SCH. - D/BO | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 26,576.50 | |
| CALPINE | OATT | 1,248.0 | 0.0 | 0.0 | 1,248.0 | 3.706 | 3.706 | 46,246.74 | |
| AUBURNDALE POWER PARTNERS | OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| TEC MARKETING | OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| SUB-TOTAL CURRENT MONTH | | 75,774.0 | 0.0 | 0.0 | 75,774.0 | 5.287 | 5.287 | 4,006,304.70 | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | OCT. 2008 | IPP | (2,861.0) | 0.0 | 0.0 | (2,861.0) | 24.870 | 24.870 | (711,526.86) |
| HARDEE PWR. PART.-NATIVE | OCT. 2008 | IPP | 2,861.0 | 0.0 | 0.0 | 2,861.0 | 25.516 | 25.516 | 730,009.70 |
| RELIANT | OCT. 2008 | SCH. - D | (3,160.0) | 0.0 | 0.0 | (3,160.0) | 9.273 | 9.273 | (293,025.30) |
| RELIANT | OCT. 2008 | SCH. - D | 3,160.0 | 0.0 | 0.0 | 3,160.0 | 9.266 | 9.266 | 292,811.02 |
| PROGRESS ENERGY FLORIDA | OCT. 2008 | SCH. - D | (65,355.0) | 0.0 | 0.0 | (65,355.0) | 4.544 | 4.544 | (2,969,731.20) |
| PROGRESS ENERGY FLORIDA | OCT. 2008 | SCH. - D | 65,355.0 | 0.0 | 0.0 | 65,355.0 | 4.622 | 4.622 | 3,020,708.10 |
| PROGRESS ENERGY FLORIDA | OCT. 2008 | SCH. - D/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (34,080.00) | |
| PROGRESS ENERGY FLORIDA | OCT. 2008 | SCH. - D/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 34,665.00 | |
| CALPINE | SEPT. 2008 | SCH. - D | (5,170.0) | 0.0 | 0.0 | (5,170.0) | 15.304 | 15.304 | (791,191.40) |
| CALPINE | SEPT. 2008 | SCH. - D | 5,170.0 | 0.0 | 0.0 | 5,170.0 | 16.147 | 16.147 | 834,790.02 |
| SUB-TOTAL ADJUSTMENTS: | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 113,429.08 | |
| TOTAL | | 75,774.0 | 0.0 | 0.0 | 75,774.0 | 5.437 | 5.437 | 4,119,733.78 | |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 57,450.0 | 0.0 | 0.0 | 57,450.0 | (3.886) | (3.886) | 2,411,333.78 | |
| DIFFERENCE % | | 313.5% | 0.0% | 0.0% | 313.5% | -41.7% | -41.7% | 141.1% | |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 1,316,313.0 | 0.0 | 0.0 | 1,316,313.0 | 8.107 | 8.107 | 106,709,493.47 | |
| ESTIMATED | | 559,528.0 | 0.0 | 0.0 | 559,528.0 | 9.315 | 9.315 | 52,120,900.00 | |
| DIFFERENCE | | 756,785.0 | 0.0 | 0.0 | 756,785.0 | (1.208) | (1.208) | 54,588,593.47 | |
| DIFFERENCE % | | 135.3% | 0.0% | 0.0% | 135.3% | -13.0% | -13.0% | 104.7% | |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH (A) FUEL COST (B) TOTAL COST | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---|--------------|---|
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 53,038.0 | 0.0 | 0.0 | 53,038.0 | 4.066 | 4.066 | 2,156,500.00 |
| TOTAL | | 53,038.0 | 0.0 | 0.0 | 53,038.0 | 4.066 | 4.066 | 2,156,500.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 15,829.0 | 0.0 | 0.0 | 15,829.0 | 3.630 | 3.630 | 574,553.64 |
| McKAY BAY REFUSE | COGEN. | 13,339.0 | 0.0 | 0.0 | 13,339.0 | 3.867 | 3.867 | 515,809.21 |
| ORANGE COGENERATION L.P. | COGEN. | 2,904.0 | 0.0 | 0.0 | 2,904.0 | 3.388 | 3.388 | 98,380.23 |
| CARGILL RIDGEWOOD | COGEN. | 46.0 | 0.0 | 0.0 | 46.0 | 4.701 | 4.701 | 2,162.37 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 534.0 | 0.0 | 0.0 | 534.0 | 4.302 | 4.302 | 22,971.27 |
| IMC-AGRICO-NEW WALES | COGEN. | 101.0 | 0.0 | 0.0 | 101.0 | 3.593 | 3.593 | 3,628.72 |
| IMC-AGRICO-S. PIERCE | COGEN. | 1,804.0 | 0.0 | 0.0 | 1,804.0 | 4.257 | 4.257 | 76,792.79 |
| AUBURNDALE POWER PARTNERS | COGEN. | 708.0 | 0.0 | 0.0 | 708.0 | 4.029 | 4.029 | 28,522.69 |
| CUTRALE CITRUS | COGEN. | 3.0 | 0.0 | 0.0 | 3.0 | 4.242 | 4.242 | 127.26 |
| SUB-TOTAL FOR NOVEMBER 2008 | | 35,268.0 | 0.0 | 0.0 | 35,268.0 | 3.751 | 3.751 | 1,322,948.18 |
| ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2008 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (16,772.0) | 0.0 | 0.0 | (16,772.0) | 3.344 | 3.344 | (560,889.05) |
| McKAY BAY REFUSE | COGEN. | 16,772.0 | 0.0 | 0.0 | 16,772.0 | 3.605 | 3.605 | 604,650.09 |
| ORANGE COGENERATION L.P. | COGEN. | (12,810.0) | 0.0 | 0.0 | (12,810.0) | 3.640 | 3.640 | (466,283.81) |
| CARGILL RIDGEWOOD | COGEN. | 12,810.0 | 0.0 | 0.0 | 12,810.0 | 3.847 | 3.847 | 492,770.44 |
| CARGILL GREEN BAY | COGEN. | (7,855.0) | 0.0 | 0.0 | (7,855.0) | 3.070 | 3.070 | (241,130.76) |
| CARGILL MILLPOINT | COGEN. | 7,855.0 | 0.0 | 0.0 | 7,855.0 | 3.385 | 3.385 | 265,878.32 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| LINE LOSS ADJUSTMENT | | | | | | | | 51,244.62 |
| SUB-TOTAL FOR OCTOBER 2008 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 146,239.85 |
| TOTAL | | 35,268.0 | 0.0 | 0.0 | 35,268.0 | 4.166 | 4.166 | 1,469,188.03 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (17,770.0) | 0.0 | 0.0 | (17,770.0) | 0.100 | 0.100 | (687,311.97) |
| DIFFERENCE % | | -33.5% | 0.0% | 0.0% | -33.5% | 2.5% | 2.5% | -31.9% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 637,936.0 | 0.0 | 0.0 | 637,936.0 | 4.680 | 4.680 | 29,858,124.77 |
| ESTIMATED | | 604,416.0 | 0.0 | 0.0 | 604,416.0 | 4.427 | 4.427 | 26,754,900.00 |
| DIFFERENCE | | 33,520.0 | 0.0 | 0.0 | 33,520.0 | 0.254 | 0.254 | 3,103,224.77 |
| DIFFERENCE % | | 5.5% | 0.0% | 0.0% | 5.5% | 5.7% | 5.7% | 11.6% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR INTERRUP- TIBLE | (5) MWH FOR FIRM | (6) TRANSACTION COSTS CENTS/KWH | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | (8) COST IF GENERATED | | (9) FUEL SAVINGS (8B)-6 |
|---------------------------------------|---------------------------|----------------------------------|---|---------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | SCH. - J / MB | 39,700.0 | 8.0 | 39,692.0 | 7.667 | 3,043,700.00 | 7.667 | 3,043,700.00 | 0.00 |
| TOTAL | | 39,700.0 | 8.0 | 39,692.0 | 7.667 | 3,043,700.00 | 7.667 | 3,043,700.00 | 0.00 |
| ACTUAL: | | | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - J | 100.0 | 0.0 | 100.0 | 7.500 | 7,500.00 | 12.364 | 12,364.00 | 4,864.00 |
| FLA. POWER & LIGHT | SCH. - J | 9,915.0 | 0.0 | 9,915.0 | 5.630 | 558,200.00 | 8.095 | 802,613.70 | 244,413.70 |
| CITY OF LAKE LAND | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - J | 360.0 | 0.0 | 360.0 | 6.318 | 22,745.00 | 12.461 | 44,859.60 | 22,114.60 |
| THE ENERGY AUTHORITY | SCH. - J | 802.0 | 0.0 | 802.0 | 6.100 | 48,920.00 | 8.950 | 71,776.70 | 22,856.70 |
| THE ENERGY AUTHORITY FOR NSB | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - J | 200.0 | 0.0 | 200.0 | 4.650 | 9,300.00 | 7.197 | 14,394.50 | 5,094.50 |
| CALPINE | SCH. - J | 14,600.0 | 0.0 | 14,600.0 | 5.375 | 784,698.00 | 7.627 | 1,113,562.84 | 328,864.84 |
| CARGILL ALLIANT | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| NEW SMYRNA BEACH | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - J | 1,725.0 | 0.0 | 1,725.0 | 6.380 | 110,060.00 | 9.646 | 166,386.80 | 56,326.80 |
| ENTERGY-KOCH TRADING | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - J | 613.0 | 0.0 | 613.0 | 5.743 | 35,206.00 | 8.104 | 49,678.43 | 14,472.43 |
| CINCINATTI GAS & ELECTRIC | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CONSTELLATION COMMODITIES | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SOUTHERN COMPANY | SCH. - J | 100.0 | 0.0 | 100.0 | 9.500 | 9,500.00 | 12.436 | 12,436.00 | 2,936.00 |
| RAINBOW ENERGY MARKETERS | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - REB | 20.0 | 0.0 | 20.0 | 5.400 | 1,080.00 | 5.556 | 1,111.20 | 31.20 |
| RAINBOW ENERGY MARKET | SCH. - REB | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL CURRENT MONTH | | 28,435.0 | 0.0 | 28,435.0 | 5.582 | 1,587,209.0 | 8.051 | 2,289,183.77 | 701,974.77 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | | |
| TOTAL | | 28,435.0 | 0.0 | 28,435.0 | 5.582 | 1,587,209.00 | 8.051 | 2,289,183.77 | 701,974.77 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (11,265.0) | (8.0) | (11,257.0) | (2.085) | (1,456,491.00) | 0.384 | (754,516.23) | 701,974.77 |
| DIFFERENCE % | | -28.4% | -100.0% | -28.4% | -27.2% | -47.9% | 5.0% | -24.8% | 0.0% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 948,120.0 | 0.0 | 948,120.0 | 8.286 | 78,560,739.83 | 10.768 | 102,095,395.90 | 23,534,656.07 |
| ESTIMATED | | 1,291,525.0 | 2,711.0 | 1,288,814.0 | 7.868 | 101,620,300.00 | 7.868 | 101,620,300.00 | 0.00 |
| DIFFERENCE | | (343,405.0) | (2,711.0) | (340,694.0) | 0.418 | (23,059,560.17) | 2.900 | 475,095.90 | 23,534,656.07 |
| DIFFERENCE % | | -26.6% | -100.0% | -26.4% | 5.3% | -22.7% | 36.9% | 0.5% | 0.0% |

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

| CONTRACT | TERM | | CONTRACT TYPE | |
|-------------------------|-----------|------------|---------------|--|
| | START | END | | |
| MCKAY BAY REFUSE | 8/26/1982 | 7/31/2011 | QF | |
| ORANGE COGEN LP | 4/17/1989 | 12/31/2015 | QF | QF = QUALIFYING FACILITY |
| HILLSBOROUGH COUNTY | 1/10/1985 | 3/1/2010 | QF | LT = LONG TERM |
| HARDEE POWER PARTNERS | 1/1/1993 | 12/31/2012 | LT | ST = SHORT-TERM |
| PROGRESS ENERGY FLORIDA | 12/1/2007 | 12/31/2008 | LT | ** THREE YEAR NOTICE REQUIRED FOR TERMINATION. |
| SEMINOLE ELECTRIC | 6/1/1992 | ** | LT | |
| CALPINE | 5/1/2006 | 4/30/2011 | LT | |
| RELIANT | 1/1/2008 | 12/31/2008 | ST | |

| CONTRACT | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|-------------------------|------------|-------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| MCKAY BAY REFUSE | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 | 19.0 |
| HILLSBOROUGH COUNTY | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 |
| ORANGE COGEN LP | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 | 23.0 |
| HARDEE POWER PARTNERS | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 | 370.0 |
| CALPINE | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 | 170.0 |
| PROGRESS ENERGY FLORIDA | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 25.0 | 25.0 | 25.0 | 125.0 | 125.0 | 125.0 | 125.0 |
| RELIANT | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 | 158.0 |
| SEMINOLE ELECTRIC | 3.7 | 4.4 | 4.4 | 7.1 | 4.6 | 4.6 | 4.6 | 5.3 | 4.6 | 4.6 | 4.2 | |

| CAPACITY YEAR 2007 | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$) | APRIL (\$) | MAY (\$) | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$) |
|--------------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------|----------------------|
| MCKAY BAY REFUSE | 282,793 | 275,155 | 274,970 | 274,970 | 274,970 | 274,970 | 274,970 | 274,970 | 284,070 | 287,990 | 281,480 | | 3,061,308 |
| HILLSBOROUGH COUNTY | 940,470 | 940,470 | 940,470 | 991,300 | 991,300 | 991,300 | 991,300 | 991,300 | 991,300 | 991,300 | 991,300 | | 10,751,810 |
| ORANGE COGEN LP | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | 819,720 | | 9,016,920 |
| TOTAL COGENERATION | \$ 2,042,983 | \$ 2,035,345 | \$ 2,035,160 | \$ 2,085,990 | \$ 2,085,990 | \$ 2,085,990 | \$ 2,085,990 | \$ 2,085,990 | \$ 2,095,090 | \$ 2,099,010 | \$ 2,092,500 | \$ - | \$ 22,830,038 |
| TOTAL PURCHASES AND (SALES) * | \$ 4,409,386 | \$ 5,070,243 | \$ 5,164,635 | \$ 4,900,079 | \$ 4,940,874 | \$ 3,684,656 | \$ 3,598,405 | \$ 3,612,833 | \$ 5,459,527 | \$ 5,213,549 | \$ 5,349,730 | \$ - | \$ 51,404,017 |
| TOTAL CAPACITY | \$ 6,452,369 | \$ 7,105,588 | \$ 7,199,795 | \$ 6,986,069 | \$ 7,026,864 | \$ 5,770,646 | \$ 5,684,395 | \$ 5,698,823 | \$ 7,554,617 | \$ 7,312,559 | \$ 7,442,230 | \$ - | \$ 74,234,055 |

* Includes adjustment to October of (\$124,148).

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|---------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 118,798,331 | 131,429,308 | (12,630,977) | -9.6% | 2,486,742 | 2,622,720 | (135,978) | -5.2% | 4.77727 | 5.01118 | (0.23392) | -4.7% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (18,013) | (18,290) | 277 | -1.5% | 2,486,742 (a) | 2,622,720 (a) | (135,978) | -5.2% | (0.00072) | (0.00070) | (0.00003) | 3.9% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,486,742 (a) | 2,622,720 (a) | (135,978) | -5.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,486,742 (a) | 2,622,720 (a) | (135,978) | -5.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 118,780,318 | 131,411,018 | (12,630,700) | -9.6% | 2,486,742 | 2,622,720 | (135,978) | -5.2% | 4.77654 | 5.01049 | (0.23394) | -4.7% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 14,443,291 | 3,832,400 | 10,610,891 | 276.9% | 237,577 | 28,479 | 209,098 | 734.2% | 6.07941 | 13.45693 | (7.37752) | -54.8% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 13,654,001 | 30,855,400 | (17,001,399) | -55.5% | 202,031 | 413,874 | (211,843) | -51.2% | 6.75837 | 7.40694 | (0.64857) | -8.8% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 4,132,589 | 4,485,700 | (353,111) | -7.9% | 108,257 | 104,516 | 3,741 | 3.6% | 3.81739 | 4.29188 | (0.47449) | -11.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 32,229,881 | 38,973,500 | (6,743,619) | -17.3% | 547,865 | 546,869 | 996 | 0.2% | 5.88281 | 7.12666 | (1.24385) | -17.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 3,034,607 | 3,169,589 | (134,982) | -4.3% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 80,652 | 139,100 | (58,448) | -42.0% | 2,150 | 2,050 | 100 | 4.9% | 3.75151 | 6.78537 | (3.03386) | -44.7% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 694,316 | 955,400 | (261,084) | -27.3% | 11,740 | 15,273 | (3,533) | -23.1% | 5.91411 | 6.25548 | (0.34138) | -5.5% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 310,284 | 228,900 | 81,384 | 35.6% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 1,147,627 | 1,323,400 | (175,773) | -13.3% | 13,890 | 17,323 | (3,433) | -19.8% | 8.26234 | 7.63955 | 0.62279 | 8.2% |
| 21. Net Inadvertent Interchange | | | | | (191) | 0 | (191) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 3,873 | 0 | 3,873 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 3,690 | 300 | 3,390 | 1130.0% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 149,862,572 | 169,061,118 | (19,198,546) | -11.4% | 3,020,709 | 3,151,966 | (131,257) | -4.2% | 4.96117 | 5.36367 | (0.40250) | -7.5% |
| 25. Net Unbilled | (4,662,569) (a) | (8,157,010) (a) | 3,494,441 | -42.8% | (95,740) | (152,069) | 56,329 | -37.0% | 4.87003 | 5.36402 | (0.49399) | -9.2% |
| 26. Company Use | 277,547 (a) | 321,814 (a) | (44,267) | -13.8% | 5,592 | 6,000 | (408) | -6.8% | 4.96329 | 5.36357 | (0.40028) | -7.5% |
| 27. T & D Losses | 6,462,665 (a) | 6,952,610 (a) | (489,945) | -7.0% | 129,143 | 129,601 | (458) | -0.4% | 5.00427 | 5.36462 | (0.36035) | -6.7% |
| 28. System KWH Sales | 149,862,572 | 169,061,118 | (19,198,546) | -11.4% | 2,981,714 | 3,168,434 | (186,720) | -5.9% | 5.02605 | 5.33579 | (0.30974) | -5.8% |
| 29. Wholesale KWH Sales | (5,795,008) | (5,374,874) | (420,134) | 7.8% | (114,076) | (100,749) | (13,327) | 13.2% | 5.07995 | 5.33492 | (0.25496) | -4.8% |
| 30. Jurisdictional KWH Sales | 144,067,564 | 163,686,244 | (19,618,680) | -12.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 5.02391 | 5.33582 | (0.31191) | -5.8% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 144,192,902 | 163,828,651 | (19,635,749) | -12.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 5.02828 | 5.34047 | (0.31218) | -5.8% |
| 33. Other | 0 | 0 | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,530,573) | (2,552,564) | 1,021,991 | -40.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | (0.05337) | (0.08321) | 0.02983 | -35.9% |
| 35. Other | 0 | 0 | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (2,565,452) | (2,565,452) | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | (0.08946) | (0.08363) | (0.00583) | 7.0% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 140,096,877 | 158,710,635 | (18,613,758) | -11.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 4.88544 | 5.17363 | (0.28818) | -5.6% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 140,197,746 | 158,824,906 | (18,627,160) | -11.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 4.88896 | 5.17735 | (0.28839) | -5.6% |
| 40. GPIF * (Already Adjusted for Taxes) | 239,970 | 239,970 | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 0.00837 | 0.00782 | 0.00055 | 7.0% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 140,437,716 | 159,064,876 | (18,627,160) | -11.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 4.89733 | 5.18517 | (0.28784) | -5.6% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.897 | 5.185 | (0.288) | -5.6% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|---------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 169,754,728 | 192,007,780 | (22,253,052) | -11.6% | 3,616,968 | 3,951,615 | (334,647) | -8.5% | 4.89329 | 4.85897 | (0.16568) | -3.4% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (26,915) | (27,435) | 520 | -1.9% | 3,616,968 (a) | 3,951,615 (a) | (334,647) | -8.5% | (0.00074) | (0.00069) | (0.00005) | 7.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 3,616,968 (a) | 3,951,615 (a) | (334,647) | -8.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 3,616,968 (a) | 3,951,615 (a) | (334,647) | -8.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 169,727,813 | 191,980,345 | (22,252,532) | -11.6% | 3,616,968 | 3,951,615 | (334,647) | -8.5% | 4.89254 | 4.85828 | (0.16573) | -3.4% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 28,097,741 | 7,059,400 | 21,038,341 | 298.0% | 422,089 | 64,465 | 357,624 | 554.8% | 6.85683 | 10.95075 | (4.29392) | -39.2% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 25,119,118 | 43,699,800 | (18,580,682) | -42.5% | 341,137 | 604,866 | (263,729) | -43.6% | 7.36335 | 7.22471 | 0.13864 | 1.9% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 6,763,394 | 6,671,100 | 92,294 | 1.4% | 174,898 | 159,344 | 15,554 | 9.8% | 3.86705 | 4.18660 | (0.31955) | -7.6% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 59,980,253 | 57,430,300 | 2,549,953 | 4.4% | 938,124 | 828,675 | 109,449 | 13.2% | 6.39364 | 6.93038 | (0.53674) | -7.7% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 4,555,092 | 4,780,290 | (225,198) | -4.7% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 131,484 | 205,200 | (73,716) | -35.9% | 3,599 | 3,110 | 489 | 15.7% | 3.65299 | 6.59807 | (2.94508) | -44.6% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 791,363 | 968,100 | (176,737) | -18.3% | 13,129 | 15,723 | (2,594) | -16.5% | 6.02760 | 6.15722 | (0.12963) | -2.1% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 328,711 | 243,700 | 85,011 | 34.9% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 1,313,933 | 1,417,000 | (103,067) | -7.3% | 16,728 | 18,833 | (2,105) | -11.2% | 7.85453 | 7.52403 | 0.33050 | 4.4% |
| 21. Net Inadvertent Interchange | | | | | (279) | 0 | (279) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 6,111 | 0 | 6,111 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 5,847 | 300 | 5,547 | 1849.0% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 228,394,133 | 247,993,645 | (19,599,512) | -7.9% | 4,538,349 | 4,761,157 | (222,808) | -4.7% | 5.03254 | 5.20868 | (0.17615) | -3.4% |
| 25. Net Unbilled | (2,752,215) (a) | (5,100,638) (a) | 2,348,423 | -46.0% | (58,822) | (89,759) | 30,937 | -34.5% | 4.67889 | 5.68259 | (1.00371) | -17.7% |
| 26. Company Use | 421,349 (a) | 468,967 (a) | (47,618) | -10.2% | 8,371 | 9,000 | (629) | -7.0% | 5.03344 | 5.21074 | (0.17731) | -3.4% |
| 27. T & D Losses | 10,192,767 (a) | 10,808,171 (a) | (615,404) | -5.7% | 201,228 | 208,204 | (6,976) | -3.4% | 5.06528 | 5.19114 | (0.12586) | -2.4% |
| 28. System KWH Sales | 228,394,133 | 247,993,645 | (19,599,512) | -7.9% | 4,387,571 | 4,633,712 | (246,141) | -5.3% | 5.20548 | 5.35194 | (0.14646) | -2.7% |
| 29. Wholesale KWH Sales | (9,053,950) | (7,861,612) | (1,192,338) | 15.2% | (172,417) | (146,912) | (25,505) | 17.4% | 5.25119 | 5.35124 | (0.10005) | -1.9% |
| 30. Jurisdictional KWH Sales | 219,340,183 | 240,132,033 | (20,791,850) | -8.7% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 5.20361 | 5.35197 | (0.14836) | -2.8% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 219,531,008 | 240,340,948 | (20,809,940) | -8.7% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 5.20814 | 5.35662 | (0.14849) | -2.8% |
| 33. Other | 0 | 0 | 0 | 0.0% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (2,549,388) | (3,828,846) | 1,279,458 | -33.4% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | (0.06048) | (0.08534) | 0.02485 | -29.1% |
| 35. Other | 0 | 0 | 0 | 0.0% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (3,848,178) | (3,848,178) | 0 | 0.0% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | (0.09129) | (0.08577) | (0.00553) | 6.4% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 213,133,442 | 232,663,924 | (19,530,482) | -8.4% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 5.05636 | 5.18552 | (0.12916) | -2.5% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 213,286,897 | 232,831,441 | (19,544,544) | -8.4% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 5.06000 | 5.18925 | (0.12925) | -2.5% |
| 40. GPIF * (Already Adjusted for Taxes) | 359,955 | 359,955 | 0 | 0.0% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 0.00854 | 0.00802 | 0.00052 | 6.4% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 213,646,852 | 233,191,396 | (19,544,544) | -8.4% | 4,215,154 | 4,486,800 | (271,646) | -6.1% | 5.06854 | 5.19727 | (0.12873) | -2.5% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.069 | 5.197 | (0.128) | -2.5% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 239,296,155 | 248,129,608 | (8,833,453) | -3.6% | 4,900,527 | 5,295,739 | (395,212) | -7.5% | 4.88307 | 4.68546 | 0.19761 | 4.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (36,130) | (36,580) | 450 | -1.2% | 4,900,527 (a) | 5,295,739 (a) | (395,212) | -7.5% | (0.00074) | (0.00069) | (0.00005) | 6.7% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 4,900,527 (a) | 5,295,739 (a) | (395,212) | -7.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 4,900,527 (a) | 5,295,739 (a) | (395,212) | -7.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 239,260,025 | 248,093,028 | (8,833,003) | -3.6% | 4,900,527 | 5,295,739 | (395,212) | -7.5% | 4.88233 | 4.68477 | 0.19757 | 4.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 40,808,169 | 11,206,100 | 29,602,069 | 264.2% | 573,506 | 112,750 | 460,756 | 408.7% | 7.11556 | 9.93889 | (2.82333) | -28.4% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 34,164,267 | 59,732,800 | (25,568,533) | -42.8% | 445,579 | 807,323 | (361,744) | -44.8% | 7.66739 | 7.39887 | 0.26851 | 3.6% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 10,054,626 | 9,063,200 | 991,426 | 10.9% | 244,186 | 214,290 | 29,896 | 14.0% | 4.11761 | 4.22941 | (0.11180) | -2.6% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 85,027,062 | 80,002,100 | 5,024,962 | 6.3% | 1,263,271 | 1,134,363 | 128,908 | 11.4% | 6.73071 | 7.05260 | (0.32189) | -4.6% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 6,163,798 | 6,430,102 | (266,304) | -4.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 194,827 | 255,800 | (60,973) | -23.8% | 4,946 | 4,131 | 815 | 19.7% | 3.93912 | 6.19221 | (2.25309) | -36.4% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 837,466 | 1,204,500 | (367,034) | -30.5% | 14,204 | 24,529 | (10,325) | -42.1% | 5.89599 | 4.91051 | 0.98547 | 20.1% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 338,895 | 447,600 | (108,905) | -24.3% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 1,433,363 | 1,907,900 | (474,537) | -24.9% | 19,150 | 28,660 | (9,510) | -33.2% | 7.48494 | 6.65701 | 0.82793 | 12.4% |
| 21. Net Inadvertent Interchange | | | | | 166 | 0 | 166 | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 9,263 | 0 | 9,263 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 8,764 | 500 | 8,264 | 1652.8% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 322,853,724 | 326,187,228 | (3,333,504) | -1.0% | 6,145,313 | 6,400,942 | (255,629) | -4.0% | 5.25366 | 5.09593 | 0.15773 | 3.1% |
| 25. Net Unbilled | (555,672) (a) | (3,991,860) (a) | 3,436,188 | -86.1% | (21,454) | (66,507) | 45,053 | -67.7% | 2.59006 | 6.00217 | (3.41210) | -56.8% |
| 26. Company Use | 585,525 (a) | 612,023 (a) | (26,498) | -4.3% | 11,164 | 12,000 | (836) | -7.0% | 5.24476 | 5.10019 | 0.14457 | 2.8% |
| 27. T & D Losses | 13,131,249 (a) | 14,205,603 (a) | (1,074,354) | -7.6% | 251,218 | 279,451 | (28,233) | -10.1% | 5.22703 | 5.08339 | 0.14364 | 2.8% |
| 28. System KWH Sales | 322,853,724 | 326,187,228 | (3,333,504) | -1.0% | 5,904,384 | 6,175,998 | (271,614) | -4.4% | 5.46803 | 5.28153 | 0.18650 | 3.5% |
| 29. Wholesale KWH Sales | (13,915,576) | (10,402,434) | (3,513,142) | 33.8% | (250,484) | (197,027) | (53,457) | 27.1% | 5.55548 | 5.27970 | 0.27578 | 5.2% |
| 30. Jurisdictional KWH Sales | 308,938,148 | 315,784,794 | (6,846,646) | -2.2% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 5.46416 | 5.28159 | 0.18257 | 3.5% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 309,206,923 | 316,059,527 | (6,852,604) | -2.2% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 5.46891 | 5.28619 | 0.18273 | 3.5% |
| 33. Other | 0 | 0 | 0 | 0.0% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (3,637,102) | (5,105,128) | 1,468,026 | -28.8% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | (0.06433) | (0.08538) | 0.02106 | -24.7% |
| 35. Other | 0 | 0 | 0 | 0.0% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (5,130,904) | (5,130,904) | 0 | 0.0% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | (0.09075) | (0.08582) | (0.00493) | 5.7% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 300,438,917 | 305,823,495 | (5,384,578) | -1.8% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 5.31383 | 5.11499 | 0.19885 | 3.9% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 300,655,232 | 306,043,687 | (5,388,455) | -1.8% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 5.31766 | 5.11867 | 0.19899 | 3.9% |
| 40. GPIF * (Already Adjusted for Taxes) | 479,940 | 479,940 | 0 | 0.0% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 0.00849 | 0.00803 | 0.00046 | 5.7% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 301,135,172 | 306,523,627 | (5,388,455) | -1.8% | 5,653,900 | 5,978,971 | (325,071) | -5.4% | 5.32615 | 5.12670 | 0.19945 | 3.9% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.326 | 5.127 | 0.199 | 3.9% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2008

| | \$ | | | | DIFFERENCE | | | | MWH | | | | DIFFERENCE | | | | CENTS/KWH | | | | DIFFERENCE | | | |
|--|--------------------|--------------------|--------------------|--------------|------------------|------------------|------------------|---------------|-----------------|----------------|------------------|--------------|------------|-----------|--------|---|-----------|--|--|--|------------|--|--|--|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | | | | | | | | |
| 1. Fuel Cost of System Net Generation (A3) | 331,139,325 | 334,057,837 | (2,918,512) | -0.9% | 6,538,821 | 7,131,516 | (592,695) | -8.3% | 5,06421 | 4,68425 | 0.37996 | 8.1% | | | | | | | | | | | | |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (46,438) | (45,725) | (713) | 1.6% | 6,538,821 (a) | 7,131,516 (a) | (592,695) | -8.3% | (0.00071) | (0.00064) | (0.00007) | 10.8% | | | | | | | | | | | | |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 6,538,821 (a) | 7,131,516 (a) | (592,695) | -8.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 6,538,821 (a) | 7,131,516 (a) | (592,695) | -8.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 331,092,887 | 334,012,112 | (2,919,225) | -0.9% | 6,538,821 | 7,131,516 | (592,695) | -8.3% | 5.06350 | 4.68361 | 0.37989 | 8.1% | | | | | | | | | | | | |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 56,774,730 | 16,615,400 | 40,159,330 | 241.7% | 757,060 | 172,772 | 584,288 | 338.2% | 7.49937 | 9.61695 | (2.11758) | -22.0% | | | | | | | | | | | | |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 39,049,331 | 63,976,200 | (24,926,869) | -39.0% | 499,503 | 859,048 | (359,545) | -41.9% | 7.81764 | 7.44734 | 0.37030 | 5.0% | | | | | | | | | | | | |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 11. Payments to Qualifying Facilities (A8) | 13,820,998 | 11,402,900 | 2,418,098 | 21.2% | 310,890 | 271,089 | 39,801 | 14.7% | 4.44562 | 4.20633 | 0.23929 | 5.7% | | | | | | | | | | | | |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 109,645,059 | 91,994,500 | 17,650,559 | 19.2% | 1,567,453 | 1,302,909 | 264,544 | 20.3% | 6.99511 | 7.06070 | (0.06559) | -0.9% | | | | | | | | | | | | |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 8,106,274 | 8,434,425 | (328,151) | -3.9% | | | | | | | | | | | | | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 281,152 | 297,800 | (16,648) | -5.6% | 6,462 | 5,152 | 1,310 | 25.4% | 4.35081 | 5.78028 | (1.42947) | -24.7% | | | | | | | | | | | | |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 17. Fuel Cost of Market Base Sales (A6) | 2,177,282 | 1,735,400 | 441,882 | 25.5% | 23,106 | 40,232 | (17,126) | -42.6% | 9.42302 | 4.31348 | 5.10953 | 118.5% | | | | | | | | | | | | |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 19. Gains on Market Based Sales | 691,550 | 752,700 | (61,150) | -8.1% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 3,212,359 | 2,785,900 | 426,459 | 15.3% | 29,568 | 45,384 | (15,816) | -34.8% | 10.86429 | 6.13851 | 4.72578 | 77.0% | | | | | | | | | | | | |
| 21. Net Inadvertent Interchange | | | | | 44 | 0 | 44 | 0.0% | | | | | | | | | | | | | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 11,885 | 0 | 11,885 | 0.0% | | | | | | | | | | | | | | | | |
| 23. Interchange and Wheeling Losses | | | | | 11,534 | 800 | 10,734 | 1341.8% | | | | | | | | | | | | | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 437,525,587 | 423,220,712 | 14,304,875 | 3.4% | 8,077,101 | 8,388,241 | (311,140) | -3.7% | 5.41686 | 5.04540 | 0.37146 | 7.4% | | | | | | | | | | | | |
| 25. Net Unbilled | 12,748,792 (a) | 6,729,093 (a) | 6,019,699 | 89.5% | 202,676 | 153,064 | 49,612 | 32.4% | 6.29023 | 4.39626 | 1.89397 | 43.1% | | | | | | | | | | | | |
| 26. Company Use | 749,597 (a) | 758,503 (a) | (8,906) | -1.2% | 13,928 | 15,000 | (1,072) | -7.1% | 5.38194 | 5.05689 | 0.32526 | 6.4% | | | | | | | | | | | | |
| 27. T & D Losses | 18,092,776 (a) | 16,899,378 (a) | 1,193,398 | 7.1% | 334,801 | 334,621 | (820) | 0.1% | 5.40404 | 5.05030 | 0.35374 | 7.0% | | | | | | | | | | | | |
| 28. System KWH Sales | 437,525,587 | 423,220,712 | 14,304,875 | 3.4% | 7,525,695 | 7,885,556 | (359,861) | -4.6% | 5.81376 | 5.36704 | 0.44672 | 8.3% | | | | | | | | | | | | |
| 29. Wholesale KWH Sales | (19,498,971) | (13,364,255) | (6,134,716) | 45.9% | (329,426) | (249,209) | (80,217) | 32.2% | 5.91907 | 5.36267 | 0.55641 | 10.4% | | | | | | | | | | | | |
| 30. Jurisdictional KWH Sales | 418,026,616 | 409,856,457 | 8,170,159 | 2.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 5.80894 | 5.36718 | 0.44176 | 8.2% | | | | | | | | | | | | |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 418,390,298 | 410,213,032 | 8,177,266 | 2.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 5.81399 | 5.37185 | 0.44214 | 8.2% | | | | | | | | | | | | |
| 33. Other | 0 | 0 | 0 | 0.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (4,786,890) | (6,381,410) | 1,594,520 | -25.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | (0.06652) | (0.08357) | 0.01705 | -20.4% | | | | | | | | | | | | |
| 35. Other | 0 | 0 | 0 | 0.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 36. True-up * | (6,413,630) | (6,413,630) | 0 | 0.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | (0.08912) | (0.08399) | (0.00514) | 6.1% | | | | | | | | | | | | |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 407,189,778 | 397,417,992 | 9,771,786 | 2.5% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 5.65835 | 5.20429 | 0.45405 | 8.7% | | | | | | | | | | | | |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% | | | | | | | | | | | | |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 407,482,954 | 397,704,132 | 9,778,822 | 2.5% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 5.66242 | 5.20804 | 0.45438 | 8.7% | | | | | | | | | | | | |
| 40. GPIF * (Already Adjusted for Taxes) | 599,925 | 599,925 | 0 | 0.0% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 0.00834 | 0.00786 | 0.00048 | 6.1% | | | | | | | | | | | | |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 408,082,879 | 398,304,057 | 9,778,822 | 2.5% | 7,196,269 | 7,636,347 | (440,078) | -5.8% | 5.67076 | 5.21590 | 0.45486 | 8.7% | | | | | | | | | | | | |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.671 | 5.216 | 0.455 | 8.7% | | | | | | | | | | | | |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2008

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|--------------------|--------------------|-------------------|--------------|-------------------|-------------------|------------------|---------------|-----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 423,595,948 | 422,417,498 | 1,178,450 | 0.3% | 8,080,753 | 8,968,885 | (888,132) | -9.9% | 5.24204 | 4.70981 | 0.53222 | 11.3% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (58,256) | (54,870) | (3,386) | 6.2% | 8,080,753 (a) | 8,968,885 (a) | (888,132) | -9.9% | (0.00072) | (0.00061) | (0.00011) | 17.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 8,080,753 (a) | 8,968,885 (a) | (888,132) | -9.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 8,080,753 (a) | 8,968,885 (a) | (888,132) | -9.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 423,537,692 | 422,362,628 | 1,175,064 | 0.3% | 8,080,753 | 8,968,885 | (888,132) | -9.9% | 5.24131 | 4.70920 | 0.53212 | 11.3% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 78,625,871 | 23,017,300 | 55,608,571 | 241.6% | 917,057 | 245,242 | 671,815 | 273.9% | 8.57372 | 9.38555 | (0.81183) | -8.6% |
| 7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9) | 59,696,873 | 72,981,300 | (13,284,427) | -18.2% | 704,692 | 971,258 | (266,566) | -27.4% | 8.47134 | 7.51410 | 0.95724 | 12.7% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 17,461,506 | 13,820,600 | 3,640,906 | 26.3% | 369,945 | 326,035 | 43,910 | 13.5% | 4.72003 | 4.23899 | 0.48103 | 11.3% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 155,784,250 | 109,819,200 | 45,965,050 | 41.9% | 1,991,694 | 1,542,535 | 449,159 | 29.1% | 7.82170 | 7.11940 | 0.70230 | 9.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 10,072,447 | 10,511,420 | (438,973) | -4.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 394,909 | 337,200 | 57,709 | 17.1% | 7,919 | 5,986 | 1,933 | 32.3% | 4.98657 | 5.63314 | (0.64658) | -11.5% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,189,228 | 2,259,600 | (70,372) | -3.1% | 23,272 | 52,927 | (29,655) | -56.0% | 9.40713 | 4.26928 | 5.13786 | 120.3% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 701,512 | 986,200 | (284,688) | -28.9% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 3,348,024 | 3,583,000 | (234,976) | -6.6% | 31,191 | 58,913 | (27,722) | -47.1% | 10.73379 | 6.08185 | 4.65194 | 76.5% |
| 21. Net Inadvertent Interchange | | | | | (55) | 0 | (55) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 14,490 | 0 | 14,490 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 14,109 | 1,100 | 13,009 | 1182.6% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 575,973,918 | 528,598,828 | 47,375,090 | 9.0% | 10,041,582 | 10,451,407 | (409,825) | -3.9% | 5.73589 | 5.05768 | 0.67821 | 13.4% |
| 25. Net Unbilled | 12,029,234 (a) | 8,586,520 (a) | 3,442,714 | 40.1% | 192,466 | 189,430 | 3,036 | 1.6% | 6.25006 | 4.53282 | 1.71724 | 37.9% |
| 26. Company Use | 971,243 (a) | 911,731 (a) | 59,512 | 6.5% | 17,073 | 18,000 | (927) | -5.2% | 5.68877 | 5.06517 | 0.62359 | 12.3% |
| 27. T & D Losses | 24,443,278 (a) | 20,634,509 (a) | 3,808,769 | 18.5% | 424,910 | 407,750 | 17,160 | 4.2% | 5.75258 | 5.06058 | 0.69200 | 13.7% |
| 28. System KWH Sales | 575,973,918 | 528,598,828 | 47,375,090 | 9.0% | 9,407,132 | 9,836,227 | (429,095) | -4.4% | 6.12274 | 5.37400 | 0.74874 | 13.9% |
| 29. Wholesale KWH Sales | (23,853,960) | (16,508,201) | (7,345,759) | 44.5% | (388,608) | (307,407) | (81,201) | 26.4% | 6.13831 | 5.37014 | 0.76816 | 14.3% |
| 30. Jurisdictional KWH Sales | 552,119,958 | 512,090,627 | 40,029,331 | 7.8% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 6.12207 | 5.37412 | 0.74794 | 13.9% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 552,600,301 | 512,536,146 | 40,064,155 | 7.8% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 6.12739 | 5.37880 | 0.74859 | 13.9% |
| 33. Other | 0 | 0 | 0 | 0.0% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (6,259,513) | (7,657,692) | 1,398,179 | -18.3% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | (0.06941) | (0.08036) | 0.01096 | -13.6% |
| 35. Other | 0 | 0 | 0 | 0.0% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (7,696,356) | (7,696,356) | 0 | 0.0% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | (0.08534) | (0.08077) | (0.00457) | 5.7% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 538,644,432 | 497,182,098 | 41,462,334 | 8.3% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 5.97265 | 5.21767 | 0.75498 | 14.5% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 539,032,255 | 497,540,068 | 41,492,187 | 8.3% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 5.97695 | 5.22142 | 0.75553 | 14.5% |
| 40. GPIF * (Already Adjusted for Taxes) | 719,910 | 719,910 | 0 | 0.0% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 0.00798 | 0.00756 | 0.00043 | 5.7% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 539,752,165 | 498,259,978 | 41,492,187 | 8.3% | 9,018,524 | 9,528,820 | (510,296) | -5.4% | 5.98493 | 5.22898 | 0.75596 | 14.5% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.985 | 5.229 | 0.756 | 14.5% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|---------------------|--------------|-------------------|-------------------|--------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 512,232,677 | 523,888,336 | (11,655,659) | -2.2% | 9,919,860 | 10,969,113 | (1,049,253) | -9.6% | 5.16371 | 4.77603 | 0.38768 | 8.1% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (69,865) | (64,015) | (5,850) | 9.1% | 9,919,860 (a) | 10,969,113 (a) | (1,049,253) | -9.6% | (0.00070) | (0.00058) | (0.00012) | 20.7% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 9,919,860 (a) | 10,969,113 (a) | (1,049,253) | -9.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 9,919,860 (a) | 10,969,113 (a) | (1,049,253) | -9.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 512,162,812 | 523,824,321 | (11,661,509) | -2.2% | 9,919,860 | 10,969,113 | (1,049,253) | -9.6% | 5.16300 | 4.77545 | 0.38756 | 8.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 83,942,758 | 32,227,100 | 51,715,658 | 160.5% | 969,527 | 343,941 | 625,586 | 181.9% | 8.65811 | 9.36995 | (0.71184) | -7.6% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 62,257,258 | 78,462,800 | (16,205,542) | -20.7% | 730,739 | 1,030,867 | (300,128) | -29.1% | 8.51977 | 7.61134 | 0.90843 | 11.9% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 20,320,182 | 16,418,200 | 3,901,982 | 23.8% | 429,993 | 382,834 | 47,159 | 12.3% | 4.72570 | 4.28860 | 0.43711 | 10.2% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 166,520,198 | 127,108,100 | 39,412,098 | 31.0% | 2,130,259 | 1,757,642 | 372,617 | 21.2% | 7.81690 | 7.23174 | 0.58516 | 8.1% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 12,050,119 | 12,726,755 | (676,636) | -5.3% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 464,561 | 381,000 | 83,561 | 21.9% | 9,377 | 6,830 | 2,547 | 37.3% | 4.95418 | 5.57833 | (0.62415) | -11.2% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,863,169 | 2,733,000 | 130,169 | 4.8% | 38,841 | 63,385 | (24,544) | -38.7% | 7.37151 | 4.31175 | 3.05977 | 71.0% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 901,202 | 1,184,600 | (283,398) | -23.9% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 4,291,307 | 4,298,600 | (7,293) | -0.2% | 48,218 | 70,215 | (21,997) | -31.3% | 8.89977 | 6.12205 | 2.77772 | 45.4% |
| 21. Net Inadvertent Interchange | | | | | 105 | 0 | 105 | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Del'd. | | | | | 17,014 | 0 | 17,014 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 16,723 | 1,300 | 15,423 | 1186.4% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 674,391,703 | 646,633,821 | 27,757,882 | 4.3% | 12,002,297 | 12,655,240 | (652,943) | -5.2% | 5.61886 | 5.10961 | 0.50924 | 10.0% |
| 25. Net Unbilled | 12,951,665 (a) | 11,863,900 (a) | 1,087,765 | 9.2% | 210,843 | 250,622 | (39,779) | -15.9% | 6.14280 | 4.73378 | 1.40902 | 29.8% |
| 26. Company Use | 1,133,172 (a) | 1,072,408 (a) | 60,764 | 5.7% | 20,299 | 21,000 | (701) | -3.3% | 5.58240 | 5.10670 | 0.47570 | 9.3% |
| 27. T & D Losses | 29,688,489 (a) | 26,170,309 (a) | 3,518,180 | 13.4% | 529,407 | 511,109 | 18,298 | 3.6% | 5.60788 | 5.12030 | 0.48758 | 9.5% |
| 28. System KWH Sales | 674,391,703 | 646,633,821 | 27,757,882 | 4.3% | 11,241,747 | 11,872,509 | (630,762) | -5.3% | 5.99899 | 5.44648 | 0.55251 | 10.1% |
| 29. Wholesale KWH Sales | (27,523,547) | (19,999,027) | (7,524,520) | 37.6% | (457,013) | (367,629) | (89,384) | 24.3% | 6.02249 | 5.44000 | 0.58248 | 10.7% |
| 30. Jurisdictional KWH Sales | 646,868,156 | 626,634,794 | 20,233,362 | 3.2% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 5.99800 | 5.44669 | 0.55131 | 10.1% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 647,430,930 | 627,179,966 | 20,250,964 | 3.2% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 6.00322 | 5.45143 | 0.55179 | 10.1% |
| 33. Other | 0 | 0 | 0 | 0.0% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (7,987,565) | (8,933,974) | 946,409 | -10.6% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | (0.07406) | (0.07765) | 0.00359 | -4.6% |
| 35. Other | 0 | 0 | 0 | 0.0% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (8,979,082) | (8,979,082) | 0 | 0.0% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | (0.08326) | (0.07805) | (0.00521) | 6.7% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 630,464,283 | 609,266,910 | 21,197,373 | 3.5% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 5.84590 | 5.29573 | 0.55017 | 10.4% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 630,918,216 | 609,705,581 | 21,212,635 | 3.5% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 5.85010 | 5.29954 | 0.55056 | 10.4% |
| 40. GPIF * (Already Adjusted for Taxes) | 839,895 | 839,895 | 0 | 0.0% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 0.00779 | 0.00730 | 0.00049 | 6.7% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 631,758,111 | 610,545,476 | 21,212,635 | 3.5% | 10,784,734 | 11,504,880 | (720,146) | -6.3% | 5.85789 | 5.30684 | 0.55105 | 10.4% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.858 | 5.307 | 0.551 | 10.4% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|---------------------|---------------|-------------------|-------------------|--------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 607,735,454 | 627,501,300 | (19,765,846) | -3.1% | 11,740,372 | 12,992,786 | (1,252,414) | -9.6% | 5.17646 | 4.82961 | 0.34685 | 7.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses) | (81,943) | (73,160) | (8,783) | 12.0% | 11,740,372 (a) | 12,992,786 (a) | (1,252,414) | -9.6% | (0.00070) | (0.00056) | (0.00013) | 24.0% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 11,740,372 (a) | 12,992,786 (a) | (1,252,414) | -9.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 11,740,372 (a) | 12,992,786 (a) | (1,252,414) | -9.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 607,653,511 | 627,428,140 | (19,774,629) | -3.2% | 11,740,372 | 12,992,786 | (1,252,414) | -9.6% | 5.17576 | 4.82905 | 0.34671 | 7.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 91,752,738 | 42,393,300 | 49,359,438 | 116.4% | 1,055,659 | 450,800 | 604,859 | 134.2% | 8.69151 | 9.40402 | (0.71250) | -7.6% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 66,578,185 | 83,661,100 | (17,082,915) | -20.4% | 791,411 | 1,085,599 | (294,188) | -27.1% | 8.41259 | 7.70645 | 0.70615 | 9.2% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 23,254,084 | 19,232,100 | 4,021,984 | 20.9% | 489,932 | 439,633 | 50,299 | 11.4% | 4.74639 | 4.37458 | 0.37181 | 8.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 181,585,007 | 145,286,500 | 36,298,507 | 25.0% | 2,337,002 | 1,976,032 | 360,970 | 18.3% | 7.77000 | 7.35244 | 0.41756 | 5.7% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 14,077,374 | 14,968,818 | (891,444) | -6.0% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 527,014 | 429,300 | 97,714 | 22.8% | 10,724 | 7,674 | 3,050 | 39.7% | 4.91427 | 5.59421 | (0.67994) | -12.2% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,916,774 | 3,335,400 | (418,626) | -12.6% | 39,935 | 74,355 | (34,420) | -46.3% | 7.30380 | 4.48578 | 2.81803 | 62.8% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 925,360 | 1,382,600 | (457,240) | -33.1% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 4,431,523 | 5,147,300 | (715,777) | -13.9% | 50,659 | 82,029 | (31,370) | -38.2% | 8.74772 | 6.27498 | 2.47275 | 39.4% |
| 21. Net Inadvertent Interchange | | | | | 67 | 0 | 67 | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Deliv'd. | | | | | 19,574 | 0 | 19,574 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 19,291 | 1,500 | 17,791 | 1186.1% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 784,806,995 | 767,567,340 | 17,239,655 | 2.2% | 14,027,065 | 14,885,289 | (858,224) | -5.8% | 5.59495 | 5.15655 | 0.43840 | 8.5% |
| 25. Net Unbilled | 16,628,125 (a) | 15,172,525 (a) | 1,455,600 | 9.6% | 278,261 | 311,634 | (33,373) | -10.7% | 5.97573 | 4.86870 | 1.10703 | 22.7% |
| 26. Company Use | 1,306,912 (a) | 1,235,095 (a) | 71,817 | 5.8% | 23,485 | 24,000 | (515) | -2.1% | 5.56488 | 5.14623 | 0.41865 | 8.1% |
| 27. T & D Losses | 34,659,710 (a) | 33,069,821 (a) | 1,589,889 | 4.8% | 620,568 | 638,338 | (17,770) | -2.8% | 5.58516 | 5.18061 | 0.40455 | 7.8% |
| 28. System KWH Sales | 784,806,995 | 767,567,340 | 17,239,655 | 2.2% | 13,104,750 | 13,911,317 | (806,567) | -5.8% | 5.98872 | 5.51758 | 0.47115 | 8.5% |
| 29. Wholesale KWH Sales | (32,019,868) | (23,940,262) | (8,079,606) | 33.7% | (532,878) | (434,074) | (98,804) | 22.8% | 6.00886 | 5.51525 | 0.49361 | 8.9% |
| 30. Jurisdictional KWH Sales | 752,787,127 | 743,627,078 | 9,160,049 | 1.2% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 5.98787 | 5.51765 | 0.47022 | 8.5% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 753,442,051 | 744,274,033 | 9,168,018 | 1.2% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 5.99308 | 5.52245 | 0.47063 | 8.5% |
| 33. Other | 0 | 0 | 0 | 0.0% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (9,295,435) | (10,210,256) | 914,821 | -9.0% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | (0.07394) | (0.07576) | 0.00182 | -2.4% |
| 35. Other | 0 | 0 | 0 | 0.0% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (10,261,808) | (10,261,808) | 0 | 0.0% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | (0.08163) | (0.07614) | (0.00548) | 7.2% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 733,884,808 | 723,801,969 | 10,082,839 | 1.4% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 5.83751 | 5.37055 | 0.46696 | 8.7% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 734,413,204 | 724,323,105 | 10,090,099 | 1.4% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 5.84172 | 5.37442 | 0.46730 | 8.7% |
| 40. GPIF * (Already Adjusted for Taxes) | 959,880 | 959,880 | 0 | 0.0% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 0.00764 | 0.00712 | 0.00051 | 7.2% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 735,373,084 | 725,282,985 | 10,090,099 | 1.4% | 12,571,872 | 13,477,243 | (905,371) | -6.7% | 5.84936 | 5.38154 | 0.46781 | 8.7% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.849 | 5.382 | 0.467 | 8.7% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2008

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|--------------------|--------------------|---------------------|---------------|-------------------|-------------------|--------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 702,125,397 | 717,380,299 | (15,254,902) | -2.1% | 13,436,197 | 14,801,220 | (1,365,023) | -9.2% | 5.22563 | 4.84676 | 0.37886 | 7.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (93,917) | (82,305) | (11,612) | 14.1% | 13,436,197 (a) | 14,801,220 (a) | (1,365,023) | -9.2% | (0.00070) | (0.00056) | (0.00014) | 25.7% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 13,436,197 (a) | 14,801,220 (a) | (1,365,023) | -9.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 13,436,197 (a) | 14,801,220 (a) | (1,365,023) | -9.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 702,031,480 | 717,297,994 | (15,266,514) | -2.1% | 13,436,197 | 14,801,220 | (1,365,023) | -9.2% | 5.22493 | 4.84621 | 0.37872 | 7.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 99,348,577 | 48,255,300 | 51,093,277 | 105.9% | 1,168,017 | 516,775 | 651,242 | 126.0% | 8.50575 | 9.33778 | (0.83203) | -8.9% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 75,600,809 | 94,119,200 | (18,518,391) | -19.7% | 893,393 | 1,195,250 | (301,857) | -25.3% | 8.46221 | 7.87444 | 0.58778 | 7.5% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 26,530,823 | 22,228,500 | 4,302,323 | 19.4% | 552,961 | 494,579 | 58,382 | 11.8% | 4.79796 | 4.49443 | 0.30353 | 6.8% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 201,480,209 | 164,603,000 | 36,877,209 | 22.4% | 2,614,371 | 2,206,604 | 407,767 | 18.5% | 7.70664 | 7.45956 | 0.24708 | 3.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 16,050,568 | 17,007,824 | (957,256) | -5.6% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 597,257 | 471,600 | 125,657 | 26.6% | 12,163 | 8,488 | 3,675 | 43.3% | 4.91034 | 5.55608 | (0.64574) | -11.6% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 2,953,774 | 4,573,100 | (1,619,326) | -35.4% | 40,697 | 96,371 | (55,674) | -57.8% | 7.25796 | 4.74531 | 2.51266 | 53.0% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 933,481 | 1,661,100 | (727,619) | -43.8% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 4,546,887 | 6,705,800 | (2,158,913) | -32.2% | 52,860 | 104,859 | (51,999) | -49.6% | 8.60171 | 6.39506 | 2.20665 | 34.5% |
| 21. Net Inadvertent Interchange | | | | | 214 | 0 | 214 | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 21,744 | 0 | 21,744 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 22,068 | 1,900 | 20,168 | 1061.5% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 898,964,802 | 875,195,194 | 23,769,608 | 2.7% | 15,997,598 | 16,901,065 | (903,467) | -5.3% | 5.61937 | 5.17834 | 0.44103 | 8.5% |
| 25. Net Unbilled | 9,714,872 (a) | 5,894,891 (a) | 3,819,981 | 64.8% | 158,928 | 137,872 | 21,056 | 15.3% | 6.11275 | 4.27563 | 1.83712 | 43.0% |
| 26. Company Use | 1,502,840 (a) | 1,395,273 (a) | 107,567 | 7.7% | 26,867 | 27,000 | (133) | -0.5% | 5.59363 | 5.16768 | 0.42595 | 8.2% |
| 27. T & D Losses | 41,131,923 (a) | 41,663,333 (a) | (531,410) | -1.3% | 732,288 | 799,287 | (66,999) | -8.4% | 5.61691 | 5.21256 | 0.40434 | 7.8% |
| 28. System KWH Sales | 898,964,802 | 875,195,194 | 23,769,608 | 2.7% | 15,079,514 | 15,936,906 | (857,392) | -5.4% | 5.96150 | 5.49163 | 0.46987 | 8.6% |
| 29. Wholesale KWH Sales | (36,381,792) | (27,322,510) | (9,059,282) | 33.2% | (608,333) | (497,729) | (110,604) | 22.2% | 5.98057 | 5.48944 | 0.49114 | 8.9% |
| 30. Jurisdictional KWH Sales | 862,583,010 | 847,872,684 | 14,710,326 | 1.7% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 5.96070 | 5.49170 | 0.46900 | 8.5% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 863,333,456 | 848,610,333 | 14,723,123 | 1.7% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 5.96588 | 5.49647 | 0.46941 | 8.5% |
| 33. Other | 0 | 0 | 0 | 0.0% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (10,185,023) | (11,486,538) | 1,301,515 | -11.3% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | (0.07038) | (0.07440) | 0.00402 | -5.4% |
| 35. Other | 0 | 0 | 0 | 0.0% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (11,544,534) | (11,544,534) | 0 | 0.0% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | (0.07978) | (0.07477) | (0.00500) | 6.7% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 841,603,899 | 825,579,261 | 16,024,638 | 1.9% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 5.81572 | 5.34730 | 0.46842 | 8.8% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 842,209,853 | 826,173,677 | 16,036,176 | 1.9% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 5.81991 | 5.35115 | 0.46876 | 8.8% |
| 40. GPIF * (Already Adjusted for Taxes) | 1,079,865 | 1,079,865 | 0 | 0.0% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 0.00746 | 0.00699 | 0.00047 | 6.7% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 843,289,718 | 827,253,542 | 16,036,176 | 1.9% | 14,471,181 | 15,439,177 | (967,996) | -6.3% | 5.82737 | 5.35814 | 0.46923 | 8.8% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.827 | 5.358 | 0.469 | 8.8% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|---------------------|---------------|-------------------|-------------------|--------------------|---------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 782,868,930 | 797,100,915 | (14,231,985) | -1.8% | 15,037,964 | 16,552,436 | (1,514,472) | -9.1% | 5.20595 | 4.81561 | 0.39034 | 8.1% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (104,121) | (91,450) | (12,671) | 13.9% | 15,037,964 (a) | 16,552,436 (a) | (1,514,472) | -9.1% | (0.00069) | (0.00055) | (0.00014) | 25.3% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 15,037,964 (a) | 16,552,436 (a) | (1,514,472) | -9.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 15,037,964 (a) | 16,552,436 (a) | (1,514,472) | -9.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 782,764,809 | 797,009,465 | (14,244,656) | -1.8% | 15,037,964 | 16,552,436 | (1,514,472) | -9.1% | 5.20526 | 4.81506 | 0.39020 | 8.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 102,589,759 | 50,412,500 | 52,177,259 | 103.5% | 1,240,539 | 541,204 | 699,335 | 129.2% | 8.26977 | 9.31488 | (1.04511) | -11.2% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 76,973,532 | 98,576,600 | (21,603,068) | -21.9% | 919,685 | 1,249,122 | (329,437) | -26.4% | 8.36955 | 7.89167 | 0.47788 | 6.1% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 28,388,936 | 24,598,400 | 3,790,536 | 15.4% | 602,668 | 551,378 | 51,290 | 9.3% | 4.71054 | 4.46126 | 0.24928 | 5.6% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 207,952,227 | 173,587,500 | 34,364,727 | 19.8% | 2,762,892 | 2,341,704 | 421,188 | 18.0% | 7.52661 | 7.41287 | 0.11374 | 1.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 17,800,856 | 18,894,140 | (1,093,284) | -5.8% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 630,706 | 508,400 | 122,306 | 24.1% | 13,048 | 9,312 | 3,736 | 40.1% | 4.83364 | 5.45962 | (0.62598) | -11.5% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 4,055,753 | 4,968,100 | (912,347) | -18.4% | 68,102 | 107,138 | (39,036) | -36.4% | 5.95541 | 4.63710 | 1.31831 | 28.4% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 1,140,837 | 1,861,000 | (720,163) | -38.7% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 5,889,671 | 7,337,500 | (1,447,829) | -19.7% | 81,150 | 116,450 | (35,300) | -30.3% | 7.25774 | 6.30099 | 0.95675 | 15.2% |
| 21. Net Inadvertent Interchange | | | | | (980) | 0 | (980) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 23,783 | 0 | 23,783 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 24,560 | 2,100 | 22,460 | 1069.5% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 984,827,365 | 963,259,465 | 21,567,900 | 2.2% | 17,717,949 | 18,775,590 | (1,057,641) | -5.6% | 5.55836 | 5.13038 | 0.42798 | 8.3% |
| 25. Net Unbilled | 5,962,445 (a) | 4,982,032 (a) | 980,413 | 19.7% | 83,744 | 118,441 | (34,697) | -29.3% | 7.11985 | 4.20634 | 2.91351 | 69.3% |
| 26. Company Use | 1,652,420 (a) | 1,536,212 (a) | 116,208 | 7.6% | 29,864 | 30,000 | (136) | -0.5% | 5.53315 | 5.12071 | 0.41244 | 8.1% |
| 27. T & D Losses | 43,817,825 (a) | 43,380,011 (a) | 437,814 | 1.0% | 788,103 | 835,828 | (49,725) | -5.9% | 5.57406 | 5.19006 | 0.38399 | 7.4% |
| 28. System KWH Sales | 984,827,365 | 963,259,465 | 21,567,900 | 2.2% | 16,818,237 | 17,791,321 | (973,084) | -5.5% | 5.85571 | 5.41421 | 0.44150 | 8.2% |
| 29. Wholesale KWH Sales | (39,123,314) | (30,087,746) | (9,035,568) | 30.0% | (663,849) | (555,958) | (107,891) | 19.4% | 5.89341 | 5.41187 | 0.48153 | 8.9% |
| 30. Jurisdictional KWH Sales | 945,704,051 | 933,171,719 | 12,532,332 | 1.3% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 5.85416 | 5.41429 | 0.43988 | 8.1% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 946,526,812 | 933,983,578 | 12,543,234 | 1.3% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 5.85926 | 5.41900 | 0.44026 | 8.1% |
| 33. Other | 0 | 0 | 0 | 0.0% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (11,674,963) | (12,762,820) | 1,087,857 | -8.5% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | (0.07227) | (0.07405) | 0.00178 | -2.4% |
| 35. Other | 0 | 0 | 0 | 0.0% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (12,827,260) | (12,827,260) | 0 | 0.0% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | (0.07940) | (0.07442) | (0.00498) | 6.7% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 922,024,589 | 908,393,498 | 13,631,091 | 1.5% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 5.70758 | 5.27052 | 0.43706 | 8.3% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 922,688,446 | 909,047,540 | 13,640,906 | 1.5% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 5.71169 | 5.27432 | 0.43737 | 8.3% |
| 40. GPIF * (Already Adjusted for Taxes) | 1,199,850 | 1,199,850 | 0 | 0.0% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 0.00743 | 0.00696 | 0.00047 | 6.7% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 923,888,296 | 910,247,390 | 13,640,906 | 1.5% | 16,154,388 | 17,235,363 | (1,080,975) | -6.3% | 5.71912 | 5.28128 | 0.43784 | 8.3% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.719 | 5.281 | 0.438 | 8.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only