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P.O. Box 3395
West Palm Beach, Florida 33402-3395

January 19, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

09 JAN 20 10:39 AM
COMMISSION CLERK

Re: Docket No. 080001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the revised December 2008 Fuel Schedules for our Marianna division.

The over-recovery in our Marianna (Northwest Florida) division is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Curtis D. Young
Senior Regulatory Accountant

Enclosure
Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Don Myers (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

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00466 JAN 20 08
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: December 2008 - revised 1/19/2008

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,130,818	1,097,784	33,034	3.01%	26,805	26,022	783	3.01%	4.21868	4.21868	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	983,211	1,024,525	(41,314)	-4.03%	26,805	26,022	783	3.01%	3.66801	3.93715	-0.26914	-6.84%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,114,029</u>	<u>2,122,309</u>	<u>(8,280)</u>	-0.39%	26,805	26,022	783	3.01%	7.8867	8.15583	-0.26913	-3.30%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					26,805	26,022	783	3.01%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,114,029</u>	<u>2,122,309</u>	<u>(8,280)</u>	-0.39%	26,805	26,022	783	3.01%	7.8867	8.15583	-0.26913	-3.30%
21 Net Unbilled Sales (A4)	(88,416) *	55,949 *	(144,365)	-258.03%	(1,121)	686	(1,807)	-263.42%	-0.32947	0.23056	-0.56003	-242.90%
22 Company Use (A4)	1,420 *	2,284 *	(864)	-37.83%	18	28	(10)	-35.71%	0.00529	0.00941	-0.00412	-43.78%
23 T & D Losses (A4)	84,545 *	84,902 *	(357)	-0.42%	1,072	1,041	31	2.98%	0.31504	0.34987	-0.03483	-9.96%
24 SYSTEM KWH SALES	2,114,029	2,122,309	(8,280)	-0.39%	26,836	24,267	2,569	10.59%	7.87756	8.74567	-0.86811	-9.93%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,114,029	2,122,309	(8,280)	-0.39%	26,836	24,267	2,569	10.59%	7.87756	8.74567	-0.86811	-9.93%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,114,029	2,122,309	(8,280)	-0.39%	26,836	24,267	2,569	10.59%	7.87756	8.74567	-0.86811	-9.93%
28 GPIF**												
29 TRUE-UP**	<u>(36,530)</u>	<u>(36,530)</u>	<u>0</u>	0.00%	26,836	24,267	2,569	10.59%	-0.13612	-0.15053	0.01441	-9.57%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,077,499</u>	<u>2,085,779</u>	<u>(8,280)</u>	-0.40%	26,836	24,267	2,569	10.59%	7.74146	8.59513	-0.85367	-9.93%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									7.74703	8.60132	-0.85429	-9.93%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.747	8.601	-0.854	-9.93%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

00466 JAN 20 8

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: December 2008 - revised 1/19/2008

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,612,582	14,962,237	(349,655)	-2.34%	346,378	359,799	(13,421)	-3.73%	4.21868	4.1585	0.06018	1.45%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,813,694	11,660,527	153,167	1.31%	346,378	359,799	(13,421)	-3.73%	3.41064	3.24084	0.1698	5.24%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>26,426,276</u>	<u>26,622,764</u>	<u>(196,488)</u>	-0.74%	346,378	359,799	(13,421)	-3.73%	7.62932	7.39934	0.22998	3.11%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					346,378	359,799	(13,421)	-3.73%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>26,426,276</u>	<u>26,622,764</u>	<u>(196,488)</u>	-0.74%	346,378	359,799	(13,421)	-3.73%	7.62932	7.39934	0.22998	3.11%
21 Net Unbilled Sales (A4)	468,528 *	801,201 **	(332,673)	-41.52%	6,141	10,828	(4,687)	-43.28%	0.14366	0.23972	-0.09606	-40.07%
22 Company Use (A4)	18,005 *	26,120 **	(8,115)	-31.07%	236	353	(117)	-33.14%	0.00552	0.00782	-0.0023	-29.41%
23 T & D Losses (A4)	1,057,042 *	1,064,913 **	(7,871)	-0.74%	13,855	14,392	(537)	-3.73%	0.3241	0.31862	0.00548	1.72%
24 SYSTEM KWH SALES	26,426,276	26,622,764	(196,488)	-0.74%	326,146	334,226	(8,080)	-2.42%	8.1026	7.9655	0.1371	1.72%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	26,426,276	26,622,764	(196,488)	-0.74%	326,146	334,226	(8,080)	-2.42%	8.1026	7.9655	0.1371	1.72%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	26,426,276	26,622,764	(196,488)	-0.74%	326,146	334,226	(8,080)	-2.42%	8.1026	7.9655	0.1371	1.72%
28 GPIF**												
29 TRUE-UP**	<u>(438,363)</u>	<u>(438,363)</u>	<u>0</u>	0.00%	326,146	334,226	(8,080)	-2.42%	-0.13441	-0.13116	-0.00325	2.48%
30 TOTAL JURISDICTIONAL FUEL COST	<u>25,987,913</u>	<u>26,184,401</u>	<u>(196,488)</u>	-0.75%	326,146	334,226	(8,080)	-2.42%	7.96818	7.83434	0.13384	1.71%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									7.97392	7.83998	0.13394	1.71%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.974	7.840	0.134	1.71%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: December 2008 - revised 1/19/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,130,818	1,097,784	33,034	3.01%	14,612,582	14,962,237	(349,655)	-2.34%
3a. Demand & Non Fuel Cost of Purchased Power	983,211	1,024,525	(41,314)	-4.03%	11,813,694	11,660,527	153,167	1.31%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,114,029	2,122,309	(8,280)	-0.39%	26,426,276	26,622,764	(196,488)	-0.74%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,770		1,770	0.00%	22,052		22,052	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,115,799	\$ 2,122,309	\$ (6,510)	-0.31%	\$ 26,448,328	\$ 26,622,764	\$ (174,436)	-0.66%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: December 2008 - revised 1/19/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,353,611	2,109,802	243,809	11.56%	26,416,756	26,914,660	(497,904)	-1.85%
c. Jurisdictional Fuel Revenue	2,353,611	2,109,802	243,809	11.56%	26,416,756	26,914,660	(497,904)	-1.85%
d. Non Fuel Revenue	956,374	565,198	391,176	69.21%	10,667,937	7,806,540	2,861,397	36.65%
e. Total Jurisdictional Sales Revenue	3,309,985	2,675,000	634,985	23.74%	37,084,693	34,721,200	2,363,493	6.81%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,309,985	\$ 2,675,000	\$ 634,985	23.74%	\$ 37,084,693	\$ 34,721,200	\$ 2,363,493	6.81%
C. KWH Sales								
1. Jurisdictional Sales	18,893,431	16,189,376	2,704,055	16.70%	326,145,845	334,224,484	(8,078,639)	-2.42%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	18,893,431	16,189,376	2,704,055	16.70%	326,145,845	334,224,484	(8,078,639)	-2.42%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: December 2008 - revised 1/19/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,353,611	\$ 2,109,802	\$ 243,809	11.56%	26,416,756	\$ 26,914,660	\$ (497,904)	-1.85%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(36,530)	(36,530)	0	0.00%	(438,363)	(438,363)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,390,141	2,146,332	243,809	11.36%	26,855,119	27,353,023	(497,904)	-1.82%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,115,799	2,122,309	(6,510)	-0.31%	26,448,328	26,622,764	(174,436)	-0.66%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,115,799	2,122,309	(6,510)	-0.31%	26,448,328	26,622,764	(174,436)	-0.66%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	274,342	24,023	250,319	1042.00%	406,791	730,259	(323,468)	-44.29%
8. Interest Provision for the Month	241		241	0.00%	(2,464)		(2,464)	0.00%
9. True-up & Inst. Provision Beg. of Month	166,274	2,633,491	(2,467,217)	-93.69%	438,363	2,329,088	(1,890,725)	-81.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(36,530)	(36,530)	0	0.00%	(438,363)	(438,363)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 404,327	\$ 2,620,984	\$ (2,216,657)	-84.57%	404,327	\$ 2,620,984	\$ (2,216,657)	-84.57%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: December 2008 - revised 1/19/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 166,274	\$ 2,633,491	\$ (2,467,217)	-93.69%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	404,086	2,620,984	(2,216,898)	-84.58%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	570,360	5,254,475	(4,684,115)	-89.15%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 285,180	\$ 2,627,238	\$ (2,342,058)	-89.15%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.4900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.5400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.0300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.0150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0846%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	241	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: December 2008 - revised 1/19/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	26,805	26,022	783	3.01%	346,378	359,799	(13,421)	-3.73%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	26,805	26,022	783	3.01%	346,378	359,799	(13,421)	-3.73%
8 Sales (Billed)	26,836	24,267	2,569	10.59%	326,146	334,226	(8,080)	-2.42%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	18	28	(10)	-35.71%	236	353	(117)	-33.14%
10 T&D Losses Estimated 0.04	1,072	1,041	31	2.98%	13,855	14,392	(537)	-3.73%
11 Unaccounted for Energy (estimated)	(1,121)	686	(1,807)	-263.42%	6,141	10,828	(4,687)	-43.28%
12								
13 % Company Use to NEL	0.07%	0.11%	-0.04%	-36.36%	0.07%	0.10%	-0.03%	-30.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-4.18%	2.64%	-6.82%	-258.33%	1.77%	3.01%	-1.24%	-41.20%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,130,818	1,097,784	33,034	3.01%	14,612,582	14,962,237	(349,655)	-2.34%
18a Demand & Non Fuel Cost of Pur Power	983,211	1,024,525	(41,314)	-4.03%	11,813,694	11,660,527	153,167	1.31%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,114,029	2,122,309	(8,280)	-0.39%	26,426,276	26,622,764	(196,488)	-0.74%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.2190	4.2190	-	0.00%	4.2190	4.1580	0.0610	1.47%
23a Demand & Non Fuel Cost of Pur Power	3.6680	3.9370	(0.2690)	-6.83%	3.4110	3.2410	0.1700	5.25%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.8870	8.1560	(0.2690)	-3.30%	7.6290	7.3990	0.2300	3.11%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: December 2008 - revised 1/19/2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	26,022			26,022	4.218677	8.155826	1,097,784
TOTAL		26,022	0	0	26,022	4.218677	8.155826	1,097,784

ACTUAL:

GULF POWER COMPANY	RE	26,805			26,805	4.218683	7.886697	1,130,818
TOTAL		26,805	0	0	26,805	4.218683	7.886697	1,130,818

CURRENT MONTH: DIFFERENCE		783	0	0	783		-0.269129	33,034
DIFFERENCE (%)		3.00%	0.00%	0.00%	3.00%	0.000000	-3.30%	3.00%
PERIOD TO DATE: ACTUAL	RE	346,378			346,378	4.218681	7.629317	14,612,582
ESTIMATED	RE	359,799			359,799	4.158499	7.399344	14,962,237
DIFFERENCE		(13,421)	0	0	(13,421)	0.060182	0.229973	(349,655)
DIFFERENCE (%)		-3.70%	0.00%	0.00%	-3.70%	1.40%	3.10%	-2.30%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: December 2008 - revised 1/19/2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 983,211

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							