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January 26, 2009

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
09 JAN 26 PM 2:15
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI

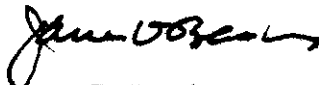
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

COM
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DOCUMENT NUMBER-DATE

00631 JAN 26 09

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of January 2009 to the following:

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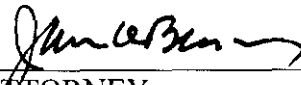
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TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	68,063,140	75,690,161	(7,627,021)	-9.9%	1,367,948	1,546,418	(178,470)	-11.5%	5.04867	4.95921	0.08945	1.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,902)	(9,145)	243	-2.7%	1,367,948 (a)	1,546,418 (a)	(178,470)	-11.5%	(0.00065)	(0.00059)	(0.00006)	10.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,367,948 (a)	1,546,418 (a)	(178,470)	-11.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,367,948 (a)	1,546,418 (a)	(178,470)	-11.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	69,054,238	76,681,016	(7,626,778)	-9.9%	1,367,948	1,546,418	(178,470)	-11.5%	5.04802	4.95862	0.08939	1.8%
6. Fuel Cost of Purchased Power - Firm (A7)	3,676,110	1,774,700	1,901,410	107.1%	73,056	15,370	57,686	375.3%	5.03191	11.54652	(6.51461)	-56.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,193,220	5,428,600	(4,235,380)	-76.0%	23,767	72,745	(48,978)	-67.3%	5.02049	7.46251	(2.44202)	-32.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,421,936	2,351,600	(929,664)	-39.5%	38,427	54,828	(16,401)	-29.9%	3.70035	4.28905	(0.58869)	-13.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,291,266	9,554,900	(3,263,634)	-34.2%	135,250	142,943	(7,693)	-5.4%	4.65158	6.68441	(2.03283)	-30.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,503,198	1,689,361	(186,163)	-11.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	26,240	46,700	(20,460)	-43.8%	704	785	(81)	-10.3%	3.72780	5.94904	(2.22124)	-37.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	515,481	318,100	197,381	62.0%	12,858	5,558	7,300	131.3%	4.00903	5.72328	(1.71425)	-30.0%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	127,394	75,900	51,494	67.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	669,115	440,700	228,415	51.8%	13,562	6,343	7,219	113.8%	4.93375	6.94782	(2.01407)	-29.0%
21. Net Inadvertent Interchange					319	0	319	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.						0	3,237	0.0%				
23. Interchange and Wheeling Losses						100	3,434	3434.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	74,676,389	85,795,216	(11,118,827)	-13.0%	1,489,658	1,682,918	(193,260)	-11.5%	5.01299	5.09800	(0.08501)	-1.7%
25. Net Unbilled	(4,497,553) (a)	(2,176,491) (a)	(2,321,062)	106.6%		(42,693)	(47,025)	110.1%	5.01299	5.09800	(0.08502)	-1.7%
26. Company Use	152,395 (a)	152,940 (a)	(545)	-0.4%		3,000	40	1.3%	5.01299	5.09800	(0.08501)	-1.7%
27. T & D Losses	5,933,023 (a)	6,716,059 (a)	(783,036)	-11.7%		131,739	(13,386)	-10.2%	5.01299	5.09800	(0.08501)	-1.7%
28. System KWH Sales	74,676,389	85,795,216	(11,118,827)	-13.0%	1,457,983	1,590,872	(132,889)	-8.4%	5.12190	5.39297	(0.27107)	-5.0%
29. Wholesale KWH Sales	(1,577,905)	(1,944,111)	366,206	-18.8%	(30,807)	(36,049)	5,242	-14.5%	5.12190	5.39297	(0.27106)	-5.0%
30. Jurisdictional KWH Sales	73,098,484	83,851,105	(10,752,621)	-12.8%	1,427,176	1,554,823	(127,647)	-8.2%	5.12190	5.39297	(0.27107)	-5.0%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	73,162,080	83,924,055	(10,761,975)	-12.8%	1,427,176	1,554,823	(127,647)	-8.2%	5.12635	5.39766	(0.27131)	-5.0%
33. Other	0	0	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(4,192,616)	(1,276,278)	(2,916,338)	228.5%	1,427,176	1,554,823	(127,647)	-8.2%	(0.29377)	(0.08209)	(0.21168)	257.9%
35. Other	0	0	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	(0.08988)	(0.08250)	(0.00738)	8.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	67,686,738	81,365,051	(13,678,313)	-16.8%	1,427,176	1,554,823	(127,647)	-8.2%	4.74270	5.23307	(0.49037)	-9.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	67,735,472	81,423,634	(13,688,162)	-16.8%	1,427,176	1,554,823	(127,647)	-8.2%	4.74612	5.23684	(0.49072)	-9.4%
40. GPIF * (Already Adjusted for Taxes)	119,984	119,984	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	0.00841	0.00772	0.00069	8.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	67,855,456	81,543,618	(13,688,162)	-16.8%	1,427,176	1,554,823	(127,647)	-8.2%	4.75453	5.24456	(0.49003)	-9.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.755	5.245	(0.490)	-9.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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00631 JAN 26 08
COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	920,155,554	942,046,990	(21,891,336)	-2.3%	17,779,988	19,586,497	(1,806,509)	-9.2%	5.17523	4.80968	0.36556	7.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(121,821)	(109,740)	(12,081)	11.0%	17,779,988	(a) 19,586,497	(a) (1,806,509)	-9.2%	(0.00062)	(0.00056)	(0.00012)	22.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	17,779,988	(a) 19,586,497	(a) (1,806,509)	-9.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	17,779,988	(a) 19,586,497	(a) (1,806,509)	-9.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	920,033,833	941,937,250	(21,903,417)	-2.3%	17,779,988	19,586,497	(1,806,509)	-9.2%	5.17455	4.80912	0.36543	7.6%
6. Fuel Cost of Purchased Power - Firm (A7)	110,385,603	53,895,600	56,490,003	104.8%	1,389,369	574,898	814,471	141.7%	7.94502	9.37481	(1,42979)	-15.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	79,753,961	107,048,900	(27,294,939)	-25.5%	971,887	1,361,559	(389,672)	-28.6%	8.20609	7.86223	0.34386	4.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	31,280,060	29,106,500	2,173,560	7.5%	676,363	(a) 659,244	(a) 17,119	2.6%	4.62474	4.41513	0.20961	4.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	221,419,624	190,051,000	31,368,624	16.5%	3,037,619	2,595,701	441,918	17.0%	7.28925	7.32176	(0.03251)	-0.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,817,607	22,182,198	(1,364,591)	-6.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	691,416	586,000	105,416	18.0%	14,711	10,813	3,898	36.0%	4.70010	5.41940	(0.71930)	-13.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,815,357	5,657,600	1,157,757	20.5%	132,051	124,156	7,895	6.4%	5.16116	4.55685	0.60431	13.3%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,504,047	2,187,300	(683,253)	-31.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	9,073,195	8,430,900	642,295	7.6%	146,762	134,969	11,793	8.7%	6.18227	6.24655	(0.06428)	-1.0%
21. Net Inadvertent Interchange					148	0	148	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					29,890	0	29,890	0.0%				
23. Interchange and Wheeling Losses					31,790	2,400	29,390	1224.6%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	1,132,380,262	1,123,557,350	8,822,912	0.8%	20,669,093	22,044,829	(1,375,736)	-6.2%	5.47862	5.09669	0.38192	7.5%
25. Net Unbilled	(1,677,230) (a)	(2,062,172) (a)	384,942	-18.7%	(68,987)	(27,896)	(41,091)	147.3%	2.43123	7.39236	(4.96113)	-67.1%
26. Company Use	1,945,982 (a)	1,830,049 (a)	115,933	6.3%	35,735	36,000	(265)	-0.7%	5.44559	5.08347	0.36212	7.1%
27. T & D Losses	53,294,929 (a)	54,071,340 (a)	(776,411)	-1.4%	975,530	1,052,209	(76,679)	-7.3%	5.46318	5.13884	0.32434	6.3%
28. System KWH Sales	1,132,380,262	1,123,557,350	8,822,912	0.8%	19,726,814	20,984,516	(1,257,702)	-6.0%	5.74031	5.35422	0.38609	7.2%
29. Wholesale KWH Sales	(42,838,993)	(34,136,855)	(8,702,138)	25.5%	(737,208)	(637,279)	(99,929)	15.7%	5.81098	5.35666	0.45432	8.5%
30. Jurisdictional KWH Sales	1,089,541,269	1,089,420,495	120,774	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.73757	5.35414	0.38342	7.2%
31. Jurisdictional Loss Multiplier									1.00067	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	1,090,489,169	1,090,368,290	120,879	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.74256	5.35880	0.38376	7.2%
33. Other	0	0	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(17,362,598)	(15,315,380)	(2,047,218)	13.4%	18,989,606	20,347,237	(1,357,631)	-6.7%	(0.09143)	(0.07527)	(0.01616)	21.5%
35. Other	0	0	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(15,392,712)	(15,392,712)	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	(0.08106)	(0.07565)	(0.00541)	7.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,057,733,859	1,059,660,198	(1,926,339)	-0.2%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.57007	5.20788	0.36218	7.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,058,495,426	1,060,423,152	(1,927,726)	-0.2%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.57408	5.21163	0.36245	7.0%
40. GPIF * (Already Adjusted for Taxes)	1,439,819	1,439,819	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	0.00758	0.00708	0.00051	7.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,059,935,245	1,061,862,971	(1,927,726)	-0.2%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.58166	5.21871	0.36296	7.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.582	5.219	0.363	7.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	69,063,140	76,690,161	(7,627,021)	-9.9%	920,155,654	942,046,990	(21,891,336)	-2.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	541,721	364,800	176,921	48.5%	7,569,148	6,243,600	1,325,548	21.2%
2a. GAINS FROM MARKET BASED SALES	127,394	75,900	51,494	67.8%	1,504,047	2,187,300	(683,253)	-31.2%
3. FUEL COST OF PURCHASED POWER	3,676,110	1,774,700	1,901,410	107.1%	110,385,603	53,893,600	56,490,003	104.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,421,936	2,351,600	(929,664)	-39.5%	31,280,060	29,106,500	2,173,560	7.5%
4. ENERGY COST OF ECONOMY PURCHASES	1,193,220	5,428,600	(4,235,380)	-78.0%	79,753,961	107,048,900	(27,294,939)	-25.5%
5. TOTAL FUEL & NET POWER TRANSACTION	74,685,291	85,804,361	(11,119,070)	-13.0%	1,132,502,083	1,123,667,096	8,834,987	0.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,902)	(9,145)	243	-2.7%	(121,821)	(109,740)	(12,081)	11.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	74,676,389	85,795,216	(11,118,827)	-13.0%	1,132,380,262	1,123,557,350	8,822,912	0.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,427,176	1,554,823	(127,647)	-8.2%	18,989,606	20,347,237	(1,357,631)	-6.7%
2. NONJURISDICTIONAL SALES	30,807	36,049	(5,242)	-14.5%	737,208	637,279	99,929	15.7%
3. TOTAL SALES	1,457,983	1,590,872	(132,889)	-8.4%	19,726,814	20,984,516	(1,257,702)	-6.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9788701	0.9773401	0.0015300	0.2%	0.9626291	0.9696310	(0.0070019)	-0.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	73,758,279	81,044,648	(7,286,369)	-9.0%	984,385,862	1,061,033,057	(76,647,195)	-7.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	15,392,712	15,392,712	0	0.0%
2b. INCENTIVE PROVISION	(119,984)	(119,984)	0	0.0%	(1,439,819)	(1,439,819)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	4,192,616	1,276,278	2,916,338	228.5%	17,362,598	15,315,380	2,047,218	13.4%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	79,113,837	83,483,668	(4,370,031)	-5.2%	1,015,701,353	1,090,301,330	(74,599,977)	-6.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	74,676,389	85,795,216	(11,118,827)	-13.0%	1,132,380,262	1,123,557,350	8,822,912	0.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9788701	0.9773401	0.0015300	0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,098,484	83,851,105	(10,752,621)	-12.8%	1,089,541,269	1,089,420,495	120,774	0.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	73,162,080	83,924,055	(10,761,975)	-12.8%	1,090,489,169	1,090,368,290	120,879	0.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	73,162,080	83,924,055	(10,761,975)	-12.8%	1,090,489,169	1,090,368,290	120,879	0.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	5,951,557	(440,387)	6,391,944	-1451.4%	(74,787,816)	(66,960)	(74,720,856)	111590.3%
8. INTEREST PROVISION FOR THE MONTH	(84,771)	4,848	(89,619)	-1848.6%	(1,571,468)	179,881	(1,751,349)	-973.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(102,064,471)	1,831,186	(103,895,657)	-5673.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(97,480,411)	112,921	(97,593,332)	-86426.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(102,064,471)	1,831,186	(103,895,657)	-5673.7%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(97,395,640)	108,073	(97,503,713)	-90220.2%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(199,460,111)	1,939,259	(201,399,370)	-10385.4%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(99,730,056)	969,630	(100,699,686)	-10385.4%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.490	6.000	(4.510)	-75.2%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.540	6.000	(5.460)	-91.0%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	2.030	12.000	(9.970)	-83.1%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	1.015	6.000	(4.985)	-83.1%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.085	0.500	(0.415)	-83.0%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(84,771)	4,848	(89,619)	-1848.6%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	320,393	180,118	140,275	77.9%	3,030,195	5,251,131	(2,220,936)	-42.3%
2 LIGHT OIL	574,906	481,286	93,620	19.5%	7,265,628	7,432,269	(166,641)	-2.2%
3 COAL	24,508,774	22,635,150	1,873,624	8.3%	316,207,516	303,371,389	12,836,127	4.2%
4 NATURAL GAS	43,659,067	53,393,607	(9,734,540)	-18.2%	593,652,315	625,992,201	(32,339,886)	-5.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	69,063,140	76,690,161	(7,627,021)	-9.9%	920,155,654	942,046,990	(21,891,336)	-2.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,028	1,825	203	11.1%	18,437	57,144	(38,707)	-67.7%
9 LIGHT OIL	3,152	3,625	(473)	-13.0%	33,159	54,413	(21,254)	-39.1%
10 COAL	723,967	801,626	(77,659)	-9.7%	10,193,095	10,739,070	(545,975)	-5.1%
11 NATURAL GAS	638,801	739,342	(100,541)	-13.6%	7,535,297	8,735,870	(1,200,573)	-13.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,367,948	1,546,418	(178,470)	-11.5%	17,779,988	19,586,497	(1,806,509)	-9.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,402	2,825	577	-20.4%	31,690	88,556	(56,866)	-64.2%
16 LIGHT OIL (BBL)	4,618	9,725	(5,107)	-52.5%	60,655	150,013	(89,358)	-59.6%
17 COAL (TON)	318,986	358,854	(39,868)	-11.1%	4,621,065	4,807,344	(186,279)	-3.9%
18 NATURAL GAS (MCF)	4,555,436	5,283,600	(728,164)	-13.8%	54,408,485	64,073,800	(9,665,315)	-15.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	21,341	35,476	(14,135)	-39.8%	198,802	1,112,074	(913,272)	-82.1%
22 LIGHT OIL	26,796	38,408	(11,613)	-30.2%	327,063	584,158	(257,095)	-44.0%
23 COAL	7,609,471	8,492,257	(882,787)	-10.4%	109,791,173	114,335,131	(4,543,958)	-4.0%
24 NATURAL GAS	4,705,780	5,431,559	(725,799)	-13.4%	56,000,801	65,867,906	(9,867,105)	-15.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,363,367	13,997,700	(1,634,333)	-11.7%	166,317,839	181,899,269	(15,581,430)	-8.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.15%	0.12%	-	0.0%	0.10%	0.29%	-	-0.2%
29 LIGHT OIL	0.23%	0.23%	-	0.0%	0.19%	0.28%	-	-0.1%
30 COAL	52.92%	51.84%	-	1.1%	57.33%	54.83%	-	2.5%
31 NATURAL GAS	46.70%	47.81%	-	-1.1%	42.38%	44.60%	-	-2.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	94.18	63.76	30.42	47.7%	95.62	59.30	36.32	61.3%
36 LIGHT OIL (\$/BBL)	124.49	49.49	75.00	151.6%	119.79	49.54	70.24	141.8%
37 COAL (\$/TON)	76.83	63.08	13.76	21.8%	68.43	63.11	5.32	8.4%
38 NATURAL GAS (\$/MCF)	9.58	10.11	(0.52)	-5.2%	10.91	9.77	1.14	11.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	15.01	5.08	9.94	195.7%	15.24	4.72	10.52	222.8%
42 LIGHT OIL	21.46	12.53	8.92	71.2%	22.21	12.72	9.49	74.6%
43 COAL	3.22	2.67	0.56	20.8%	2.88	2.65	0.23	8.5%
44 NATURAL GAS	9.28	9.83	(0.55)	-5.6%	10.60	9.50	1.10	11.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.59	5.48	0.11	2.0%	5.53	5.18	0.35	6.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,523	19,439	(8,916)	-45.9%	10,783	19,461	(8,678)	-44.6%
49 LIGHT OIL	8,501	10,595	(2,094)	-19.8%	9,863	10,736	(873)	-8.1%
50 COAL	10,511	10,594	(83)	-0.8%	10,771	10,647	124	1.2%
51 NATURAL GAS	7,367	7,346	21	0.3%	7,432	7,540	(108)	-1.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,038	9,052	(14)	-0.2%	9,354	9,287	67	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	15.80	9.87	5.93	60.1%	16.44	9.19	7.25	78.9%
56 LIGHT OIL	18.24	13.28	4.96	37.3%	21.91	13.66	8.25	60.4%
57 COAL	3.39	2.82	0.57	20.2%	3.10	2.82	0.28	9.9%
58 NATURAL GAS	6.83	7.22	(0.39)	-5.4%	7.88	7.17	0.71	9.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.05	4.96	0.09	1.8%	5.18	4.81	0.37	7.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	393	156,240	53.4	56.4	89.9	10,414	COAL	67,544	24,090,160	1,627,145.8	5,024,329	3.22	74.39
B.B.#2	393	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	393	172,126	58.9	61.2	65.0	10,960	COAL	79,996	23,581,800	1,886,449.7	5,950,584	3.46	74.39
B.B.#4	428	235,817	74.1	76.1	87.8	10,463	COAL	111,451	22,138,580	2,467,366.9	8,290,396	3.52	74.39
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,440	5,775,678	25,645.9	605,564	-	136.39
B.B. STATION	1,607	564,183	47.2	49.1	81.1	10,601	-	-	-	-	19,870,873	3.52	-
SEB-PHIL.#1(HVY OIL)	18	1,015	7.6	100.0	79.8	10,523	HVY.OIL	1,703	6,273,540	10,684.1	149,465	14.73	87.77
SEB-PHIL.#2(HVY OIL)	18	1,013	7.6	100.0	79.7	10,523	HVY.OIL	1,699	6,273,540	10,656.4	149,113	14.72	87.77
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	118	5,775,678	680.8	21,815	-	184.87
SEB-PHILLIPS TOTAL	36	2,028	7.6	100.0	79.7	10,523	-	-	-	-	320,393	15.60	-
POLK #1 GASIFIER	255	159,784	64.2	86.9	86.2	10,192	COAL	59,995	27,144,000	1,628,508.1	4,637,901	2.90	77.30
POLK #1 CT (OIL)	235	3,152	1.8	97.7	79.4	8,501	LGT.OIL	4,618	5,802,467	28,795.9	574,906	18.24	124.49
POLK #1 TOTAL	255	162,936	65.9	91.1	87.9	10,159	-	-	-	1,655,304.0	5,212,807	3.20	-
POLK #2 CT (GAS)	184	146	0.1	100.0	25.5	31,808	GAS	4,496	1,033,000	4,644.0	44,231	30.30	9.84
POLK #2 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	146	0.1	100.0	25.5	31,808	-	-	-	4,644.0	44,231	30.30	-
POLK #3 CT (GAS)	184	825	0.6	100.0	22.7	17,147	GAS	13,745	-	14,199.0	134,731	16.33	9.80
POLK #3 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	825	0.6	100.0	22.7	17,147	-	-	-	14,199.0	134,731	16.33	-
POLK #4 (GAS)	184	4,140	3.0	92.1	61.1	11,723	GAS	47,911	1,033,000	49,488.0	462,253	11.17	9.65
POLK #5 (GAS)	184	1,552	1.1	89.0	56.7	12,988	GAS	19,513	1,033,000	20,157.0	191,981	12.37	9.84
POLK STATION TOTAL	991	169,599	23.0	94.2	53.4	10,276	-	-	-	1,743,792.0	6,046,003	3.56	-
B.B.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	0	0.0	100.0	0.0	0	GAS	17	1,033,000	17.2	143	0.00	8.41
COT 2	3	8	0.4	100.0	18.5	34,102	GAS	264	1,033,000	272.8	2,221	27.76	8.41
CITY OF TAMPA TOTAL	6	8	0.2	100.0	9.3	36,250	GAS	281	1,033,000	290.0	2,364	29.55	8.41
BAYSIDE ST 1	242	85,148	47.3	99.7	58.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	51,862	38.1	94.1	69.5	11,142	GAS	559,823	1,033,000	578,297.0	5,363,846	10.34	9.58
BAYSIDE CT1B	183	51,104	37.5	98.8	72.2	11,320	GAS	560,466	1,033,000	578,961.0	5,370,007	10.51	9.58
BAYSIDE CT1C	183	58,773	43.2	99.9	69.2	10,610	GAS	604,058	1,033,000	623,992.0	5,787,676	9.85	9.58
BAYSIDE UNIT 1 TOTAL	791	246,887	42.0	98.2	66.8	7,210	GAS	1,724,347	1,033,000	1,781,250.0	16,521,529	6.69	9.58
BAYSIDE ST 2	314	133,632	57.2	100.0	57.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	63,242	46.4	100.0	70.9	11,205	GAS	686,409	1,033,000	709,060.0	6,576,675	10.40	9.58
BAYSIDE CT2B	183	61,131	44.9	96.0	67.8	11,346	GAS	671,917	1,033,000	694,090.0	6,437,824	10.53	9.58
BAYSIDE CT2C	183	59,376	43.6	98.1	71.9	11,249	GAS	646,865	1,033,000	668,212.0	6,197,793	10.44	9.58
BAYSIDE CT2D	183	67,862	49.8	99.7	71.8	11,256	GAS	739,952	1,033,000	764,370.0	7,089,686	10.45	9.58
BAYSIDE UNIT 2 TOTAL	1,046	385,243	49.5	98.9	66.6	7,356	GAS	2,745,143	1,033,000	2,835,732.0	26,301,978	6.83	9.58
BAYSIDE STATION TOTAL	1,837	632,130	46.3	98.6	66.7	7,299	GAS	4,469,490	1,033,000	4,616,982.0	42,823,507	6.77	9.58
SYSTEM	4,477	1,367,948	41.1	79.9	71.0	9,035	-	-	-	12,363,366.9	69,063,140	5.05	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	4,993	2,825	2,168	76.7%	36,883	88,556	(51,673)	-58.4%
3 UNIT COST (\$/BBL)	47.29	63.38	(16.09)	-25.4%	95.45	59.42	36.03	60.6%
4 AMOUNT (\$)	236,125	179,049	57,076	31.9%	3,520,513	5,262,266	(1,741,753)	-33.1%
5 BURNED:								
6 UNITS (BBL)	3,402	2,825	577	20.4%	31,690	88,556	(56,866)	-64.2%
7 UNIT COST (\$/BBL)	94.18	63.76	30.42	47.7%	95.62	59.30	36.32	61.3%
8 AMOUNT (\$)	320,393	180,118	140,275	77.9%	3,030,195	5,251,131	(2,220,936)	-42.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,356	15,325	31	0.2%	15,356	15,325	31	0.2%
11 UNIT COST (\$/BBL)	91.59	60.13	31.46	52.3%	91.59	60.13	31.46	52.3%
12 AMOUNT (\$)	1,406,406	921,468	484,938	52.6%	1,406,406	921,468	484,938	52.6%
13								
14 DAYS SUPPLY:	68	68	0	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	5,778	9,725	(3,947)	-40.6%	118,570	150,013	(31,443)	-21.0%
17 UNIT COST (\$/BBL)	60.89	73.88	(12.99)	-17.6%	146.89	71.64	75.25	105.0%
18 AMOUNT (\$)	351,832	718,523	(366,691)	-51.0%	17,416,514	10,746,356	6,670,158	62.1%
19 BURNED:								
20 UNITS (BBL)	4,618	9,725	(5,107)	-52.5%	60,655	150,013	(89,358)	-59.6%
21 UNIT COST (\$/BBL)	124.49	49.49	75.00	151.6%	119.79	49.54	70.24	141.8%
22 AMOUNT (\$)	574,906	481,286	93,620	19.5%	7,265,628	7,432,269	(166,641)	-2.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,926	101,727	(23,801)	-23.4%	77,926	101,727	(23,801)	-23.4%
25 UNIT COST (\$/BBL)	129.40	75.45	53.95	71.5%	129.40	75.45	53.95	71.5%
26 AMOUNT (\$)	10,083,426	7,675,121	2,408,305	31.4%	10,083,426	7,675,121	2,408,305	31.4%
27								
28 DAYS SUPPLY: NORMAL	216	282	(66)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-23.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	290,915	333,200	(42,285)	-12.7%	4,355,901	4,853,850	(497,949)	-10.3%
32 UNIT COST (\$/TON)	71.87	61.96	9.90	16.0%	70.27	62.14	8.13	13.1%
33 AMOUNT (\$)	20,906,831	20,645,437	261,394	1.3%	306,098,656	301,626,637	4,472,019	1.5%
34 BURNED:								
35 UNITS (TONS)	318,986	358,854	(39,868)	-11.1%	4,621,065	4,807,344	(186,279)	-3.9%
36 UNIT COST (\$/TON)	76.83	63.08	13.76	21.8%	68.43	63.11	5.32	8.4%
37 AMOUNT (\$)	24,508,774	22,635,150	1,873,624	8.3%	316,207,516	303,371,389	12,836,127	4.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	304,286	465,214	(160,928)	-34.6%	304,286	465,214	(160,928)	-34.6%
40 UNIT COST (\$/TON)	76.74	63.21	13.53	21.4%	76.74	63.21	13.53	21.4%
41 AMOUNT (\$)	23,350,310	29,406,114	(6,055,804)	-20.6%	23,350,310	29,406,114	(6,055,804)	-20.6%
42								
43 DAYS SUPPLY:	23	35	(12)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,934,695	5,283,600	(348,905)	-6.6%	54,742,850	64,073,800	(9,330,950)	-14.6%
46 UNIT COST (\$/MCF)	9.24	10.11	(0.86)	-8.5%	10.87	9.77	1.10	11.3%
47 AMOUNT (\$)	45,606,913	53,393,608	(7,786,695)	-14.6%	595,115,789	625,992,194	(30,876,405)	-4.9%
48 BURNED:								
49 UNITS (MCF) NOTE 1	4,555,436	5,283,600	(728,164)	-13.8%	54,408,485	64,073,800	(9,665,315)	-15.1%
50 UNIT COST (\$/MCF)	9.58	10.11	(0.52)	-5.2%	10.91	9.77	1.14	11.7%
51 AMOUNT (\$)	43,659,067	53,393,607	(9,734,540)	-18.2%	593,652,315	625,992,201	(32,339,886)	-5.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	584,675	0	584,675	0.0%	584,675	0	584,675	0.0%
54 UNIT COST (\$/MCF)	5.74	0.00	5.74	0.0%	5.74	0.00	5.74	0.0%
55 AMOUNT (\$)	3,355,664	0	3,355,664	0.0%	3,355,664	0	3,355,664	0.0%
56								
57 DAYS SUPPLY:	3	0	3	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
82 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

NOTE 1 : Includes adjustment of 5.85 mcf for October and 1,288.64 mcf for November

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,167
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,167

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,558)	(618,731)
OTHER USAGE	(564)	(76,088)
TOTAL	(5,122)	(694,799)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	32,367
IGNITION #2 OIL	605,564
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	124,246
GREEN FUEL	0
TOTAL	762,177

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	785.0	0.0	785.0	5.949	6.548	46,700.00	51,400.00	4,700.00
VARIOUS	JURISDIC. SCH. - MB	5,558.0	0.0	5,558.0	5.723	7.366	318,100.00	409,400.00	71,200.00
TOTAL		6,343.0	0.0	6,343.0	5.751	7.265	364,800.00	460,800.00	75,900.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	53.4	0.0	53.4	3.865	4.251	2,063.80	2,270.18	64.47
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	650.5	0.0	650.5	3.717	4.088	24,176.16	26,593.78	956.53
CONSTELLATION COMMODITIES	SCH. - MA	783.0	0.0	783.0	3.820	5.200	29,910.60	40,716.00	8,119.71
COBB ELECTRIC	SCH. - MA	1,394.0	0.0	1,394.0	3.652	6.186	50,910.67	86,235.50	30,543.41
PROGRESS ENERGY FLORIDA	SCH. - MA	2,346.0	0.0	2,346.0	4.132	8.092	96,944.34	189,841.49	84,457.61
REEDY CREEK	SCH. - MA	2,535.0	0.0	2,535.0	3.752	4.689	95,108.57	118,868.41	15,764.09
SEMINOLE ELECTRIC	SCH. - MA	4,360.0	0.0	4,360.0	4.061	5.342	177,072.38	232,914.32	40,555.24
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(32,882.80)	(32,882.80)
JP MORGAN VENTURES	SCH. - MA	1,440.0	0.0	1,440.0	4.551	5.700	65,534.40	82,080.00	11,664.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(31,848.46)
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		13,561.9	0.0	13,561.9	3.994	5.505	541,720.92	746,636.88	127,393.80
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		703.9	0.0	703.9	3.728	4.101	26,239.96	28,863.96	1,021.00
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		12,858.0	0.0	12,858.0	4.009	5.582	515,480.96	717,772.92	126,372.80
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		13,561.9	0.0	13,561.9	3.994	5.505	541,720.92	746,636.88	127,393.80
CURRENT MONTH:									
DIFFERENCE		7,218.9	0.0	7,218.9	(1.757)	(1.780)	176,920.92	285,836.88	51,493.80
DIFFERENCE %		113.8%	0.0%	113.8%	-30.6%	-24.2%	48.5%	62.0%	67.8%
PERIOD TO DATE:									
ACTUAL		146,761.7	0.0	146,761.7	5.157	6.582	7,569,148.46	9,659,819.98	1,504,044.29
ESTIMATED		134,969.0	0.0	134,969.0	4.626	6.580	6,243,600.00	8,880,400.00	2,187,300.00
DIFFERENCE		11,792.7	0.0	11,792.7	0.531	0.002	1,325,548.46	779,419.98	(683,255.71)
DIFFERENCE %		8.7%	0.0%	8.7%	11.5%	0.0%	21.2%	8.8%	-31.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	13,904.0	0.0	0.0	13,904.0	11.374	11.374	1,581,500.00	
CALPINE	SCH. - D	374.0	0.0	0.0	374.0	12.620	12.620	47,200.00	
OTHER	SCH. - D	1,092.0	0.0	0.0	1,092.0	13.370	13.370	146,000.00	
TOTAL		15,370.0	0.0	0.0	15,370.0	11.547	11.547	1,774,700.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	182.0	0.0	0.0	182.0	162.313	162.313	295,410.11	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	71,240.0	0.0	0.0	71,240.0	4.624	4.624	3,294,137.60	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	632.0	0.0	0.0	632.0	8.435	8.435	53,310.12	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,005.0	0.0	0.0	1,005.0	3.689	3.689	37,075.78	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		73,059.0	0.0	0.0	73,059.0	5.037	5.037	3,679,933.61	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	NOV. 2008	IPP	(4,961.0)	0.0	0.0	(4,961.0)	14.477	14.477	(718,187.16)
HARDEE PWR. PART.-NATIVE	NOV. 2008	IPP	4,961.0	0.0	0.0	4,961.0	14.496	14.496	719,141.38
CALPINE	NOV. 2008	OATT	(1,248.0)	0.0	0.0	(1,248.0)	3.706	3.706	(46,246.74)
CALPINE	NOV. 2008	OATT	1,245.0	0.0	0.0	1,245.0	3.705	3.705	46,122.24
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D	(69,565.0)	0.0	0.0	(69,565.0)	4.622	4.622	(3,215,294.30)
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D	69,565.0	0.0	0.0	69,565.0	4.624	4.624	3,216,685.60
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	(26,576.50)
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	26,588.00
CALPINE	SEPT. 2008	SCH. - D	(5,170.0)	0.0	0.0	(5,170.0)	16.147	16.147	(834,790.02)
CALPINE	SEPT. 2008	SCH. - D	5,170.0	0.0	0.0	5,170.0	16.030	16.030	828,734.06
SUB-TOTAL ADJUSTMENTS:		(3.0)	0.0	0.0	(3.0)	127.448	127.448	(3,823.44)	
TOTAL		73,056.0	0.0	0.0	73,056.0	5.032	5.032	3,676,110.17	
CURRENT MONTH:									
DIFFERENCE		57,686.0	0.0	0.0	57,686.0	(6.515)	(6.515)	1,901,410.17	
DIFFERENCE %		375.3%	0.0%	0.0%	375.3%	-56.4%	-56.4%	107.1%	
PERIOD TO DATE:									
ACTUAL		1,389,369.0	0.0	0.0	1,389,369.0	7.945	7.945	110,385,603.64	
ESTIMATED		574,898.0	0.0	0.0	574,898.0	9.375	9.375	53,895,600.00	
DIFFERENCE		814,471.0	0.0	0.0	814,471.0	(1.430)	(1.430)	56,490,003.64	
DIFFERENCE %		141.7%	0.0%	0.0%	141.7%	-15.3%	-15.3%	104.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	54,828.0	0.0	0.0	54,828.0	4.289	4.289	2,351,600.00
TOTAL		54,828.0	0.0	0.0	54,828.0	4.289	4.289	2,351,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,985.0	0.0	0.0	17,985.0	3.667	3.667	659,551.35
McKAY BAY REFUSE	COGEN.	12,718.0	0.0	0.0	12,718.0	3.797	3.797	482,960.13
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	3.386	3.386	193,127.12
CARGILL RIDGEWOOD	COGEN.	157.0	0.0	0.0	157.0	3.989	3.989	6,261.95
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	169.0	0.0	0.0	169.0	4.570	4.570	7,723.22
CF INDUSTRIES INC.	COGEN.	278.0	0.0	0.0	278.0	4.397	4.397	12,222.75
IMC-AGRICO-NEW WALES	COGEN.	398.0	0.0	0.0	398.0	3.979	3.979	15,836.08
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,024.0	0.0	0.0	1,024.0	3.647	3.647	37,346.86
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2008		38,433.0	0.0	0.0	38,433.0	3.682	3.682	1,415,029.46
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2008								
HILLSBOROUGH COUNTY	COGEN.	(15,829.0)	0.0	0.0	(15,829.0)	3.630	3.630	(574,553.64)
		15,829.0	0.0	0.0	15,829.0	3.642	3.642	576,513.58
McKAY BAY REFUSE	COGEN.	(13,339.0)	0.0	0.0	(13,339.0)	3.867	3.867	(515,809.21)
		13,333.0	0.0	0.0	13,333.0	3.873	3.873	516,396.55
ORANGE COGENERATION L.P.	COGEN.	(2,904.0)	0.0	0.0	(2,904.0)	3.388	3.388	(98,380.23)
		2,904.0	0.0	0.0	2,904.0	3.392	3.392	98,513.77
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(534.0)	0.0	0.0	(534.0)	4.302	4.302	(22,971.27)
		534.0	0.0	0.0	534.0	4.302	4.302	22,971.78
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
LINE LOSS ADJUSTMENT								4,225.09
SUB-TOTAL FOR NOVEMBER 2008		(6.0)	0.0	0.0	(6.0)	(114.156)	(114.156)	6,906.42
TOTAL		38,427.0	0.0	0.0	38,427.0	3.700	3.700	1,421,935.88
CURRENT MONTH:								
DIFFERENCE		(16,401.1)	0.0	0.0	(16,401.1)	(0.589)	(0.589)	(929,664.12)
DIFFERENCE %		-29.9%	0.0%	0.0%	-29.9%	-13.7%	-13.7%	-39.5%
PERIOD TO DATE:								
ACTUAL		676,363.0	0.0	0.0	676,363.0	4.625	4.625	31,280,060.65
ESTIMATED		659,244.0	0.0	0.0	659,244.0	4.415	4.415	29,106,500.00
DIFFERENCE		17,118.9	0.0	0.0	17,118.9	0.210	0.210	2,173,560.65
DIFFERENCE %		2.6%	0.0%	0.0%	2.6%	4.7%	4.7%	7.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		(9) FUEL SAVINGS (8B)-A
ESTIMATED:									
VARIOUS	SCH. - J/MB	72,748.0	3.0	72,745.0	7.462	5,428,600.00	7.462	5,428,600.00	0.00
TOTAL		72,748.0	3.0	72,745.0	7.462	5,428,600.00	7.462	5,428,600.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. POWER & LIGHT	SCH. - J	8,950.0	0.0	8,950.0	4.866	435,495.00	6.427	575,215.65	139,720.65
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	475.0	0.0	475.0	7.068	33,575.00	10.117	48,057.75	14,482.75
THE ENERGY AUTHORITY	SCH. - J	2,060.0	0.0	2,060.0	4.644	95,669.00	6.985	143,889.95	48,220.95
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	480.0	0.0	480.0	5.529	26,540.00	9.262	44,457.70	17,917.70
CITY OF TALLAHASSEE	SCH. - J	25.0	0.0	25.0	4.000	1,000.00	4.633	1,159.25	158.25
CALPINE	SCH. - J	9,191.0	0.0	9,191.0	5.299	487,028.00	7.497	689,021.40	201,993.40
CARGILL ALLIANT	SCH. - J	537.0	0.0	537.0	4.200	22,554.00	4.307	23,128.59	574.59
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	228.0	0.0	228.0	6.400	14,592.00	7.847	17,891.16	3,299.16
SEMINOLE ELEC. CO-OP	SCH. - J	225.0	0.0	225.0	5.067	11,400.00	6.023	13,551.75	2,151.75
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	687.0	0.0	687.0	4.353	29,905.00	5.760	39,570.94	9,665.94
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	640.0	0.0	640.0	2.942	18,830.00	4.153	26,578.80	7,748.80
SOUTHERN COMPANY	SCH. - J	269.0	0.0	269.0	6.183	16,632.00	10.962	29,488.57	12,856.57
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKET	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		23,767.0	0.0	23,767.0	5.020	1,193,220.0	6.951	1,652,010.51	458,790.51
ADJUSTMENTS TO PRIOR MONTHS									
OKEELANTA	NOV. 2008	(20.0)	0.0	(20.0)	5.400	(1,080.00)	5.556	(1,111.20)	(31.20)
OKEELANTA	NOV. 2008	20.0	0.0	20.0	5.400	1,080.00	5.556	1,111.20	31.20
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		23,767.0	0.0	23,767.0	5.020	1,193,220.00	6.951	1,652,010.51	458,790.51
CURRENT MONTH:									
DIFFERENCE		(48,981.0)	(3.0)	(48,978.0)	(2.442)	(4,235,380.00)	(0.511)	(3,776,589.49)	458,790.51
DIFFERENCE %		-67.3%	-100.0%	-67.3%	-32.7%	-78.0%	-6.9%	-69.6%	0.0%
PERIOD TO DATE:									
ACTUAL		971,887.0	0.0	971,887.0	8.206	79,753,959.83	10.675	103,747,406.41	23,993,446.58
ESTIMATED		1,364,273.0	2,714.0	1,361,559.0	7.847	107,048,900.00	7.847	107,048,900.00	0.00
DIFFERENCE		(392,386.0)	(2,714.0)	(369,672.0)	0.360	(27,294,940.17)	2.828	(3,301,493.59)	23,993,446.58
DIFFERENCE %		-28.8%	-100.0%	-28.8%	4.6%	-25.5%	36.0%	-3.1%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	9/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1965	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0	125.0	125.0	125.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3	4.6	4.6	4.2	3.8

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070	287,990	281,480	281,480	3,342,788
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300	991,300	991,300	991,300	11,743,110
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	9,836,640
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,095,090	\$ 2,099,010	\$ 2,092,500	\$ 2,092,500	\$ 24,922,538
TOTAL PURCHASES AND (SALES) *	\$ 4,409,386	\$ 5,070,243	\$ 5,164,635	\$ 4,900,079	\$ 4,940,874	\$ 3,684,656	\$ 3,598,405	\$ 3,612,933	\$ 5,459,527	\$ 5,213,549	\$ 5,349,730	\$ 5,350,896	\$ 56,754,913
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 5,770,646	\$ 5,684,395	\$ 5,698,923	\$ 7,554,617	\$ 7,312,559	\$ 7,442,230	\$ 7,443,396	\$ 81,677,451

* Includes adjustment to October of (\$124,148).

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