

SEMIANNUAL SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(iii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22nd, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY, as servicer and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify, for the February 1, 2009 Payment Date, as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

1. Estimated Storm-Recovery Charges and Aggregate Amounts Available for the Current Payment Date:

- i. Amount Remitted August 2008: \$6,874,120.61
- ii. Amount Remitted September 2008: \$6,558,144.33
- iii. Amount Remitted October 2008: \$8,746,435.45
- iv. Amount Remitted November 2008: \$6,098,989.80
- v. Amount Remitted December 2008: \$6,666,489.03
- vi. Amount Remitted January 2009: \$5,165,713.69
- vii. Total Amount Remitted for this Period (sum of i. through vi. above): \$40,109,892.91
- viii. Net Earnings on General Account: \$179,905.61
- ix. Operating Expenses Paid to Date: \$15,952.15
- x. General Subaccount Balance (sum of vii. and viii. above minus ix.): \$40,273,846.37
- xi. Excess Subaccount Balance: \$355.57
- xii. Capital Subaccount Balance: \$2,979,714.16
- xiii. Defeasance Subaccount Balance: \$0.00
- xiv. Collection Account Balance (sum of x. through xiii. above): \$43,253,916.10

2. Principal Balance Outstanding as of Prior Payment Date by Tranche:

- i. Tranche A-1 \$ 83,218,201.00
- ii. [Tranche A-2 \$140,000,000.00
- iii. Tranche A-3 \$100,000,000.00
- iv. Tranche A-4] \$288,000,000.00
- v. Total: \$611,218,201.00

3. Required Funding/Payments as of Current Payment Date:

a) Projected Principal Balances and Payments

	Projected Principal Balance	Principal Due
i. Tranche A-1	\$ 62,786,016.00	\$20,432,185.00
ii. [Tranche A-2	\$140,000,000.00	\$0.00
iii. Tranche A-3	\$100,000,000.00	\$0.00
iv. Tranche A-4]	<u>\$288,000,000.00</u>	<u>\$0.00</u>
v. Total:	\$590,786,016.00	\$20,432,185.00

b) Required Interest Payments

	<u>Interest Rate</u>	<u>Days in Applicable Period</u>	<u>Interest Due</u>
i. Tranche A-1	5.0530%	180	\$2,102,507.85
ii. [Tranche A-2	5.0440%	180	\$3,530,800.00
iii. Tranche A-3	5.1273%	180	\$2,563,650.00
iv. Tranche A-4]	5.2555%	180	\$7,567,920.00
v. Total:			<u>\$15,764,877.85</u>

c) Projected Subaccount Payments and Levels

<u>Subaccount Funding</u>	<u>Projected Level</u>	<u>Funding Required</u>
Capital Subaccount	\$3,452,949.10	\$473,234.94
General Subaccount	\$0.00	(\$40,273,846.37)
Excess Subaccount	\$3,378,404.15	\$3,378,048.58

4. Allocation of Remittances as of Current Payment Date Pursuant to Section 8.02 of Indenture:

a) Operating Expenses

i. Trustee Fees and Expenses:	\$0.00
ii. Servicing Fee:	\$163,000.00
iii. Administration Fee:	\$62,500.00
iv. Other Operating Expenses (subject to [\$ _N/A_] cap):	\$0.00
v. Total:	<u>\$225,500.00</u>

b) Interest

	<u>Aggregate</u>
i. Tranche A-1	\$2,102,507.85
ii. [Tranche A-2	\$3,530,800.00
iii. Tranche A-3	\$2,563,650.00
iv. Tranche A-4]	\$7,567,920.00
v. Total:	<u>\$15,764,877.85</u>

c) Principal

	<u>Aggregate</u>
i. Tranche A-1	\$20,432,185.00
ii. [Tranche A-2	\$0.00
iii. Tranche A-3	\$0.00
iv. Tranche A-4]	\$0.00
v. Total:	<u>\$20,432,185.00</u>

d) Other Payments

i.	Operating Expenses (in excess of [\$__0.00__]):	\$0.00
ii.	Funding of Capital Subaccount (to required amount):	\$473,234.94
iii.	Interest Earnings on Capital Subaccount to FPL Recovery Funding LLC	\$0.00
iv.	Deposits to Excess Subaccount:	\$3,378,048.58
v.	Total:	<u>\$3,851,283.52</u>

5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

a) Principal Balance Outstanding:

i.	Tranche A-1	\$62,786,016.00
ii.	[Tranche A-2	\$140,000,000.00
iii.	Tranche A-3	\$100,000,000.00
iv.	Tranche A-4]	\$288,000,000.00
v.	Total:	<u>\$590,786,016.00</u>

b) Collection Account Balances Outstanding:

i.	Capital Subaccount:	\$3,452,949.10
ii.	Excess Subaccount:	\$3,378,404.15
iii.	Defeasance Subaccount Balance:	\$0.00
iv.	Total:	<u>\$6,831,353.25</u>

6. Shortfalls in Interest and Principal Payments as of Current Payment Date (if applicable):

a) Interest Shortfall

i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$0.00
iii.	Tranche A-3	\$0.00
iv.	Tranche A-4]	\$0.00
v.	Total:	<u>\$0.00</u>

b) Principal Shortfall

i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$0.00
iii.	Tranche A-3	\$0.00
iv.	Tranche A-4]	\$0.00
v.	Total:	<u>\$0.00</u>

7. Shortfalls in Capital Subaccount as of Current Payment Date (if applicable):


N/A for February 1, 2009 payment.

8. Storm-Recovery Charges in Effect (By Class) For This Period:

Refer to attachment 1 for storm-recovery charges in effect (by class) for this period.

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this 27 day of January 2009.

FLORIDA POWER & LIGHT COMPANY,
as Servicer

By: 
Name: K. Michael Davis
Title: Vice President, Accounting and
Chief Accounting Officer

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.099	0.046	0.145
GS-1, GST-1, WIES-1	0.088	0.040	0.128
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.060	0.029	0.089
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.054	0.025	0.079
CS-1, CST-1	0.060	0.029	0.089
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.044	0.021	0.065
CS-2, CST-2	0.067	0.032	0.099
GSLD-3, GSLDT-3, CS-3, CST-3	0.008	0.004	0.012
OS-2	0.274	0.125	0.399
MET	0.068	0.032	0.100
CILC-1(G)	0.058	0.027	0.085
CILC-1(D)	0.042	0.019	0.061
CILC-1(T)	0.009	0.004	0.013
SL-1, PL-1	0.712	0.327	1.039
OL-1	0.771	0.353	1.124
SL-2, GSCU-1	0.033	0.015	0.048
SST-1(T), ISST-1(T)	0.008	0.004	0.012
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.177	0.080	0.257

(Continued on Sheet No. 8.041)

Attachment #1

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(Continued from Sheet No. 8.040)

The Storm Bond Repayment Charge and the Storm Bond Tax Charge, which together comprise the Storm Charge, shall be paid by all customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state. The Storm Bond Repayment Charge and the Storm Bond Tax Charge shall be paid monthly from the effective date of this tariff until the Storm Bonds have been paid in full or legally discharged and the other financing costs, including the tax liabilities associated with such charges, have been paid in full or fully recovered.

As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Storm Bond Repayment Charge. The Company shall act as the SPE's collection agent or servicer for the Storm Bond Repayment Charge.