Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781 RECEIVED-FPSC

Tel 850.444.6231 Fax 850.444.6026

SDRITENO@southernco.09 FEB 23 AM 10: 54

COMMISSION CLERK



February 20, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

cc w/o attach: All Parties of Record

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-El for the month of December 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

0.07	COM	ter militare seg.
Lewan D. Riteriau (lw)	ECR _	<u>a</u>
	OPC	
mv	RCP _	<u></u>
	SSC _	
Enclosures	SGA _	<u>d</u> _
cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel	ADM _ CLK _	

DOCUMENT NUMBER - DATE 0 | 472 FEB 23 8

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	CRIST	Petroleum Traders	Pensacola, FI	S	CRIST	12/08	FO2	0.01	137710	350.90	64.864
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	s	SMITH	12/08	FO2	0.01	138902	178.26	79.464
4											
5											
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8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER - DATE 01472 FEB 23 8

FPSC Form No. 423-1 (2/87) Page 1of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

								Invoice					Ouglitu		Transport		044	
Lin				Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
No	_	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/BЫ)	(\$/Bbl)	(\$/Bb/)	(\$/Bbl)	(\$/Bbl)	(\$/BЫ)	(\$/Bbl)
(a	1)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CR	IST	Petroleum Traders	CRIST	12/08	FO2	350.90	64.864	22,760.97	•	22,760.97	64.864	-	64.864	-	-	٠	64.864
3	SM	ıтн	Petroleum Traders	SMITH	12/08	FO2	178.26	79.464	14,165.40	-	14,165.40	79.464	-	79.464	-		-	79.464
4																		
5																		
6																		
7																		
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^{*}Gulf's 50% ownership of Daniel where applic able.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Num <u>ber</u>	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: DECEMBER Year: 2008 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 19, 2009

								BTU			Delivered
Line	Diont Name	Cumpling Name	Chinning Daint	Purchase	•	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	<u>Supplier Name</u>	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	Petroleum Traders	Pensacola, Fl	S	CRIST	12/08	FO2	0.01	137710	350.90	64.864
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	12/08	FO2	0.01	138902	178.26	79.464
4											
5											
6 7											
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^{*}Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

2. Reporting Company: Gulf Power Company

1. Reporting Month: DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

							la salaa						Effective	-				
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered	
No.	Plant Name	Supplier Name	Location	Date [*]	Type Oif	(Bbls)		amount (\$)	(\$)	(\$)	(\$/Bbl)	_(\$/Bbl)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbf)	Price (\$/Bbl)	
(a)	(b)	(c)	(q)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	
	CRIST	Detrolous Tondous	ODIOT	10/00	roo	050.00												
	CHIST	Petroleum Traders	CRIST	12/08	FO2	350.90	64.864	22,760.97	-	22,760.97	64.864	-	64.864	-	-	-	64.864	
2																		
3	SMITH	Petroleum Traders	SMITH	12/08	FO2	178.26	79.464	14,165.40	-	14,165.40	79.464	-	79.464	-	-	-	79.464	
4																		
5																		
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7																		
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Q																		

^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

Line No.	<u>Supplier Name</u> (b)		_ocation (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	13,096.16	63.119	4.42	67.539	0.45	11,388	5.79	12.55
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	10,142.90	63.119	4.48	67.599	0.45	11,388	5.79	12.55
3	AMERICAN COAL CO	10	IL	165	С	RB	6,481.23	74.779	4.42	79.199	0.97	11,995	6.61	11.93
4	GLENCORE	45	1M	999	С	RB	10,791.74	59.188	4.42	63.608	0.62	11,748	6.27	10.31
5	MAGNUM COAL CO	39	WV	8	s	RB	2,281.32	60.541	31.93	92.471	0.62	11,758	15.91	5.67
6	WESTRIDGE RESOURCES	20	UT	7	s	RB	16,793.35	48.582	48.28	96.862	1.22	11,854	13.14	6.58
7	MAGNUM COAL CO	39	WV	1W	s	RB	20,415.66	59.779	25.35	85.129	0.80	11,857	14.07	6.84
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	13,096.16	63.740	•	63.740	-	63.740	(0.621)	63.119
2	INTEROCEAN COAL SALES	45	IM	999	С	10,142.90	63.740	-	63.740	-	63.740	(0.621)	63.119
3	AMERICAN COAL CO	10	IL	165	С	6,481.23	74.810	•	74.810	-	74.810	(0.031)	74.779
4	GLENCORE	45	IM	999	С	10,791.74	59.450		59.450	-	59.450	(0.262)	59.188
5	MAGNUM COAL CO	39	wv	8	S	2,281.32	60.500	•	60.500	-	60.500	0.041	60.541
6	WESTRIDGE RESOURCES	20	UT	7	s	16,793.35	50.000		50.000	-	50.000	(1.418)	48.582
7	MAGNUM COAL CO	39	wv	1W	s	20,415.66	60.500		60.500	-	60.500	(0.721)	59.779
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company

s. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

February 19, 2009

									_	Rail Cl	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine I	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges(\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 45	IM IM		ACDUFFIE TERMINAL	RB R8	13,096.16 10,142.90		_	-	-	4.42 4.48		-		-	4.42 4.48	67.539 67.599
	AMERICAN COAL CO	10	IL		CDUFFIE TERMINAL	RB	6,481.23		-	-	-	4.42		-	_	-	4.42	79.199
4	GLENCORE	45	IM	999 w	CDUFFIE TERMINAL	RB	10,791.74	59.188	-	-	-	4.42	-	-	-	-	4.42	63.608
5	MAGNUM COAL CO	39	wv	8 M	MCDUFFIE TERMINAL	RB	2,281.32	60.541	-	-	-	31.93	•	-	-	-	31.93	92.471
6	WESTRIDGE RESOURCES	20	UΤ	7 A	MCDUFFIE TERMINAL	RB	16,793.35	48.582	-	-	-	48.28	-	-	•	-	48.28	96.862
7	MAGNUM COAL CO	39	WV	1W 4	MARINET POOL, KANAWHA RIVER	RB	20,415.66	59.779	-	-	-	25.35	-	-	-	-	25.35	85.129

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content _(Btu/lb) _(k)	Ash Content (%)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	11,897.48	63.119	6.22	69.339	0.45	11,388	5.79	12.55
2	INTEROCEAN COAL SALES	45	IM	999	С	Rβ	1,518.70	63.119	6.28	69.399	0.45	11,388	5.79	12.55
3	AMERICAN COAL CO	10	۱L	165	С	RB	6,557.41	74.779	6.22	80.999	0.97	11,995	6.61	11.93
4	GLENCORE	45	IM	999	С	RB	8,437.26	59.188	6.22	65.408	0.62	11,748	6.27	10.31
5	MAGNUM COAL CO	39	WV	8	s	RB	2,346.96	60.541	33.73	94.271	0.62	11,758	15.91	5.67
6	WESTRIDGE RESOURCES	20	UT	7	S	RB	19,721.09	48.582	50.08	98.662	1.22	11,854	13.14	6.58

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	11,897.48	63.740	-	63.740	-	63.740	(0.621)	63.119
2	INTEROCEAN COAL SALES	45	IM	999	С	1,518.70	63.740	-	63.740	•	63.740	(0.621)	63.119
3	AMERICAN COAL CO	10	IL	165	С	6,557.41	74.810	-	74.810	-	74.810	(0.031)	74.779
4	GLENCORE	45	IM.	999	С	8,437.26	59.450	-	59.450	-	59.450	(0.262)	59.188
5	MAGNUM COAL CO	39	wv	R	S	2,346.96	60.500	-	60.500	-	60.500	0.041	60.541
6	WESTRIDGE RESOURCES	20	UT	7	S	19,721.09	50,000	-	50.000	•	50.000	(1.418)	48.582
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

3. Plant Name:

DECEMBER Year: 2008

Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

									Rail C	harges		<u>W</u> aterborne	Charges				
Line No.	Supplier Name	Mine I	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (S/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	11,897.48	63.119	-	-	-	6.22	-	-	-	-	6.22	69.339
2	INTEROCEAN COAL SALES	45	IM	999 BULK HANDLING FACIUTY	A8	1,518.70	63.119	-	-	-	6.28	-	-	-	-	6.28	69.399
3	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	6,557.41	74.779	-	-	-	6.22	-	-	-	-	6.22	80.999
4	GLENCORE	45	IM	999 MCDUFFIE TERMINAL	RB	8,437.26	59.188	-	-	-	6.22	-	-	-	-	6.22	65.408
5	MAGNUM COAL CO	39	WV	8 MCDUFFIE TERMINAL	₽B	2,346.96	60.541	-	-	-	33.73	-	-	-	-	33.73	94.271
6	WESTRIDGE RESOURCES	20	UT	7 MCDUFFIE TERMINAL	RB	19,721.09	48.582	-	•	•	50.08	-	-	-	-	50.08	98.662

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2008

Data Submitted on this Form:

3. Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	_Value	_Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: DECEMBER Year: 2008
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

 Reporting Company: Gulf Power Company
 Scholz Electric Generating Plant
 Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

4.5.				Transport		Purchase	•	Total FOB Plant Price	Sulfur	David Constant	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No Receipts
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER	Year: 2008	4. Name, Title, & Telephone Number of Contact Person Concerning
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Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1 No Receipts - - -

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

								Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(p)	(c)	(q)	(e)	(f)	(g)	(p)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 !	No Receipts						-		-		-	-		-		
2																
3																
4																
5																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gult Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

	•		Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plan <u>t</u>	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

Line No. (a)			<u>_ocation</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)	
. ,	` '											, ,	```	,	
1	GLENCORE	45	IM	999	С	UR	23,316.00	64.096	11.64	75.736	0.60	11,352	7.30	12.05	
2	POWDER RIVER BASIN	19	WY	5	С	UR	33,865.50	16.707	32.20	48.907	0.20	8,759	4.60	27.25	
3	OXBOW CARBON	17	CO	51	С	UR	12,112.50	33.171	48.19	81.361	0.45	12,070	9.20	8.12	
4	INTEROCEAN	45	IM	999	С	UR	38,459.50	69.446	7.49	76.936	0.56	11,178	7.60	11.88	
5															
6															
7															
8															

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

Line No.	ustments F	urchase Price
No.		
	Φ/Top\ /Φ	
	<u>⊅/TOH)</u> (⊅	\$/Ton)
(a)	(k)	(1)
1	0.276 64	64.096
2	0.087 16	16.707
3	0.901 30	33.171
4	1.046 69	39.446
5		
1 2 3 4	0	(k) 0.276 (c) 0.087 (c)

(use continuation sheet if necessary)

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10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

3. Plant Name:

6

8 9 10 DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

February 19, 2009

									Rail C	harges		Vaterbome	Charges	 .			
Line No.		Mine L	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (S/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	GLENCORE	45	IM	999 McDuffie Terminal	UR	23,316.00	64.096	-	11.640	-	-	-	-		-	11.640	75.736
2	POWDER RIVER BAS	19	WY	5 NORTH ANTELOPE	UR	33,865.50	16.707	•	32.200	-		-	-	-	-	32.200	48.907
3	OXBOW CARBON	17	CO	51 FOIDEL CREEK MINE	UR	12,112.50	33.171	-	48.190	-	•	-	-	-	-	48.190	81.361
4	INTEROCEAN	45	IM	999 McDuffie Terminal	UR	38,459.50	69.446	-	7.490	-	-	-	-	-	-	7.490	76.936
-																	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

DECEMBER Year: 2008

8

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)

1 No adjustments for the month.

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8

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 19, 2009

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Dec-08	FO2	0.5	138500	380.71	70.58
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month:

DECEMBER Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

February 19, 2009

													Effective				
Line No.	Plant Name	Supplier Nam <u>e</u>	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (S)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
(/	(-)	\- /	•••	` '	**		, ,			• •		• •	, ,	` .	",	`.,	` '
1 5	SCHERER	Mansfield	SCHERER	Dec-08	FO2	380.71	70.58	26,871.40	-	-	70.58	-	70.58	-	-	-	70.58
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 19, 2009

									Total FOB Plant	Sulfur	Btu	Ash	Moisture
Line No.	Plant Name	Mine Location		Purchase Type	Transport Mode	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Price \$/Ton	Content (%)	content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FOUNDATION	19 WY 0	05	С	UR	45,996.56	8.189	25.460	33.65	0.30	8,336	4.54	30.18
2	KENNECOTT ENERGY	19 WY 0	05	С	UR	4,720.83	7.927	25.090	33.02	0.42	8,818	4.98	27.62
3	KENNECOTT ENERGY	19 WY 0	05	С	UR	5,657.93	8.597	25.050	33.65	0.27	8,808	5.10	25.85
4	POWDER RIVER BASIN	19 WY (05	С	UR	222,289.56	9.415	25.120	34.53	0.38	8,746	4.22	27.28
5	BUCKSKIN MINING	19 WY 0	05	С	UR	446,746.00	6.586	25.450	32.04	0.24	8,369	4.41	30.14
6	COAL SALES, LLC	19 WY 0	05	С	UR	11,998.60	8.317	25.110	33.43	0.33	8,286	5.47	29.52
7	KENNECOTT ENERGY	19 WY 0	05	С	UR	16,098.80	13.329	26.150	39.48	0.28	8,730	6.03	25.46
8	FOUNDATION	19 WY (05	С	UR	75,894.33	11.613	25.130	36.74	0.35	8,466	4.51	29.28
9	FOUNDATION	19 WY 0	05	С	UR	91,993.13	10.793	25.450	36.24	0.30	8,344	4.58	29.99
10	COAL SALES, LLC	19 WY (05	С	UR	68,991.94	8.459	25.090	33.55	0.35	8,388	4.88	29.99
11	COAL SALES, LLC	19 WY 0	05	С	UR	68,991.93	11.315	25.480	36.79	0.19	8,814	4.30	27.02
12	BUCKSKIN MINING	19 WY 0	05	С	UR	15,161.11	11.142	25.110	36.25	0.20	8,462	4.03	29.65
13	KENNECOTT ENERGY	19 WY (05	С	UR	19,274.54	13.134	25.040	38.17	0.23	8,635	6.98	25.34
14													

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

DECEMBER Year: 2008

4. Name, Title, & Telephone Number of Contact Person Concerning

Reporting Company: Gulf Power Company

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 19, 2009

							FOB	Shorthaul	Original	Retroactive		.	Effective
Line							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Quality	Purchase
No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(p)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	45,996.56	8.000	-	8.000	•	8.000	-0.061	8.189
2	KENNECOTT ENERGY	19	WY	005	С	4,720.83	7.010	-	7.010	-	7.010	0.075	7.927
3	KENNECOTT ENERGY	19	WY	005	С	5,657.93	8.000	-	8.000	-	8.000	0.007	8.597
4	POWDER RIVER BASIN	19	WY	005	С	222,289.56	9.000	-	9.000	-	9.000	-0.055	9.415
5	BUCKSKIN MINING	19	WY	005	С	446,746.00	6.400	-	6.400	-	6.400	-0.024	6.586
6	COAL SALES, LLC	19	WY	005	С	11,998.60	7.830	•	7.830	-	7.830	-0.013	8.317
7	KENNECOTT ENERGY	19	WY	005	С	16,098.80	12.680	-	12.680	-	12.680	-0.101	13.329
8	FOUNDATION	19	WY	005	C	75,894.33	10.500	-	10.500	-	10.500	0.082	11.613
9	FOUNDATION	19	WY	005	С	91,993.13	10.150	-	10.150	-	10.150	-0.007	10.793
10	COAL SALES, LLC	19	WY	005	С	68,991.94	8.420	-	8.420	-	8.420	-0.111	8.459
11	COAL SALES, LLC	19	WY	005	С	68,991.93	10.250	-	10.250	-	10.250	0.075	11.315
12	BUCKSKIN MINING	19	WY	005	С	15,161.11	9.850	•	9.850	-	9.850	0.132	11.142
13	KENNECOTT ENERGY	19	WY	005	С	19,274.54	13.670	-	13.670	-	13.670	-0.256	13.134

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: DECEMBER Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2009

									Additional	Rait Cl	harges	-					Total	
								Effective	Shorthaul		A		Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	ation Charges	FOB Plant Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(t)	(m)	(n)	(o)	(p)	(p)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UA	45,996.56	8.189	-	25.460	-	*	-	-	•	•	25.460	33.649
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	4,720.83	7.927	-	25.090	-	-	-	-	•	-	25.090	33.017
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	5,657.93	8.597	-	25.050	-	-	-	-	-	-	25.050	33.647
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	222,289.56	9.415	-	25.120	-	÷	-	-	-	-	25.120	34.535
5	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	446,746.00	6.586	-	25.450	-	-	-	-	-	-	25.450	32.036
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	11,998.60	8.317	-	25.110	-	-	-	-	-	-	25.110	33.427
7	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	16,098.80	13.329	-	26.150	•	-	-	-	-	-	26.150	39.479
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	75,894.33	11.613	-	25.130	-	-	-	-	-	-	25.130	36.743
9	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	91,993.13	10.793	•	25.450	-	-	-	-	-	-	25.450	36.243
10	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	68,991.94	8.459	-	25.090	-	-	•	-	-	-	25.090	33.549
11	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UΑ	68,991.93	11.315	-	25.480	-	-	-	-	-	-	25.480	36.795
12	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	15,161.11	11.142	•	25.110	-	-	-	-	-	-	25.110	36.252
13	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	19,274.54	13.134	-	25.040	-	-	-	-	-	-	25.040	38.174

^{*}Gulf's 25% ownership of Scherer where applicable.