

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

March 20, 2009

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU  
Purchased Gas Cost Recovery

RECEIVED-FPSC  
09 MAR 23 AM 10:54  
COMMISSION  
CLERK

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

*Stuart L Shoaf*  
Stuart L Shoaf  
President

Enclosures

COM \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL   /   \_\_\_\_\_  
OPC \_\_\_\_\_  
RCP   /   \_\_\_\_\_  
SSC \_\_\_\_\_  
SGA \_\_\_\_\_  
ADM \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

02517 MAR 23 8

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2009 Through DECEMBER 2009							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$670.60	\$694.55	24	3.45	\$1,413.05	\$1,437.00	24	1.67
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$103,351.21	\$113,277.48	9,926	8.76	\$234,543.93	\$234,367.20	-177	-0.08
5	DEMAND	\$10,766.00	\$10,766.00	0	0.00	\$22,685.50	\$22,685.50	0	0.00
6	OTHER - AD Charge, Payroll Allocation	\$15,301.70	\$7,402.00	-7,900	-106.72	\$22,979.71	\$14,902.00	-8,078	-54.21
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND			0		\$0.00	\$0.00	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)			0		0	0	0	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$130,089.51	\$132,140.03	2,051	1.55	\$281,622.19	\$273,391.70	-8,230	-3.01
12	NET UNBILLED			0		0	0	0	0.00
13	COMPANY USE	\$84.41	\$0.00	-84	0.00	\$137.42	\$0.00	-137	0.00
14	TOTAL THERM SALES	\$131,999.54	\$132,140.03	140	0.11	\$285,786.57	\$273,391.70	-12,395	-4.53
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	140,000	145,000	5,000	3.45	295,000	300,000	5,000	1.67
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	127,940	149,640	21,700	14.50	304,750	309,600	4,850	1.57
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20	OTHER	0	947	947	0.00	0	1,907	1,907	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+15-21+23)	140,000	145,000	5,000	3.45	295,000	300,000	5,000	1.67
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	95	0	-95	0.00	154	0	-154	0.00
27	TOTAL THERM SALES (24-26 Est. Only)	148,066	145,000	-3,066	-2.11	310,072	300,000	-10,072	-3.36
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00479	0.00479	\$0.00000	0.00	0.00479	0.00479	0	0.00
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0	0.00
31	COMMODITY (Other) (4/18)	0.80781	0.75700	-\$0.05081	-6.71202	0.76963	0.75700	-0.01263	-1.66808
32	DEMAND (5/19)	0.07690	0.07690	\$0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.92921	0.91131	-\$0.01790	-1.96	0.90825	0.91131	0.00306	0.34
38	NET UNBILLED (12/25)			\$0.00000	0.00			0.00000	0.00
39	COMPANY USE (13/26)	0.89149	0.00000	-\$0.89149	#DIV/0!	0.89149	0.00000	-0.89149	0.00
40	TOTAL COST OF THERM SALES (11/27)	0.87859	0.91131	\$0.03272	3.59	0.90825	0.91131	0.00306	0.34
41	TRUE-UP (E-2)	-0.01982	-0.01982	\$0.00000	\$0.00000	-0.01982	-0.01982	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.85877	0.89149	\$0.03272	3.67	0.88843	0.89149	0.00306	0.34
43	REVENUE TAX FACTOR	1.00503	1.00503	\$0.00000	0	1.00503	1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86309	0.89598	\$0.03288	3.67	0.89290	0.89597	0.00307	0.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.863	0.896	\$0.033	3.68	0.893	0.896	\$0.003	0.33

DOCUMENT NUMBER-DATE  
02517 MAR 23 8

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2009 THROUGH: DECEMBER 2009  
 CURRENT MONTH: FEBRUARY

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	140,000	\$670.60	0.00479
3 No Notice Commodity Adjustment			
4 Commodity Pipeline - Scheduled PTS			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	140,000	\$670.60	0.00479
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	150,480	\$112,341.36	0.74655
18 Imbalance Bookout - Other Shippers			
19 Imbalance Bookout - FGT	-31,660	-\$12,873.59	0.40662
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers	3,840	\$1,735.84	0.45204
22 Imbalance Bookout - Transporting Customers	5,280	\$2,147.60	0.40674
23 Imbalance Bookout - Other Shippers			
24 TOTAL COMMODITY OTHER	127,940	\$103,351.21	0.80781
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,766.00	0.07690
28 Less Relinquished - FTS-2			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	140,000	\$10,766.00	0.07690
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge		\$12,931.24	
35 FGT Overage Alert Day Charge			
36 OFO Charge - AC			
37 OFO Charge - GCI		-\$935.71	
38 Payroll allocation		\$3,306.17	#DIV/0!
39 Other			
40 TOTAL OTHER	0	\$15,301.70	#DIV/0!

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$103,351	\$113,277	9,926	0.09	\$234,544	\$234,367	-177	0.00	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$26,738	\$18,863	-7,876	-0.42	\$47,078	\$39,025	-8,054	-0.21	
3 TOTAL	\$130,090	\$132,140	2,051	0.02	\$281,622	\$273,392	-8,230	-0.03	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$132,000	\$132,140	140	0.00	\$285,787	\$273,392	-12,395	-0.05	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0.00	\$3,421	\$3,421	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$133,710	\$133,851	140	0.00	\$289,208	\$276,813	-12,395	-0.04	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,621	\$1,711	-1,910	-1.12	\$7,586	\$3,421	-4,164	-1.22	
8 INTEREST PROVISION-THIS PERIOD (21)	\$39	-\$38	-77	2.04	\$72	-\$71	-142	2.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$60,129	-\$59,008	-119,137	2.02	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	0	0.00	-\$3,421	-\$3,421	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$62,078	-\$59,046	-121,124	2.05	\$62,078	-\$59,046	-121,124	2.05	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	60,129	-59,008	-119,137	2.02	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	62,039	-59,008	-121,047	2.05					
14 TOTAL (12+13)	122,168	-118,015	-240,183	2.04					
15 AVERAGE (50% OF 14)	61,084	-59,008	-120,092	2.04					
16 INTEREST RATE - FIRST DAY OF MONTH	0.79	0.79	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.75	0.75	0.00	0.00					
18 TOTAL (16+17)	1.54	1.54	0.00	0.00					
19 AVERAGE (50% OF 18)	0.77	0.77	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.06	0.06	0.00	0.00					
21 INTEREST PROVISION (15x20)	39	-38	-77	2.04					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

FEBRUARY

JANUARY 2009

Through

DECEMBER 2009

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT	0	0		\$98.00	\$10,766.00	\$572.60		
2	"	PRIOR	SJNG	FT	150,480	150,480	\$112,341.36				74.66	
3	"	INFINITE ENERGY	SJNG	BO	5,280	5,280	\$2,147.60				40.67	
4	"	SJNG	FGT	BO	-31,660	-31,660	-\$12,873.59				40.66	
5	"	ARIZONA	SJNG	BO	3,840	3,840	\$1,735.84				45.20	
6						0					#DIV/0!	
7						0					#DIV/0!	
8						0					#DIV/0!	
9												
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28												
29												
30												
TOTAL					127,940	0	127,940	\$103,351.21	\$98	\$10,766	\$573	89.72

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1. PRIOR	CS#11	516	500	14,448	14,000	7.57	7.81	
2. PRIOR	CITY GATE	200	200	600	600	4.95	4.95	
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18.								
19.	TOTAL	716	700	15,048	14,600			
20.						WEIGHTED AVERAGE	6.26	6.38

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH: FEBRUARY		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	11,762	11,732	-30	-0.25%	23,523	27,048	3,525	0.15	
RS-2 (Residential 150-299)	30,596	31,272	676	2.21%	61,193	72,097	10,904	0.18	
RS-3 (Residential 300-UP)	55,327	54,729	-598	-1.08%	110,655	126,178	15,523	0.14	
GS-1 (Commercial <2000)	13,256	16,496	3,240	24.44%	26,512	34,938	8,426	0.32	
GS-2 (Commercial 2000-24,999)	22,118	28,571	6,453	29.18%	44,236	58,619	14,383	0.33	
<b>TOTAL FIRM</b>	<b>133,059</b>	<b>142,800</b>	<b>9,741</b>	<b>7.32%</b>	<b>266,118</b>	<b>318,880</b>	<b>52,762</b>	<b>0.20</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	61,833	56,322	-5,511	-8.91%	123,666	121,138	-2,528	-0.02	
FTS-5	603,500	415,000	-188,500	-31.23%	1,207,000	830,000	-377,000	-0.31	
LARGE INTERRUPTIBLE	28,947	0	-28,947	-100.00%	57,894	0	-57,894	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>694,280</b>	<b>471,322</b>	<b>-222,958</b>	<b>-32.11%</b>	<b>1,388,560</b>	<b>951,138</b>	<b>-437,422</b>	<b>-0.32</b>	
<b>TOTAL THERM SALES</b>	<b>827,339</b>	<b>614,122</b>	<b>-213,217</b>	<b>-25.77%</b>	<b>1,654,678</b>	<b>1,270,018</b>	<b>-384,660</b>	<b>-0.23</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	924	1,070	146	15.80%	924	1,069	145	0.16	
RS-2 (Residential 150-299)	972	929	-43	-4.42%	972	928	-45	-0.05	
RS-3 (Residential 300-UP)	884	816	-68	-7.69%	884	815	-69	-0.08	
GS-1 (Commercial <2000)	206	213	7	3.40%	206	211	5	0.02	
GS-2 (Commercial 2000-24,999)	36	36	0	0.00%	36	38	2	0.04	
<b>TOTAL FIRM</b>	<b>3,022</b>	<b>3,064</b>	<b>42</b>	<b>1.39%</b>	<b>3,022</b>	<b>3,060</b>	<b>38</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	1	1	0	0.00%	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0.00%</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,024</b>	<b>3,066</b>	<b>42</b>	<b>1.39%</b>	<b>3,022</b>	<b>3,060</b>	<b>38</b>	<b>0.01</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	13	11	-2	-13.86%	13	13	0	-0.01	
RS-2 (Residential 150-299)	31	34	2	6.94%	31	39	7	0.23	
RS-3 (Residential 300-UP)	63	67	4	7.16%	63	77	15	0.24	
GS-1 (Commercial <2000)	64	77	13	20.35%	64	83	18	0.29	
GS-2 (Commercial 2000-24,999)	614	794	179	29.18%	614	782	167	0.27	
FTS-4	61,833	56,322	-5,511	-8.91%	61,833	60,569	-1,264	-0.02	
FTS-5	603,500	415,000	-188,500	-31.23%	603,500	415,000	-188,500	-0.31	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0438012	1.0344714										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0615167	1.0520286	0	0	0	0	0	0	0	0	0	0



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 03/08/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> March 10, 2009	<b>Invoice Total Amount:</b> \$670.60
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000316064
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0409	0.0000	0.0479	14,000	670.60	01 - 28	
Transportation Commodity																			

**Invoice Total Amount:** 14,000 670.60

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/28/2009 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	March 01, 2009	<b>Invoice Total Amount:</b>	\$10,766.00
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316063
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/11/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	14,000	10,766.00	01 - 28	
				Reservation/Demand D1															

Invoice Total Amount: 14,000 10,766.00

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/09/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	March 10, 2009	<b>Invoice Total Amount:</b>	\$12,931.24
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000316254
<b>Svc Req K:</b>	5108	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2009

**Begin Transaction Date:** February 01, 2009      **End Transaction Date:** February 28, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											OAD	10.4900	0.0000	0.0000	10.4900	1,153	12,094.97	04 - 05		
				NONCOMPL - Overage Alert Day Charge																
01											OAC	0.6790	0.0463	0.0000	0.7253	1,153	836.27	04 - 05		
				Overage Alert Day Commodity																
																<b>Invoice Total Amount:</b>	<b>1,153</b>	<b>12,931.24</b>		

**Gas Sales Invoice**



**BP Energy Company**

Tax ID 36-3421804

To:

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9043676  
Invoice Date 03/17/2009  
Contract # 9000114  
Delivery Month Feb 2009  
Due Date 03/27/2009

Remit:

US \$ WIRE

Natural Gas delivered during **Feb 2009**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 02/01-02/28	3515449 / 9158206	14,448	7.5700	109,371.36
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>14,448</b>		<b>109,371.36</b>
<b>St Joe Natural Gas (0056657 )</b>				
Base Commodity 02/20-02/22	3845829 / 9168427	600	4.9500	2,970.00
<b>Total For St Joe Natural Gas (0056657 )</b>		<b>600</b>		<b>2,970.00</b>
<b>Total Amount Due</b>		<b>15,048</b>		<b>112,341.36</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time Mar. 17. 4:28PM

**IMBALANCE CASH OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39849

TO: FGT  
P.O. BOX 1188  
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DATE: 3-Apr-08  
DELINQUENT: 19-Apr-08

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216

Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Feb-09	\$4.52	90.00%	\$4.0662	3,166	\$12,873.59
TOTAL DECATHERM / INVOICE						\$12,873.59

3-19-09  
Expect  
Payment  
mid April 09

IMBALANCE CASH OUT  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39851  
ADD TO GAS BILL April

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: ~~1-APR-09~~  
DELINQUENT: ~~2-APR-09~~

3-19-09 FGT pays Apr 15<sup>th</sup>

REMITT: Accounts Payable - Energy  
Arizona Chemical Company  
P.O. Box 550850  
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Feb-09	\$4.5180	100.00%	\$4.5180	384	\$1,735.84
TOTAL DECATHERM / INVOICE						\$1,735.84

3-19-09  
add to APR 09  
GAS Bill upon  
receipt from FGT

IMBALANCE CASH OUT  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39850

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 3-Apr-08  
DELINQUENT: 19-Apr-08

REMITT: *Infinite Energy*  
7001 SW 24th Street  
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Feb-09	\$4.5180	90.00%	\$4.0662	528	\$2,147.60
TOTAL DECATHERM / INVOICE						\$2,147.60

*3-19-09*  
*pay upon receipt*  
*from FAT*  
*mid Apr 09*

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**  
301 Long Ave - POB 549 - Port St Joe, FL 32457

**Feb-09**

Customer Name : **Infinite Energy, Inc.**  
7001 SW 24th Street  
Gainesville, Florida 32607

Phone: (352) 331-1654  
Fax: (352) 331-7588

DATE: 3/2/2009  
DELINQUENT: 3/21/2009

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Contact: Stuart Shoaf  
Phone: (850) 229-8216, ext. 209  
Fax: (850) 229-8392

INVOICE NO.: 39875  
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Feb-09	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	1-28	\$0.11749		\$0.11749	53,621	\$6,299.91
Energy Conservation Recovery Factor		\$0.01566		\$0.01566	53,621	\$839.70
System Fuel Charge	Feb-09			\$0.00000	0	\$0.00
Pre-Paid Gas	Feb-09		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						<u>\$9,139.61</u>
Gross Receipts Tax		2.50%	5,222	\$10.30000		<u>\$1,344.67</u>
						<u>\$10,484.28</u>
Fairpoint Phone Line	Feb-09					\$42.03
OFO Charge	Feb-09	\$1.0490	142-4	\$1.04900	892	\$935.71
Invoice No. 15143	Nov-08		Credit Payment - Material Picked Up at Office			(\$36.00)
<b>TOTAL AMOUNT DUE THIS INVOICE</b>						<u><u>\$11,426.02</u></u>

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$47.61



TIME ALLOCATION :2/16-29/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>6522.00</del>	28	<del>233.00</del>	107
\$1,924.79	32	\$60.15	807
<del>\$1,004.51</del>	<del>32</del>	<del>\$31.42</del>	870
<del>\$1,000.04</del>	<del>20</del>	<del>\$50.00</del>	871
<del>\$700.00</del>	<del>20</del>	<del>\$35.00</del>	874
\$1,404.00	30	\$46.80	874-1
<del>204.00</del>	6	<del>\$34.00</del>	875
<del>\$80.10</del>	1	<del>\$80.10</del>	876
<del>\$200.00</del>	<del>2</del>	<del>\$100.00</del>	877
<del>\$1,704.00</del>	<del>34</del>	<del>\$50.12</del>	878
<del>204.00</del>	<del>4</del>	<del>\$51.00</del>	879
<del>\$457.00</del>	14	<del>\$32.64</del>	880
<del>\$311.14</del>	15	<del>\$20.74</del>	886
<del>\$245.00</del>	10	<del>\$24.50</del>	887
<del>\$50.00</del>	2	<del>\$25.00</del>	889
<del>\$30.00</del>	2	<del>\$15.00</del>	890
<del>\$30.51</del>	1	<del>\$30.51</del>	891
<del>\$1,010.00</del>	30	<del>\$33.67</del>	892
<del>\$270.00</del>	27	<del>\$10.00</del>	894
<del>\$737.71</del>	44	<del>\$16.77</del>	902
\$5,401.56	284	\$18.97	903
<del>\$330.72</del>	25	<del>\$13.23</del>	920
<del>\$400.00</del>	2	<del>\$200.00</del>	926
<del>\$1,177.00</del>	20	<del>\$58.85</del>	928
<del>\$294.00</del>	12	<del>\$24.50</del>	932
<del>\$5,840.00</del>	<del>224</del>	<del>\$26.07</del>	416-1
<del>\$2,004.00</del>	20	<del>\$100.20</del>	416-22
<del>\$5,133.00</del>	<del>162</del>	<del>\$31.68</del>	416-25
<del>100.00</del>	<del>1</del>	<del>\$100.00</del>	
<del>100.00</del>	<del>1</del>	<del>\$100.00</del>	

TIME ALLOCATION :2/1-15/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>2116.91</del>	<del>16</del>	<del>132.31</del>	107
\$1,381.38	32	\$43.17	807
<del>1588.85</del>	<del>38</del>	<del>41.81</del>	870
<del>778.87</del>	<del>20</del>	<del>38.94</del>	871
<del>874.16</del>	<del>18</del>	<del>48.56</del>	874
\$1,704.88	188	\$16.87	874-1
<del>288.87</del>	<del>8</del>	<del>36.11</del>	875
<del>884.18</del>	<del>8</del>	<del>110.52</del>	876
<del>288.88</del>	<del>8</del>	<del>36.11</del>	877
<del>1188.22</del>	<del>38</del>	<del>31.27</del>	878
<del>888.18</del>	<del>18</del>	<del>49.34</del>	879
<del>188.28</del>	<del>1</del>	<del>188.28</del>	880
<del>188.28</del>	<del>8</del>	<del>23.54</del>	886
<del>788.85</del>	<del>8</del>	<del>98.61</del>	887
<del>254.88</del>	<del>18</del>	<del>14.16</del>	889
<del>88.87</del>	<del>8</del>	<del>11.11</del>	890
<del>118.88</del>	<del>1</del>	<del>118.88</del>	891
<del>238.84</del>	<del>18</del>	<del>13.27</del>	892
\$0.00	0	#DIV/0!	894
<del>884.18</del>	<del>37</del>	<del>23.90</del>	902
\$8,244.88	281	\$29.34	903
<del>118.88</del>	<del>1</del>	<del>118.88</del>	920
<del>188.88</del>	<del>2</del>	<del>94.44</del>	926
<del>88.88</del>	<del>1</del>	<del>88.88</del>	928
<del>294.88</del>	<del>18</del>	<del>16.38</del>	932
\$1,888.88	288	\$6.56	416-1
\$1,888.28	0	#DIV/0!	416-22
\$2,788.88	188	\$14.83	416-25
<del>288.88</del>	<del>1,188</del>	<del>0.24</del>	
\$17,818.11	7878	\$22.74	*