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March 25, 2009

HAND DELIVERED

RECEIVED--FPSC  
09 MAR 25 PM 4:18  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 090001-EI

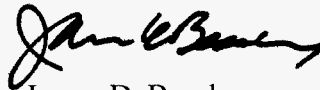
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM \_\_\_\_\_ JDB/pp  
ECL \_\_\_\_\_ Enclosure  
GCL 2 cc: All Parties of Record (w/enc.)  
OPC \_\_\_\_\_ Bernie Windham (w/cd - Schedules A1-A9)  
RCP 1 \_\_\_\_\_  
SSC \_\_\_\_\_  
SGA 2 \_\_\_\_\_  
ADM \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

02623 MAR 25 09

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of March 2009 to the following:

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Ms. Ann Cole  
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\_\_\_\_\_  
ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 090001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

FEBRUARY 2009

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,457,883	71,987,925	(8,530,042)	-11.8%	1,302,219	1,273,143	29,076	2.3%	4.87306	5.65435	(0.78129)	-13.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,687)	(6,026)	339	-5.6%	1,302,219	(a) 1,273,143	(a) 29,076	2.3%	(0.00044)	(0.00047)	0.00004	-7.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,302,219	(a) 1,273,143	(a) 29,076	2.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,302,219	(a) 1,273,143	(a) 29,076	2.3%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>63,452,196</b>	<b>71,981,899</b>	<b>(8,529,703)</b>	<b>-11.8%</b>	<b>1,302,219</b>	<b>1,273,143</b>	<b>29,076</b>	<b>2.3%</b>	<b>4.87262</b>	<b>5.65387</b>	<b>(0.78125)</b>	<b>-13.8%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	2,472,248	4,972,900	(2,500,652)	-50.3%	32,028	31,580	448	1.4%	7.71902	15.74699	(8.02797)	-51.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,537,644	6,433,400	(4,895,756)	-76.1%	24,892	94,547	(69,655)	-73.7%	6.17726	6.80445	(0.62718)	-9.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	(a) 0	(a) 0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,524,074	5,752,600	(4,228,526)	-73.5%	43,494	78,359	(34,865)	-44.5%	3.50410	7.34134	(3.83724)	-52.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,533,966</b>	<b>17,158,900</b>	<b>(11,624,934)</b>	<b>-67.7%</b>	<b>100,414</b>	<b>204,486</b>	<b>(104,072)</b>	<b>-50.9%</b>	<b>5.51115</b>	<b>8.39123</b>	<b>(2.88008)</b>	<b>-34.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,402,633</b>	<b>1,477,629</b>	<b>(74,996)</b>	<b>-5.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	24,729	103,467	(78,738)	-76.1%	730	1,276	(546)	-42.8%	3.38800	8.10870	(4.72070)	-58.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	765,356	42,800	722,556	1688.2%	20,018	1,017	19,001	1868.3%	3.82334	4.20846	(0.38512)	-9.2%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	145,960	25,500	120,460	472.4%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>936,045</b>	<b>171,767</b>	<b>764,278</b>	<b>445.0%</b>	<b>20,748</b>	<b>2,293</b>	<b>18,455</b>	<b>804.8%</b>	<b>4.51150</b>	<b>7.49093</b>	<b>(2.97943)</b>	<b>-39.8%</b>
21. Net Inadvertant Interchange					188	0	188	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					3,087	0	3,087	0.0%				
23. Interchange and Wheeling Losses					3,373	0	3,373	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>68,050,117</b>	<b>88,969,032</b>	<b>(20,918,915)</b>	<b>-23.5%</b>	<b>1,381,787</b>	<b>1,475,336</b>	<b>(93,549)</b>	<b>-6.3%</b>	<b>4.92479</b>	<b>6.03043</b>	<b>(1.10563)</b>	<b>-18.3%</b>
25. Net Unbilled	(6,831,029) (a)	(4,783,333) (a)	(2,047,696)	42.8%	(138,707)	(79,320)	(59,387)	74.9%	4.92479	6.03042	(1.10563)	-18.3%
26. Company Use	141,145 (a)	180,913 (a)	(39,768)	-22.0%	2,866	3,000	(134)	-4.5%	4.92481	6.03043	(1.10563)	-18.3%
27. T & D Losses	3,079,472 (a)	3,186,235 (a)	(106,763)	-3.4%	62,530	52,836	9,694	18.3%	4.92479	6.03042	(1.10563)	-18.3%
28. System KWH Sales	68,050,117	88,969,032	(20,918,915)	-23.5%	1,455,098	1,498,820	(43,722)	-2.9%	4.67667	5.93594	(1.25927)	-21.2%
29. Wholesale KWH Sales	(731,667)	(3,471,340)	2,739,673	-78.9%	(15,645)	(58,480)	42,835	-73.2%	4.67668	5.93594	(1.25926)	-21.2%
30. Jurisdictional KWH Sales	67,318,450	85,497,692	(18,179,242)	-21.3%	1,439,453	1,440,340	(887)	-0.1%	4.67667	5.93594	(1.25927)	-21.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	67,410,003	85,613,952	(18,203,949)	-21.3%	1,439,453	1,440,340	(887)	-0.1%	4.68303	5.94401	(1.26098)	-21.2%
33. Other	0	0	0	0.0%	1,439,453	1,440,340	(887)	-0.1%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,439,453	1,440,340	(887)	-0.1%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,439,453	1,440,340	(887)	-0.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,439,453	1,440,340	(887)	-0.1%	0.76929	0.76882	0.00047	0.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	78,483,581	96,687,530	(18,203,949)	-18.8%	1,439,453	1,440,340	(887)	-0.1%	5.45232	6.71283	(1.26051)	-18.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	78,540,089	96,757,145	(18,217,056)	-18.8%	1,439,453	1,440,340	(887)	-0.1%	5.45625	6.71766	(1.26141)	-18.8%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,439,453	1,440,340	(887)	-0.1%	(0.00492)	(0.00492)	(0.00000)	0.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>78,469,286</b>	<b>96,686,342</b>	<b>(18,217,056)</b>	<b>-18.8%</b>	<b>1,439,453</b>	<b>1,440,340</b>	<b>(887)</b>	<b>-0.1%</b>	<b>5.45133</b>	<b>6.71274</b>	<b>(1.26141)</b>	<b>-18.8%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.451</b>	<b>6.713</b>	<b>(1.262)</b>	<b>-18.8%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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FOSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: FEBRUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	135,866,504	148,216,942	(12,350,438)	-8.3%	2,768,285	2,642,291	125,994	4.8%	4.90797	5.60941	(0.70144)	-12.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(12,019)	(12,052)	33	-0.3%	2,768,285 (a)	2,642,291 (a)	125,994	4.8%	(0.00043)	(0.00046)	0.00002	-4.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,768,285 (a)	2,642,291 (a)	125,994	4.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,768,285 (a)	2,642,291 (a)	125,994	4.8%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>135,854,485</b>	<b>148,204,890</b>	<b>(12,350,405)</b>	<b>-8.3%</b>	<b>2,768,285</b>	<b>2,642,291</b>	<b>125,994</b>	<b>4.8%</b>	<b>4.90753</b>	<b>5.60895</b>	<b>(0.70142)</b>	<b>-12.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	6,689,358	23,232,900	(16,543,542)	-71.2%	103,897	136,428	(32,531)	-23.8%	6.43845	17.02942	(10.59097)	-62.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,148,123	13,643,200	(9,495,077)	-69.6%	60,682	198,078	(137,396)	-69.4%	6.83584	6.88779	(0.05195)	-0.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,828,304	9,816,600	(6,988,296)	-71.2%	79,479	165,117	(85,638)	-51.9%	3.55856	5.94524	(2.38668)	-40.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>13,665,785</b>	<b>46,692,700</b>	<b>(33,026,915)</b>	<b>-70.7%</b>	<b>244,058</b>	<b>499,623</b>	<b>(255,565)</b>	<b>-51.2%</b>	<b>5.59940</b>	<b>9.34559</b>	<b>(3.74619)</b>	<b>-40.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>3,012,343</b>	<b>3,141,914</b>	<b>(129,571)</b>	<b>-4.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,549	219,734	(171,185)	-77.9%	1,399	2,552	(1,153)	-45.2%	3.47101	8.61027	(5.13926)	-59.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,197,236	102,900	2,094,336	2035.3%	59,211	2,400	56,811	2367.1%	3.71086	4.28750	(0.57664)	-13.4%
18. Fuel Cost of Sch. D/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	541,964	56,100	485,864	866.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>2,817,737</b>	<b>378,734</b>	<b>2,439,003</b>	<b>644.0%</b>	<b>60,610</b>	<b>4,952</b>	<b>55,658</b>	<b>1123.9%</b>	<b>4.64899</b>	<b>7.64810</b>	<b>(2.99911)</b>	<b>-39.2%</b>
21. Net Inadvertant Interchange					(270)	0	(270)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v.					6,340	0	6,340	0.0%				
23. Interchange and Wheeling Losses					7,157	100	7,057	7057.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>146,702,533</b>	<b>194,518,856</b>	<b>(47,816,323)</b>	<b>-24.6%</b>	<b>2,950,646</b>	<b>3,136,862</b>	<b>(186,216)</b>	<b>-5.9%</b>	<b>4.97188</b>	<b>6.20107</b>	<b>(1.22919)</b>	<b>-19.8%</b>
25. Net Unbilled	(3,481,057) (a)	(9,098,071) (a)	5,617,014	-61.7%	(71,886)	(147,241)	75,355	-51.2%	4.84247	6.17903	(1.33657)	-21.6%
26. Company Use	289,039 (a)	371,491 (a)	(82,452)	-22.2%	5,816	6,000	(184)	-3.1%	4.96972	6.19152	(1.22180)	-19.7%
27. T & D Losses	4,021,882 (a)	7,838,804 (a)	(3,816,922)	-48.7%	81,328	126,075	(44,747)	-35.5%	4.94526	6.21757	(1.27231)	-20.5%
28. System KWH Sales	146,702,533	194,518,856	(47,816,323)	-24.6%	2,935,388	3,152,028	(216,640)	-6.9%	4.99772	6.17123	(1.17351)	-19.0%
29. Wholesale KWH Sales	(1,581,797)	(7,517,993)	5,936,196	-79.0%	(31,645)	(121,862)	90,217	-74.0%	4.99857	6.16927	(1.17070)	-19.0%
30. Jurisdictional KWH Sales	145,120,736	187,000,863	(41,880,127)	-22.4%	2,903,743	3,030,166	(126,423)	-4.2%	4.99771	6.17131	(1.17359)	-19.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	145,318,100	187,255,147	(41,937,047)	-22.4%	2,903,743	3,030,166	(126,423)	-4.2%	5.00451	6.17970	(1.17519)	-19.0%
33. Other	0	0	0	0.0%	2,903,743	3,030,166	(126,423)	-4.2%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	2,903,743	3,030,166	(126,423)	-4.2%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	2,903,743	3,030,166	(126,423)	-4.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	22,147,156	22,147,156	0	0.0%	2,903,743	3,030,166	(126,423)	-4.2%	0.76271	0.73089	0.03182	4.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	167,465,256	209,402,303	(41,937,047)	-20.0%	2,903,743	3,030,166	(126,423)	-4.2%	5.76722	6.91059	(1.14337)	-16.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	167,585,831	209,553,073	(41,967,242)	-20.0%	2,903,743	3,030,166	(126,423)	-4.2%	5.77137	6.91556	(1.14419)	-16.5%
40. GPIF * (Already Adjusted for Taxes)	(141,606)	(141,606)	0	0.0%	2,903,743	3,030,166	(126,423)	-4.2%	(0.00488)	(0.00467)	(0.00020)	4.4%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>167,444,225</b>	<b>209,411,467</b>	<b>(41,967,242)</b>	<b>-20.0%</b>	<b>2,903,743</b>	<b>3,030,166</b>	<b>(126,423)</b>	<b>-4.2%</b>	<b>5.76649</b>	<b>6.91089</b>	<b>(1.14439)</b>	<b>-16.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.766</b>	<b>6.911</b>	<b>(1.145)</b>	<b>-16.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	63,457,883	71,987,925	(8,530,042)	-11.8%	135,866,504	148,216,942	(12,350,438)	-8.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	790,085	146,267	643,818	440.2%	2,275,773	322,634	1,953,139	605.4%
2a. GAINS FROM MARKET BASED SALES	145,960	25,500	120,460	472.4%	541,964	56,100	485,864	866.1%
3. FUEL COST OF PURCHASED POWER	2,472,248	4,972,900	(2,500,652)	-50.3%	6,689,358	23,232,900	(16,543,542)	-71.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,524,074	5,752,600	(4,228,526)	-73.5%	2,828,304	9,816,600	(6,988,296)	-71.2%
4. ENERGY COST OF ECONOMY PURCHASES	1,537,644	6,433,400	(4,895,756)	-76.1%	4,148,123	13,643,200	(9,495,077)	-69.6%
5. TOTAL FUEL & NET POWER TRANSACTION	68,055,804	88,975,058	(20,919,254)	-23.5%	146,714,552	194,530,908	(47,816,356)	-24.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(5,687)	(6,026)	339	-5.6%	(12,019)	(12,052)	33	-0.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	68,050,117	88,969,032	(20,918,915)	-23.5%	146,702,533	194,518,856	(47,816,323)	-24.6%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,439,453	1,440,340	(887)	-0.1%	2,903,743	3,030,166	(126,423)	-4.2%
2. NONJURISDICTIONAL SALES	15,645	58,480	(42,835)	-73.2%	31,645	121,862	(90,217)	-74.0%
3. TOTAL SALES	1,455,098	1,498,820	(43,722)	-2.9%	2,935,388	3,152,028	(216,640)	-6.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9892481	0.9609826	0.0282655	2.9%	0.9892195	0.9613385	0.0278810	2.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	96,403,327	97,290,951	(887,624)	-0.9%	194,140,733	204,693,621	(10,552,888)	-5.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(22,147,156)	(22,147,156)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	141,606	141,606	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	85,400,552	86,288,176	(887,624)	-1.0%	172,135,183	182,688,071	(10,552,888)	-5.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	68,050,117	88,969,032	(20,918,915)	-23.5%	146,702,533	194,518,856	(47,816,323)	-24.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9892481	0.9609826	0.0282655	2.9%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	67,318,450	85,497,692	(18,179,242)	-21.3%	145,120,736	187,000,863	(41,880,127)	-22.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	67,410,003	85,613,952	(18,203,949)	-21.3%	145,318,100	187,255,147	(41,937,047)	-22.4%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	67,410,003	85,613,952	(18,203,949)	-21.3%	145,318,100	187,255,147	(41,937,047)	-22.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	17,990,549	674,224	17,316,325	2568.3%	26,817,083	(4,567,076)	31,384,159	-687.2%
8. INTEREST PROVISION FOR THE MONTH	(40,382)	(446,040)	405,658	-90.9%	(88,524)	(806,048)	717,524	-89.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(77,628,441)	(127,410,668)	49,782,227	-39.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(48,604,696)	(116,108,906)	67,504,210	-58.1%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(77,628,441)	(127,410,668)	49,782,227	-39.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(48,564,314)	(115,662,866)	67,098,552	-58.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(126,192,755)	(243,073,534)	116,880,779	-48.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(63,096,378)	(121,536,767)	58,440,389	-48.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.790	4.400	(3.610)	-82.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.750	4.400	(3.650)	-83.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	1.540	8.800	(7.260)	-82.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.770	4.400	(3.630)	-82.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.064	0.367	(0.303)	-82.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(40,382)	(446,040)	405,658	-90.9%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	223,600	1,069	222,531	20816.7%	402,576	214,703	187,873	87.5%
2 LIGHT OIL	53,287	18,886	34,401	182.2%	1,338,749	1,284,256	54,493	4.2%
3 COAL	17,954,661	23,324,501	(5,369,840)	-23.0%	45,658,872	52,434,552	(6,775,680)	-12.9%
4 NATURAL GAS	45,226,335	48,643,469	(3,417,134)	-7.0%	88,466,307	94,283,431	(5,817,124)	-6.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,457,883	71,987,925	(8,530,042)	-11.8%	135,866,504	148,216,942	(12,350,438)	-8.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,377	7	1,370	19571.4%	2,444	1,187	1,257	105.9%
9 LIGHT OIL	122	52	70	134.6%	6,636	4,066	2,570	63.2%
10 COAL	605,594	630,875	(25,281)	-4.0%	1,458,964	1,444,159	14,805	1.0%
11 NATURAL GAS	695,126	642,209	52,917	8.2%	1,300,241	1,192,879	107,362	9.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,302,219	1,273,143	29,076	2.3%	2,768,285	2,642,291	125,994	4.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,308	10	2,298	22980.0%	4,144	1,835	2,309	125.8%
16 LIGHT OIL (BBL)	494	2,078	(1,584)	-76.2%	11,546	11,984	(438)	-3.7%
17 COAL (TON)	280,582	285,294	(4,712)	-1.7%	658,243	647,390	10,853	1.7%
18 NATURAL GAS (MCF)	4,967,305	4,580,900	386,405	8.4%	9,313,646	8,625,400	688,246	8.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	14,477	65	14,412	22172.3%	25,998	11,530	14,468	125.5%
22 LIGHT OIL	1,880	613	1,267	206.7%	65,335	45,827	19,508	42.6%
23 COAL	6,399,238	6,737,990	(338,752)	-5.0%	15,379,456	15,464,496	(85,040)	-0.5%
24 NATURAL GAS	5,091,488	4,709,201	382,287	8.1%	9,563,862	8,866,837	697,025	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,507,083	11,447,869	59,214	0.5%	25,034,651	24,388,690	645,961	2.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.00%	-	0.1%	0.09%	0.04%	-	0.0%
29 LIGHT OIL	0.01%	0.00%	-	0.0%	0.24%	0.15%	-	0.1%
30 COAL	46.50%	49.55%	-	-3.0%	52.70%	54.66%	-	-2.0%
31 NATURAL GAS	53.38%	50.44%	-	2.9%	46.97%	45.15%	-	1.8%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	96.88	106.90	(10.02)	-9.4%	97.15	117.00	(19.86)	-17.0%
36 LIGHT OIL (\$/BBL)	107.87	9.09	98.78	1086.9%	115.95	107.16	8.78	8.2%
37 COAL (\$/TON)	63.99	81.76	(17.77)	-21.7%	69.36	80.99	(11.63)	-14.4%
38 NATURAL GAS (\$/MCF)	9.10	10.62	(1.51)	-14.3%	9.50	10.93	(1.43)	-13.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	15.45	16.45	(1.00)	-6.1%	15.48	18.62	(3.14)	-16.8%
42 LIGHT OIL	28.34	30.81	(2.47)	-8.0%	20.49	28.02	(7.53)	-26.9%
43 COAL	2.81	3.46	(0.66)	-18.9%	2.97	3.39	(0.42)	-12.4%
44 NATURAL GAS	8.88	10.33	(1.45)	-14.0%	9.25	10.63	(1.38)	-13.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.51	6.29	(0.77)	-12.3%	5.43	6.08	(0.65)	-10.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,513	9,286	1,227	13.2%	10,637	9,714	923	9.5%
49 LIGHT OIL	15,411	11,788	3,623	30.7%	9,846	11,271	(1,425)	-12.6%
50 COAL	10,567	10,680	(113)	-1.1%	10,541	10,708	(167)	-1.6%
51 NATURAL GAS	7,325	7,333	(8)	-0.1%	7,355	7,433	(78)	-1.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,837	8,992	(155)	-1.7%	9,043	9,230	(187)	-2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.24	15.27	0.97	6.4%	16.47	18.09	(1.62)	-9.0%
56 LIGHT OIL	43.68	36.32	7.36	20.3%	20.17	31.59	(11.42)	-36.2%
57 COAL	2.96	3.70	(0.74)	-20.0%	3.13	3.63	(0.50)	-13.8%
58 NATURAL GAS	6.51	7.57	(1.06)	-14.0%	6.80	7.90	(1.10)	-13.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.87	5.65	(0.78)	-13.8%	4.91	5.61	(0.70)	-12.5%

**SYSTEM NET GENERATION AND FUEL COST**  
**TAMPA ELECTRIC COMPANY**  
**MONTH OF: FEBRUARY 2009**

SCHEDULE A4  
 PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	389	173,435	66.4	67.8	95.9	10,600	COAL	76,758	23,950,040	1,838,357.2	4,940,336	2.85	64.36
B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	391	230,929	88.0	90.5	92.3	10,481	COAL	105,747	22,978,220	2,420,364.8	6,606,140	2.95	64.36
B.B.#4	427	202,922	70.8	70.6	94.2	10,441	COAL	97,277	21,780,300	2,118,722.2	6,260,990	3.09	64.36
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,172	5,780,739	18,338.1	432,672	-	136.40
<b>B.B. STATION</b>	<b>1,590</b>	<b>607,286</b>	<b>56.9</b>	<b>57.8</b>	<b>94.1</b>	<b>10,502</b>	-	-	-	-	<b>18,440,138</b>	<b>3.04</b>	-
SEB-PHIL.#1(HVY OIL)	18	698	5.8	100.0	73.5	10,513	HVY.OIL	1,170	6,273,540	7,337.1	102,673	14.71	87.75
SEB-PHIL.#2(HVY OIL)	18	679	5.6	100.0	73.1	10,513	HVY.OIL	1,138	6,273,540	7,139.5	99,866	14.71	87.76
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	132	5,780,739	762.4	21,061	-	159.55
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>1,377</b>	<b>5.7</b>	<b>100.0</b>	<b>73.3</b>	<b>10,513</b>	-	-	-	-	<b>223,600</b>	<b>16.24</b>	-
POLK #1 GASIFIER *	240	(1,692)	0.0	1.0	0.0	0	COAL	800	27,242,000	21,793.6	(485,477)	28.69	(606.85)
POLK #1 CT (OIL)	235	122	0.1	1.0	30.0	15,403	LGT.OIL	494	5,820,806	1,881.1	(61,775)	(50.64)	(125.05)
<b>POLK #1 TOTAL</b>	<b>240</b>	<b>(1,570)</b>	<b>0.0</b>	<b>1.3</b>	<b>0.0</b>	<b>0</b>	-	-	-	-	<b>(547,252)</b>	<b>34.86</b>	-
POLK #2 CT (GAS) *	183	(18)	0.0	100.0	0.0	0	GAS	69	1,025,000	71.0	636	(3.53)	9.22
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	(21,911)	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>186</b>	<b>(18)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>71.0</b>	<b>(21,275)</b>	<b>118.19</b>	-
POLK #3 CT (GAS)	183	1,235	1.0	100.0	54.0	19,602	GAS	23,618	1,025,000	24,208.0	216,906	17.56	9.18
POLK #3 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	136,973	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>186</b>	<b>1,235</b>	<b>1.0</b>	<b>100.0</b>	<b>53.6</b>	<b>19,602</b>	-	-	-	<b>24,208.0</b>	<b>353,879</b>	<b>28.65</b>	-
<b>8 POLK #4 (GAS)</b>	<b>183</b>	<b>3,771</b>	<b>3.1</b>	<b>100.0</b>	<b>59.6</b>	<b>9,382</b>	<b>GAS</b>	<b>34,515</b>	<b>1,025,000</b>	<b>35,378.0</b>	<b>316,990</b>	<b>8.41</b>	<b>9.18</b>
POLK #5 (GAS)	183	2,458	2.0	94.8	59.2	15,333	GAS	36,770	1,025,000	37,689.0	337,697	13.74	9.18
<b>POLK STATION TOTAL</b>	<b>978</b>	<b>5,876</b>	<b>0.9</b>	<b>74.8</b>	<b>32.6</b>	<b>20,596</b>	-	-	-	<b>121,020.7</b>	<b>440,039</b>	<b>7.49</b>	-
B.B.C.T.#1	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>11</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	(15)	0.0	57.8	0.0	0	GAS	18	1,025,000	19.0	384	(2.56)	21.33
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(15)</b>	<b>0.0</b>	<b>78.9</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>18</b>	<b>1,025,000</b>	<b>19.0</b>	<b>384</b>	<b>(2.56)</b>	<b>21.33</b>
BAYSIDE ST 1	243	100,317	61.5	100.0	65.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	60,737	49.5	100.0	74.2	11,042	GAS	654,286	1,025,000	670,643.0	5,956,103	9.81	9.10
BAYSIDE CT1B	183	68,818	56.0	100.0	78.1	11,191	GAS	751,377	1,025,000	770,161.0	6,839,943	9.94	9.10
BAYSIDE CT1C	183	61,274	49.9	100.0	73.5	10,582	GAS	632,604	1,025,000	648,419.0	5,758,727	9.40	9.10
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>291,146</b>	<b>54.8</b>	<b>100.0</b>	<b>72.1</b>	<b>7,176</b>	<b>GAS</b>	<b>2,038,267</b>	<b>1,025,000</b>	<b>2,089,223.0</b>	<b>18,554,773</b>	<b>6.37</b>	<b>9.10</b>
BAYSIDE ST 2	315	137,034	64.8	100.0	64.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	64,702	52.7	100.0	73.5	11,083	GAS	699,630	1,025,000	717,121.0	6,368,883	9.84	9.10
BAYSIDE CT2B	183	78,655	64.1	100.0	73.1	11,261	GAS	864,130	1,025,000	885,733.0	7,866,361	10.00	9.10
BAYSIDE CT2C	183	68,005	55.4	100.0	72.8	11,220	GAS	744,388	1,025,000	762,998.0	6,776,324	9.96	9.10
BAYSIDE CT2D	183	48,153	39.2	96.3	73.1	11,195	GAS	525,900	1,025,000	539,048.0	4,787,381	9.94	9.10
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>396,549</b>	<b>56.4</b>	<b>99.4</b>	<b>70.6</b>	<b>7,325</b>	<b>GAS</b>	<b>2,834,048</b>	<b>1,025,000</b>	<b>2,904,900.0</b>	<b>25,796,949</b>	<b>6.51</b>	<b>9.10</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,839</b>	<b>687,695</b>	<b>55.7</b>	<b>99.7</b>	<b>71.3</b>	<b>7,262</b>	<b>GAS</b>	<b>4,872,315</b>	<b>1,025,000</b>	<b>4,994,123.0</b>	<b>44,353,722</b>	<b>6.45</b>	<b>9.10</b>
<b>SYSTEM</b>	<b>4,460</b>	<b>1,302,219</b>	<b>43.5</b>	<b>79.0</b>	<b>68.5</b>	<b>8,837</b>	-	-	-	<b>11,507,083.5</b>	<b>63,457,983</b>	<b>4.87</b>	-

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
 \* Station Service only.

**LEGEND:**

B.B. = BIG BEND                      SEB-PHIL. = SEBRING-PHILLIPS  
 C.T. = COMBUSTION TURBINE      COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	10	(10)	-100.0%	0	1,835	(1,835)	-100.0%
3 UNIT COST (\$/BBL)	0.00	119.00	(119.00)	-100.0%	0.00	118.52	(118.52)	-100.0%
4 AMOUNT (\$)	0	1,190	(1,190)	-100.0%	0	217,493	(217,493)	-100.0%
5 BURNED:								
6 UNITS (BBL)	2,308	10	2,298	22980.0%	4,144	1,835	2,309	125.8%
7 UNIT COST (\$/BBL)	96.88	106.90	(10.02)	-9.4%	97.15	117.00	(19.86)	-17.0%
8 AMOUNT (\$)	223,600	1,069	222,531	20816.7%	402,576	214,703	187,873	87.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,212	7,973	3,239	40.6%	11,212	7,973	3,239	40.6%
11 UNIT COST (\$/BBL)	91.63	106.91	(15.28)	-14.3%	91.63	106.91	(15.28)	-14.3%
12 AMOUNT (\$)	1,027,314	852,392	174,922	20.5%	1,027,314	852,392	174,922	20.5%
13								
14 DAYS SUPPLY:	40	28	12	40.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	7,404	2,078	5,326	256.3%	14,492	11,984	2,508	20.9%
17 UNIT COST (\$/BBL)	61.20	176.61	(115.41)	-65.3%	62.54	176.59	(114.05)	-64.6%
18 AMOUNT (\$)	453,140	366,992	86,148	23.5%	906,327	2,116,252	(1,209,925)	-57.2%
19 BURNED:								
20 UNITS (BBL)	494	2,078	(1,584)	-76.2%	11,546	11,984	(438)	-3.7%
21 UNIT COST (\$/BBL)	107.87	9.09	98.78	1086.9%	115.95	107.16	8.78	8.2%
22 AMOUNT (\$)	53,287	18,886	34,401	182.2%	1,338,749	1,284,256	54,493	4.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	71,785	81,907	(10,122)	-12.4%	71,785	81,907	(10,122)	-12.4%
25 UNIT COST (\$/BBL)	117.56	153.32	(35.76)	-23.3%	117.56	153.32	(35.76)	-23.3%
26 AMOUNT (\$)	8,438,834	12,557,679	(4,118,845)	-32.8%	8,438,834	12,557,679	(4,118,845)	-32.8%
27								
28 DAYS SUPPLY: NORMAL	216	246	(30)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	12	(1)	-12.4%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	448,682	400,000	48,682	12.2%	904,283	798,399	105,884	13.3%
32 UNIT COST (\$/TON)	66.05	82.70	(16.64)	-20.1%	66.95	83.19	(16.23)	-19.5%
33 AMOUNT (\$)	29,636,481	33,078,524	(3,442,043)	-10.4%	60,546,069	66,415,866	(5,869,797)	-8.8%
34 BURNED:								
35 UNITS (TONS)	280,582	285,294	(4,712)	-1.7%	658,243	647,390	10,853	1.7%
36 UNIT COST (\$/TON)	63.99	81.76	(17.77)	-21.7%	69.36	80.99	(11.63)	-14.4%
37 AMOUNT (\$)	17,954,661	23,324,501	(5,369,840)	-23.0%	45,658,872	52,434,552	(6,775,680)	-12.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	550,326	631,527	(81,201)	-12.9%	550,326	631,527	(81,201)	-12.9%
40 UNIT COST (\$/TON)	69.51	81.06	(11.55)	-14.2%	69.51	81.06	(11.55)	-14.2%
41 AMOUNT (\$)	38,254,463	51,190,108	(12,935,645)	-25.3%	38,254,463	51,190,108	(12,935,645)	-25.3%
42								
43 DAYS SUPPLY:	41	48	(7)	-10.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	4,985,593	4,580,900	404,693	8.8%	9,280,966	8,625,400	655,566	7.6%
46 UNIT COST (\$/MCF)	9.01	10.54	(1.53)	-14.5%	9.46	10.86	(1.40)	-12.9%
47 AMOUNT (\$)	44,897,670	48,260,969	(3,363,299)	-7.0%	87,756,115	93,648,930	(5,892,815)	-6.3%
48 BURNED:								
49 UNITS (MCF)	4,967,305	4,580,900	386,405	8.4%	9,313,646	8,625,400	688,246	8.0%
50 UNIT COST (\$/MCF)	9.10	10.62	(1.51)	-14.3%	9.50	10.93	(1.43)	-13.1%
51 AMOUNT (\$)	45,226,335	48,643,469	(3,417,134)	-7.0%	88,466,307	94,283,431	(5,817,124)	-6.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	551,995	437,530	114,465	26.2%	551,995	437,530	114,465	26.2%
54 UNIT COST (\$/MCF)	4.79	13.28	(8.49)	-63.9%	4.79	13.28	(8.49)	-63.9%
55 AMOUNT (\$)	2,645,472	5,811,750	(3,166,278)	-54.5%	2,645,472	5,811,750	(3,166,278)	-54.5%
56								
57 DAYS SUPPLY:	3	3	0	10.9%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%	

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,421
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>12,421</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,304)	(445,093)
OTHER USAGE	(1,044)	(125,670)
<b>TOTAL</b>	<b>(4,348)</b>	<b>(570,763)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	42,289
IGNITION #2 OIL	432,672
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(1,161,857)
ADDITIVES	69,965
GREEN FUEL	0
<b>TOTAL</b>	<b>(616,931)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,276.0	0.0	1,276.0	8.109	8.391	103,466.67	107,066.67	3,600.00
VARIOUS	JURISDIC. SCH. - MB	1,017.0	0.0	1,017.0	4.208	6.735	42,800.00	68,500.00	21,900.00
<b>TOTAL</b>		<b>2,293.0</b>	<b>0.0</b>	<b>2,293.0</b>	<b>6.379</b>	<b>7.657</b>	<b>146,266.67</b>	<b>175,566.67</b>	<b>25,500.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	85.4	0.0	85.4	3.382	3.720	2,888.40	3,177.24	147.26
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	644.5	0.0	644.5	3.389	3.728	21,840.33	24,024.36	1,012.67
CONSTELLATION COMMODITIES	SCH. - MA	1,084.0	0.0	1,084.0	3.393	4.353	36,785.50	47,186.37	9,997.53
CALPEA	SCH. - MA	108.0	0.0	108.0	3.495	5.322	3,774.07	5,747.42	1,821.07
COBB ELECTRIC	SCH. - MA	3,148.0	0.0	3,148.0	3.287	4.053	103,463.37	127,592.08	21,915.48
PROGRESS ENERGY FLORIDA	SCH. - MA	1,533.0	0.0	1,533.0	5.902	8.292	90,478.42	127,110.85	22,751.33
CITY OF LAKELAND	SCH. - MA	15.0	0.0	15.0	2.689	3.747	403.32	581.99	146.97
REEDY CREEK	SCH. - MA	10,342.0	0.0	10,342.0	3.207	4.179	331,660.29	432,198.92	92,379.21
SEMINOLE ELECTRIC	SCH. - MA	3,178.0	0.0	3,178.0	3.429	4.503	108,964.69	143,099.99	30,830.95
THE ENERGY AUTHORITY	SCH. - MA	40.0	0.0	40.0	2.804	3.944	1,121.56	1,577.74	424.98
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1,311.62)	(1,311.62)
JP MORGAN VENTURES	SCH. - MA	570.0	0.0	570.0	2.168	3.923	12,356.77	22,360.50	9,530.99
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>20,747.9</b>	<b>0.0</b>	<b>20,747.9</b>	<b>3.440</b>	<b>4.498</b>	<b>713,736.72</b>	<b>933,325.84</b>	<b>189,646.82</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
CONSTELLATION COMMODITIES	JAN. 2009 SCH. - MA	(11,515.0)	0.0	(11,515.0)	3.773	5.423	(434,456.65)	(624,425.91)	(153,913.40)
CONSTELLATION COMMODITIES	JAN. 2009 SCH. - MA	11,515.0	0.0	11,515.0	4.131	5.423	475,632.63	624,425.91	124,860.41
COBB ELECTRIC	JAN. 2009 SCH. - MA	(15,010.0)	0.0	(15,010.0)	3.346	4.583	(502,185.28)	(687,971.69)	(143,859.67)
COBB ELECTRIC	JAN. 2009 SCH. - MA	15,010.0	0.0	15,010.0	3.580	4.583	537,357.64	687,971.69	129,225.40
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>76,348.34</b>	<b>0.00</b>	<b>(43,687.26)</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		729.9	0.0	729.9	3.388	3.727	24,728.73	27,201.60	1,159.93
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		20,018.0	0.0	20,018.0	3.823	4.527	765,356.33	906,124.24	144,799.63
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>20,747.9</b>	<b>0.0</b>	<b>20,747.9</b>	<b>3.808</b>	<b>4.498</b>	<b>790,085.06</b>	<b>933,325.84</b>	<b>145,959.56</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		18,454.9	0.0	18,454.9	(2.571)	(3.159)	643,818.39	757,759.17	120,459.56
DIFFERENCE %		804.8%	0.0%	804.8%	-40.3%	-41.3%	440.2%	431.6%	472.4%
<b>PERIOD TO DATE:</b>									
ACTUAL		60,609.7	0.0	60,609.7	3.755	4.835	2,275,773.50	2,930,479.15	541,963.20
ESTIMATED		4,952.0	0.0	4,952.0	6.515	7.828	322,633.34	387,633.34	56,100.00
DIFFERENCE		55,657.7	0.0	55,657.7	(2.760)	(2.993)	1,953,140.16	2,542,845.81	485,863.20
DIFFERENCE %		1123.9%	0.0%	1123.9%	-42.4%	-38.2%	605.4%	656.0%	866.1%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	16,300.0	0.0	0.0	16,300.0	16.395	16.395	2,672,400.00
CALPINE	SCH. - D	133.0	0.0	0.0	133.0	21.278	21.278	28,300.00
RELIANT	SCH. - D	7,444.0	0.0	0.0	7,444.0	17.163	17.163	1,277,600.00
PASCO COGEN	SCH. - D	7,703.0	0.0	0.0	7,703.0	12.912	12.912	994,600.00
<b>TOTAL</b>		<b>31,580.0</b>	<b>0.0</b>	<b>0.0</b>	<b>31,580.0</b>	<b>15.747</b>	<b>15.747</b>	<b>4,972,900.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	260,844.44
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,698.0	0.0	0.0	1,698.0	10.367	10.367	176,038.63
PROGRESS ENERGY FLORIDA	SCH. - D	14,700.0	0.0	0.0	14,700.0	4.883	4.883	717,801.00
PASCO COGEN	SCH. - D	12,953.0	0.0	0.0	12,953.0	6.561	6.561	849,827.99
RELIANT	SCH. - D	1,521.0	0.0	0.0	1,521.0	10.987	10.987	167,110.99
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,156.0	0.0	0.0	1,156.0	3.529	3.529	40,794.78
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>32,028.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32,028.0</b>	<b>6.908</b>	<b>6.908</b>	<b>2,212,417.83</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	JAN. 2009 IPP	(1,876.0)	0.0	0.0	(1,876.0)	23.936	23.936	(449,036.47)
HARDEE PWR. PART.-NATIVE	JAN. 2009 IPP	1,876.0	0.0	0.0	1,876.0	19.603	19.603	367,744.14
PROGRESS ENERGY FLORIDA	JAN. 2009 SCH. - D	(44,450.0)	0.0	0.0	(44,450.0)	4.804	4.804	(2,135,378.00)
PROGRESS ENERGY FLORIDA	JAN. 2009 SCH. - D	44,450.0	0.0	0.0	44,450.0	4.883	4.883	2,170,493.50
PASCO COGEN	JAN. 2009 SCH. - D	(19,178.0)	0.0	0.0	(19,178.0)	6.136	6.136	(1,176,835.49)
PASCO COGEN	JAN. 2009 SCH. - D	19,178.0	0.0	0.0	19,178.0	6.123	6.123	1,174,202.27
RELIANT	JAN. 2009 SCH. - D	(3,547.0)	0.0	0.0	(3,547.0)	2.315	2.315	(82,107.84)
RELIANT	JAN. 2009 SCH. - D	3,547.0	0.0	0.0	3,547.0	10.999	10.999	390,135.74
PROGRESS ENERGY FLORIDA	JAN. 2009 SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	(37,231.00)
PROGRESS ENERGY FLORIDA	JAN. 2009 SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	37,843.25
<b>SUB-TOTAL ADJUSTMENTS:</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>259,830.10</b>
<b>TOTAL</b>		<b>32,028.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32,028.0</b>	<b>7.719</b>	<b>7.719</b>	<b>2,472,247.93</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		448.0	0.0	0.0	448.0	(8.028)	(8.028)	(2,500,652.07)
DIFFERENCE %		1.4%	0.0%	0.0%	1.4%	-51.0%	-51.0%	-50.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		103,897.0	0.0	0.0	103,897.0	6.438	6.438	6,689,357.64
ESTIMATED		136,428.0	0.0	0.0	136,428.0	17.029	17.029	23,232,900.00
DIFFERENCE		(32,531.0)	0.0	0.0	(32,531.0)	(10.591)	(10.591)	(16,543,542.36)
DIFFERENCE %		-23.8%	0.0%	0.0%	-23.8%	-62.2%	-62.2%	-71.2%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	78,359.0	0.0	0.0	78,359.0	7.341	7.341	5,752,600.00
<b>TOTAL</b>		<b>78,359.0</b>	<b>0.0</b>	<b>0.0</b>	<b>78,359.0</b>	<b>7.341</b>	<b>7.341</b>	<b>5,752,600.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	13,724.0	0.0	0.0	13,724.0	3.515	3.515	482,386.75
McKAY BAY REFUSE	COGEN.	12,926.0	0.0	0.0	12,926.0	3.621	3.621	468,104.63
ORANGE COGENERATION L.P.	COGEN.	4,784.0	0.0	0.0	4,784.0	3.265	3.265	156,196.73
CARGILL RIDGEWOOD	COGEN.	2,743.0	0.0	0.0	2,743.0	3.486	3.486	95,611.76
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,548.0	0.0	0.0	2,548.0	3.509	3.509	89,403.46
CF INDUSTRIES INC.	COGEN.	733.0	0.0	0.0	733.0	3.992	3.992	29,259.85
IMC-AGRICO-NEW WALES	COGEN.	5,056.0	0.0	0.0	5,056.0	3.730	3.730	188,596.44
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	980.0	0.0	0.0	980.0	3.516	3.516	34,454.53
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR FEBRUARY 2009</b>		<b>43,494.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,494.0</b>	<b>3.550</b>	<b>3.550</b>	<b>1,544,014.15</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JANUARY 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(15,969.0)	0.0	0.0	(15,969.0)	3.659	3.659	(584,297.24)
		15,969.0	0.0	0.0	15,969.0	3.596	3.596	574,319.69
McKAY BAY REFUSE	COGEN.	(12,500.0)	0.0	0.0	(12,500.0)	3.762	3.762	(470,235.47)
		12,500.0	0.0	0.0	12,500.0	3.712	3.712	464,035.15
ORANGE COGENERATION L.P.	COGEN.	(5,601.0)	0.0	0.0	(5,601.0)	3.334	3.334	(186,724.19)
		5,601.0	0.0	0.0	5,601.0	3.267	3.267	182,962.03
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JANUARY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(19,940.03)</b>
<b>TOTAL</b>		<b>43,494.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,494.0</b>	<b>3.504</b>	<b>3.504</b>	<b>1,524,074.12</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(34,865.0)	0.0	0.0	(34,865.0)	(3.837)	(3.837)	(4,228,525.88)
DIFFERENCE %		-44.5%	0.0%	0.0%	-44.5%	-52.3%	-52.3%	-73.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		79,479.0	0.0	0.0	79,479.0	3.559	3.559	2,828,304.28
ESTIMATED		165,117.0	0.0	0.0	165,117.0	5.945	5.945	9,816,600.00
DIFFERENCE		(85,638.0)	0.0	0.0	(85,638.0)	(2.387)	(2.387)	(6,988,295.72)
DIFFERENCE %		-51.9%	0.0%	0.0%	-51.9%	-40.1%	-40.1%	-71.2%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	94,587.0	40.0	94,547.0	6.802	6,433,400.00	6.802	6,433,400.00	0.00
<b>TOTAL</b>		<b>94,587.0</b>	<b>40.0</b>	<b>94,547.0</b>	<b>6.802</b>	<b>6,433,400.00</b>	<b>6.802</b>	<b>6,433,400.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	150.0	0.0	150.0	6.200	9,300.00	10.101	15,151.50	5,851.50
FLA. POWER & LIGHT	SCH. - J	10,559.0	0.0	10,559.0	5.459	576,425.00	8.451	892,380.42	315,955.42
ORLANDO UTIL. COMM.	SCH. - J	800.0	0.0	800.0	25.000	200,000.00	25.000	200,000.00	0.00
THE ENERGY AUTHORITY	SCH. - J	72.0	0.0	72.0	8.778	6,320.00	11.202	8,065.72	1,745.72
OKEELANTA	SCH. - J	58.0	0.0	58.0	5.200	3,016.00	10.097	5,856.26	2,840.26
CITY OF TALLAHASSEE	SCH. - J	265.0	0.0	265.0	3.360	8,905.00	4.828	12,794.45	3,889.45
CALPINE	SCH. - J	8,761.0	0.0	8,761.0	4.712	412,824.00	6.144	538,309.42	125,485.42
SEMINOLE ELEC. CO-OP	SCH. - J	375.0	0.0	375.0	4.207	15,775.00	6.573	24,648.75	8,873.75
J P MORGAN VENTURES	SCH. - J	2,125.0	0.0	2,125.0	7.392	157,090.00	12.363	262,707.00	105,617.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	748.0	0.0	748.0	4.427	33,114.00	5.215	39,011.59	5,897.59
CONSTELLATION COMMODITIES	SCH. - J	579.0	0.0	579.0	4.183	24,219.00	5.540	32,079.09	7,860.09
SOUTHERN COMPANY OF FLORIDA	SCH. - J	322.0	0.0	322.0	27.000	86,940.00	27.000	86,940.00	0.00
SOUTHERN COMPANY	SCH. - J	78.0	0.0	78.0	4.764	3,716.00	5.541	4,322.28	606.28
<b>SUB-TOTAL CURRENT MONTH</b>		<b>24,892.0</b>	<b>0.0</b>	<b>24,892.0</b>	<b>6.177</b>	<b>1,537,644.00</b>	<b>8.526</b>	<b>2,122,266.48</b>	<b>584,622.48</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
CALPINE	FEB. 2008 SCH. - J	(45,745.0)	0.0	(45,745.0)	6.881	(3,147,545.00)	9.279	(4,244,873.37)	(1,097,328.37)
CALPINE	FEB. 2008 SCH. - J	45,745.0	0.0	45,745.0	6.881	3,147,545.00	9.280	4,245,220.37	1,097,675.37
FLA. POWER & LIGHT	FEB. 2008 SCH. - J	(56,664.0)	0.0	(56,664.0)	7.771	(4,403,120.00)	10.072	(5,706,950.79)	(1,303,830.79)
FLA. POWER & LIGHT	FEB. 2008 SCH. - J	56,664.0	0.0	56,664.0	7.771	4,403,120.00	10.094	5,719,613.79	1,316,493.79
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>13,010.00</b>	<b>13,010.00</b>
<b>TOTAL</b>		<b>24,892.0</b>	<b>0.0</b>	<b>24,892.0</b>	<b>6.177</b>	<b>1,537,644.00</b>	<b>8.578</b>	<b>2,135,276.48</b>	<b>597,632.48</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(69,695.0)	(40.0)	(69,655.0)	(0.624)	(4,895,756.00)	1.777	(4,298,123.52)	597,632.48
DIFFERENCE %		-73.7%	-100.0%	-73.7%	-9.2%	-76.1%	26.1%	-66.8%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		60,682.0	0.0	60,682.0	6.836	4,148,123.00	8.658	5,253,569.22	1,105,446.22
ESTIMATED		198,177.0	99.0	198,078.0	6.884	13,643,200.00	6.884	13,643,200.00	0.00
DIFFERENCE		(137,495.0)	(99.0)	(137,396.0)	(0.049)	(9,495,077.00)	1.773	(8,389,630.78)	1,105,446.22
DIFFERENCE %		-69.4%	-100.0%	-69.4%	-0.7%	-69.6%	25.8%	-61.5%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	370.0	370.0										
CALPINE	170.0	170										
PROGRESS ENERGY FLORIDA	100.0	100										
RELIANT	158.0	158										
PASCO COGEN LTD	121.0	121										
SEMINOLE ELECTRIC	3.5	3.8										

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790											572,270
HILLSBOROUGH COUNTY	991,300	991,300											1,982,600
ORANGE COGEN LP	871,930	871,930											1,743,860
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,298,730
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,650,857
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,949,587

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