AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

March 30, 2009

HAND DELIVERED

REDACTED

Ms. Ann Cole, Director Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 090001-EI

Dear Ms. Cole:

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Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Confidential Classification and Motion for Temporary Protective Order regarding portions of its answers to the Florida Public Service Commission Staff's First Set of Interrogatories Nos. 1 and 3.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

 $\begin{array}{c} C1MM _IDB/pp\\ \hline ECR _Enclosure\\ \hline GCL & \hline \\ \hline \\ OPC & cc: \\ \hline \\ All parties of record (w/enc.)\\ \hline \\ RCP \\ \hline \\ SSC \\ \hline \\ \\ SCA \\ \hline \\ \\ ADM \\ \hline \\ CLK \\ \hline \\ \end{array}$

02795 MAR 30 8

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 090001-EI

FILED: March 30, 2009

TAMPA ELECTRIC COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby request confidential classification of the yellow highlighted information contained in the following described document(s) ("the Document(s)") stamped "CONFIDENTIAL" and all information that is or may be printed on yellow paper stock stamped "CONFIDENTIAL" within the Document(s), all of said confidential information being hereinafter referred to as "Confidential Information."

Description of the Document(s)

The Florida Public Service Commission Staff's First Set of Interrogatories Nos. 1 and 3 (Bates stamp pages 1, 2, and 5). In support of this request, the company states:

1. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be propriety confidential business information shall be kept confidential and shall be exempt from s. 119.07(1), Florida Statutes [requiring disclosure under the Public Records Act]." Proprietary confidential business information includes, but is not limited to "[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms."

DOCUMENT NUMBER-DATE

02795 MAR 30 8

FPSC-COMMISSION CLERK

Subsection 366.093(3)(d), Florida Statutes. Proprietary confidential business information also includes "[i]information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information." Section 366.093(3)(e), Florida Statutes. The Confidential Information that is the subject of this request and motion falls within the statutory categories and, thus, constitutes propriety confidential business information entitled to protection under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

2. Attached hereto as Exhibit "A" is a justification for confidential treatment of the Confidential Information contained in the Document(s).

3. Attached hereto as Exhibit "B" are two public versions of the Document(s) with the Confidential Information redacted, unless previously filed as indicated.

4. The Confidential Information contained in the Document(s) is intended to be and is treated by Tampa Electric as private and has not been publicly disclosed.

5. For the same reasons set forth herein in support of its request for confidential classification, Tampa Electric also moves the Commission for entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

Requested Duration of Confidential Classification

6. Tampa Electric requests that the Confidential Information be treated by the Commission as confidential proprietary business information for at least the 18 month period prescribed in Rule 25-22.006(9)(a), Florida Administrative Code. If, and to the extent that the company is in need of confidential classification of the Confidential Information beyond the 18

2

month period set forth in the Commission rule, the justification and grounds for such extended confidential treatment are set forth in Exhibit "C" to this request and motion.

WHEREFORE, Tampa Electric Company respectfully requests that the Confidential Information that is the subject of this request and motion be accorded confidential classification for the reasons set forth herein and for a minimum period of 18 months, subject to any request for a longer period of confidential classification as may be set forth in Exhibit "C" to this request and motion. The company further moves for the entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

DATED this **3** day of March, 2009.

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Respectfully submitted,

- Corsen Ly

LEE L. WILLIS JAMES D. BEASLEY Ausley & McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been served by hand delivery (*) or U. S. Mail on this <u>30</u> day

of March, 2009 to the following:

. .

Ms. Lisa C. Bennett* Staff Attorney Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Mr. John T. Burnett Associate General Counsel Progress Energy Service Co., LLC Post Office Box 14042 St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr. 106 East College Avenue Suite 800 Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. Post Office Box 3350 Tampa, FL 33601-3350

Ms. Vicki Kaufman Mr. Jon C Moyle Keefe Anchors Gordon & Moyle, PA 118 N. Gadsden Street Tallahassee, FL 32301

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400 Mr. Norman Horton Messer Caparello & Self Post Office Box 15579 Tallahassee, FL 32317

Mr. Mehrdad Khojasteh Florida Public Utilities Company P. O. Box 3395 West Palm Beach, FL 33402-3395

Mr. John T. Butler Managing Attorney - Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859

Ms. Susan Ritenour Secretary and Treasurer Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone Mr. Russell A. Badders Mr. Steven R. Griffin Beggs & Lane Post Office Box 12950 Pensacola, FL 32591-2950 Mr. Michael B. Twomey Post Office Box 5256 Tallahassee, FL 32314-5256

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Mr. Robert Scheffel Wright Mr. John T. LaVia, III Young van Assenderp, P.A. 225 South Adams Street, Suite 200 Tallahassee, FL 32301

Karen S. White, Lt Col, USAF Shayla L. McNeill, Capt, USAF AFCESA/ULT 139 Barnes Drive, Suite 1 Tyndall Air Force Base, FL 32403-5319 Ms. Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol – PL01 Tallahassee, FL 32399-1050

Mr. James W. Brew Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007-5201

TORNEY

JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF HIGHLIGHTED PORTIONS OF THE DOCUMENT(S)

Document.	<u>Bates Stamp</u> <u>Page Nos.</u>	Detailed Description	<u>Rationale</u>
Response to Interrogatory No. 1	1, 2	All highlighted information	(1)
Response to Interrogatory No. 3	5	All highlighted information	(2)

- (1) The information contained on the listed pages discloses coal prices bid by various coal suppliers in response to a Tampa Electric RFP. Public disclosure of this information would adversely affect the competitive interests of not only the bidders in question, but also Tampa Electric Company's ability to contract for goods and services on favorable terms. Bidders do not like to have their proposed coal prices publicized because of the impact it could have on them in other bid situations. Moreover, disclosing the prices bid by these proposed suppliers would provide useful information to other potential bidders on coal sales to Tampa Electric to offer a higher bid price for coal sales to Tampa Electric than they might otherwise offer if they did not have access to the confidential information in question. Disclosure of the information in question would, therefore, be harmful to the competitive interests of both Tampa Electric and its potential coal suppliers and, thus, is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes.
- (2) The highlighted information discloses actual fuel prices per ton paid by Tampa Electric Company for coal. Public disclosure of this information would indicate to other potential fuel suppliers the price Tampa Electric is willing to pay for a particular type of coal in the spot market. This would give competitive or potential bidders an advantage over Tampa Electric in negotiating the price for coal sold to Tampa Electric. This could only drive up the cost of coal to Tampa Electric and, thus, adversely affect the company's competitive interests in contravention of the protection the Legislature expressly provided in Section 366.093(d) and (e), Florida Statutes. As such, the information in question is entitled to confidential treatment.

PUBLIC VERSION(S) OF THE DOCUMENT(S)

Attached hereto (unless previously filed as may be noted below) are two public versions of the Document(s) with the Confidential Information redacted.

Public Version(s) of the Document(s) attached X

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Public Version(s) of the Document(s) previously filed on ______



TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 1 PAGE 1 OF 2 FILED: MARCH 30, 2009

- 1. For each Request for Proposal (RFP) for coal issued in 2008 by Tampa Electric Company (TECO), list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.
- **A.** The requested information is provided in the tables below.

Supplier	Tons	Delivery	BTU	As Rec'd Sulfur (%)	HGI	Deliv'd \$/Ton	Deliv'd c/MMBtu
Valero	500,000	(1)	14,000	5.20	+50		
Koch	200,000	(1)	14,000	6.25	45		
Koch	200,000	(1)	14,000	5.25	35		
Oxbow	176,000	(1)	14,000	5.25	35-45		

2009 Petroleum Coke Solicitation PC 2009-01

(1) Waterborne delivery to Big Bend Station and truck transportation to Polk Station.

2009 Coal Solicitation Gen-2009-02

Supplier	Mine	Tons Offered (000)	Delivery	Total Deliv'd \$/Ton	Total Deliv'd \$/MMBtu	Total Moisture (%)	As Rec'd Ash (%)	As Rec'd Sulfur (%)	As Rec'd BTU	Ib SO2/ MMBTU	lb Ash/ MMBTU	As Rec'd <u>Chlorin</u> e
Big Bend and Polk High Sulf	ur											
Capitol Sales	Crown III	200	(1)			16.50	9.60	3.50	10,600	6.27	9.06	0.12
Lafayette Energy Company	Prosperity Mine	500	(2)			15.00	8.10	3.00	11,200	5.09	7.23	0.05
Ion Carbon & Minerals	K-2	360	(1)			16.00	13.00	2.50	10,200	4.66	12.75	0.01
Coalsales, LLC	Gateway Mining Complex	250, 250	(1)			13.30	8.70	3.03	11,100	5.19	7.84	0.11
American Coal Sales	Paradise Mine	600	(1)			12.00	10.00	3.00	11.500	4.96	8.70	0.15
Patriot Coal	Dodge Hill or substitute	100, 300, 300	(1)			9.50	8.25	2.83	12,500	4.30	6.60	0.35
Polk Low Sulfur												
Commonwealth Coal Services	CW Mining	150	(3)			10.00	12.50	0.70	11,700	1.14	10.68	0.02
CoalTek	Microwaved PRB	80	(3)			10.00	8.00	0.50	11.000	0.86	7.27	-
Glencore Ltd.	Calenturitas (Columbia)	160	(4)			12.50	7.50	0.75	11,300	1.26	6.64	0.03
Coal Marketing Company	Cerrejon (Columbia)	250	(4)			13.30	12.50	0.73	10,600	1.31	11.79	0.03
Oxbow Mining LLC	Elk Creek Mine	350	(4)			10.00	11.00	0.65	11,200	1.10	9.82	-

(1) Waterborne delivery

(2) Rail delivery

(3) Rail or waterborne delivery and trucking from local delivery point to Polk Station

(4) Waterborne delivery to Big Bend Station and transportation by truck to Polk Station

TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 1 PAGE 2 OF 2 FILED: MARCH 30, 2009

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	2008 Spot (
Contract	Quantity (Tons)	Cost (\$)	Per Unit Price (\$/Ton)	Btu	Ash	Sulfur	Moisture % (total)
Emerald International Resources Inc.							
Emerald Delivered Powhatan Aug 2008	52,969.4			12,626	9.57	4.60	5.04
Emerald delivered salvage coal	1,775.3	:		11,176	9.06	3.91	14.31
Emerald Purchase / Swap (DH for Arclar)	28,510.0			11,757	9.41	2.64	10.25
Purchase/Swap (Powhatan for Williamson)	131,886.0			12,619	9.11	4.54	5.57
Subtotal:	215,140.7						
Coaltrade International LLC							
Fodel Creek Mine Distress coal sale	453.8			11,239	10.81	0.53	9.93
Subtotal:	453.8						
City of Lakeland Department of Electricity							
Lakeland SP1-2008-SA	20,453.7			11,798	11.14	1.18	7.34
Subtotal:	20,453.7						
Arch Coal Company							
Spot PRB with Arch Coal Sales	63,501.3			8,900	N/A	N/A	26.92
Subtotal:	63,501.3						
American Energy Corporation							
Am Coal 08SP1-15	81,951.7			12,548	8.56	4.10	6.60
Subtotal:	81,951.7						
Total:	381,501.2						

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N/A Not available

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TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 1 PAGE 1 OF 2 FILED: MARCH 30, 2009

- 1. For each Request for Proposal (RFP) for coal issued in 2008 by Tampa Electric Company (TECO), list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.
- **A.** The requested information is provided in the tables below.

| Supplier | Tons    | Delivery | BTU    | As Rec'd<br>Sulfur<br>(%) | HGI   | Deliv'd<br>\$/Ton | Deliv'd<br>c/MMBtu |
|----------|---------|----------|--------|---------------------------|-------|-------------------|--------------------|
| Valero   | 500,000 | (1)      | 14,000 | 5.20                      | +50   |                   |                    |
| Koch     | 200,000 | (1)      | 14,000 | 6.25                      | 45    |                   |                    |
| Koch     | 200,000 | (1)      | 14,000 | 5.25                      | 35    |                   |                    |
| Oxbow    | 176,000 | (1)      | 14,000 | 5.25                      | 35-45 |                   |                    |

# 2009 Petroleum Coke Solicitation PC 2009-01

(1) Waterborne delivery to Big Bend Station and truck transportation to Polk Station.

# 2009 Coal Solicitation Gen-2009-02

| Supplier                    | Mine                     | Tons<br>Offered<br>(000) | Delivery | Total<br>Deliv'd<br>\$/Ton | Total<br>Deliv'd<br>\$/MMBtu | Total<br>Moisture<br>(%) | As<br>Rec'd<br>Ash (%) | As<br>Rec'd<br>Sulfur<br>(%) | As<br>Rec'd<br><u>BTU</u> | Ib SO2/<br>MMBTU | lb Ash/<br>MMBTU | As<br>Rec'd<br>Chlorine |
|-----------------------------|--------------------------|--------------------------|----------|----------------------------|------------------------------|--------------------------|------------------------|------------------------------|---------------------------|------------------|------------------|-------------------------|
| Big Bend and Polk High Sulf | ur                       |                          |          |                            |                              |                          |                        |                              |                           |                  |                  |                         |
| Capitol Sales               | Crown III                | 200                      | (1)      |                            |                              | 16.50                    | 9.60                   | 3.50                         | 10,600                    | 6.27             | 9.06             | 0.12                    |
| Lafayette Energy Company    | Prosperity Mine          | 500                      | (2)      |                            |                              | 15.00                    | 8.10                   | 3.00                         | 11,200                    | 5.09             | 7.23             | 0.05                    |
| Ion Carbon & Minerals       | K-2                      | 360                      | (1)      |                            |                              | 16.00                    | 13.00                  | 2.50                         | 10,200                    | 4.66             | 12.75            | 0.01                    |
| Coalsales, LLC              | Gateway Mining Complex   | 250, 250                 | (1)      |                            |                              | 13.30                    | 8.70                   | 3.03                         | 11,100                    | 5.19             | 7.84             | 0.11                    |
| American Coal Sales         | Paradise Mine            | 600                      | (1)      |                            |                              | 12.00                    | 10.00                  | 3.00                         | 11,500                    | 4.96             | 8.70             | 0.15                    |
| Patriot Coal                | Dodge Hill or substitute | 100, 300, 300            | (1)      |                            |                              | 9.50                     | 8.25                   | 2.83                         | 12,500                    | 4.30             | 6.60             | 0.35                    |
| Polk Low Sulfur             |                          |                          |          |                            |                              |                          |                        |                              |                           |                  |                  |                         |
| Commonwealth Coal Services  | CW Mining                | 150                      | (3)      |                            |                              | 10.00                    | 12.50                  | 0.70                         | 11,700                    | 1.14             | 10.68            | 0.02                    |
| CoalTek                     | Microwaved PRB           | 80                       | (3)      |                            |                              | 10.00                    | 8.00                   | 0.50                         | 11,000                    | 0.86             | 7.27             | -                       |
| Glencore Ltd.               | Calenturitas (Columbia)  | 160                      | (4)      |                            |                              | 12.50                    | 7.50                   | 0.75                         | 11,300                    | 1.26             | 6.64             | 0.03                    |
| Coal Marketing Company      | Cerrejon (Columbia)      | 250                      | (4)      |                            |                              | 13.30                    | 12.50                  | 0.73                         | 10,600                    | 1.31             | 11.79            | 0.03                    |
| Oxbow Mining LLC            | Elk Creek Mine           | 350                      | (4)      |                            |                              | 10.00                    | 11.00                  | 0.65                         | 11,200                    | 1.10             | 9.82             | -                       |

(1) Waterborne delivery

(2) Rail delivery

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(3) Rail or waterborne delivery and trucking from local delivery point to Polk Station

(4) Waterborne delivery to Big Bend Station and transportation by truck to Polk Station

TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 1 PAGE 2 OF 2 FILED: MARCH 30, 2009

|                                            | 2008 Spot (        | Coal Purchases | 5                             |        |       |        |                       |
|--------------------------------------------|--------------------|----------------|-------------------------------|--------|-------|--------|-----------------------|
| Contract                                   | Quantity<br>(Tons) | Cost (\$)      | Per Unit<br>Price<br>(\$/Ton) | Btu    | Ash   | Sulfur | Moisture<br>% (total) |
| Emerald International Resources Inc.       |                    |                |                               |        |       |        |                       |
| Emerald Delivered Powhatan Aug 2008        | 52,969.4           |                |                               | 12,626 | 9.57  | 4.60   | 5.04                  |
| Emerald delivered salvage coal             | 1,775.3            |                |                               | 11,176 | 9.06  | 3.91   | 14.31                 |
| Emerald Purchase / Swap (DH for Arclar)    | 28,510.0           |                |                               | 11,757 | 9.41  | 2.64   | 10.25                 |
| Purchase/Swap (Powhatan for Williamson)    | 131,886.0          |                |                               | 12,619 | 9.11  | 4.54   | 5.57                  |
| Subtotal:                                  | 215,140.7          |                |                               |        |       |        |                       |
| Coaltrade International LLC                |                    |                |                               |        |       |        |                       |
| Fodel Creek Mine Distress coal sale        | 453.8              |                |                               | 11,239 | 10.81 | 0.53   | 9.93                  |
| Subtotal:                                  | 453.8              |                |                               |        |       |        |                       |
| City of Lakeland Department of Electricity |                    |                |                               |        |       |        |                       |
| Lakeland SP1-2008-SA                       | 20,453.7           |                |                               | 11,798 | 11.14 | 1.18   | 7.34                  |
| Subtotal:                                  | 20,453.7           |                |                               | ,      |       |        |                       |
| Arch Coal Company                          |                    |                |                               |        |       |        |                       |
| Spot PRB with Arch Coal Sales              | 63,501.3           |                |                               | 8,900  | N/A   | N/A    | 26.92                 |
| Subtotal:                                  | 63,501.3           |                |                               | ,      |       |        |                       |
| American Energy Corporation                |                    |                |                               |        |       |        |                       |
| Am Coal 08SP1-15                           | 81,951.7           |                |                               | 12,548 | 8.56  | 4.10   | 6.60                  |
| Subtotal:                                  | 81,951.7           |                |                               |        |       |        |                       |
| Total:                                     | 381,501.2          |                |                               |        |       |        |                       |

N/A Not available

TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI STAFF'S FIRST SET OF INTERROGATORIES INTERROGATORY NO. 3 PAGE 2 OF 2 FILED: MARCH 30, 2009

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#### **REQUESTED DURATION OF CONFIDENTIAL CLASSIFICATION**

Tampa Electric requests that the Confidential Information that is the subject of this request be treated as proprietary confidential business information exempt from the Public Records Law for a minimum of 18 months from the date of the order granting such classification. To the extent the company needs confidential protection of the Confidential Information for a period longer than 18 months, the company's justification therefor is set forth below:

n/a

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## STATE OF FLORIDA

Commissioners: Matthew M. Carter II, Chairman Lisa Polak Edgar Katrina J. McMurrian Nancy Argenziano Nathan A. Skop



OFFICE OF COMMISSION CLERK ANN COLE COMMISSION CLERK (850) 413-6770

# Hublic Service Commission

ACKNOWLEDGEMENT

DATE: March 30, 2009

TO: James D. Beasley, Ausley Law Firm

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket Number 090001 or, if filed in an undocketed matter, concerning portions of its answers to Florida Public Service Commission Staff's 1<sup>st</sup> set of Interrogatories, Nos. 1-3, and filed on behalf of Tampa Electric Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

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DOCUMENT NUMBER-DAT

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD • TALLAHASSEE, FL 32399-0850 An Affirmative Action/Equal Opportunity Employer

PSC Website: http://www.floridapsc.com