Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



April 21, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850



Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-El for the month of February 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

COM ECR GCL OPC RCP SSC SGA ADM CLK

Sincerely,

Susan D. Ritenau (lw)

mv

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE 03733 APR 22 8 FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2009	3. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	Gulf Power Co	ompany	<u>(850)- 444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

								BTU			Delivered	
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price	
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	CRIST	Mansfield Oil Co.	PENSACOLA, FL	S	CRIST	02/09	FO2	0.07	138964	176.62	68.254	
2												
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	02/09	FO2	0.03	137557	357.83	60.383	
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	02/09	FO2	0.02	138851	2173.07	56.498	
5												
6												
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 DOCUMENT NUMBER-DATE 03733 APR 22 & FPSC-COMMISSION CLERK

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1.	Reporting Month:	FEBRUARY	Year:	2009	3.	Name, Title, & Telephone Number of	f Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

													Effective	Transport	Add'l			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line	e		Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/BH)	_(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a	) (b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)	
1	CRIST	Mansfield Oil Co.	CRIST	02/09	FÖ2	176.62	68.254	12,054.99	-	12,054.99	68.254	-	68.254	-	-		68.254	
2																		
3	SMITH	Mansfield Oil Co.	SMITH	02/09	FO2	357.83	60.383	21,607.14	•	21,607.14	60.383	-	60.383	-	-	-	60.383	
4	DANIEL	PEPCO	DANIEL	02/09	FO2	2173.07	56.498	122,775.20	•	122,775.20	56.498	-	56.498	-	-	-	56.498	
5																		
6																		

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#### \*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	FEBRUARY <u>Gulf Power Co</u>	Year: 2009 ompany	\$	<ol> <li>Name, Title</li> <li>Data Subm</li> <li>(850)- 444-</li> </ol>	itted on this		r of Contact F <u>Ms. J.P. Pet</u>		-		
				2	I. Signature o	of Official S	ubmitting Re	eport: Jocelyr	P. Peters			
				5	5. Date Comp	leted:	<u>April 20, 2</u>	<u>009</u>				
Line No.	Month & Year Reported	<u>Form Pla</u>	nt Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & <u>Titl</u> e	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 2 3	No adjustments for th	ne month										
4												
5												
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2009	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels A	nalyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: <u>April 20, 2009</u>	

Line	Cuplice Name	<b>b</b> 17	- )		Dunch and Time	Transport	Tere	Purchase	Charges		Sulfur Content	Btu Content	Ash Content	Moisture Content	
No.	Supplier Name		e Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	
1	INTEROCEAN COAL SALES	45	м	999	С	RB	53,514.00	63.762	3.07	66.832	0.48	11,504	6.06	1180.00	
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	1,738.00	64.161	3.12	67.281	0.42	11,576	5.39	12.65	
3	AMERICAN COAL CO	. 10	IL	165	С	RB	2,406.00	75.165	3.07	78.235	1.40	12,057	7.34	10.87	
4	WESTRIDGE RESOURCES	20	UT	7	С	RB	36,785.00	65.644	53.09	118.734	1.20	11,917	11.92	7.31	
5	OXBOW CARBON & MINING	17	со	51	С	RΒ	4,047.00	67.568	49.92	117.488	0.46	11,583	10.13	9.03	
~															

1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
		45		000	0	50 54 4 00			<b>a</b> a <b>-</b> (a		00 740	0.000	
1	INTEROCEAN COAL SALES	45	IM	999	С	53,514.00	63.740	-	63.740	-	63.740	0.022	63.762
2	INTEROCEAN COAL SALES	45	IM	999	С	1,738.00	63.740	-	63.740	-	63.740	0.421	64.161
3	AMERICAN COAL CO	10	۱L	165	С	2,406.00	74.810	-	74.810	-	74.810	0.355	75.165
4	WESTRIDGE RESOURCES	20	UT	7	С	36,785.00	65.000	-	65.000	•	65.000	0.644	65.644
5	OXBOW CARBON & MINING	17	co	51	С	4,047.00	70.000	-	70.000	-	70.000	(2.432)	67.568

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1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of Cont	tact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
З.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed: April 20, 2009

										Rail Cl	narges	V	Vaterborne	Charges_			_	
Line No.	Supplier Name	<u>Mine I</u>	_ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/T <u>on)</u>	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)_	Ocean Barge Rate (\$/Ton)_	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Ptant Price (\$/Ton)
(a)	(b)	(	(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	()	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999 (	MCDUFFIE TERMINAL	RB	53,514.00	63.762	-	-	-	3.07	-	-	-	-	3.07	66.832
2	INTEROCEAN COAL SALES	45	IM	999	BULK HANDLING FACILITY	RB	1,738.00	64.161	-	-	•	3.12	-	-	-	-	3.12	67.281
3	AMERICAN COAL CO	10	۲L	165 i	MCDUFFIE TERMINAL	R8	2,406.00	75.165	-	-	-	3.07	-	-	-	-	3.07	78.235
4	WESTRIDGE RESOURCES	20	UT	7 1	MCDUFFIE TEPIMINAL	RB	36,785.00	65.644		-	•	53.09	-	-		-	53.09	118.734
5	OXBOW CARBON & MINING	17	co	51 1	MCDUFFIE TERMINAL	RB	4,047.00	67.568	-	•	•	49.92	-	-	-	-	49.92	117.488
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	FEBRUARY	Year: 2009	3	. Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2009	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analy	<u>st</u>
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: April 20, 2009	

Line	Putelier News	• P= -	••:			Transport		Purchase	Effective Transport Charges	Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content	
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)_	<u>(\$/Ton)</u>	(%)	(Btu/ib)	(%)	(%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	1,558.00	64.161	4.68	68.841	0.42	11,576	5.39	12.65	
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	43,644.00	64.161	4.74	68.901	0.42	11,576	5.39	12.65	
3	AMERICAN COAL CO	10	IL	165	С	RB	2,022.00	75.165	4.68	79.845	1.40	12,057	7.34	10.87	
4	WESTRIDGE RESOURCES	20	UT	7	С	RB	30,139.00	65.644	54.71	120.354	1.20	11,917	11.92	7.31	
5	OXBOW CARBON & MINING	17	co	51	С	RB	3,196.00	67.568	49.92	117.488	0.46	11,583	10.13	9.03	
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1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	
1	INTEROCEAN COAL SALES	45	IM	999	С	1,558.00	63.740	-	63.740	-	63.740	0.421	64.161	
2	INTEROCEAN COAL SALES	45	IM≏	999	С	43,644.00	63.740	-	63.740	-	63.740	0.421	64.161	
З	AMERICAN COAL CO	10	IL	165	С	2,022.00	74.810	-	74.810	-	74.810	0.355	75.165	
4	WESTRIDGE RESOURCES	20	UT	7	С	30,139.00	65.000	-	65.000	-	65.000	0.644	65.644	
5	OXBOW CARBON & MINING	17	CO	51	С	3,196.00	70.000	-	70.000	-	70.000	(2.432)	67.568	

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1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form:         Ms. J.P. Peters, Fuels Analyst           (850)- 444-6332         444-6332
З.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 20, 2009

										Rail C	harges		Naterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	INTEROCEAN COAL SALES	45	м	999	MCDUFFIE TERMINAL	RB	1,558.00	64.161	-	-	-	4.68		-	-		4.68	68.841
	INTEROCEAN COAL SALES	45	IM	999	BULK HANDLING FACILITY	RB	43,644.00	64.161	-	-	•	4.74	-	-	-	-	4.74	68.901
3	AMERICAN COAL CO	10	۱L	165	MODUFFIE TERMINAL	R8	2,022.00	75.165	-	-	-	4.68	-	-	-	-	4.68	79.845
4	WESTRIDGE RESOURCES	20	UT	7	MCDUFFIE TERMINAL	RB	30,139.00	65.644	-	-	-	54.71	-	-	-	-	54.71	120.354
5	OXBOW CARBON & MINING	17	со	51	MCDUFFIE TERMINAL	RB	3,196.00	67.568	-	•	-	49.92					49.92	117.488
6																-	43.32	117.400
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	FEBRUARY Year: 2009	3. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
			4. Signature of Official Submitting Report: Jocelyn P. Peters
			5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
2 3 4 5 6 7	No adjustments for the	month.										
8												
9												

(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2009	4	. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Scholz Electric Generating Plant	Ę	5. Signature of Official Submitting Report: Jocelyn P. Peters
			f	Date Completed: April 20, 2009

Line     Transport     Total FOB     Sulfur       No.     Supplier Name     Mine Location     Purchase Type     Mode     Tons     Price (\$/Ton)     (\$/Ton)     (%)     (Btu/b)	Ash Moisture Content Content (%) (%)
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k)	(l) (m)
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1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form:       Ms. J.P. Peters, Fuels Analyst         (850)- 444-6332
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: <u>April 20, 2009</u>

					FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line <u>No.</u>	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

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1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 20, 2009

								Rail C	harges	V	Vaterborne	Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Hate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/To <u>n)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(p)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	FEBRUARY	Year: 2009	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	nonth.										
2												
3												
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters

6. Date Completed: April 20, 2009

Line No. (a)	Supplier Name	-	Location		Purchase Type (d)	Transport Mode	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(a)	(d)		(c)		(u)	(e)	(1)	(9)	(1)	(1)	U		(1)	(11)
1	GLENCORE	45	IM	999	С	UR	50.50	67.116	11.22	78.336	0.65	11,589	7.30	10.86
2	POWDER RIVER BASI	19	WY	5	С	UR	6,953.00	18.596	30.80	49.396	0.25	8,733	4.80	27.39
3	OXBOW CARBON	17	co	51	С	UR	6,202.00	34.107	43.22	77.327	0.54	11,680	9.50	8.25
4	INTEROCEAN	45	IM	999	С	UR	13,530.00	69.984	7.07	77.054	0.60	10,970	8.30	12.96
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(use continuation sheet if necessary)

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1.	Reporting Month:	FEBRUARY	Year: 2009	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	

Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters З. Plant Name:

> 6. Date Completed: April 20, 2009

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	GLENCORE	45	IM	999	С	50.50	60.050	-	60.050	-	60.050	1.536	67.116
2	POWDER RIVER BAS	19	WY	5	С	6,953.00	13.017	-	13.017	-	13.017	0.049	18.596
3	OXBOW CARBON	17	со	51	С	6,202.00	29.360	-	29.360	-	29.360	-0.783	34.107
4	INTEROCEAN	45	IM	999	С	13,530.00	64.630	-	64.630	-	64.630	-0.176	69.984
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t.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of (	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: April 20, 2009

										Rail Cl	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Fransport Mode	Tons		Additional Shorthauf & Loading Charges (\$/Ton)	Rail Rate _ (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	GLENCORE	45	IM	999	McDuffie Terminal	UR	50.50	67.116	-	11.220	-	-	-	-		-	11.220	78.336
2	POWDER RIVER BAS	19	WY	5	NORTH ANTELOF	UR	6,953.00	18.596	-	30.800	-	-	-	-		-	30.800	49.396
3	OXBOW CARBON	17	co	51	SOMERSET, CO	UR	6,202.00	34.107	-	43.220	-	-	-	-	· _	-	43.220	77.327
4	INTEROCEAN	45	IM	999	McDuffie Terminal	UR	13,530.00	69.984	-	7.070	-	-	-		-	-	7.070	77.054
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	FEBRUARY Year: 2009	3.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
			4.	Signature of Official Submitting Report: Jocelyn P. Peters
			5.	Date Completed: April 20, 2009

Line <u>N</u> o.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Valu <u>e</u>	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the r	nonth.										
2												
3												
4												
5												
6												
7												

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2	2009 3.	Name, Title, & Telephone Number of Cont	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	( <del>f</del> )	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Mansfield Oil Co.	MACON, GA	S	SCHERER	Feb-09	FO2	0.5	138500	112.24	62.40
2											
3											
4											

\*Gulf's 25% ownership of Scherer where applicable.

#### FPSC Form No. 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	FEBRUARY	Year: 2009	3.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power</u> Co	mpany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 20, 2009

							Invoice	Invoice		Net		Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered	
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type_Oil	Volume (Bbls)	Price (\$/Bbl)	amount (\$)	Discount (\$)	Amount (\$)	Net Price _(\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges _(\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)	
1	SCHERER	Mansfield Oil Co.	SCHERER	Feb-09	FO2	112.24	62.40	7,004.19	-	-	62.40	-	62.40	-	-		62.40	
2																		
3																		
4																		
5																		
6																		
-																		

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\*Gulf's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2009	4. Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Anal	lyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April

<u>April 20, 2009</u>

Line						Transport		Purchase Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
No.	Plant Name	<u>Mine Loc</u>	cation		Purchase Type	Mode_	<u>M</u> mbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FOUNDATION	19	WY	005	С	UR	91,100.63	12.339	23,600	35.94	0.35	9,301	4.49	30.50
2	FOUNDATION	19	WY	005	С	UR	75,158.02	<11 <b>.418</b>	23.500	34.92	0.35	8,348	4.63	29.93
3	FOUNDATION	19	WY	005	С	UR	61,492.92	11.322	23.630	34.95	0.27	8,374	4.32	29.98
4	BUCKSKIN MINING	19	WY	005	С	UR	264,625.18	6.860	23.680	30.54	0.30	8,376	4.55	29.96
5	COAL SALES, LLC	19	WY	005	С	UR	94,344.85	9.175	23.580	32.76	0.34	8,398	4.87	29.82
6	COAL SALES, LLC	19	WY	005	С	UR	153,931.06	8.123	23.780	31.90	0.32	8,273	5.00	30.14
7	COAL SALES, LLC	19	WY	005	С	UR	186,404.63	14.977	23.450	38.43	0.27	8,858	5.14	25.92
8	COAL SALES, LLC	19	WY	005	С	UR	140,621.04	14.003	23.630	37.63	0.21	8,663	4.23	27,76
9	BUCKSKIN MINING	19	WY	005	С	UR	33,133.38	10.824	23.560	34.38	0.29	8,427	4.46	29.82
10	KENNECOTT ENERG	19	WY	005	С	UR	18,637.53	12.109	23.680	35.79	0.28	8,427	4.81	26.69

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	FEBRUARY	Year:	2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
З.	Plant Name:	Scherer Electri	<u>c Gene</u>	rating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>

Date Completed:

<u> April 20, 2009</u>

Line		Mina	1 acetica		Durchase Trees	h fumlestes	FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
<u>No.</u>	Plant Name	Mine	Location		Purchase Type	<u>Mmbtu</u>	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/ <u>Ton</u> )	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	FOUNDATION	19	WY	005	С	91,100.63	8.850	-	8.850	-	8.850	0.949	12.339
2	FOUNDATION	19	WY	005	С	75,158.02	11.630	-	11.630	-	11.630	-0.072	11.418
3	FOUNDATION	19	WY	005	С	61,492.92	11.230	-	11.230	-	11.230	0.032	11.322
4	BUCKSKIN MINING	19	WY	005	С	264,625.18	6.950	-	6.950	-	6.950	-0.020	6.860
5	COAL SALES, LLC	19	WY	005	С	94,344.85	9.560	-	9.560	-	9.560	-0.115	9.175
6	COAL SALES, LLC	19	WY	005	С	153,931.06	8.210	-	8.210	-	8.210	-0.027	8.123
7	COAL SALES, LLC	19	WY	005	С	186,404.63	14.730	-	14.730	-	14.730	0.097	14.977
8	COAL SALES, LLC	19	WY-	005	С	140,621.04	14.590	-	14.590	-	14.590	-0.227	14.003
9	BUCKSKIN MINING	19	WY	005	С	33,133.38	10.720	-	10.720	-	10.720	0.034	10.824
10	KENNECOTT ENERG	19	WY	005	С	18,637.53	11.980	-	11.980	-	11.980	0.039	12.109

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\*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	FEBRUARY Year: 2009	4.	Name, Title, & Telephone Number of (	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gult Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: April 20, 2009

										Rail C	harges	-						
								Effective Purchase	Additional Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Mmbtu	(\$/ <u>Ton</u> )	(\$/T <u>on)</u>	(\$/T <u>on</u> )	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	<u>(\$/Ton)</u>	_(\$/Ton)_
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	6)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	91,100.63	12.339	-	23.600	-	-	-	-	-	-	23.600	35.939
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	75,158.02	11.418	-	23.500	-	-	-	-	-	-	23.500	34.918
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	61,492.92	11.322	-	23.630	-	-	•	-	-	-	23.630	34.952
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	264,625.18	6.860	-	23.680	-	-	-	-	-	-	23.680	30.540
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	94,344.85	9.175	-	23.580	-	-	-	-		-	23.580	32.755
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	153,931.06	8.123	-	23.780	-	•	-	•		-	23.780	31.903
7	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	186,404.63	14.977	-	23.450	-	-	-	-	-	-	23.450	38.427
8	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	140,621.04	14.003	-	23.630	-	-	-	-		-	23.630	37.633
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	33,133.38	10.824	-	23.560	-		•	-	•	-	23.560	34.384
10	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	18,637.53	12.109	-	23.680	-	-	-	-	-	-	23.680	35.789

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\*Gulf's 25% ownership of Scherer where applicable.