



RECEIVED-FPSC  
09 MAY 15 PM 3:50  
COMMISSION  
CLERK

May 15, 2009

**VIA HAND DELIVERY**

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

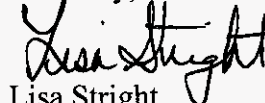
090000 - 01

*Re: FERC Electric Quarterly Report Filing*

Dear Ms. Cole:

Attached is a paper copy of the Electric Quarterly Report for the 1<sup>st</sup> quarter of 2009 filed at FERC by Florida Power Corporation d/b/a Progress Energy Florida, Inc. (PEF) on April 30, 2009. PEF is required to file this information each quarter in response to FERC Order No. 2001. Please contact me should you have any questions.

Sincerely,

  
Lisa Stright  
Regulatory Analyst

LMS/lms  
Attachments

DOCUMENT NUMBER-DATE

04773 MAY 15 8

FPSC-COMMISSION CLERK

# Contract Transactions Report

Florida Power Corporation 3/2009

Trans ID	Begin	End	Point of Delivery		Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
			Time Zone	Balancing Authority										
<b>CONTRACT ID: 3093 Customer Name: Cargill Power Markets, LLC</b>														
3KK968	03/12/2009 23:00:00	03/12/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	30.000000 \$/MWH	0.00	450.00
3KK392	03/10/2009 23:00:00	03/10/2009 23:59:00	ED	RC	RC	OP	NF	ST	H	ENERGY	40.0000	30.000000 \$/MWH	0.00	1200.00
3KK392	03/10/2009 00:00:00	03/10/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	280.0000	30.000000 \$/MWH	0.00	8400.00
3KK968	03/12/2009 00:00:00	03/12/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	30.000000 \$/MWH	0.00	3150.00
3KM126	03/13/2009 00:00:00	03/13/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	30.000000 \$/MWH	0.00	3150.00
3KK637	03/11/2009 23:00:00	03/11/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	30.000000 \$/MWH	0.00	450.00
3KM444	03/13/2009 00:00:00	03/13/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	735.0000	30.000000 \$/MWH	0.00	22050.00
3KA742	01/29/2009 06:00:00	01/29/2009 07:00:00	ED	FPC	SOCO	OP	NF	ST	H	ENERGY	250.0000	55.000000 \$/MWH	0.00	13750.00
3KM128	03/12/2009 23:00:00	03/12/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	105.0000	30.000000 \$/MWH	0.00	3150.00
3KK637	03/11/2009 00:00:00	03/11/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	30.000000 \$/MWH	0.00	3150.00
3KM128	03/12/2009 00:00:00	03/12/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	735.0000	30.000000 \$/MWH	0.00	22050.00
3KM126	03/13/2009 23:00:00	03/13/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	30.000000 \$/MWH	0.00	450.00
<b>CONTRACT ID: 3115 Customer Name: City of Bartow, FL</b>														
11572	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	24315.4340	59.730000 \$/MWH	0.00	1452343.81
11572	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	74.0950	9000.0000 \$/MW-MO 00	0.00	666853.29
11572	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	21965.0380	62.890000 \$/MWH	0.00	1381435.94
11572	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	75.0250	9000.0000 \$/MW-MO 00	0.00	675220.68
11572	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	21347.9840	65.920000 \$/MWH	0.00	1407313.13
11572	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	56.3430	9000.0000 \$/MW-MO 00	0.00	507091.34
<b>CONTRACT ID: 3118 Customer Name: City of Chattahoochee, FL</b>														
?	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	2508.4200	65.920000 \$/MWH	0.00	165367.53
?	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.000000 FLAT RATE 0	0.00	264.00
?	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	5.7740	7740.0000 \$/MW-MO 00	13464.97	58155.73
?	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	4.9610	7740.0000 \$/MW-MO 00	11569.05	49967.19
?	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.000000 FLAT RATE 0	0.00	264.00

DOCUMENT NUMBER-DATE 00

04773 HAWES

FPSC-COMMISSION CLERK

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
					CHATTAHOOCHEE SUBSTATION								0		
2	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	2356.4570	65.360000	\$/MWH	0.00	154014.51
2	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	4.9210	7740.0000	\$/MW-MO	11475.77	49564.31
					CHATTAHOOCHEE SUBSTATION								00		
2	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE	0.00	264.00
					CHATTAHOOCHEE SUBSTATION								0		
2	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	2430.2370	65.160000	\$/MWH	0.00	158361.00

**CONTRACT ID: 3120 Customer Name: City of Gainesville**

11782	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	5280.0000	48.950000	\$/MWH	0.00	258456.00
11782	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	25.0000	18500.000	\$/MW-MO	0.00	462500.00
					GAINESVILLE								000		
11782	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	2830.0000	51.190000	\$/MWH	0.00	144854.30
11782	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	25.0000	18500.000	\$/MW-MO	0.00	462500.00
					GAINESVILLE								000		

**CONTRACT ID: 3121 Customer Name: City of Gainesville**

11613	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	17095.0000	51.100000	\$/MWH	0.00	873510.95
11613	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO	0.00	925000.00
					GAINESVILLE								000		
11613	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	27630.0000	47.200000	\$/MWH	0.00	1304201.00
11613	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	29970.0000	50.600000	\$/MWH	0.00	1516489.20
11613	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO	0.00	925000.00
					GAINESVILLE								000		
11613	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO	0.00	925000.00
					GAINESVILLE								000		

**CONTRACT ID: 3124 Customer Name: City of Homestead**

3	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	8792.0000	49.850000	\$/MWH	0.00	438251.98
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	11175.0000	46.460000	\$/MWH	0.00	519173.63
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	10.0000	5000.0000	\$/MW-MO	0.00	50000.00
					HOMESTEAD								00		
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	233.0000	281.640000	\$/MWH	0.00	65621.44
					HOMESTEAD								0		

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	25.0000	13750.0000	\$/MW-MO 000	0.00	343750.00
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	20.0000	13750.0000	\$/MW-MO 000	0.00	275000.00
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	10.0000	5000.0000	\$/MW-MO 00	0.00	50000.00
3	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	20.0000	13750.0000	\$/MW-MO 000	0.00	275000.00
3	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	10.0000	5000.0000	\$/MW-MO 00	0.00	50000.00
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	799.0000	114.290000	\$/MWH 0	0.00	91319.00
3	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	851.0000	134.730000	\$/MWH 0	0.00	114652.50
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	9769.0000	50.250000	\$/MWH	0.00	490869.05

CONTRACT ID: 3134 Customer Name: City of Mount Dora, FL

29	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	ENERGY	6698.4640	63.130000	\$/MWH	0.00	422896.68
29	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	CAPACITY	22.4900	9200.0000	\$/MW-MO 00	0.00	206906.01
29	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	CAPACITY	16.2710	9200.0000	\$/MW-MO 00	0.00	149692.68
29	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	ENERGY	7434.3680	59.930000	\$/MWH	0.00	445545.24
29	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	ENERGY	6555.2300	66.110000	\$/MWH	0.00	433362.46
29	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	CAPACITY	22.8090	9200.0000	\$/MW-MO 00	0.00	209838.58

CONTRACT ID: 3138 Customer Name: City of Quincy, FL

1573	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	22.8460	9000.0000	\$/MW-MO 00	0.00	205617.08
1573	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	7967.4940	62.850000	\$/MWH	0.00	500740.34
1573	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	18.6480	9000.0000	\$/MW-MO 00	0.00	167835.10
1573	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	8955.9700	59.740000	\$/MWH	0.00	534996.39
1573	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	22.5010	9000.0000	\$/MW-MO 00	0.00	202509.19
1573	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	7823.1610	65.940000	\$/MWH	0.00	515844.13

CONTRACT ID: 3146 Customer Name: City of St. Cloud, FL

7	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
---	---------------------	---------------------	----	-----	-------------------	----	---	----	---	-----------------	--------	-----------	-----------	------	-------

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
17	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
17	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00

**CONTRACT ID: 3154 Customer Name: City of Tallahassee**

BKF879	02/21/2009 20:00:00	02/21/2009 22:00:00	ED	TAL		OP	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BKF879	02/21/2009 19:00:00	02/21/2009 20:00:00	ED	TAL		OP	NF	ST	H	ENERGY	80.0000	50.000000	\$/MWH	0.00	4000.00
BKF856	02/21/2009 15:00:00	02/21/2009 17:00:00	ED	TAL		OP	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00
BKF856	02/21/2009 17:00:00	02/21/2009 18:00:00	ED	TAL		OP	NF	ST	H	ENERGY	60.0000	42.000000	\$/MWH	0.00	2520.00
BKF856	02/21/2009 13:00:00	02/21/2009 14:00:00	ED	TAL		OP	NF	ST	H	ENERGY	50.0000	48.000000	\$/MWH	0.00	2400.00
BKF856	02/21/2009 14:00:00	02/21/2009 15:00:00	ED	TAL		OP	NF	ST	H	ENERGY	60.0000	35.000000	\$/MWH	0.00	2100.00
BKF856	02/21/2009 18:00:00	02/21/2009 19:00:00	ED	TAL		OP	NF	ST	H	ENERGY	70.0000	48.000000	\$/MWH	0.00	3360.00
BKF886	02/21/2009 22:00:00	02/21/2009 23:59:00	ED	TAL		OP	NF	ST	H	ENERGY	80.0000	43.000000	\$/MWH	0.00	3440.00
BKG491	02/24/2009 20:00:00	02/24/2009 21:00:00	ED	TAL		P	NF	ST	H	ENERGY	35.0000	55.000000	\$/MWH	0.00	1925.00
BKG498	02/24/2009 21:00:00	02/24/2009 22:00:00	ED	TAL		P	NF	ST	H	ENERGY	25.0000	55.000000	\$/MWH	0.00	1375.00
BKF889	02/22/2009 00:00:00	02/22/2009 02:00:00	ED	TAL		OP	NF	ST	H	ENERGY	80.0000	43.000000	\$/MWH	0.00	3440.00
BKH670	02/24/2009 08:00:00	02/24/2009 09:00:00	ED	FPC		P	NF	ST	H	ENERGY	120.0000	60.470000	\$/MWH	0.00	7256.40
BKF831	02/21/2009 10:00:00	02/21/2009 11:00:00	ED	TAL		OP	NF	ST	H	ENERGY	88.0000	68.000000	\$/MWH	0.00	5984.00
BKA834	01/27/2009 10:00:00	01/27/2009 11:00:00	ED	FPC		P	NF	ST	H	ENERGY	50.0000	195.940000	\$/MWH	0.00	9797.00
												0			
BKF833	02/21/2009 12:00:00	02/21/2009 13:00:00	ED	TAL		OP	NF	ST	H	ENERGY	75.0000	49.000000	\$/MWH	0.00	3675.00
BKF827	02/21/2009 08:00:00	02/21/2009 09:00:00	ED	TAL		OP	NF	ST	H	ENERGY	50.0000	80.000000	\$/MWH	0.00	4000.00
BKF829	02/21/2009 09:00:00	02/21/2009 10:00:00	ED	TAL		OP	NF	ST	H	ENERGY	88.0000	75.000000	\$/MWH	0.00	6600.00

**CONTRACT ID: 3155 Customer Name: City of Tallahassee**

11741	02/03/2009 14:15:00	02/03/2009 14:33:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	5.6000	0.000000	\$/MWH	0.00	0.00
11741	02/24/2009 07:51:00	02/24/2009 08:29:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	36.8900	0.000000	\$/MWH	0.00	0.00
11741	02/21/2009 07:23:00	02/21/2009 08:03:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	27.9600	0.000000	\$/MWH	0.00	0.00
11741	01/27/2009 10:05:00	01/27/2009 10:40:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	19.3900	0.000000	\$/MWH	0.00	0.00
11741	01/23/2009 10:33:00	01/23/2009 11:02:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	12.3200	0.000000	\$/MWH	0.00	0.00

**CONTRACT ID: 3157 Customer Name: City of Tallahassee, FL**

18	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8482.0000	41.530000	\$/MWH	0.00	352216.84
18	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	7661.0000	41.340000	\$/MWH	0.00	316705.77
18	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8482.0000	41.580000	\$/MWH	0.00	352640.94

**CONTRACT ID: 3162 Customer Name: City of Williston, FL**

11574	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	2787.4160	72.950000	\$/MWH	0.00	203342.02
11574	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	6.4730	7500.0000	\$/MW-MO	0.00	48547.17
11574	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	7.7220	7500.0000	\$/MW-MO	0.00	57914.43
11574	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	7.4170	7500.0000	\$/MW-MO	0.00	55630.68

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
					WILLISTON								00		
11574	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	2501.5200	73.580000	\$/MWH	0.00	184061.87
11574	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	2555.7980	72.110000	\$/MWH	0.00	184298.59

**CONTRACT ID: 3164 Customer Name: City of Winter Park, FL**

24	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	30241.0560	65.270000	\$/MWH	0.00	1973816.26
24	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	96.2400	8290.0000	\$/MW-MO	0.00	797829.60
24	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	31880.3040	64.370000	\$/MWH	0.00	2052065.08
24	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	94.9200	8290.0000	\$/MW-MO	0.00	786886.80
24	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	34228.4040	61.030000	\$/MWH	0.00	2088928.78
24	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	68.4480	8290.0000	\$/MW-MO	0.00	567433.92

**CONTRACT ID: 3170 Customer Name: Cobb Electric Membership Corporation**

3KP730	03/17/2009 00:00:00	03/17/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	600.0000	28.000000	\$/MWH	0.00	16800.00
3KB467	01/31/2009 00:00:00	01/31/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	48.000000	\$/MWH	0.00	4800.00
3KP720	03/16/2009 22:00:00	03/16/2009 23:59:00	ED	SOCO		FP	NF	ST	H	ENERGY	200.0000	38.000000	\$/MWH	0.00	7600.00
3KY215	03/26/2009 07:00:00	03/26/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	60.0000	40.000000	\$/MWH	0.00	2400.00
3KB467	01/31/2009 01:00:00	01/31/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	500.0000	45.000000	\$/MWH	0.00	22500.00
3KA358	01/27/2009 09:00:00	01/27/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	48.000000	\$/MWH	0.00	2400.00
3KR217	03/19/2009 01:00:00	03/19/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	300.0000	25.000000	\$/MWH	0.00	7500.00
3JY294	01/20/2009 00:00:00	01/20/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	700.0000	44.000000	\$/MWH	0.00	30800.00
3JX140	01/17/2009 00:00:00	01/17/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	51.0000	57.000000	\$/MWH	0.00	2907.00
3JX137	01/16/2009 23:00:00	01/16/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	51.0000	57.000000	\$/MWH	0.00	2907.00
3KH475	03/02/2009 06:00:00	03/02/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	70.0000	75.000000	\$/MWH	0.00	5250.00
3JX459	01/16/2009 11:00:00	01/16/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	75.0000	70.000000	\$/MWH	0.00	5250.00
3JY294	01/20/2009 23:00:00	01/20/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	44.000000	\$/MWH	0.00	4400.00
3JX476	01/16/2009 12:00:00	01/16/2009 17:00:00	ED	SOCO		P	NF	ST	H	ENERGY	750.0000	50.000000	\$/MWH	0.00	37500.00
3JX137	01/16/2009 01:00:00	01/16/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	306.0000	57.000000	\$/MWH	0.00	17442.00
3KY304	03/26/2009 09:00:00	03/26/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	95.0000	42.000000	\$/MWH	0.00	3990.00
3KY355	03/26/2009 10:00:00	03/26/2009 11:00:00	ED	SOCO		P	NF	ST	H	ENERGY	20.0000	46.000000	\$/MWH	0.00	920.00
3KF840	02/21/2009 14:00:00	02/21/2009 17:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	210.0000	30.000000	\$/MWH	0.00	6300.00
3KQ534	03/18/2009 00:00:00	03/18/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	600.0000	28.000000	\$/MWH	0.00	16800.00

**CONTRACT ID: 3186 Customer Name: Constellation Energy Commodities Group, Inc.**

3KO153	03/15/2009 00:00:00	03/15/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	34.000000	\$/MWH	0.00	1700.00
3KO139	03/14/2009 22:00:00	03/14/2009 23:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	40.0000	34.000000	\$/MWH	0.00	1360.00
3KO139	03/14/2009 23:00:00	03/14/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	110.0000	34.000000	\$/MWH	0.00	3740.00
3KP813	03/17/2009 01:00:00	03/17/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	300.0000	24.000000	\$/MWH	0.00	7200.00
3KT634	03/21/2009 09:00:00	03/21/2009 10:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	40.0000	39.000000	\$/MWH	0.00	1560.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3KP764	03/16/2009 23:00:00	03/16/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
3KW850	03/25/2009 01:00:00	03/25/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	40.0000	27.000000	\$/MWH	0.00	1080.00
3KA305	01/27/2009 08:00:00	01/27/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	52.000000	\$/MWH	0.00	7800.00
3JX261	01/16/2009 06:00:00	01/16/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	95.000000	\$/MWH	0.00	9500.00
3JX630	01/16/2009 03:00:00	01/16/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	25.0000	48.000000	\$/MWH	0.00	1200.00
3JX630	01/16/2009 04:00:00	01/16/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	60.0000	48.000000	\$/MWH	0.00	2880.00
3JX292	01/16/2009 07:00:00	01/16/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	105.000000	\$/MWH	0.00	15750.00
													0		
3JW025	01/12/2009 07:00:00	01/12/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	68.000000	\$/MWH	0.00	6800.00
3JX302	01/16/2009 08:00:00	01/16/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	105.000000	\$/MWH	0.00	15750.00
													0		
3JX474	01/16/2009 12:00:00	01/16/2009 13:00:00	ED	SOCO		P	NF	ST	H	ENERGY	25.0000	70.000000	\$/MWH	0.00	1750.00
3JW025	01/12/2009 08:00:00	01/12/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	55.0000	68.000000	\$/MWH	0.00	3740.00
3JX339	01/16/2009 09:00:00	01/16/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	120.0000	100.000000	\$/MWH	0.00	12000.00
													0		
3LB749	03/30/2009 07:00:00	03/30/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	71.0000	45.000000	\$/MWH	0.00	3195.00
3KA180	01/26/2009 11:00:00	01/26/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	40.0000	55.000000	\$/MWH	0.00	2200.00
3LC104	03/30/2009 14:00:00	03/30/2009 15:00:00	ED	SOCO		P	NF	ST	H	ENERGY	125.0000	42.000000	\$/MWH	0.00	5250.00
3KX962	03/26/2009 00:00:00	03/26/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
3KA903	01/30/2009 02:00:00	01/30/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	33.000000	\$/MWH	0.00	3300.00
3KX883	03/25/2009 23:00:00	03/25/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	60.0000	40.000000	\$/MWH	0.00	2400.00
3KA885	01/29/2009 22:00:00	01/29/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	30.0000	45.000000	\$/MWH	0.00	1350.00
3KA777	01/29/2009 07:00:00	01/29/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	40.0000	55.000000	\$/MWH	0.00	2200.00
3KA804	01/29/2009 08:00:00	01/29/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	55.000000	\$/MWH	0.00	5500.00
3JX639	01/17/2009 02:00:00	01/17/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	75.0000	50.000000	\$/MWH	0.00	3750.00
3KA775	01/29/2009 07:00:00	01/29/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	55.0000	53.000000	\$/MWH	0.00	2915.00
3KA993	01/30/2009 07:00:00	01/30/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	80.0000	50.000000	\$/MWH	0.00	4000.00
3KA928	01/30/2009 06:00:00	01/30/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	42.000000	\$/MWH	0.00	2100.00
3JW025	01/12/2009 06:00:00	01/12/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	58.000000	\$/MWH	0.00	5800.00

**CONTRACT ID: 3203 Customer Name: Duke Energy Carolinas, LLC**

3KO910	03/16/2009 01:00:00	03/16/2009 06:00:00	ED	DUK		OP	NF	ST	H	ENERGY	500.0000	26.000000	\$/MWH	0.00	13000.00
3KO961	03/16/2009 01:00:00	03/16/2009 07:00:00	ED	DUK		OP	NF	ST	H	ENERGY	450.0000	26.000000	\$/MWH	0.00	11700.00

**CONTRACT ID: 3267 Customer Name: Florida Municipal Power Agency**

11612	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	6160.0000	65.770000	\$/MWH	0.00	405170.40
11612	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	70.0000	12000.0000	\$/MW-MO	0.00	840000.00
													000		
11612	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3330.0000	59.140000	\$/MWH	0.00	196944.75
11612	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	120.0000	12208.3300	\$/MW-MO	0.00	1465000.00
													000		
11612	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	15590.0000	56.210000	\$/MWH	0.00	876311.30
1612	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	120.0000	12208.3300	\$/MW-MO	0.00	1465000.00
													000		

**CONTRACT ID: 3270 Customer Name: Florida Municipal Power Agency**

1	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	24.0000	8870.0000	\$/MW-MO	391998.57	604878.57
---	---------------------	---------------------	----	-----	---------------	----	---	----	---	----------	---------	-----------	----------	-----------	-----------

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
													00		
	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	1668.0000	54.870000	\$/MWH	0.00	91523.16
	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.2400	8872.1500	\$/MW-MO	0.00	73106.54
													00		
	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	24.0000	8870.0000	\$/MW-MO	364262.98	577142.98
													00		
	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	9.0000	740.00000	FLAT RATE	0.00	6660.00
													0		
	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	75.0000	8870.0000	\$/MW-MO	496117.20	1161367.20
													00		
	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	2442.0000	56.940000	\$/MWH	0.00	139047.48
	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	7.6600	8867.6800	\$/MW-MO	0.00	67926.46
													00		
	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3289.2430	56.940000	\$/MWH	0.00	187289.49
	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3567.6370	58.930000	\$/MWH	0.00	210240.85
	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	11.0000	740.00000	FLAT RATE	0.00	8140.00
													0		
	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	9.8500	8868.2000	\$/MW-MO	0.00	87351.76
													00		
	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE	0.00	8880.00
													0		
	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3453.5530	54.870000	\$/MWH	0.00	189496.46
	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	1979.0000	58.930000	\$/MWH	0.00	116622.47

**CONTRACT ID: 3273 Customer Name: Florida Municipal Power Pool**

1732	03/30/2009 07:45:00	03/30/2009 08:12:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	16.4300	0.000000	\$/MWH	0.00	0.00
1732	03/29/2009 06:09:00	03/29/2009 06:39:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	17.8900	0.000000	\$/MWH	0.00	0.00
1732	02/21/2009 07:28:00	02/21/2009 08:01:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	20.9300	0.000000	\$/MWH	0.00	0.00
1732	02/19/2009 19:38:00	02/19/2009 20:16:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	27.9700	0.000000	\$/MWH	0.00	0.00
1732	02/26/2009 10:38:00	02/26/2009 11:03:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	10.8300	0.000000	\$/MWH	0.00	0.00
1732	02/06/2009 09:57:00	02/06/2009 10:19:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	13.0500	0.000000	\$/MWH	0.00	0.00

**CONTRACT ID: 3275 Customer Name: Florida Power & Light Company**

1733	03/04/2009 07:02:00	03/04/2009 07:28:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	44.7500	0.000000	\$/MWH	0.00	0.00
1733	03/29/2009 15:18:00	03/29/2009 15:37:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	10.4600	0.000000	\$/MWH	0.00	0.00
1733	03/25/2009 16:51:00	03/25/2009 17:14:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	9.7100	0.000000	\$/MWH	0.00	0.00
1733	02/21/2009 03:45:00	02/21/2009 03:57:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	2.6200	0.000000	\$/MWH	0.00	0.00
1733	01/22/2009 06:11:00	01/22/2009 06:23:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	5.2300	0.000000	\$/MWH	0.00	0.00
1733	01/22/2009 07:06:00	01/22/2009 07:27:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	33.1900	0.000000	\$/MWH	0.00	0.00
1733	03/13/2009 17:26:00	03/13/2009 17:44:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	14.5300	0.000000	\$/MWH	0.00	0.00
1733	01/29/2009 23:18:00	01/29/2009 23:40:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	12.7100	0.000000	\$/MWH	0.00	0.00
1733	03/30/2009 01:10:00	03/30/2009 01:36:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	24.2400	0.000000	\$/MWH	0.00	0.00

**CONTRACT ID: 3316 Customer Name: Jacksonville Electric Authority**

1736	01/15/2009 06:24:00	01/15/2009 07:02:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	18.2700	0.000000	\$/MWH	0.00	0.00
1736	02/04/2009 17:21:00	02/04/2009 17:51:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	14.1900	0.000000	\$/MWH	0.00	0.00
1736	03/15/2009 10:38:00	03/15/2009 11:01:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	6.7300	0.000000	\$/MWH	0.00	0.00



Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11736	03/02/2009 12:37:00	03/02/2009 13:06:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	12.3200	0.000000	\$/MWH	0.00	0.00
11736	01/21/2009 07:29:00	01/21/2009 08:05:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	14.5600	0.000000	\$/MWH	0.00	0.00
11736	03/02/2009 02:02:00	03/02/2009 02:45:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	25.0300	0.000000	\$/MWH	0.00	0.00
<b>CONTRACT ID: 3326 Customer Name: Kissimmee Utility Authority</b>															
	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.000000	FLAT RATE	0.00	667.00
	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.000000	FLAT RATE	0.00	667.00
	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.000000	FLAT RATE	0.00	667.00
<b>CONTRACT ID: 3365 Customer Name: New Smyrna Beach</b>															
11783	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.0000	\$/MW-MO	0.00	300000.00
11783	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.0000	\$/MW-MO	0.00	300000.00
11783	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	8225.0000	64.430000	\$/MWH	0.00	529927.58
11783	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	13531.0000	56.440000	\$/MWH	0.00	763623.21
<b>CONTRACT ID: 3366 Customer Name: New Smyrna Beach</b>															
0	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	15.0000	9530.0000	\$/MW-MO	17250.00	160200.00
0	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
0	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	5803.0000	59.710000	\$/MWH	0.00	346490.96
<b>CONTRACT ID: 3367 Customer Name: New Smyrna Beach</b>															
1KE613	02/16/2009 12:00:00	02/16/2009 13:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	65.000000	\$/MWH	0.00	325.00
1KD226	02/08/2009 01:00:00	02/08/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	45.000000	\$/MWH	0.00	360.00
1KQ283	03/17/2009 13:00:00	03/17/2009 14:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	9.0000	52.000000	\$/MWH	0.00	468.00
1B40	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	743.0000	12.220000	\$/MWH	0.00	9079.46
1JX133	01/17/2009 00:00:00	01/17/2009 23:59:00	ED	FPC	NSB	OP	NF	ST	H	ENERGY	600.0000	72.000000	\$/MWH	0.00	43200.00
1JW635	01/15/2009 00:00:00	01/15/2009 23:59:00	ED	FPC	NSB	FP	NF	ST	H	ENERGY	600.0000	72.000000	\$/MWH	0.00	43200.00
1KJ624	03/04/2009 07:00:00	03/04/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	7.0000	143.000000	\$/MWH	0.00	1001.00
1JW638	01/16/2009 00:00:00	01/16/2009 23:59:00	ED	FPC	NSB	FP	NF	ST	H	ENERGY	600.0000	72.000000	\$/MWH	0.00	43200.00
1KT630	03/21/2009 12:00:00	03/21/2009 13:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	48.000000	\$/MWH	0.00	288.00
1KT630	03/21/2009 11:00:00	03/21/2009 12:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	48.000000	\$/MWH	0.00	192.00
1KT630	03/21/2009 15:00:00	03/21/2009 16:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	48.000000	\$/MWH	0.00	144.00
1KT630	03/21/2009 16:00:00	03/21/2009 17:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	56.000000	\$/MWH	0.00	168.00
1KT630	03/21/2009 14:00:00	03/21/2009 15:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	48.000000	\$/MWH	0.00	192.00
1KT630	03/21/2009 17:00:00	03/21/2009 18:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	56.000000	\$/MWH	0.00	224.00
1KT630	03/21/2009 13:00:00	03/21/2009 14:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	2.0000	48.000000	\$/MWH	0.00	96.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3KD226	02/08/2009 02:00:00	02/08/2009 03:00:00	ED	NSB		OP	NF	ST	H	ENERGY	7.0000	45.000000	\$/MWH	0.00	315.00
2840	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	744.0000	12.220000	\$/MWH	0.00	9091.68
3KD226	02/08/2009 09:00:00	02/08/2009 10:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	62.000000	\$/MWH	0.00	744.00
10953	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	13532.400	\$/MW	0.00	13532.40
3KD226	02/08/2009 07:00:00	02/08/2009 09:00:00	ED	NSB		OP	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
10953	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	14982.300	\$/MW	0.00	14982.30
3KD226	02/08/2009 06:00:00	02/08/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
3KD226	02/08/2009 04:00:00	02/08/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
3KD226	02/08/2009 03:00:00	02/08/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	45.000000	\$/MWH	0.00	270.00
10953	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	14982.300	\$/MW	0.00	14982.30
2840	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	672.0000	12.220000	\$/MWH	0.00	8211.84

**CONTRACT ID: 3393 Customer Name: Oglethorpe Power Corporation (An Electric Membership Corporation)**

3KS928	03/21/2009 04:00:00	03/21/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	150.0000	28.000000	\$/MWH	0.00	4200.00
3KS903	03/21/2009 03:00:00	03/21/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	150.0000	28.000000	\$/MWH	0.00	4200.00

**CONTRACT ID: 3410 Customer Name: PJM Interconnection L.L.C**

3KH576	03/02/2009 16:00:00	03/02/2009 17:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	46.080000	\$/MWH	0.00	4608.00
3KM287	03/02/2009 05:00:00	03/02/2009 06:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	69.720000	\$/MWH	0.00	6972.00
3JX818	01/17/2009 20:00:00	01/17/2009 21:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	44.130000	\$/MWH	0.00	13239.00
3KH576	03/02/2009 17:00:00	03/02/2009 18:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	54.620000	\$/MWH	0.00	5462.00
3KM287	03/02/2009 06:00:00	03/02/2009 07:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	48.540000	\$/MWH	0.00	4854.00
3JX818	01/17/2009 19:00:00	01/17/2009 20:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	59.350000	\$/MWH	0.00	17805.00
3KM287	03/02/2009 08:00:00	03/02/2009 09:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	87.320000	\$/MWH	0.00	8732.00
3KM287	03/02/2009 07:00:00	03/02/2009 08:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	46.090000	\$/MWH	0.00	4609.00
3KH576	03/02/2009 12:00:00	03/02/2009 13:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	79.790000	\$/MWH	0.00	7979.00
3KH726	03/02/2009 21:00:00	03/02/2009 22:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	76.390000	\$/MWH	0.00	7639.00
3KH576	03/02/2009 14:00:00	03/02/2009 15:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	58.110000	\$/MWH	0.00	5811.00
3KH576	03/02/2009 13:00:00	03/02/2009 14:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	82.480000	\$/MWH	0.00	8248.00
3JX818	01/17/2009 18:00:00	01/17/2009 19:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	55.070000	\$/MWH	0.00	16521.00
3KH576	03/02/2009 15:00:00	03/02/2009 16:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	51.310000	\$/MWH	0.00	5131.00
3KH576	03/02/2009 18:00:00	03/02/2009 19:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	121.630000	\$/MWH	0.00	12163.00
3JX744	01/17/2009 05:00:00	01/17/2009 06:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	67.210000	\$/MWH	0.00	20163.00
3KH576	03/02/2009 20:00:00	03/02/2009 21:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	85.210000	\$/MWH	0.00	8521.00
3KH576	03/02/2009 19:00:00	03/02/2009 20:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	68.090000	\$/MWH	0.00	6809.00
3JX744	01/17/2009 01:00:00	01/17/2009 02:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	76.220000	\$/MWH	0.00	22866.00
3JX818	01/17/2009 13:00:00	01/17/2009 14:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	52.810000	\$/MWH	0.00	15843.00
3JX818	01/17/2009 14:00:00	01/17/2009 15:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	49.450000	\$/MWH	0.00	14835.00
3JX818	01/17/2009 12:00:00	01/17/2009 13:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	52.680000	\$/MWH	0.00	15804.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3KH726	03/02/2009 22:00:00	03/02/2009 23:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	58.740000	\$/MWH	0.00	5874.00
3JX818	01/17/2009 15:00:00	01/17/2009 16:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	47.210000	\$/MWH	0.00	14163.00
3JX744	01/17/2009 04:00:00	01/17/2009 05:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	99.640000	\$/MWH	0.00	29892.00
3JX818	01/17/2009 17:00:00	01/17/2009 18:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	64.540000	\$/MWH	0.00	19362.00
3JX744	01/17/2009 02:00:00	01/17/2009 03:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	107.790000	\$/MWH	0.00	32337.00
													0		
3JX744	01/17/2009 03:00:00	01/17/2009 04:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	87.910000	\$/MWH	0.00	26373.00
3JX744	01/17/2009 00:00:00	01/17/2009 01:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	77.400000	\$/MWH	0.00	23220.00
3JX818	01/17/2009 16:00:00	01/17/2009 17:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	300.0000	53.610000	\$/MWH	0.00	16083.00
3JX195	01/16/2009 01:00:00	01/16/2009 02:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	61.390000	\$/MWH	0.00	6139.00
3KH754	03/02/2009 23:00:00	03/02/2009 23:59:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	64.020000	\$/MWH	0.00	6402.00
3KH954	03/03/2009 00:00:00	03/03/2009 01:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	80.750000	\$/MWH	0.00	8075.00
3JX195	01/16/2009 05:00:00	01/16/2009 06:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	112.590000	\$/MWH	0.00	11259.00
													0		
3KH954	03/03/2009 01:00:00	03/03/2009 02:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	94.080000	\$/MWH	0.00	9408.00
3JX195	01/16/2009 00:00:00	01/16/2009 01:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	68.510000	\$/MWH	0.00	6851.00
3JY274	01/19/2009 11:00:00	01/19/2009 12:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	69.0000	70.920000	\$/MWH	0.00	4893.48
3JY274	01/19/2009 12:00:00	01/19/2009 13:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	46.010000	\$/MWH	0.00	4601.00
3KI312	03/03/2009 12:00:00	03/03/2009 13:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	65.990000	\$/MWH	0.00	6599.00
3KI312	03/03/2009 15:00:00	03/03/2009 16:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	36.920000	\$/MWH	0.00	3692.00
3KI312	03/03/2009 14:00:00	03/03/2009 15:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	71.0000	60.590000	\$/MWH	0.00	4301.89
3KI312	03/03/2009 13:00:00	03/03/2009 14:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	79.650000	\$/MWH	0.00	7965.00
3JX195	01/16/2009 04:00:00	01/16/2009 05:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	77.600000	\$/MWH	0.00	7760.00
3KH954	03/03/2009 02:00:00	03/03/2009 03:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	83.940000	\$/MWH	0.00	8394.00
3KH576	03/02/2009 11:00:00	03/02/2009 12:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	78.810000	\$/MWH	0.00	7881.00
3JX744	01/17/2009 06:00:00	01/17/2009 07:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	53.0000	90.510000	\$/MWH	0.00	4797.03
3JX195	01/16/2009 02:00:00	01/16/2009 03:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	71.480000	\$/MWH	0.00	7148.00
3JX195	01/16/2009 03:00:00	01/16/2009 04:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	73.230000	\$/MWH	0.00	7323.00
3KH954	03/03/2009 03:00:00	03/03/2009 04:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	70.310000	\$/MWH	0.00	7031.00
3KH954	03/03/2009 04:00:00	03/03/2009 05:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	86.590000	\$/MWH	0.00	8659.00
3KH954	03/03/2009 06:00:00	03/03/2009 07:00:00	ED	PJM	PJM	OP	NF	ST	H	ENERGY	100.0000	96.470000	\$/MWH	0.00	9647.00

**CONTRACT ID: 3426 Customer Name: Reedy Creek Improvement District**

27	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	ENERGY	46295.0000	50.130000	\$/MWH	0.00	2320701.00
27	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	CAPACITY	80.0000	12620.000	\$/MW-MO 000	0.00	1009600.00
27	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	CAPACITY	80.0000	12500.000	\$/MW-MO 000	0.00	1000000.00
27	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	CAPACITY	75.0000	12620.000	\$/MW-MO 000	0.00	946500.00
27	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	ENERGY	25525.0000	50.220000	\$/MWH	0.00	1281937.80
27	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	ENERGY	54745.0000	46.220000	\$/MWH	0.00	2530304.22

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
<b>CONTRACT ID: 3428 Customer Name: Reedy Creek Improvement District</b>															
3KQ285	03/18/2009 23:00:00	03/18/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
3KS281	03/22/2009 23:00:00	03/22/2009 23:59:00	ED RC		RC	OP	NF	ST	D	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
3KG279	02/23/2009 12:00:00	02/23/2009 14:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	24.0000	45.000000	\$/MWH	0.00	1080.00
3KQ344	03/17/2009 07:00:00	03/17/2009 08:00:00	ED RC		RC	P	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00
3KS281	03/22/2009 00:00:00	03/22/2009 07:00:00	ED RC		RC	OP	NF	ST	D	ENERGY	420.0000	30.000000	\$/MWH	0.00	12600.00
3KQ342	03/17/2009 08:00:00	03/17/2009 09:00:00	ED RC		RC	P	NF	ST	H	ENERGY	25.0000	46.000000	\$/MWH	0.00	1150.00
3KS281	03/21/2009 23:00:00	03/21/2009 23:59:00	ED RC		RC	OP	NF	ST	D	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
3KQ356	03/17/2009 09:00:00	03/17/2009 10:00:00	ED RC		RC	P	NF	ST	H	ENERGY	25.0000	46.000000	\$/MWH	0.00	1150.00
3KS283	03/23/2009 00:00:00	03/23/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	30.000000	\$/MWH	0.00	12600.00
3KS283	03/23/2009 23:00:00	03/23/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
3KK390	03/10/2009 00:00:00	03/10/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	70.0000	34.000000	\$/MWH	0.00	2380.00
3KV323	03/24/2009 00:00:00	03/24/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	31.000000	\$/MWH	0.00	13020.00
3KK965	03/12/2009 00:00:00	03/12/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
3KJ550	03/05/2009 00:00:00	03/05/2009 23:59:00	ED RC		RC	FP	NF	ST	H	ENERGY	480.0000	42.000000	\$/MWH	0.00	20160.00
3KK634	03/11/2009 23:00:00	03/11/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	31.000000	\$/MWH	0.00	930.00
3KK634	03/11/2009 06:00:00	03/11/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	31.000000	\$/MWH	0.00	930.00
3KV323	03/24/2009 23:00:00	03/24/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	31.000000	\$/MWH	0.00	1860.00
3KK634	03/11/2009 01:00:00	03/11/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	125.0000	31.000000	\$/MWH	0.00	3875.00
3KK634	03/11/2009 00:00:00	03/11/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	31.000000	\$/MWH	0.00	930.00
3KK965	03/12/2009 01:00:00	03/12/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	125.0000	30.000000	\$/MWH	0.00	3750.00
3KK965	03/12/2009 06:00:00	03/12/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
3KB136	02/01/2009 07:00:00	02/01/2009 23:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	160.0000	49.000000	\$/MWH	0.00	7840.00
3KB465	01/31/2009 07:00:00	01/31/2009 23:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	160.0000	49.000000	\$/MWH	0.00	7840.00
3KB138	02/02/2009 07:00:00	02/02/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	160.0000	49.000000	\$/MWH	0.00	7840.00
3KM118	03/13/2009 23:00:00	03/13/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	31.000000	\$/MWH	0.00	1240.00
3KM118	03/13/2009 06:00:00	03/13/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	31.000000	\$/MWH	0.00	1240.00
3KK965	03/12/2009 23:00:00	03/12/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
3KM118	03/13/2009 01:00:00	03/13/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	175.0000	31.000000	\$/MWH	0.00	5425.00
3KM118	03/13/2009 00:00:00	03/13/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	31.000000	\$/MWH	0.00	1240.00
3KP447	03/17/2009 00:00:00	03/17/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	280.0000	33.000000	\$/MWH	0.00	9240.00
3KP447	03/17/2009 23:00:00	03/17/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	33.000000	\$/MWH	0.00	1320.00
3KK047	03/09/2009 23:00:00	03/09/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
3KR638	03/20/2009 23:00:00	03/20/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
3KP762	03/16/2009 23:00:00	03/16/2009 23:59:00	ED FPC		RC	OP	NF	ST	H	ENERGY	25.0000	35.000000	\$/MWH	0.00	875.00
3KK047	03/09/2009 00:00:00	03/09/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	140.0000	34.000000	\$/MWH	0.00	4760.00
3KK045	03/08/2009 23:00:00	03/08/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
3KS281	03/21/2009 00:00:00	03/21/2009 07:00:00	ED RC		RC	OP	NF	ST	D	ENERGY	420.0000	30.000000	\$/MWH	0.00	12600.00
3KK045	03/08/2009 02:00:00	03/08/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	100.0000	34.000000	\$/MWH	0.00	3400.00
3KA149	01/27/2009 07:00:00	01/27/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	320.0000	51.000000	\$/MWH	0.00	16320.00
3KR638	03/20/2009 00:00:00	03/20/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	30.000000	\$/MWH	0.00	12600.00
3KR592	03/19/2009 11:00:00	03/19/2009 12:00:00	ED RC		RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
3KK390	03/10/2009 23:00:00	03/10/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
3KR088	03/18/2009 11:00:00	03/18/2009 12:00:00	ED RC		RC	P	NF	ST	H	ENERGY	5.0000	46.000000	\$/MWH	0.00	230.00

## Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3KR090	03/18/2009 12:00:00	03/18/2009 13:00:00	ED RC		RC	P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00
3KF297	02/19/2009 15:00:00	02/19/2009 17:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
3KR432	03/19/2009 07:00:00	03/19/2009 08:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	39.000000	\$/MWH	0.00	780.00
3KK286	03/07/2009 00:00:00	03/07/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	140.0000	34.000000	\$/MWH	0.00	4760.00
3KK288	03/08/2009 00:00:00	03/08/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
3KK286	03/07/2009 23:00:00	03/07/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
3KQ285	03/18/2009 00:00:00	03/18/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	30.000000	\$/MWH	0.00	12600.00
3KN054	03/16/2009 01:00:00	03/16/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	250.0000	32.000000	\$/MWH	0.00	8000.00
3KS509	03/20/2009 07:00:00	03/20/2009 08:00:00	ED RC			P	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
3LC534	03/31/2009 05:00:00	03/31/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
3KY595	03/27/2009 00:00:00	03/27/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	33.000000	\$/MWH	0.00	13860.00
3KT927	03/22/2009 08:00:00	03/22/2009 09:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
3LC206	03/30/2009 16:00:00	03/30/2009 17:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
3LC138	03/31/2009 23:00:00	03/31/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
3KV176	03/23/2009 07:00:00	03/23/2009 08:00:00	ED RC		RC	P	NF	ST	H	ENERGY	15.0000	44.000000	\$/MWH	0.00	660.00
3LC138	03/31/2009 00:00:00	03/31/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
3LC138	03/31/2009 06:00:00	03/31/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
3LC138	03/31/2009 01:00:00	03/31/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	150.0000	32.000000	\$/MWH	0.00	4800.00
3KY595	03/27/2009 23:00:00	03/27/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	33.000000	\$/MWH	0.00	1320.00
3KQ970	03/19/2009 23:00:00	03/19/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	32.000000	\$/MWH	0.00	1920.00
3KZ579	03/29/2009 23:00:00	03/29/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	36.000000	\$/MWH	0.00	1080.00
3LH744	03/17/2009 01:00:00	03/17/2009 02:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
3LH744	03/17/2009 00:00:00	03/17/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
3KZ579	03/29/2009 00:00:00	03/29/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	210.0000	36.000000	\$/MWH	0.00	7560.00
3KZ576	03/28/2009 00:00:00	03/28/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	210.0000	36.000000	\$/MWH	0.00	7560.00
3KZ576	03/28/2009 23:00:00	03/28/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	36.000000	\$/MWH	0.00	1080.00
3KS509	03/20/2009 08:00:00	03/20/2009 10:00:00	ED RC			P	NF	ST	H	ENERGY	30.0000	43.000000	\$/MWH	0.00	1290.00
3KQ552	03/18/2009 01:00:00	03/18/2009 02:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
3KQ727	03/18/2009 06:00:00	03/18/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	5.0000	46.000000	\$/MWH	0.00	230.00
3KY378	03/26/2009 11:00:00	03/26/2009 12:00:00	ED RC		RC	P	NF	ST	H	ENERGY	5.0000	50.000000	\$/MWH	0.00	250.00
3KP096	03/16/2009 06:00:00	03/16/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
3KG875	02/27/2009 23:00:00	02/27/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	25.0000	36.000000	\$/MWH	0.00	900.00
3KD582	02/11/2009 07:00:00	02/11/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	240.0000	46.000000	\$/MWH	0.00	11040.00
3KG875	02/27/2009 00:00:00	02/27/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	70.0000	36.000000	\$/MWH	0.00	2520.00
3KH098	02/28/2009 00:00:00	02/28/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	140.0000	36.000000	\$/MWH	0.00	5040.00
3KH100	03/01/2009 00:00:00	03/01/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	245.0000	36.000000	\$/MWH	0.00	8820.00
3KH098	02/28/2009 23:00:00	02/28/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	36.000000	\$/MWH	0.00	720.00
3KG471	02/24/2009 12:00:00	02/24/2009 13:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
3KH100	03/01/2009 23:00:00	03/01/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	35.0000	36.000000	\$/MWH	0.00	1260.00
3KG670	02/26/2009 07:00:00	02/26/2009 23:00:00	ED RC		RC	P	NF	ST	H	ENERGY	320.0000	45.000000	\$/MWH	0.00	14400.00
3KX563	03/26/2009 00:00:00	03/26/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	34.000000	\$/MWH	0.00	14280.00
3KX563	03/26/2009 23:00:00	03/26/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	34.000000	\$/MWH	0.00	2040.00
3KY297	03/26/2009 09:00:00	03/26/2009 10:00:00	ED RC		RC	P	NF	ST	H	ENERGY	25.0000	43.000000	\$/MWH	0.00	1075.00
3KP167	03/16/2009 07:00:00	03/16/2009 08:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00



Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BKY350	03/26/2009 10:00:00	03/26/2009 11:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BKY254	03/26/2009 08:00:00	03/26/2009 09:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BKY135	03/26/2009 06:00:00	03/26/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BKY209	03/26/2009 07:00:00	03/26/2009 08:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BKX964	03/26/2009 00:00:00	03/26/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BLC026	03/30/2009 12:00:00	03/30/2009 13:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BLC026	03/30/2009 11:00:00	03/30/2009 12:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BLH744	03/17/2009 02:00:00	03/17/2009 05:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	30.000000	\$/MWH	0.00	450.00
BKQ970	03/19/2009 00:00:00	03/19/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	32.000000	\$/MWH	0.00	13440.00
BKN054	03/16/2009 23:00:00	03/16/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	32.000000	\$/MWH	0.00	1920.00
BLH744	03/17/2009 05:00:00	03/17/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BKN054	03/16/2009 06:00:00	03/16/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	32.000000	\$/MWH	0.00	1920.00
BKN085	03/13/2009 08:00:00	03/13/2009 09:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BKW422	03/25/2009 23:00:00	03/25/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	31.000000	\$/MWH	0.00	1860.00
BKN085	03/13/2009 09:00:00	03/13/2009 11:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	40.0000	45.000000	\$/MWH	0.00	1800.00
BKW422	03/25/2009 00:00:00	03/25/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	420.0000	31.000000	\$/MWH	0.00	13020.00
BJS701	01/03/2009 07:00:00	01/03/2009 23:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	400.0000	46.000000	\$/MWH	0.00	18400.00
BKQ550	03/17/2009 23:00:00	03/17/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	17.0000	33.000000	\$/MWH	0.00	561.00
BKN050	03/14/2009 00:00:00	03/14/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
BJW138	01/12/2009 11:00:00	01/12/2009 12:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BKN050	03/14/2009 23:00:00	03/14/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
BKN050	03/14/2009 01:00:00	03/14/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	175.0000	32.000000	\$/MWH	0.00	5600.00
BKN050	03/14/2009 06:00:00	03/14/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
BKE819	02/18/2009 07:00:00	02/18/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	320.0000	47.000000	\$/MWH	0.00	15040.00
BKN052	03/15/2009 01:00:00	03/15/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	175.0000	32.000000	\$/MWH	0.00	5600.00
BKN052	03/15/2009 00:00:00	03/15/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
BKN054	03/16/2009 00:00:00	03/16/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	60.0000	32.000000	\$/MWH	0.00	1920.00
BKN052	03/15/2009 06:00:00	03/15/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
BKN052	03/15/2009 23:00:00	03/15/2009 23:59:00	ED RC		RC	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
BKS509	03/20/2009 13:00:00	03/20/2009 14:00:00	ED RC		RC	P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00
BJS703	01/04/2009 07:00:00	01/04/2009 23:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	400.0000	46.000000	\$/MWH	0.00	18400.00
3LB013	03/29/2009 02:00:00	03/29/2009 03:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
3LB011	03/29/2009 01:00:00	03/29/2009 02:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BKS509	03/20/2009 10:00:00	03/20/2009 11:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
3LB051	03/29/2009 04:00:00	03/29/2009 05:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	36.000000	\$/MWH	0.00	720.00
3LB049	03/29/2009 03:00:00	03/29/2009 04:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	15.0000	36.000000	\$/MWH	0.00	540.00
3LB076	03/29/2009 06:00:00	03/29/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	25.0000	38.000000	\$/MWH	0.00	950.00
BKS509	03/20/2009 12:00:00	03/20/2009 13:00:00	ED RC		RC	P	NF	ST	H	ENERGY	20.0000	46.000000	\$/MWH	0.00	920.00
3LB358	03/29/2009 07:00:00	03/29/2009 08:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
3LB400	03/29/2009 11:00:00	03/29/2009 12:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
3LB406	03/29/2009 15:00:00	03/29/2009 16:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BKQ552	03/18/2009 00:00:00	03/18/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
3LH744	03/17/2009 06:00:00	03/17/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BKS509	03/20/2009 11:00:00	03/20/2009 12:00:00	ED RC		RC	P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
1LB400	03/29/2009 12:00:00	03/29/2009 13:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
1LB055	03/29/2009 05:00:00	03/29/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	20.0000	36.000000	\$/MWH	0.00	720.00
1LB400	03/29/2009 13:00:00	03/29/2009 15:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	30.0000	45.000000	\$/MWH	0.00	1350.00

CONTRACT ID: 3430 Customer Name: Reedy Creek Improvement District

2	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	RC	REEDY CREEK IMPROVEMENT DISTRICT	FP	F	LT	Y	CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE 0	137622.82	140454.82
2	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	RC	REEDY CREEK IMPROVEMENT DISTRICT	FP	F	LT	Y	CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE 0	144252.77	147084.77
2	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	RC	REEDY CREEK IMPROVEMENT DISTRICT	FP	F	LT	Y	CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE 0	140079.61	142911.61

CONTRACT ID: 3446 Customer Name: Seminole Electric Cooperative, Inc.

1575	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	200.0000	17156.250	\$/MW-MO 000	0.00	3431250.00
1575	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	39025.0000	46.220000	\$/MWH	0.00	1803566.00
1575	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	150.0000	17791.670	\$/MW-MO 000	0.00	2668750.00
1575	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	58025.0000	50.260000	\$/MWH	0.00	2916265.75
1575	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	75.0000	13451.610	\$/MW-MO 000	0.00	1008871.00
1575	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	106650.0000	48.600000	\$/MWH	0.00	5183618.00

CONTRACT ID: 3450 Customer Name: Seminole Electric Cooperative, Inc.

4	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO 00	0.00	2839500.00
4	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO 00	0.00	2839500.00
4	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	71613.0000	72.710000	\$/MWH	0.00	5206948.77
4	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	65298.0000	80.850000	\$/MWH	0.00	5279543.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
4	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	76448.0000	69.560000	\$/MWH	0.00	5317433.67
4	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO 00	0.00	2839500.00

CONTRACT ID: 3451 Customer Name: Seminole Electric Cooperative, Inc.

3KP195	03/16/2009 08:00:00	03/16/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	30.0000	40.000000	\$/MWH	0.00	1200.00
3KD618	02/10/2009 14:00:00	02/10/2009 15:00:00	ED	SEC		P	NF	ST	H	ENERGY	86.0000	48.000000	\$/MWH	0.00	4128.00
3KR904	03/20/2009 00:00:00	03/20/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	45.0000	32.000000	\$/MWH	0.00	1440.00
3KS021	03/20/2009 06:00:00	03/20/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	75.0000	36.000000	\$/MWH	0.00	2700.00
3KP963	03/17/2009 06:00:00	03/17/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	95.0000	35.000000	\$/MWH	0.00	3325.00
3KQ610	03/17/2009 20:00:00	03/17/2009 21:00:00	ED	SEC		P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
3KT983	03/22/2009 09:00:00	03/22/2009 10:00:00	ED	SEC		OP	NF	ST	H	ENERGY	55.0000	40.000000	\$/MWH	0.00	2200.00
3KR886	03/19/2009 06:00:00	03/19/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	190.0000	38.000000	\$/MWH	0.00	7220.00
3KR269	03/19/2009 00:00:00	03/19/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
3KU203	03/22/2009 10:00:00	03/22/2009 11:00:00	ED	SEC		OP	NF	ST	H	ENERGY	95.0000	42.000000	\$/MWH	0.00	3990.00
3KP304	03/16/2009 09:00:00	03/16/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
3KD580	02/10/2009 15:00:00	02/10/2009 16:00:00	ED	SEC		P	NF	ST	H	ENERGY	86.0000	48.000000	\$/MWH	0.00	4128.00
3KR223	03/18/2009 22:00:00	03/18/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
3KP610	03/16/2009 18:00:00	03/16/2009 19:00:00	ED	SEC		P	NF	ST	H	ENERGY	31.0000	60.000000	\$/MWH	0.00	1860.00
3KD582	02/10/2009 16:00:00	02/10/2009 17:00:00	ED	SEC		P	NF	ST	H	ENERGY	36.0000	48.000000	\$/MWH	0.00	1728.00
3KR245	03/18/2009 23:00:00	03/18/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
3KK255	03/08/2009 22:00:00	03/08/2009 23:00:00	ED	SEC		OP	NF	ST	H	ENERGY	120.0000	38.000000	\$/MWH	0.00	4560.00
3KK388	03/09/2009 14:00:00	03/09/2009 15:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	50.000000	\$/MWH	0.00	5000.00
3KK269	03/09/2009 01:00:00	03/09/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
3KK273	03/09/2009 06:00:00	03/09/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
3KK395	03/09/2009 15:00:00	03/09/2009 16:00:00	ED	SEC		P	NF	ST	H	ENERGY	170.0000	55.000000	\$/MWH	0.00	9350.00
3KK399	03/09/2009 16:00:00	03/09/2009 17:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	55.000000	\$/MWH	0.00	8250.00
3KK448	03/09/2009 21:00:00	03/09/2009 22:00:00	ED	SEC		P	NF	ST	H	ENERGY	200.0000	50.000000	\$/MWH	0.00	10000.00
3KK429	03/09/2009 19:00:00	03/09/2009 20:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	55.000000	\$/MWH	0.00	5500.00
3KK440	03/09/2009 20:00:00	03/09/2009 21:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	55.000000	\$/MWH	0.00	8250.00
3JW444	01/13/2009 21:00:00	01/13/2009 22:00:00	ED	SEC		P	NF	ST	H	ENERGY	125.0000	52.000000	\$/MWH	0.00	6500.00
3KK242	03/09/2009 00:00:00	03/09/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	490.0000	28.000000	\$/MWH	0.00	13720.00
3KK244	03/09/2009 00:00:00	03/09/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	75.0000	32.000000	\$/MWH	0.00	2400.00
3KF299	02/19/2009 15:00:00	02/19/2009 16:00:00	ED	SEC		P	NF	ST	H	ENERGY	27.0000	42.000000	\$/MWH	0.00	1134.00
3JY244	01/19/2009 10:00:00	01/19/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	45.000000	\$/MWH	0.00	6750.00
3JY246	01/19/2009 11:00:00	01/19/2009 12:00:00	ED	SEC		P	NF	ST	H	ENERGY	30.0000	40.000000	\$/MWH	0.00	1200.00
3JY637	01/20/2009 18:00:00	01/20/2009 23:59:00	ED	SEC		FP	NF	ST	H	ENERGY	600.0000	85.000000	\$/MWH	0.00	51000.00
3JW463	01/13/2009 23:00:00	01/13/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	125.0000	46.000000	\$/MWH	0.00	5750.00
3KK235	03/08/2009 23:00:00	03/08/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	170.0000	35.000000	\$/MWH	0.00	5950.00
3JW461	01/13/2009 22:00:00	01/13/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	125.0000	49.000000	\$/MWH	0.00	6125.00
3KK225	03/08/2009 19:00:00	03/08/2009 20:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	55.000000	\$/MWH	0.00	5500.00
3KK453	03/09/2009 22:00:00	03/09/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	215.0000	45.000000	\$/MWH	0.00	9675.00



Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3JW442	01/13/2009 20:00:00	01/13/2009 21:00:00	ED	SEC		P	NF	ST	H	ENERGY	125.0000	55.000000	\$/MWH	0.00	6875.00
3LC823	03/31/2009 09:00:00	03/31/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
3KY302	03/26/2009 09:00:00	03/26/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	25.0000	42.000000	\$/MWH	0.00	1050.00
3KY217	03/26/2009 07:00:00	03/26/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	70.0000	45.000000	\$/MWH	0.00	3150.00
3LC823	03/31/2009 10:00:00	03/31/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	110.0000	42.000000	\$/MWH	0.00	4620.00
3KY421	03/26/2009 11:00:00	03/26/2009 12:00:00	ED	SEC		P	NF	ST	H	ENERGY	40.0000	50.000000	\$/MWH	0.00	2000.00
3KY252	03/26/2009 08:00:00	03/26/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	70.0000	42.000000	\$/MWH	0.00	2940.00
3LC694	03/31/2009 07:00:00	03/31/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
3KK461	03/09/2009 23:00:00	03/09/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	150.0000	40.000000	\$/MWH	0.00	6000.00
3KK468	03/10/2009 00:00:00	03/10/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	700.0000	32.000000	\$/MWH	0.00	22400.00

CONTRACT ID: 3452 Customer Name: Seminole Electric Cooperative, Inc.

13	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	265.5400	4940.0700	\$/MW-MO 00	0.00	1311787.36
13	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	15.1700	508.20000	\$/MW-MO 0	0.00	7709.40
13	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	4761.4800	83.280000	\$/MWH	0.00	396549.74
13	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.34000	FLAT RATE 0	0.00	379.34
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	122.4500	4940.1200	\$/MW-MO 00	0.00	604917.82
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	543.1880	66.670000	\$/MWH	0.00	36214.34
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	72.0000	8610.0000	\$/MW-MO 00	79920.00	699840.00
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	72.0000	8610.0000	\$/MW-MO 00	79920.00	699840.00
3	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.34000	FLAT RATE 0	0.00	379.34
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	409.3230	102.66000	\$/MWH 0	0.00	42019.68
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	6386.9680	63.130000	\$/MWH	0.00	403185.76
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	15.4400	504.65000	\$/MW-MO 0	0.00	7791.86
3	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	7323.6400	62.630000	\$/MWH	0.00	458690.09
3	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	158.0000	473.00000	FLAT RATE 0	2281222.62	2355956.62
3	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC	FP	F	LT	Y	CAPACITY	821.4200	4940.0100	\$/MW-MO 00	0.00	4057824.68

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
13	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	COOPERATIVE SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.34000	FLAT RATE 0	0.00	379.34
13	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	10769.8260	133.38000	\$/MWH 0	0.00	1436530.40
13	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	15.0200	486.83000	\$/MW-MO 0	0.00	7312.15
13	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	1109.8970	148.27000	\$/MWH 0	0.00	164559.14
13	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	158.0000	473.00000	FLAT RATE 0	3153659.58	3228393.58
13	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	518.4570	59.980000	\$/MWH	0.00	31097.05
13	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	158.0000	473.00000	FLAT RATE 0	2121924.58	2196658.58

**CONTRACT ID:** 3455 **Customer Name:** Seminole Electric Cooperative, Inc.

11740	03/10/2009 22:13:00	03/10/2009 22:52:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	25.4100	0.000000	\$/MWH	0.00	0.00
11740	02/17/2009 16:43:00	02/17/2009 17:27:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	72.7500	0.000000	\$/MWH	0.00	0.00
11740	03/30/2009 06:48:00	03/30/2009 07:28:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	55.9600	0.000000	\$/MWH	0.00	0.00
11740	03/31/2009 10:49:00	03/31/2009 11:24:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	19.0100	0.000000	\$/MWH	0.00	0.00
11740	03/30/2009 14:33:00	03/30/2009 15:04:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	19.0200	0.000000	\$/MWH	0.00	0.00
11740	03/10/2009 19:31:00	03/10/2009 20:12:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	40.6500	0.000000	\$/MWH	0.00	0.00
11740	03/22/2009 20:10:00	03/22/2009 20:35:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	7.4700	0.000000	\$/MWH	0.00	0.00
11740	01/26/2009 18:03:00	01/26/2009 18:46:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	63.7900	0.000000	\$/MWH	0.00	0.00
11740	02/10/2009 10:37:00	02/10/2009 11:15:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	47.7600	0.000000	\$/MWH	0.00	0.00
11740	01/19/2009 17:54:00	01/19/2009 18:25:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	38.7800	0.000000	\$/MWH	0.00	0.00
11740	01/20/2009 00:11:00	01/20/2009 00:50:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	49.2400	0.000000	\$/MWH	0.00	0.00

**CONTRACT ID:** 3470 **Customer Name:** Southeastern Power Administration

16	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	1096.3870	54.970000	\$/MWH	0.00	60268.40
16	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	1396.2530	55.540000	\$/MWH	0.00	77547.88
16	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	12.2100	2549.5800	\$/MW-MO 00	24461.37	55591.77
16	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	5.2000	2550.0000	\$/MW-MO 00	23044.93	36304.93
6	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	42.0600	2550.1800	\$/MW-MO 00	24461.37	131722.02
6	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	4032.6160	53.250000	\$/MWH	0.00	214736.78

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
<b>CONTRACT ID: 3477 Customer Name: Southern Company Services, Inc.</b>															
3JX294	01/16/2009 07:00:00	01/16/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	95.0000	105.00000	\$/MWH	0.00	9975.00
													0		
3JW663	01/14/2009 15:00:00	01/14/2009 17:00:00	ED	SOCO		P	NF	ST	H	ENERGY	400.0000	28.00000	\$/MWH	0.00	11200.00
3JX145	01/15/2009 15:00:00	01/15/2009 16:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	31.00000	\$/MWH	0.00	3100.00
3KA893	01/30/2009 01:00:00	01/30/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	800.0000	27.00000	\$/MWH	0.00	21600.00
3JW691	01/14/2009 17:00:00	01/14/2009 18:00:00	ED	SOCO		P	NF	ST	H	ENERGY	200.0000	34.00000	\$/MWH	0.00	6800.00
3JW642	01/14/2009 14:00:00	01/14/2009 15:00:00	ED	SOCO		P	NF	ST	H	ENERGY	200.0000	28.00000	\$/MWH	0.00	5600.00
3JY278	01/19/2009 13:00:00	01/19/2009 14:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	40.00000	\$/MWH	0.00	2000.00
3JX128	01/15/2009 14:00:00	01/15/2009 15:00:00	ED	SOCO		P	NF	ST	H	ENERGY	200.0000	31.00000	\$/MWH	0.00	6200.00
3KG005	02/23/2009 01:00:00	02/23/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	600.0000	20.00000	\$/MWH	0.00	12000.00
3JY278	01/19/2009 12:00:00	01/19/2009 13:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	40.00000	\$/MWH	0.00	4000.00
3JW618	01/14/2009 12:00:00	01/14/2009 17:00:00	ED	SOCO		P	NF	ST	H	ENERGY	1000.0000	38.00000	\$/MWH	0.00	38000.00
3JY278	01/19/2009 11:00:00	01/19/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	42.00000	\$/MWH	0.00	4200.00
<b>CONTRACT ID: 3489 Customer Name: Talquin/Tri County</b>															
5	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	30.7040	61.740000	\$/MWH	0.00	1895.60
5	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	25.1460	61.810000	\$/MWH	0.00	1554.26
5	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE	0.00	264.00
													0		
5	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE	0.00	264.00
													0		
5	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	26.0000	7.740000	\$/KW-MO	49.99	251.23
5	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	26.0000	7.740000	\$/KW-MO	49.99	251.23
5	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE	0.00	264.00
													0		
5	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	28.7480	61.530000	\$/MWH	0.00	1768.86
5	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	26.0000	7.740000	\$/KW-MO	49.99	251.23
<b>CONTRACT ID: 3490 Customer Name: Tampa Electric Company</b>															
1714	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	56890.0000	46.260000	\$/MWH	0.00	2631721.90
1714	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	18000.000	\$/MW-MO	0.00	1800000.00
													000		
8	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	14350.0000	46.260000	\$/MWH	0.00	663818.50
1714	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	18000.000	\$/MW-MO	0.00	1800000.00
													000		
8	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	25.0000	16000.000	\$/MW-MO	0.00	400000.00
													000		
1714	01/01/2009 00:00:00	01/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	16000.000	\$/MW-MO	0.00	1600000.00
													000		

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11714	03/01/2009 00:00:00	03/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	14700.0000	51.260000	\$/MWH	0.00	753528.75
11714	02/01/2009 00:00:00	02/28/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	45225.0000	50.880000	\$/MWH	0.00	2300841.00
<b>CONTRACT ID: 3497 Customer Name: Tampa Electric Company</b>															
3KP578	03/16/2009 17:00:00	03/16/2009 18:00:00	ED	TEC		P	NF	ST	H	ENERGY	50.0000	78.000000	\$/MWH	0.00	3900.00
3KP576	03/16/2009 16:00:00	03/16/2009 17:00:00	ED	TEC		P	NF	ST	H	ENERGY	150.0000	75.000000	\$/MWH	0.00	11250.00
3KM498	03/12/2009 23:00:00	03/12/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	42.000000	\$/MWH	0.00	4200.00
3KM471	03/12/2009 22:00:00	03/12/2009 23:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	44.000000	\$/MWH	0.00	4400.00
3KM531	03/13/2009 00:00:00	03/13/2009 01:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
3KD734	02/11/2009 18:00:00	02/11/2009 19:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	62.000000	\$/MWH	0.00	6200.00
3KY645	03/26/2009 23:00:00	03/26/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	33.000000	\$/MWH	0.00	3300.00
3KY647	03/27/2009 00:00:00	03/27/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	33.000000	\$/MWH	0.00	23100.00
3KMA42	03/12/2009 21:00:00	03/12/2009 22:00:00	ED	TEC		P	NF	ST	H	ENERGY	80.0000	49.000000	\$/MWH	0.00	3920.00
3KA930	01/30/2009 06:00:00	01/30/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	50.0000	38.000000	\$/MWH	0.00	1900.00
3KD736	02/11/2009 19:00:00	02/11/2009 20:00:00	ED	TEC		P	NF	ST	H	ENERGY	50.0000	62.000000	\$/MWH	0.00	3100.00
3KQ318	03/17/2009 15:00:00	03/17/2009 20:00:00	ED	TEC		P	NF	ST	H	ENERGY	500.0000	54.000000	\$/MWH	0.00	27000.00
3KZ286	03/27/2009 06:00:00	03/27/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
3JW419	01/13/2009 17:00:00	01/13/2009 18:00:00	ED	TEC		P	NF	ST	H	ENERGY	65.0000	74.000000	\$/MWH	0.00	4810.00
3KM412	03/12/2009 20:00:00	03/12/2009 21:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	59.000000	\$/MWH	0.00	5900.00
3KK246	03/09/2009 00:00:00	03/09/2009 01:00:00	ED	TEC		OP	NF	ST	H	ENERGY	125.0000	32.000000	\$/MWH	0.00	4000.00
3KR970	03/20/2009 02:00:00	03/20/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	250.0000	28.000000	\$/MWH	0.00	7000.00
<b>CONTRACT ID: 3500 Customer Name: Tampa Electric Company</b>															
11738	03/24/2009 14:41:00	03/24/2009 14:58:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	8.9700	0.000000	\$/MWH	0.00	0.00
11738	02/11/2009 14:04:00	02/11/2009 14:31:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	25.3600	0.000000	\$/MWH	0.00	0.00
11738	01/14/2009 23:13:00	01/14/2009 23:48:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	27.6000	0.000000	\$/MWH	0.00	0.00
11738	02/28/2009 08:57:00	02/28/2009 09:37:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	27.9600	0.000000	\$/MWH	0.00	0.00
11738	01/21/2009 17:28:00	01/21/2009 17:58:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	10.8100	0.000000	\$/MWH	0.00	0.00
11738	01/21/2009 09:23:00	01/21/2009 09:50:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	10.4400	0.000000	\$/MWH	0.00	0.00
11738	01/14/2009 12:42:00	01/14/2009 13:09:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	12.3200	0.000000	\$/MWH	0.00	0.00
<b>CONTRACT ID: 3511 Customer Name: Tennessee Valley Authority</b>															
3LB781	03/30/2009 08:00:00	03/30/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	80.0000	46.000000	\$/MWH	0.00	3680.00
3KA912	01/30/2009 05:00:00	01/30/2009 06:00:00	ED	TVA		OP	NF	ST	H	ENERGY	164.0000	35.000000	\$/MWH	0.00	5740.00
3LB755	03/30/2009 07:00:00	03/30/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	75.0000	39.000000	\$/MWH	0.00	2925.00
3KA914	01/30/2009 05:00:00	01/30/2009 06:00:00	ED	TVA		OP	NF	ST	H	ENERGY	36.0000	35.000000	\$/MWH	0.00	1260.00
3KM736	03/13/2009 07:00:00	03/13/2009 08:00:00	ED	TVA		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
3KO908	03/15/2009 02:00:00	03/15/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	400.0000	20.000000	\$/MWH	0.00	8000.00
<b>CONTRACT ID: 3521 Customer Name: The Energy Authority, Inc.</b>															
3KA733	01/29/2009 04:00:00	01/29/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	75.0000	27.000000	\$/MWH	0.00	2025.00
3KI233	03/04/2009 07:00:00	03/04/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	75.000000	\$/MWH	0.00	11250.00
3KA733	01/29/2009 05:00:00	01/29/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	27.000000	\$/MWH	0.00	2700.00
<b>CONTRACT ID: 3524 Customer Name: The Energy Authority, Inc.</b>															
3KO942	03/16/2009 00:00:00	03/16/2009 01:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	40.0000	32.000000	\$/MWH	0.00	1280.00
3LC167	03/30/2009 15:00:00	03/30/2009 16:00:00	ED	SOCO		P	NF	ST	H	ENERGY	43.0000	39.000000	\$/MWH	0.00	1677.00
3KO978	03/16/2009 01:00:00	03/16/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	150.0000	21.000000	\$/MWH	0.00	3150.00

## Point of Delivery

Frans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
3LF504	03/25/2009 05:00:00	03/25/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
3KX576	03/26/2009 12:00:00	03/26/2009 13:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	50.0000	46.000000	\$/MWH	0.00	2300.00
3KY256	03/26/2009 08:00:00	03/26/2009 09:00:00	ED	JEA		P	NF	ST	H	ENERGY	51.0000	42.000000	\$/MWH	0.00	2142.00
3KP094	03/16/2009 06:00:00	03/16/2009 07:00:00	ED	JEA		OP	NF	ST	H	ENERGY	81.0000	36.000000	\$/MWH	0.00	2916.00
3KX576	03/26/2009 07:00:00	03/26/2009 12:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	200.0000	46.000000	\$/MWH	0.00	9200.00
3KO976	03/16/2009 00:00:00	03/16/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	528.0000	21.000000	\$/MWH	0.00	11088.00
3KP091	03/16/2009 06:00:00	03/16/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	88.0000	36.000000	\$/MWH	0.00	3168.00
3JW425	01/13/2009 18:00:00	01/13/2009 19:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	35.0000	88.000000	\$/MWH	0.00	3080.00
3KQ272	03/17/2009 12:00:00	03/17/2009 13:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	46.000000	\$/MWH	0.00	460.00
3KR934	03/20/2009 02:00:00	03/20/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	100.0000	26.000000	\$/MWH	0.00	2600.00
3KS023	03/20/2009 06:00:00	03/20/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
3KQ274	03/17/2009 13:00:00	03/17/2009 14:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	46.000000	\$/MWH	0.00	460.00
3KQ372	03/17/2009 15:00:00	03/17/2009 16:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	50.000000	\$/MWH	0.00	500.00
3KQ316	03/17/2009 14:00:00	03/17/2009 15:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	50.000000	\$/MWH	0.00	750.00
3KW420	03/25/2009 23:00:00	03/25/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	100.0000	31.000000	\$/MWH	0.00	3100.00
3KF842	02/21/2009 14:00:00	02/21/2009 17:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	240.0000	22.000000	\$/MWH	0.00	5280.00
3KW420	03/25/2009 00:00:00	03/25/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	700.0000	31.000000	\$/MWH	0.00	21700.00
3KR914	03/20/2009 01:00:00	03/20/2009 02:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	35.0000	28.000000	\$/MWH	0.00	980.00
3KR862	03/19/2009 23:00:00	03/19/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	65.0000	32.000000	\$/MWH	0.00	2080.00
3KR891	03/20/2009 00:00:00	03/20/2009 01:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	45.0000	28.000000	\$/MWH	0.00	1260.00
3KR248	03/18/2009 23:00:00	03/18/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	40.0000	35.000000	\$/MWH	0.00	1400.00
3KV325	03/24/2009 00:00:00	03/24/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	350.0000	30.500000	\$/MWH	0.00	10675.00
3KV325	03/24/2009 23:00:00	03/24/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	50.0000	30.500000	\$/MWH	0.00	1525.00
3KP786	03/17/2009 00:00:00	03/17/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	528.0000	21.000000	\$/MWH	0.00	11088.00
3KQ037	03/17/2009 07:00:00	03/17/2009 08:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
3KP951	03/17/2009 06:00:00	03/17/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	88.0000	35.000000	\$/MWH	0.00	3080.00
3KR843	03/19/2009 22:00:00	03/19/2009 23:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	37.000000	\$/MWH	0.00	555.00
3KR794	03/19/2009 20:00:00	03/19/2009 21:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	35.0000	44.000000	\$/MWH	0.00	1540.00
3KR834	03/19/2009 21:00:00	03/19/2009 22:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	20.0000	44.000000	\$/MWH	0.00	880.00
3JW440	01/13/2009 19:00:00	01/13/2009 20:00:00	ED	JEA		P	NF	ST	H	ENERGY	129.0000	88.000000	\$/MWH	0.00	11352.00
3JW421	01/13/2009 17:00:00	01/13/2009 18:00:00	ED	GVL		P	NF	ST	H	ENERGY	71.0000	84.000000	\$/MWH	0.00	5964.00
3JW438	01/13/2009 18:00:00	01/13/2009 19:00:00	ED	JEA		P	NF	ST	H	ENERGY	101.0000	88.000000	\$/MWH	0.00	8888.00
3KT632	03/21/2009 09:00:00	03/21/2009 10:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	10.0000	39.000000	\$/MWH	0.00	390.00
3KY979	03/27/2009 00:00:00	03/27/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	32.000000	\$/MWH	0.00	800.00
3LC760	03/31/2009 10:00:00	03/31/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
3KT632	03/21/2009 10:00:00	03/21/2009 11:00:00	ED	GVL	GVL	OP	NF	ST	H	ENERGY	25.0000	42.000000	\$/MWH	0.00	1050.00
3LC701	03/31/2009 08:00:00	03/31/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
3LC701	03/31/2009 09:00:00	03/31/2009 10:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
3KO353	03/15/2009 06:00:00	03/15/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	10.0000	29.000000	\$/MWH	0.00	290.00
3KU210	03/22/2009 10:00:00	03/22/2009 11:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	10.0000	43.000000	\$/MWH	0.00	430.00
3KO147	03/15/2009 00:00:00	03/15/2009 01:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	20.0000	33.000000	\$/MWH	0.00	660.00
3KY979	03/27/2009 01:00:00	03/27/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
3KW769	03/24/2009 23:00:00	03/24/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	37.000000	\$/MWH	0.00	1110.00
3KN786	03/14/2009 10:00:00	03/14/2009 11:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Point of Delivery		Incr			Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
				Balancing Authority	Specific Location	Peak	Class	Term						
BKQ585	03/18/2009 00:00:00	03/18/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	528.0000	23.000000 \$/MWH	0.00	12144.00
BKN081	03/13/2009 07:00:00	03/13/2009 08:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	20.0000	44.000000 \$/MWH	0.00	880.00
BKN081	03/13/2009 08:00:00	03/13/2009 09:00:00	ED	GVL	GVL	P	NF	ST	H	ENERGY	20.0000	46.000000 \$/MWH	0.00	920.00
BKY979	03/27/2009 06:00:00	03/27/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	32.000000 \$/MWH	0.00	960.00
BKQ800	03/18/2009 07:00:00	03/18/2009 08:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	40.0000	46.000000 \$/MWH	0.00	1840.00
BKY979	03/27/2009 05:00:00	03/27/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	32.000000 \$/MWH	0.00	800.00
BKW769	03/24/2009 22:00:00	03/24/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	40.000000 \$/MWH	0.00	1000.00
BKY979	03/27/2009 03:00:00	03/27/2009 05:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	32.000000 \$/MWH	0.00	640.00
BKY979	03/27/2009 02:00:00	03/27/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	32.000000 \$/MWH	0.00	480.00
BKQ894	03/15/2009 23:00:00	03/15/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	50.0000	38.000000 \$/MWH	0.00	1900.00

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer Duns: 849963426 Execution: 12/11/1995 Termination: // Contract ID: 3059 stomer: AES Power, Inc. Svc Agr ID: 1 Affiliate#N Commencemen: 12/14/1995 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																				
IA	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer Duns: 106438018 Execution: 12/01/2000 Termination: // Contract ID: 3060 stomer: AES Power, Inc. Svc Agr ID: 27 Affiliate#N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 106438018 Execution: 12/01/2000 Termination: // Contract ID: 3061 stomer: AES Power, Inc. Svc Agr ID: 28 Affiliate#N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 63187124 Execution: 09/13/2002 Termination: // Contract ID: 3062 stomer: Alcoa Power Generating Svc Agr ID: 226C Affiliate#N Commencemen: 09/13/2002 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 63187124 Execution: 09/13/2002 Termination: // Contract ID: 3063 stomer: Alcoa Power Generating Svc Agr ID: 227C Affiliate#N Commencemen: 09/13/2002 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 6979785 Execution: 03/31/2000 Termination: // Contract ID: 3064 stomer: Amerada Hess Corp Svc Agr ID: 170C Affiliate#N Commencemen: 03/31/2000 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 6979785 Execution: 07/18/2000 Termination: // Contract ID: 3065 stomer: Amerada Hess Corp. Svc Agr ID: 177C Affiliate#N Commencemen: 07/18/2000 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 3522724 Execution: 09/19/2001 Termination: // Contract ID: 3066 stomer: Ameren Energy, Inc. Svc Agr ID: 6 Affiliate#N Commencemen: 09/19/2001 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 3522724 Execution: 07/05/2001 Termination: // Contract ID: 3067 stomer: Ameren Energy, Inc. Svc Agr ID: 196C Affiliate#N Commencemen: 07/30/2001 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 3522724 Execution: 07/05/2001 Termination: // Contract ID: 3068 stomer: Ameren Energy, Inc. Svc Agr ID: 195C Affiliate#N Commencemen: 07/30/2001 Act Term: // Ext Prov: Evergreen																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 3522724 Execution: 07/05/2001 Termination: // Contract ID: 3069 stomer: Ameren Energy, Inc. Svc Agr ID: 110 Affiliate#N Commencemen: 08/08/2001 Act Term: // Ext Prov: EVERGREEN																				
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP

DOCUMENT NUMBER - 04773 MAY 15 8  
 FPSC-COMMISSION CLERK



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Ameren Energy, Inc.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 109		Customer Duns: 3522724 Affiliate: N		Execution: 07/05/2001 Commencemen: 08/08/2001		Termination: // Act Term: //		Contract ID: 3070 Ext Prov: EVERGREEN	
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Ameren Operating Cos.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 143C		Customer Duns: 966851875 Affiliate: N		Execution: 01/20/1999 Commencemen: 01/20/1999		Termination: // Act Term: //		Contract ID: 3071 Ext Prov: Evergreen	
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Ameren Operating Cos.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 142C		Customer Duns: 966851875 Affiliate: N		Execution: 01/20/1999 Commencemen: 01/20/1999		Termination: // Act Term: //		Contract ID: 3072 Ext Prov: Evergreen	
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: American Electric Power												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 9C		Customer Duns: 961226594 Affiliate: N		Execution: 09/10/1996 Commencemen: 01/13/2000		Termination: // Act Term: //		Contract ID: 3073 Ext Prov: Evergreen	
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: American Electric Power Service Corp.												Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 2		Customer Duns: 961226594 Affiliate: N		Execution: 08/20/1997 Commencemen: 08/20/1997		Termination: // Act Term: //		Contract ID: 3074 Ext Prov: Evergreen	
IF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation Customer: American Electric Power Service Corporation												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 8C		Customer Duns: 6979876 Affiliate: N		Execution: 09/10/1996 Commencemen: 09/10/1996		Termination: // Act Term: //		Contract ID: 3075 Ext Prov: Evergreen	
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: American Electric Power Service Corporation as agent for the AEP Opera												Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 5		Customer Duns: 6979876 Affiliate: N		Execution: 02/10/2006 Commencemen: 02/10/2006		Termination: 12/31/2099 Act Term: //		Contract ID: 3076 Ext Prov: Evergreen	
IA	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: American Municipal Power - Ohio, Inc.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 138C		Customer Duns: 105687560 Affiliate: N		Execution: 12/22/1998 Commencemen: 12/22/1998		Termination: // Act Term: //		Contract ID: 3077 Ext Prov: Evergreen	
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: APS (Allegheny) Operating Cos.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 110C		Customer Duns: 7911050 Affiliate: N		Execution: 06/22/1998 Commencemen: 06/22/1998		Termination: // Act Term: //		Contract ID: 3078 Ext Prov: Evergreen	
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: APS (Allegheny) Operating Cos.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 112C		Customer Duns: 7911050 Affiliate: N		Execution: 06/22/1998 Commencemen: 06/22/1998		Termination: // Act Term: //		Contract ID: 3079 Ext Prov: Evergreen	
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: APS Operating Cos.												Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 153C		Customer Duns: 7911050 Affiliate: N		Execution: 06/30/1999 Commencemen: 06/30/1999		Termination: // Act Term: //		Contract ID: 3080 Ext Prov: Evergreen	
IF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 7911050		Execution: 06/30/1999		Termination: / /		Contract ID: 3080											
Buyer: APS Operating Cos.		Svc Agr ID: 153C		Affiliate#		Commencemen: 06/30/1999		Act Term: / /		Ext Prov: Evergreen											
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 806136417		Execution: 10/30/2007		Termination: / /		Contract ID: 3081											
Buyer: ArcLight Energy Marketing, LLC		Svc Agr ID: 289C		Affiliate#		Commencemen: 10/30/2007		Act Term: / /		Ext Prov: Evergreen											
IF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 806136417		Execution: 10/30/2007		Termination: / /		Contract ID: 3082											
Buyer: ArcLight Energy Marketing, LLC		Svc Agr ID: 290C		Affiliate#		Commencemen: 10/30/2007		Act Term: / /		Ext Prov: Evergreen											
ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 15180698		Execution: 06/02/1998		Termination: / /		Contract ID: 3083											
Buyer: Avista Energy, Inc.		Svc Agr ID: 102C		Affiliate#		Commencemen: 06/02/1998		Act Term: / /		Ext Prov: Evergreen											
IF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 142		Customer Duns: 0		Execution: 07/22/1993		Termination: / /		Contract ID: 3084											
Buyer: Big Rivers Electric Corporation		Svc Agr ID: 1		Affiliate#		Commencemen: 10/01/1993		Act Term: / /		Ext Prov: Evergreen											
ST	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power		FPC						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 625275755		Execution: 02/16/1998		Termination: / /		Contract ID: 3085											
Buyer: BP Energy Company		Svc Agr ID: 89C		Affiliate#		Commencemen: 02/16/1998		Act Term: / /		Ext Prov: Evergreen											
IF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 625275755		Execution: 03/23/1998		Termination: / /		Contract ID: 3086											
Buyer: BP Energy Company		Svc Agr ID: 98C		Affiliate#		Commencemen: 03/23/1998		Act Term: / /		Ext Prov: Evergreen											
ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 169668212		Execution: 01/18/2002		Termination: / /		Contract ID: 3087											
Buyer: Calpine Energy Services		Svc Agr ID: 11		Affiliate#		Commencemen: 01/18/2002		Act Term: / /		Ext Prov: Evergreen											
IF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power		FPC					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: / /		Contract ID: 3088											
Buyer: Calpine Energy Services, Inc.		Svc Agr ID: 105		Affiliate#		Commencemen: 08/01/2001		Act Term: / /		Ext Prov: EVERGREEN											
ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: / /		Contract ID: 3089											
Buyer: Calpine Energy Services, Inc.		Svc Agr ID: 106		Affiliate#		Commencemen: 08/01/2001		Act Term: / /		Ext Prov: EVERGREEN											
IF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: / /		Contract ID: 3090											
Buyer: Calpine Energy Services, L.P.		Svc Agr ID: 198C		Affiliate#		Commencemen: 07/31/2001		Act Term: / /		Ext Prov: Evergreen											
IF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: / /		Contract ID: 3091											
Buyer: Calpine Energy Services, L.P.		Svc Agr ID: 197C		Affiliate#		Commencemen: 07/31/2001		Act Term: / /		Ext Prov: Evergreen											

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 169668212		Execution: 07/03/2001		Termination: / /		Contract ID: 3091								
Customer: Calpine Energy Services, L.P.		Svc Agr ID: 197C			Affiliate:N		Commencemen: 07/31/2001		Act Term: / /		Ext Prov: Evergreen								
ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service							/ /	/ /	EP
AGREEMENT																			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 169668212		Execution: 08/09/1996		Termination: / /		Contract ID: 3092								
Customer: Calpine Power Services Company		Svc Agr ID: 58			Affiliate:N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN								
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							/ /	/ /	EP
AGREEMENT																			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 12861725		Execution: 01/25/2006		Termination: / /		Contract ID: 3093								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 29			Affiliate:N		Commencemen: 01/25/2006		Act Term: / /		Ext Prov: Evergreen								
VA	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy							/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 12861725		Execution: 10/01/2002		Termination: / /		Contract ID: 3094								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 230C			Affiliate:N		Commencemen: 10/01/2002		Act Term: / /		Ext Prov: Evergreen								
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							/ /	/ /	EP
AGREEMENT																			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 12861725		Execution: 10/01/2002		Termination: / /		Contract ID: 3095								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 229C			Affiliate:N		Commencemen: 10/01/2002		Act Term: / /		Ext Prov: Evergreen								
ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service							/ /	/ /	EP
AGREEMENT																			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8			Customer Duns: 12861725		Execution: 02/24/2000		Termination: / /		Contract ID: 3096								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 24			Affiliate:N		Commencemen: 02/24/2000		Act Term: / /		Ext Prov: Evergreen								
VA	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy							/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 960760072		Execution: 09/10/1997		Termination: / /		Contract ID: 3097								
Customer: Carolina Power & Light Company -		76C			Y		09/10/1997		Act Term: / /		None								
Customer: Merchant Operations		Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:										
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	N/A							/ /	/ /	EP
AGREEMENT																			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 960760072		Execution: 09/10/1997		Termination: / /		Contract ID: 3098								
Customer: Carolina Power & Light Company -		75C			Y		09/10/1997		Act Term: / /		None								
Customer: Merchant Operations		Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:										
ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	0.0000	N/A							/ /	/ /	EP
AGREEMENT																			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 960760072		Execution: 11/08/2001		Termination: / /		Contract ID: 3099								
Customer: Carolina Power and Light Company		Svc Agr ID: 8			Affiliate:Y		Commencemen: 11/08/2001		Act Term: / /		Ext Prov: Evergreen								
VA	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy							/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8			Customer Duns: 960760072		Execution: 11/13/1997		Termination: / /		Contract ID: 3100								
Customer: Carolina Power and Light Company		Svc Agr ID: 17			Affiliate:Y		Commencemen: 11/13/1997		Act Term: / /		Ext Prov: Evergreen								
VF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power	FPC						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 0		Execution: 12/01/2000		Termination: / /		Contract ID: 3101								
Customer: Catex Vitol Electric, L.L.C.		Svc Agr ID: 4			Affiliate:N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN								
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service							/ /	/ /	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Customer: Catex Vitol Electric, L.L.C. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 4 Customer Duns: 0 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3101 Ext Prov: EVERGREEN																					
AGREEMENT																					
Seller: Florida Power Corporation Customer: Catex Vitol Electric, L.L.C. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 5 Customer Duns: 0 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3102 Ext Prov: EVERGREEN																					
ST	N/A	N/A	T	POINT-TO-POINT		0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: Central Power & Lime, Inc. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 60 Customer Duns: 805039174 Affiliate: N Execution: 12/18/1996 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3103 Ext Prov: EVERGREEN																					
VF	ST	N/A	N/A	T	POINT-TO-POINT			0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: Central Power & Lime, Inc. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 141 Customer Duns: 805039174 Affiliate: N Execution: 01/06/2009 Commencemen: 12/16/2008 Termination: 12/31/2010 Act Term: // Contract ID: 3104 Ext Prov: None																					
VA	LT	Y	FP	OTHER	OTHER	133.0000	MW	4699.000	0.0000	0.0000	Schedule 3A of Tariff	\$/MW-M	FPC				//	::	//	::	EP
								0				0									
VA	LT	Y	FP	OTHER	GENERATOR	0.0000		0.0000	0.0000	0.0000	Schedule 9 of Tariff		FPC				//	::	//	::	EP
IMBALANCE																					
Seller: Florida Power Corporation Customer: Central Power & Lime, Inc. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 129 Customer Duns: 805039174 Affiliate: N Execution: 12/05/2005 Commencemen: 12/05/2005 Termination: 12/31/2015 Act Term: // Contract ID: 3105 Ext Prov: Automatic one year renewals after 10 years																					
VA	LT	N/A	N/A	OTHER	INTERCONNECTION	125.0000	MW	0.0000	0.0000	0.0000	N/A		FPC		FPC		//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: Cinergy Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 175C Customer Duns: 960809226 Affiliate: N Execution: 06/20/2000 Commencemen: 06/28/2000 Termination: // Act Term: // Contract ID: 3106 Ext Prov: Evergreen																					
ST	N/A	N/A	T	POINT-TO-POINT		0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: Cinergy Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 176C Customer Duns: 960809226 Affiliate: N Execution: 06/20/2000 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 3107 Ext Prov: Evergreen																					
VF	ST	N/A	N/A	T	POINT-TO-POINT			0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: Cinergy Services, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 1 Customer Duns: 960809226 Affiliate: N Execution: 08/14/1997 Commencemen: 08/20/1997 Termination: // Act Term: // Contract ID: 3108 Ext Prov: GOOD UNTIL TERMINATED																					
VA	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Cinergy Services, Inc. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 104 Customer Duns: 835528860 Affiliate: N Execution: 06/11/2001 Commencemen: 06/20/2001 Termination: // Act Term: // Contract ID: 3109 Ext Prov: EVERGREEN																					
VF	ST	N/A	N/A	T	POINT-TO-POINT			0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: Cinergy Services, Inc. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 103 Customer Duns: 835528860 Affiliate: N Execution: 06/11/2001 Commencemen: 06/20/2001 Termination: // Act Term: // Contract ID: 3110 Ext Prov: EVERGREEN																					
ST	N/A	N/A	T	POINT-TO-POINT		0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Customer: CitiGroup Energy, Inc. Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Svc Agr ID: 292C Customer Duns: 145184631 Affiliate: N Execution: 12/03/2007 Commencemen: 12/03/2007 Termination: // Act Term: // Contract ID: 3111 Ext Prov: Evergreen																					
VF	ST	N/A	N/A	T	POINT-TO-POINT			0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 145184631			Execution: 12/03/2007		Termination: //		Contract ID: 3111					
Customer: CITIGroup Energy, Inc.					Svc Agr ID: 292C				Affiliate: N			Commencemen: 12/03/2007		Act Term: //		Ext Prov: Evergreen					
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 145184631			Execution: 12/03/2007		Termination: //		Contract ID: 3112					
Customer: CITIGroup Energy, Inc.					Svc Agr ID: 291C				Affiliate: N			Commencemen: 12/03/2007		Act Term: //		Ext Prov: Evergreen					
ST	N/A	N/A	T	POINT-TO-POINT		0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 84181585			Execution: 11/10/1997		Termination: //		Contract ID: 3113					
Customer: City of Alachua, FL					Svc Agr ID: 72				Affiliate: N			Commencemen: 11/10/1997		Act Term: //		Ext Prov: None					
LT	Y	FP	T	POINT-TO-POINT	0.6340	MW	1456.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	Crystal River Unit 3	GVL			//	::	//	::	EP
AGREEMENT																					
LT	Y	FP	T	REACTIVE SUPPLY	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		GVL			//	::	//	::	EP
& VOLTAGE CONTROL																					
LT	Y	FP	T	SCHEDULE	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		GVL			//	::	//	::	EP
SYSTEM CONTROL & DISPATCH																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 26778493			Execution: 02/11/2008		Termination: 12/31/2010		Contract ID: 3114					
Customer: City of Bartow, FL					Svc Agr ID: 136				Affiliate: N			Commencemen: 01/01/2008		Act Term: //		Ext Prov: None					
LT	Y	FP	OTHER	SUPPLEMENTAL	65.0000	MW	2081.000	0.0000	0.0000	Schedule 6 of Tariff	\$/MW-M	FPC		FPC			//	::	//	::	EP
RESERVE																					
LT	Y	FP	OTHER	NETWORK	65.0000	MW	1456.000	0.0000	0.0000	Transmission Charge-Load Ratio	\$/MW-M	FPC		FPC			//	::	//	::	EP
RESERVE																					
LT	Y	FP	OTHER	REACTIVE SUPPLY	65.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		FPC			//	::	//	::	EP
& VOLTAGE CONTROL																					
LT	Y	FP	OTHER	OTHER	0.0000	FLAT	3525.000	0.0000	0.0000	POD Charge/Mo.	\$/MW-M	FPC		FPC			//	::	//	::	EP
RATE																					
LT	Y	FP	OTHER	SCHEDULE	65.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		FPC			//	::	//	::	EP
SYSTEM CONTROL & DISPATCH																					
LT	Y	FP	OTHER	REGULATION & FREQUENCY RESPONSE	65.0000	MW	4699.000	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: Rate Schedule FERC No. 195				Customer Duns: 65909947			Execution: 10/15/2007		Termination: //		Contract ID: 3115					
Customer: City of Bartow, FL					Svc Agr ID: 1				Affiliate: N			Commencemen: 01/01/2008		Act Term: //		Ext Prov: May Extend for 3 years					
LT	Y	FP	CB	CAPACITY	0.0000	MW	9000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Bartow Substation		01/01/2008	//	::		EP
RESERVE																					
LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Bartow Substation		01/01/2008	//	::		EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 26778493			Execution: 02/11/2008		Termination: 12/31/2010		Contract ID: 3116					
Customer: City of Bartow, FL					Svc Agr ID: 136				Affiliate: N			Commencemen: 01/01/2008		Act Term: //		Ext Prov: None					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 26778493		Execution: 02/11/2008		Termination: 12/31/2010		Contract ID: 3116					
Customer: City of Bartow, FL					Svc Agr ID: 136			Affiliate: N		Commencemen: 01/01/2008		Act Term: / /		Ext Prov: None					
F	LT	Y	FP	OTHER	SPINNING RESERVE	65.0000	MW	6122.000	0.0000	0.0000	Schedule 5 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 98401508		Execution: 05/18/2000		Termination: / /		Contract ID: 3117					
Customer: City of Camden, SC					Svc Agr ID: 174C			Affiliate: N		Commencemen: 07/01/2000		Act Term: / /		Ext Prov: One year written notice					
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						07/01/2000	06/30/2005	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 126			Customer Duns: 10827970		Execution: 05/18/1989		Termination: / /		Contract ID: 3118					
Customer: City of Chattahoochee, FL					Svc Agr ID: 1			Affiliate: N		Commencemen: 05/19/1989		Act Term: / /		Ext Prov: Good until Terminated					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the same 12 month period, plus a non-fuel adder. Billed on a 2-month delay	\$/MWH	FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	/ /	EP
F	LT	Y	FP	CB	CUSTOMER CHARGE RATE	0.0000	FLAT	264.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	/ /	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	7740.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	/ /	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 80887367		Execution: 07/23/2003		Termination: 07/01/2012		Contract ID: 3119					
Customer: City of Fayetteville, NC					Svc Agr ID: 246C			Affiliate: N		Commencemen: 07/01/2003		Act Term: / /		Ext Prov: Evergreen					
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 207			Customer Duns: 82635004		Execution: 10/29/2008		Termination: / /		Contract ID: 3120					
Customer: City of Gainesville					Svc Agr ID: 1			Affiliate: N		Commencemen: 01/01/2009		Act Term: / /		Ext Prov: N/A					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	FPC	City of Gainesville	01/01/2009	/ /	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	18500.00	0.0000	0.0000	varies by year	\$/MW-M	FPC	FPC-TX	FPC	City of Gainesville	01/01/2009	/ /	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9			Customer Duns: 82635004		Execution: 03/07/2008		Termination: / /		Contract ID: 3121					
Customer: City of Gainesville					Svc Agr ID: 16			Affiliate: N		Commencemen: 03/15/2008		Act Term: / /		Ext Prov: N/A					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	FPC	City of Gainesville	03/15/2008	/ /	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	1850.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Gainesville	03/15/2008	/ /	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 82			Customer Duns: 70072579		Execution: 10/14/1977		Termination: / /		Contract ID: 3122					
Customer: City of Homestead					Svc Agr ID: 1			Affiliate: N		Commencemen: 12/19/1977		Act Term: / /		Ext Prov: Evergreen					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						/ /	/ /	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 79865820		Execution: 12/01/2000		Termination: / /		Contract ID: 3123					
Customer: City of Homestead					Svc Agr ID: 52			Affiliate: N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 79865820		Execution: 12/01/2000		Termination: //		Contract ID: 3123						
Customer: City of Homestead					Svc Agr ID: 52				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 79865820		Execution: 05/31/2001		Termination: //		Contract ID: 3124						
Customer: City of Homestead					Svc Agr ID: 10				Affiliate: N		Commencemen: 07/01/2001		Act Term: //		Ext Prov: N/A						
	LT	Y	FP	CB	CAPACITY	0.0000	MW	5000.0000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Homestead	07/01/2001	//	::	EP	
	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Intermediate fuel costs divided by System Intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill		FPC	FPC-TX	FPC	City of Homestead	07/01/2001	//	::	EP	
Seller: Florida Power Corporation					Tariff Ref: Original Rate Schedule FERC No. 201				Customer Duns: 70072579		Execution: 08/01/2008		Termination: //		Contract ID: 3125						
Customer: City of Homestead					Svc Agr ID: 1				Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen						
	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with HST 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 79865820		Execution: 05/31/2001		Termination: //		Contract ID: 3126						
Customer: City of Homestead					Svc Agr ID: 10				Affiliate: N		Commencemen: 07/01/2001		Act Term: //		Ext Prov: N/A						
	LT	Y	FP	CB	CAPACITY	0.0000	MW	13750.0000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Homestead	07/01/2001	//	::	EP	
	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases- company use) plus non-fuel adder. Billed on a 1 month		FPC	FPC-TX	FPC	City of Homestead	07/01/2001	//	::	EP	
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 79865820		Execution: 12/01/2000		Termination: //		Contract ID: 3127						
Customer: City of Homestead					Svc Agr ID: 53				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None						
	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 0		Execution: 06/15/2001		Termination: //		Contract ID: 3128						
Customer: City of Key West, FL					Svc Agr ID: 9				Affiliate: N		Commencemen: 06/15/2001		Act Term: //		Ext Prov: Evergreen						
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 108				Customer Duns: 0		Execution: 03/06/1987		Termination: //		Contract ID: 3129						
Customer: City of Key West, FL					Svc Agr ID: 1				Affiliate: N		Commencemen: 04/01/1987		Act Term: //		Ext Prov: Evergreen						
	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 76040070		Execution: 12/01/2000		Termination: //		Contract ID: 3130						
Customer: City of Lake Worth Utilities					Svc Agr ID: 48				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960283521		Execution: 12/01/2000		Termination: //		Contract ID: 3131						
Customer: City of Lakeland					Svc Agr ID: 57				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN						



# Contract Products Report

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Desc	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960283521		Execution: 12/01/2000		Termination: //		Contract ID: 3131									
Stomer: City of Lakeland		Svc Agr ID: 57				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960283521		Execution: 12/01/2000		Termination: //		Contract ID: 3132									
Stomer: City of Lakeland		Svc Agr ID: 56				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service							//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 92				Customer Duns: 959116302		Execution: 11/03/1980		Termination: //		Contract ID: 3133									
Stomer: City of Lakeland		Svc Agr ID: 1				Affiliate: N		Commencemen: 01/01/1981		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	CB ENERGY	0.0000	0.0000	0.0000	0.0000	0.0000	Cost Based Power							//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 193				Customer Duns: 79187795		Execution: 10/17/2006		Termination: 12/31/2011		Contract ID: 3134									
Stomer: City of Mount Dora, FL		Svc Agr ID: 1				Affiliate: N		Commencemen: 01/01/2007		Act Term: //		Ext Prov: May extend for a 3 year or greater period.									
LT	Y	FP	CB	CAPACITY	0.0000	MW	9200.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC		City of Mount Dora	01/01/2007	12/31/2011		EP	
LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC		City of Mount Dora	01/01/2007	12/31/2011		EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 79187795		Execution: 11/21/2006		Termination: 12/31/2011		Contract ID: 3135									
Stomer: City of Mount Dora, FL		Svc Agr ID: 133				Affiliate: N		Commencemen: 01/01/2007		Act Term: //		Ext Prov: None									
LT	Y	FP	T	NETWORK	25.0000	MW	1456.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		FPC			//	::	//	::	EP
LT	Y	FP	T	OTHER	0.0000		960.0000	0.0000	0.0000	POD Charge	FLAT RATE	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 116				Customer Duns: 24393944		Execution: 08/30/1989		Termination: //		Contract ID: 3136									
Stomer: City of Newberry, FL		Svc Agr ID: 1				Affiliate: N		Commencemen: 09/01/1988		Act Term: //		Ext Prov: Evergreen									
LT	M	FP	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy							//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 93596070		Execution: 02/11/2008		Termination: 12/31/2010		Contract ID: 3137									
Stomer: City of Quincy, FL		Svc Agr ID: 137				Affiliate: N		Commencemen: 01/01/2008		Act Term: //		Ext Prov: None									
LT	Y	FP	OTHER	REACTIVE SUPPLY & VOLTAGE CONTROL	32.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		FPC			//	::	//	::	EP
LT	Y	FP	OTHER	REGULATION & FREQUENCY RESPONSE	0.0000	MW	4699.000	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC		FPC			//	::	//	::	EP
LT	Y	FP	OTHER	OTHER	0.0000	FLAT RATE	1575.000	0.0000	0.0000	POD Charge/Mo	\$/MW-M	FPC		FPC			//	::	//	::	EP
LT	Y	FP	OTHER	NETWORK	32.0000	MW	1456.000	0.0000	0.0000	Transmission Charge-Load Ratio	\$/MW-M	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: Rate Schedule FERC No. 196				Customer Duns: 93596070		Execution: 10/15/2007		Termination: //		Contract ID: 3138									
Stomer: City of Quincy, FL		Svc Agr ID: 1				Affiliate: N		Commencemen: 01/01/2008		Act Term: //		Ext Prov: May Extend for 3 years									
LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components	\$/MWH	FPC	FPC-TX	FPC		City of Quincy	01/01/2008	//	::		EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation Customer Duns: 93596070 Execution: 10/15/2007 Termination: // Contract ID: 3138 Buyer: City of Quincy, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: May Extend for 3 years divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo																					
Seller: Florida Power Corporation Customer Duns: 93596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 3139 Buyer: City of Quincy, FL Svc Agr ID: 137 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: None																					
F	LT	Y	FP	OTHER SPINNING RESERVE	0.0000	MW	6122.000	0.0000	0.0000	Schedule 5 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer Duns: 93596070 Execution: 10/15/2007 Termination: // Contract ID: 3140 Buyer: City of Quincy, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: May Extend for 3 years																					
F	LT	Y	FP	CB CAPACITY	0.0000	MW	9000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Quincy	01/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 93596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 3141 Buyer: City of Quincy, FL Svc Agr ID: 137 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: None																					
F	LT	Y	FP	OTHER SCHEDULE SYSTEM CONTROL & DISPATCH	32.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP	
F	LT	Y	FP	OTHER SUPPLEMENTAL RESERVE	0.0000	MW	2081.000	0.0000	0.0000	Schedule 6 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer Duns: 50826734 Execution: 06/12/2002 Termination: 12/31/2009 Contract ID: 3142 Buyer: City of Seneca, SC Svc Agr ID: 211C Affiliate N Commencemen: 05/16/2002 Act Term: // Ext Prov: None																					
F	LT	N/A	N/A	T NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Customer Duns: 55953608 Execution: 12/01/2000 Termination: // Contract ID: 3143 Buyer: City of St. Cloud Svc Agr ID: 34 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Customer Duns: 55953608 Execution: 12/01/2000 Termination: // Contract ID: 3144 Buyer: City of St. Cloud Svc Agr ID: 33 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Customer Duns: 55953608 Execution: 12/01/1981 Termination: // Contract ID: 3145 Buyer: City of St. Cloud Fla Svc Agr ID: 1 Affiliate N Commencemen: 12/01/1981 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer Duns: 55953608 Execution: 01/18/1990 Termination: // Contract ID: 3146 Buyer: City of St. Cloud, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/1990 Act Term: // Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB CUSTOMER CHARGE RATE	0.0000	FLAT	83.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	City of St Cloud	01/01/1990	//	::	//	::	EP
Seller: Florida Power Corporation Customer Duns: 79198313 Execution: 08/20/1985 Termination: // Contract ID: 3147 Buyer: City of Stark, FL Svc Agr ID: 1 Affiliate N Commencemen: 08/20/1985 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP	



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 79198313		Execution: 12/01/2000		Termination: //		Contract ID: 3148							
Customer: City of Starke					Svc Agr ID: 22			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 79198313		Execution: 12/01/2000		Termination: //		Contract ID: 3149							
Customer: City of Starke					Svc Agr ID: 21			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73245193		Execution: 12/01/2000		Termination: //		Contract ID: 3150							
Customer: City of Tallahassee					Svc Agr ID: 20			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73245193		Execution: 08/05/2004		Termination: 12/03/2016		Contract ID: 3151							
Customer: City of Tallahassee					Svc Agr ID: 120			Affiliate: N		Commencemen: 08/01/2004		Act Term: //		Ext Prov: None							
F	LT	N/A	N/A	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	OTHER	11.4000	MW	1456.0000	0.0000	0.0000	Network Contract Demand		FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73245193		Execution: 11/10/1997		Termination: //		Contract ID: 3152							
Customer: City of Tallahassee					Svc Agr ID: 97			Affiliate: N		Commencemen: 11/10/1997		Act Term: //		Ext Prov: None							
F	LT	N/A	N/A	T	POINT-TO-POINT AGREEMENT	11.0000	MW	1456.0000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	CH Corn Plant Substation	TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73245193		Execution: 12/01/2000		Termination: //		Contract ID: 3153							
Customer: City of Tallahassee					Svc Agr ID: 19			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 122			Customer Duns: 73245193		Execution: 03/01/1990		Termination: //		Contract ID: 3154							
Customer: City of Tallahassee					Svc Agr ID: 1			Affiliate: N		Commencemen: 05/01/1990		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED							
N/A	N/A	N/A	N/A	CB	CAPACITY	0.0000		0.0000	0.0000	0.0000	Cost Based Power - Capacity						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 960320760		Execution: 08/01/2008		Termination: //		Contract ID: 3155							
Customer: City of Tallahassee					Svc Agr ID: 1			Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen							
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with TAL	\$/MWH	FPC	N/A	TAL	N/A	//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone				
Seller: Florida Power Corporation Customer: City of Tallahassee Tariff Ref: Original Rate Schedule FERC No. 201 Svc Agr ID: 1 Customer Duns: 960320760 Affiliate: N Execution: 08/01/2008 Commencemen: 08/01/2008 Termination: // Act Term: // Contract ID: 3155 Ext Prov: Evergreen																						
20080804-0130 & 20081209-0152																						
Seller: Florida Power Corporation Customer: City of Tallahassee Tariff Ref: FERC Electric Rate Schedule No. 122 Svc Agr ID: 1 Customer Duns: 73245193 Affiliate: N Execution: 03/01/1990 Commencemen: 05/01/1990 Termination: // Act Term: // Contract ID: 3156 Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Energy and Capacity						//	::	//	::	ED		
Seller: Florida Power Corporation Customer: City of Tallahassee, FL Tariff Ref: FERC Electric Rate Schedule No. 178 Svc Agr ID: 1 Customer Duns: 73245193 Affiliate: N Execution: 12/09/1998 Commencemen: 10/01/1999 Termination: 12/03/2016 Act Term: // Contract ID: 3157 Ext Prov: N/A																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Fixed rate, escalated at CPI beginning 1/1/2008	\$/MWH	FPC	FPC-TX	TAL	City of Tallahassee	10/01/1999	12/03/2016	EP			
Seller: Florida Power Corporation Customer: City of Vero Beach Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 51 Customer Duns: 781973797 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3158 Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Customer: City of Vero Beach Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 50 Customer Duns: 781973797 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3159 Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Customer: City of Vero Beach, FL Tariff Ref: FERC Electric Rate Schedule No. 141 Svc Agr ID: 1 Customer Duns: 781973797 Affiliate: N Execution: 01/07/1993 Commencemen: 03/08/1997 Termination: // Act Term: // Contract ID: 3160 Ext Prov: Evergreen																						
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: City of Williston Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 125 Customer Duns: 10826352 Affiliate: N Execution: 10/04/2005 Commencemen: 01/01/2008 Termination: 12/31/2010 Act Term: // Contract ID: 3161 Ext Prov: None																						
F	LT	Y	FP	T	NETWORK	11.0000	MW	1456.0000	0.0000	0.0000	Transmission Charge	\$/MWH	FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: City of Williston, FL Tariff Ref: Rate Schedule FERC No. 197 Svc Agr ID: 1 Customer Duns: 10826352 Affiliate: N Execution: 08/30/2005 Commencemen: 01/01/2008 Termination: // Act Term: // Contract ID: 3162 Ext Prov: May extend for 2 additional 3 year periods																						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	7500.0000	0.0000	0.0000	contractual	\$/MWH	FPC	FPC-TX	FPC	City of Williston	01/01/2008	//	::	//	::	EP
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the 12 months preceding the bill month, plus a non-fuel adder. Billed on	\$/MWH	FPC	FPC-TX	FPC	City of Williston	01/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Winter Park Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 124 Customer Duns: 77596393 Affiliate: N Execution: 04/25/2005 Commencemen: 06/01/2005 Termination: 05/31/2010 Act Term: // Contract ID: 3163 Ext Prov: None																						
F	LT	Y	FP	T	NETWORK	97.0000	MW	1456.0000	0.0000	0.0000	Transmission Charge	\$/MWH	FPC		Winter Park Subs		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: City of Winter Park, FL Tariff Ref: FERC Electric Rate Schedule No. 191 Svc Agr ID: 1 Customer Duns: 77596393 Affiliate: N Execution: 06/24/2004 Commencemen: 06/01/2005 Termination: 05/31/2010 Act Term: // Contract ID: 3164 Ext Prov: One year notice to extend																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net	\$/MWH	FPC	FPC-TX	FPC	City of Winter Park Subs	06/01/2005	//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: City of Winter Park, FL Tariff Ref: FERC Electric Rate Schedule No. 191 Svc Agr ID: 1 Customer Duns: 77596393 Affiliate: N Execution: 06/24/2004 Commencemen: 06/01/2005 Termination: 05/31/2010 Act Term: // Contract ID: 3164 Ext Prov: One year notice to extend																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8290.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Winter Park Subs	06/01/2005	//	::	EP	
purchases - company use) plus non-fuel adder. Billed on a 1-mo																					
Seller: Florida Power Corporation Customer: Cleveland Electric Illuminating Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 31C Customer Duns: 960293710 Affiliate: N Execution: 12/16/1996 Commencemen: 12/16/1996 Termination: // Act Term: // Contract ID: 3165 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: CMS Marketing, Services and Trading Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 47C Customer Duns: 965027972 Affiliate: N Execution: 03/17/1997 Commencemen: 03/17/1997 Termination: // Act Term: // Contract ID: 3166 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: CMS Marketing, Services and Trading Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 49C Customer Duns: 965027972 Affiliate: N Execution: 03/17/1997 Commencemen: 03/17/1997 Termination: // Act Term: // Contract ID: 3167 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: CNG Power Services Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 40C Customer Duns: 0 Affiliate: N Execution: 02/11/1997 Commencemen: 02/11/1997 Termination: // Act Term: // Contract ID: 3168 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: CNG Power Services Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 39C Customer Duns: 0 Affiliate: N Execution: 02/11/1997 Commencemen: 02/11/1997 Termination: // Act Term: // Contract ID: 3169 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Cobb Electric Membership Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 15 Customer Duns: 33700494 Affiliate: N Execution: 10/03/2002 Commencemen: 10/03/2002 Termination: // Act Term: // Contract ID: 3170 Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Cobb Electric Membership Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 114 Customer Duns: 33700494 Affiliate: N Execution: 06/05/2003 Commencemen: 07/14/2003 Termination: // Act Term: // Contract ID: 3171 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Cobb Electric Membership Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 113 Customer Duns: 33700494 Affiliate: N Execution: 06/05/2003 Commencemen: 07/14/2003 Termination: // Act Term: // Contract ID: 3172 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Columbia Energy Power Marketing Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 85C Customer Duns: 6982151 Affiliate: N Execution: 12/01/2000 Commencemen: 01/22/1998 Termination: // Act Term: // Contract ID: 3173 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
<p>Seller: Florida Power Corporation                      Customer: Columbia Energy Power Marketing                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 85C                      Customer Duns: 6982151                      Affiliate: N                      Execution: 12/01/2000                      Commencemen: 01/22/1998                      Termination: //                      Act Term: //                      Contract ID: 3173                      Ext Prov: Evergreen</p>																				
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: Columbia Energy Power Marketing Corp                      Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8                      Svc Agr ID: 22                      Customer Duns: 6982151                      Affiliate: N                      Execution: 05/17/1999                      Commencemen: 05/17/1999                      Termination: //                      Act Term: //                      Contract ID: 3174                      Ext Prov: GOOD UNTIL TERMINATED</p>																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
<p>Seller: Florida Power Corporation                      Customer: Columbia Energy Power Marketing                      Corporation                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 141C                      Customer Duns: 6982151                      Affiliate: N                      Execution: 01/18/1999                      Commencemen: 01/18/1999                      Termination: //                      Act Term: //                      Contract ID: 3175                      Ext Prov: Evergreen</p>																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: Commonwealth Edison Company                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 162C                      Customer Duns: 958817785                      Affiliate: N                      Execution: 09/03/1999                      Commencemen: 09/03/1999                      Termination: //                      Act Term: //                      Contract ID: 3176                      Ext Prov: Evergreen</p>																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: Commonwealth Edison Company                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 161C                      Customer Duns: 958817785                      Affiliate: N                      Execution: 08/26/1999                      Commencemen: 09/03/1999                      Termination: //                      Act Term: //                      Contract ID: 3177                      Ext Prov: Evergreen</p>																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: ConAgra Energy Services, Inc.                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 52C                      Customer Duns: 7258908                      Affiliate: N                      Execution: 04/08/1997                      Commencemen: 04/08/1997                      Termination: //                      Act Term: //                      Contract ID: 3178                      Ext Prov: Evergreen</p>																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: Conectiv Energy Supply                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 169C                      Customer Duns: 82525226                      Affiliate: N                      Execution: 03/29/2000                      Commencemen: 11/17/2000                      Termination: //                      Act Term: //                      Contract ID: 3179                      Ext Prov: Evergreen</p>																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: Conectiv Energy Supply, Inc.                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 168C                      Customer Duns: 82525226                      Affiliate: N                      Execution: 03/29/2000                      Commencemen: 03/29/2000                      Termination: //                      Act Term: //                      Contract ID: 3180                      Ext Prov: Evergreen</p>																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: ConocoPhillips Company                      Tariff Ref: FERC Electric Tariff First Revised Volume No. 10                      Svc Agr ID: 18                      Customer Duns: 1368265                      Affiliate: N                      Execution: 05/12/2003                      Commencemen: 05/12/2003                      Termination: //                      Act Term: //                      Contract ID: 3181                      Ext Prov: Evergreen</p>																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
<p>Seller: Florida Power Corporation                      Customer: ConocoPhillips Company                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 232C                      Customer Duns: 8427692                      Affiliate: N                      Execution: 11/04/2002                      Commencemen: 11/04/2002                      Termination: //                      Act Term: //                      Contract ID: 3182                      Ext Prov: None</p>																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
<p>AGREEMENT</p>																				
<p>Seller: Florida Power Corporation                      Customer: ConocoPhillips Company                      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6                      Svc Agr ID: 231C                      Customer Duns: 8427692                      Affiliate: N                      Execution: 11/04/2002                      Commencemen: 11/04/2002                      Termination: //                      Act Term: //                      Contract ID: 3183                      Ext Prov: Evergreen</p>																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
<p>AGREEMENT</p>																				

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Constellation Energy Commodities										Tariff Ref: FERC Electric Tariff First Revised Volume No. 10	Customer Duns: 15635220	Execution: 05/15/2007	Termination: 12/31/2099	Contract ID: 3184					
Customer: Group, Inc.		Svc Agr ID:										N	Affiliate:	Commencemen:	Act Term: //	NONE	Ext Prov:				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Constellation Energy Commodities										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 15635220	Execution: 05/22/1997	Termination: //	Contract ID: 3185					
Customer: Group, Inc.		Svc Agr ID:										63C	N	Affiliate:	Commencemen:	Act Term: //	Evergreen	Ext Prov:			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Constellation Energy Commodities										Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8	Customer Duns: 15635220	Execution: 04/13/2000	Termination: //	Contract ID: 3186					
Customer: Group, Inc.		Svc Agr ID:										28	N	Affiliate:	Commencemen:	Act Term: //	GOOD UNTIL TERMINATED	Ext Prov:			
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Constellation Energy Commodities										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 15635220	Execution: 06/04/1998	Termination: //	Contract ID: 3187					
Customer: Group, Inc.		Svc Agr ID:										111C	N	Affiliate:	Commencemen:	Act Term: //	Evergreen	Ext Prov:			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Constellation Energy Commodities										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 15635220	Execution: 08/30/2000	Termination: //	Contract ID: 3188					
Customer: Group, Inc.		Svc Agr ID:										83	N	Affiliate:	Commencemen:	Act Term: //	EVERGREEN	Ext Prov:			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Consumers Energy Co & Detroit Edison										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 959159054	Execution: 09/28/1998	Termination: //	Contract ID: 3189					
Customer: Co Collectively the Michigan Co		Svc Agr ID:										133C	N	Affiliate:	Commencemen:	Act Term: //	Evergreen	Ext Prov:			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Consumers Energy Co.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 959159054	Execution: 07/21/1999	Termination: //	Contract ID: 3190					
Customer: Consumers Energy Co.		Svc Agr ID: 159C										Affiliate: N	Commencemen: 07/21/1999	Act Term: //	Ext Prov: Evergreen						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Consumers Energy Co.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 959159054	Execution: 07/21/1999	Termination: //	Contract ID: 3191					
Customer: Consumers Energy Co.		Svc Agr ID: 158C										Affiliate: N	Commencemen: 07/21/1999	Act Term: //	Ext Prov: Evergreen						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Consumers Power Company and the										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6	Customer Duns: 959397027	Execution: 05/29/1997	Termination: //	Contract ID: 3192					
Customer: Detroit Edison Company		Svc Agr ID:										64C	N	Affiliate:	Commencemen:	Act Term: //	Evergreen	Ext Prov:			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Coral Power, L. L. C.										Tariff Ref: FERC Electric Rate Schedule No. 173	Customer Duns: 937517266	Execution: 03/10/1999	Termination: //	Contract ID: 3193					
Customer: Coral Power, L. L. C.		Svc Agr ID: 1										Affiliate: N	Commencemen: 03/13/1997	Act Term: //	Ext Prov: GOOD UNTIL TERMINATED						

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone
Seller: Florida Power Corporation Customer: Coral Power, L. L. C. Tariff Ref: FERC Electric Rate Schedule No. 173 Svc Agr ID: 1 Customer Duns: 937517266 Affiliate: N Execution: 03/10/1999 Commencemen: 03/13/1997 Termination: // Act Term: // Contract ID: 3193 Ext Prov: GOOD UNTIL TERMINATED																		
N/A	N/A	N/A	N/A	CB ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	//	EP
Seller: Florida Power Corporation Customer: Dayton Power & Light Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 61C Customer Duns: 960071017 Affiliate: N Execution: 05/12/1997 Commencemen: 12/07/1999 Termination: // Act Term: // Contract ID: 3194 Ext Prov: Evergreen																		
NF	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: Dayton Power & Light Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 184C Customer Duns: 960071017 Affiliate: N Execution: 08/15/2000 Commencemen: 08/15/2000 Termination: // Act Term: // Contract ID: 3195 Ext Prov: Evergreen																		
F	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: Detroit Edison Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 188C Customer Duns: 959397027 Affiliate: N Execution: 10/02/2000 Commencemen: 10/30/2000 Termination: // Act Term: // Contract ID: 3196 Ext Prov: Evergreen																		
F	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: Dominion Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 217C Customer Duns: 40422193 Affiliate: N Execution: 07/22/2002 Commencemen: 08/01/2002 Termination: // Act Term: // Contract ID: 3197 Ext Prov: Evergreen																		
F	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: Dominion Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 216C Customer Duns: 40422193 Affiliate: N Execution: 07/22/2002 Commencemen: 08/01/2002 Termination: // Act Term: // Contract ID: 3198 Ext Prov: Evergreen																		
NF	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 124C Customer Duns: 179989231 Affiliate: N Execution: 07/23/1998 Commencemen: 04/04/2001 Termination: // Act Term: // Contract ID: 3199 Ext Prov: Evergreen																		
F	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 122C Customer Duns: 179989231 Affiliate: N Execution: 07/23/1998 Commencemen: 02/12/2000 Termination: // Act Term: // Contract ID: 3200 Ext Prov: Evergreen																		
NF	ST	N/A	N/A	T POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	//	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 270C Customer Duns: 179989231 Affiliate: N Execution: 08/25/2005 Commencemen: 01/01/2006 Termination: // Act Term: // Contract ID: 3201 Ext Prov: Evergreen																		
F	LT	M	FP	T POINT-TO-POINT AGREEMENT	0.0000	MW	0.0000	0.0000	0.0000	TRANSMISSION CHARGE	\$/MW-M					//	//	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 9 Customer Duns: 179989231 Affiliate: N Execution: 11/20/2001 Commencemen: 11/20/2001 Termination: // Act Term: // Contract ID: 3202 Ext Prov: evergreen																		
NF	ST	N/A	N/A	MB ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	//	EP
Seller: Florida Power Corporation Customer: Duke Energy Carolinas, LLC Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 19 Customer Duns: 957879836 Affiliate: N Execution: 06/02/2003 Commencemen: 06/02/2003 Termination: // Act Term: // Contract ID: 3203 Ext Prov: Evergreen																		
N/A	N/A	N/A	N/A	MB ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	//	ED

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6939540		Execution: 02/09/2006		Termination: //		Contract ID: 3204									
Customer: Duke Energy Indiana, Inc.		Svc Agr ID: 277C				Affiliate: N		Commencemen: 02/09/2006		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6939540		Execution: 02/09/2006		Termination: //		Contract ID: 3205									
Customer: Duke Energy Indiana, Inc.		Svc Agr ID: 276C				Affiliate: N		Commencemen: 02/09/2006		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6944672		Execution: 02/13/2006		Termination: //		Contract ID: 3206									
Customer: Duke Energy Kentucky, Inc.		Svc Agr ID: 279C				Affiliate: N		Commencemen: 02/13/2006		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6944672		Execution: 02/13/2006		Termination: //		Contract ID: 3207									
Customer: Duke Energy Kentucky, Inc.		Svc Agr ID: 278C				Affiliate: N		Commencemen: 02/13/2006		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6999189		Execution: 04/06/2006		Termination: //		Contract ID: 3208									
Customer: Duke Energy Ohio, Inc.		Svc Agr ID: 275C				Affiliate: N		Commencemen: 04/06/2006		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6999189		Execution: 04/06/2006		Termination: //		Contract ID: 3209									
Customer: Duke Energy Ohio, Inc.		Svc Agr ID: 274C				Affiliate: N		Commencemen: 04/06/2006		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 947436333		Execution: 08/07/2001		Termination: 01/16/2009		Contract ID: 3210									
Customer: Duke Energy Trading and Marketing		Svc Agr ID: 201C				Affiliate: N		Commencemen: 08/07/2001		Act Term: 01/16/2009		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 947436333		Execution: 08/01/2001		Termination: 01/16/2009		Contract ID: 3211									
Customer: Duke Energy Trading and Marketing, LLC		Svc Agr ID: 202C				Affiliate: N		Commencemen: 08/01/2001		Act Term: 01/16/2009		Ext Prov: None									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	N/A							//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 957879984		Execution: 09/08/1998		Termination: //		Contract ID: 3212									
Customer: Duke Power Company		Svc Agr ID: 132C				Affiliate: N		Commencemen: 09/08/1998		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6996052		Execution: 08/29/1996		Termination: //		Contract ID: 3213									
Customer: Duke Power Company		Svc Agr ID: 11C				Affiliate: N		Commencemen: 08/29/1996		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 957879984		Execution: 09/14/1998		Termination: //		Contract ID: 3214									
Customer: Duke Power, A Division of Duke Energy		Svc Agr ID: 79				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name				Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Customer: Corporation Svc Agr ID: Affiliate: Commencemen: Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 0 Execution: 09/04/1996 Termination: // Contract ID: 3215																					
Customer: DuPont Power Marketing, Inc. Svc Agr ID: 13C Affiliate: Commencemen: 09/04/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 884780743 Execution: 12/01/2000 Termination: // Contract ID: 3216																					
Customer: Dynegy Power Marketing, Inc. Svc Agr ID: 17 Affiliate: Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 884780743 Execution: 12/01/2000 Termination: // Contract ID: 3217																					
Customer: Dynegy Power Marketing, Inc. Svc Agr ID: 16 Affiliate: Commencemen: 12/01/2000 Act Term: // Ext Prov: None																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 884780743 Execution: 10/10/1997 Termination: // Contract ID: 3218																					
Customer: Dynegy Power Marketing, Inc. Svc Agr ID: 13 Affiliate: Commencemen: 10/10/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835490418 Execution: 06/11/1998 Termination: // Contract ID: 3219																					
Customer: e prime, Inc. Svc Agr ID: 107C Affiliate: Commencemen: 06/11/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835490418 Execution: 06/11/1998 Termination: // Contract ID: 3220																					
Customer: e prime, Inc. Svc Agr ID: 106C Affiliate: Commencemen: 06/11/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 130385763 Execution: 07/06/2004 Termination: // Contract ID: 3221																					
Customer: Eagle Energy Partners I, LP Svc Agr ID: 258C Affiliate: Commencemen: 07/06/2004 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 130385763 Execution: 07/06/2004 Termination: // Contract ID: 3222																					
Customer: Eagle Energy Partners I, LP Svc Agr ID: 257C Affiliate: Commencemen: 07/06/2004 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 6945505 Execution: 02/17/1998 Termination: // Contract ID: 3223																					
Customer: East Kentucky Power Cooperative Svc Agr ID: 20 Affiliate: Commencemen: 02/17/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 74882957 Execution: 12/01/2000 Termination: // Contract ID: 3224																					
Customer: Edison Mission Marketing & Trading, Inc. Svc Agr ID: 39 Affiliate: Commencemen: 07/08/2002 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 74882957		Execution: 12/01/2000		Termination: //		Contract ID: 3225									
Buyer: Edison Mission Marketing & Trading, Inc.		Svc Agr ID: 38				Affiliate:N		Commencemen: 07/08/2002		Act Term: //		Ext Prov: EVERGREEN									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 958098570		Execution: 02/24/1997		Termination: //		Contract ID: 3226									
Buyer: Edison Source		Svc Agr ID: 45C				Affiliate:N		Commencemen: 02/24/1997		Act Term: //		Ext Prov: Evergreen									
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 960570968		Execution: 07/17/1998		Termination: //		Contract ID: 3227									
Buyer: El Paso Marketing, LP		Svc Agr ID: 127C				Affiliate:N		Commencemen: 07/17/1998		Act Term: //		Ext Prov: Evergreen									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 960570968		Execution: 07/17/1998		Termination: //		Contract ID: 3228									
Buyer: El Paso Marketing, LP		Svc Agr ID: 123C				Affiliate:N		Commencemen: 07/17/1998		Act Term: //		Ext Prov: Evergreen									
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 960570968		Execution: 03/02/2000		Termination: //		Contract ID: 3229									
Buyer: El Paso Marketing, LP		Svc Agr ID: 166C				Affiliate:N		Commencemen: 03/02/2000		Act Term: //		Ext Prov: Evergreen									
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 960570968		Execution: 03/02/2000		Termination: //		Contract ID: 3230									
Buyer: El Paso Marketing, LP		Svc Agr ID: 164C				Affiliate:N		Commencemen: 03/02/2000		Act Term: //		Ext Prov: Evergreen									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 958986358		Execution: 03/10/1999		Termination: //		Contract ID: 3231									
Buyer: Energy Transfer Group, L.L.C.		Svc Agr ID: 145C				Affiliate:N		Commencemen: 03/10/1999		Act Term: //		Ext Prov: Evergreen									
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 958986358		Execution: 03/10/1999		Termination: //		Contract ID: 3232									
Buyer: Energy Transfer Group, L.L.C.		Svc Agr ID: 144C				Affiliate:N		Commencemen: 03/10/1999		Act Term: //		Ext Prov: Evergreen									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 3233									
Buyer: Engage Energy America LLC		Svc Agr ID: 190C				Affiliate:N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: Evergreen									
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 3234									
Buyer: Engage Energy America LLC		Svc Agr ID: 88				Affiliate:N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: EVERGREEN									
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 3235									
Buyer: Engage Energy America LLC		Svc Agr ID: 87				Affiliate:N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: EVERGREEN									
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Engage Energy America LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 87 Customer Duns: 839667842 Affiliate: N Execution: 04/01/2001 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 3235 Ext Prov: EVERGREEN																				
AGREEMENT																				
Seller: Florida Power Corporation Customer: Engage Energy America LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 189C Customer Duns: 839667842 Affiliate: N Execution: 04/01/2001 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 3236 Ext Prov: Evergreen																				
ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Engelhard Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 40 Customer Duns: 0 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3237 Ext Prov: EVERGREEN																				
AGREEMENT																				
ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Engelhard Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 41 Customer Duns: 0 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3238 Ext Prov: EVERGREEN																				
AGREEMENT																				
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: ENRON Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 131C Customer Duns: 848921276 Affiliate: N Execution: 08/20/1998 Commencemen: 08/20/1998 Termination: // Act Term: // Contract ID: 3239 Ext Prov: Evergreen																				
AGREEMENT																				
ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Enron Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 26 Customer Duns: 848921276 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3240 Ext Prov: EVERGREEN																				
AGREEMENT																				
ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Enron Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 80 Customer Duns: 848921276 Affiliate: N Execution: 06/08/1999 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3241 Ext Prov: EVERGREEN																				
AGREEMENT																				
ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: ENRON Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 4C Customer Duns: 848921276 Affiliate: N Execution: 08/12/1996 Commencemen: 08/06/1996 Termination: // Act Term: // Contract ID: 3242 Ext Prov: Evergreen																				
AGREEMENT																				
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Entergy Koch Trading, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 194C Customer Duns: 9350179 Affiliate: N Execution: 04/19/2001 Commencemen: 04/19/2001 Termination: // Act Term: // Contract ID: 3243 Ext Prov: Evergreen																				
AGREEMENT																				
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Entergy Power Marketing Corp. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 157C Customer Duns: 960450419 Affiliate: N Execution: 07/19/1999 Commencemen: 07/19/1999 Termination: // Act Term: // Contract ID: 3244 Ext Prov: Evergreen																				
AGREEMENT																				
ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Customer: Entergy Power Marketing Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 7 Customer Duns: 960450419 Affiliate: N Execution: 09/20/1999 Commencemen: 09/20/1999 Termination: // Act Term: // Contract ID: 3245 Ext Prov: Evergreen																				
AGREEMENT																				
VF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 960450419		Execution: 12/22/1997		Termination: / /		Contract ID: 3246		Commcemen: 05/21/1999		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED					
Buyer: Entergy Power Marketing Corporation		Svc Agr ID: 23		Affiliate: N																	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960450419		Execution: 09/30/1997		Termination: / /		Contract ID: 3247		Commcemen: 05/11/1998		Act Term: / /		Ext Prov: Evergreen					
Buyer: Entergy Power Marketing, Inc.		Svc Agr ID: 100C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 6903298		Execution: 09/03/1997		Termination: / /		Contract ID: 3248		Commcemen: 09/12/1997		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED					
Buyer: Entergy Services, Inc.		Svc Agr ID: 5		Affiliate: N																	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 9350179		Execution: 04/19/2001		Termination: / /		Contract ID: 3249		Commcemen: 07/21/2001		Act Term: / /		Ext Prov: Evergreen					
Buyer: Entergy-Koch Trading, L.P.		Svc Agr ID: 193C		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 9350179		Execution: 08/03/2001		Termination: / /		Contract ID: 3250		Commcemen: 08/03/2001		Act Term: / /		Ext Prov: Evergreen					
Buyer: Entergy-Koch Trading, LP		Svc Agr ID: 3		Affiliate: N																	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 9350179		Execution: 04/19/2001		Termination: / /		Contract ID: 3251		Commcemen: 05/23/2001		Act Term: / /		Ext Prov: EVERGREEN					
Buyer: Entergy-Koch Trading, LP		Svc Agr ID: 102		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 9350179		Execution: 04/19/2001		Termination: / /		Contract ID: 3252		Commcemen: 05/23/2001		Act Term: / /		Ext Prov: EVERGREEN					
Buyer: Entergy-Koch Trading, LP		Svc Agr ID: 101		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961205937		Execution: 10/18/1996		Termination: / /		Contract ID: 3253		Commcemen: 10/18/1996		Act Term: / /		Ext Prov: Evergreen					
Buyer: Equitable Power Services Co.		Svc Agr ID: 18C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961205937		Execution: 10/18/1996		Termination: / /		Contract ID: 3254		Commcemen: 10/18/1996		Act Term: / /		Ext Prov: Evergreen					
Buyer: Equitable Power Services Co.		Svc Agr ID: 17C		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 196748938		Execution: 06/14/2001		Termination: / /		Contract ID: 3255		Commcemen: 09/01/2001		Act Term: / /		Ext Prov: Evergreen					
Buyer: Exelon Generation Company, LLC		Svc Agr ID: 200C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 196748938		Execution: 06/14/2001		Termination: / /		Contract ID: 3256		Commcemen: 09/01/2001		Act Term: / /		Ext Prov: Evergreen					
Buyer: Exelon Generation Company, LLC		Svc Agr ID: 199C		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 196748938		Execution: 10/18/2001		Termination: //		Contract ID: 3257									
Buyer: Exelon Generation Company, LLC		Svc Agr ID: 7				Affiliate: N		Commencemen: 10/18/2001		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 3258									
Buyer: Exelon Generation Company, LLC		Svc Agr ID: 111				Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 3259									
Buyer: Exelon Generation Company, LLC		Svc Agr ID: 112				Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960293710		Execution: 09/01/2000		Termination: //		Contract ID: 3260									
Buyer: FirstEnergy Operating Cos.		Svc Agr ID: 186C				Affiliate: N		Commencemen: 09/29/2000		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960293710		Execution: 09/01/2000		Termination: //		Contract ID: 3261									
Buyer: FirstEnergy Operating Cos.		Svc Agr ID: 185C				Affiliate: N		Commencemen: 09/29/2000		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 3262									
Buyer: FirstEnergy Solutions Corp.		Svc Agr ID: 100				Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 3263									
Buyer: FirstEnergy Solutions Corp.		Svc Agr ID: 99				Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 3264									
Buyer: FirstEnergy Solutions Corp.		Svc Agr ID: 192C First Revised				Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 3265									
Buyer: FirstEnergy Solutions Corp.		Svc Agr ID: 191C First Revised				Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960293710		Execution: 07/02/1997		Termination: //		Contract ID: 3266									
Buyer: FirstEnergy Trading and Power Marketing, Inc.		Substitute 69C				Affiliate: N		Commencemen: 07/02/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 798326865		Execution: 08/11/1999		Termination: //		Contract ID: 3267									
Buyer: Florida Municipal Power Agency		Svc Agr ID: 6				Affiliate: N		Commencemen: 08/11/1999		Act Term: //		Ext Prov: Evergreen									

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Agency																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9																					
Svc Agr ID: 6																					
Customer Duns: 798326855																					
Affiliate: N																					
Execution: 08/11/1999																					
Termination: //																					
Contract ID: 3267																					
Commencemen: 08/11/1999																					
Act Term: //																					
Ext Prov: Evergreen																					
VF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FMPP		//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Agency																					
Tariff Ref: FERC Electric Rate Schedule No. 105																					
Svc Agr ID: 6																					
Customer Duns: 798326856																					
Affiliate: N																					
Execution: 05/01/1986																					
Termination: //																					
Contract ID: 3268																					
Commencemen: 05/01/1986																					
Act Term: //																					
Ext Prov: GOOD UNTIL TERMINATED																					
V/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Agency																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 31																					
Customer Duns: 798326856																					
Affiliate: N																					
Execution: 12/01/2000																					
Termination: //																					
Contract ID: 3269																					
Commencemen: 12/01/2000																					
Act Term: //																					
Ext Prov: None																					
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Agency																					
Tariff Ref: FERC Electric Rate Schedule No. 107																					
Svc Agr ID: 1																					
Customer Duns: 798326856																					
Affiliate: N																					
Execution: 04/01/1985																					
Termination: //																					
Contract ID: 3270																					
Commencemen: 04/01/1985																					
Act Term: //																					
Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8870.000	0.0000	0.0000	Contract demand and all energy delivered to City. Transmission Bundled	\$/MW-M	FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::		EP
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Purchases excluded costs from certain QF's. Bil	\$/MWH	FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::		EP
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	740.0000	0.0000	0.0000	N/A		FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::		EP
F	LT	Y	FP	CB	OTHER	0.0000	MW	1110.000	0.0000	0.0000	N/A	\$/MW-M	FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::		EP
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Agency																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9																					
Svc Agr ID: 6																					
Customer Duns: 798326856																					
Affiliate: N																					
Execution: 05/08/2008																					
Termination: //																					
Contract ID: 3271																					
Commencemen: 05/15/2008																					
Act Term: //																					
Ext Prov: N/A																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12000.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Ocala	05/15/2008	//	::		EP
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-month delay.	\$/MWH	FPC	FPC-TX	FPC	City of Ocala	05/15/2008	//	::		EP
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Agency																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 32																					
Customer Duns: 798326856																					
Affiliate: N																					
Execution: 12/01/2000																					
Termination: //																					
Contract ID: 3272																					
Commencemen: 12/01/2000																					
Act Term: //																					
Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Florida Municipal Power Pool																					
Tariff Ref: Original Rate Schedule FERC No. 201																					
Svc Agr ID: 1																					
Customer Duns: 798326856																					
Affiliate: N																					
Execution: 08/01/2008																					
Termination: //																					
Contract ID: 3273																					
Commencemen: 08/01/2008																					
Act Term: //																					
Ext Prov: Evergreen																					
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with FMPP 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FMPP	N/A	//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Florida Power & Light Company																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 7C																					
Customer Duns: 95953389																					
Affiliate: N																					
Execution: 09/03/1996																					
Termination: //																					
Contract ID: 3274																					
Commencemen: 09/03/1996																					
Act Term: //																					
Ext Prov: Evergreen																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959553389		Execution: 09/03/1996		Termination: //		Contract ID: 3274										
Customer: Florida Power & Light Company		Svc Agr ID: 7C			Affiliate: N		Commencemen: 09/03/1996		Act Term: //		Ext Prov: Evergreen										
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 6922371		Execution: 08/01/2008		Termination: //		Contract ID: 3275										
Customer: Florida Power & Light Company		Svc Agr ID: 1			Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen										
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with FPL 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959553389		Execution: 09/03/1996		Termination: //		Contract ID: 3276										
Customer: Florida Power & Light Company		Svc Agr ID: 6C			Affiliate: N		Commencemen: 09/03/1996		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9			Customer Duns: 959553389		Execution: 03/01/2001		Termination: //		Contract ID: 3277										
Customer: Florida Power and Light Company		Svc Agr ID: 8			Affiliate: N		Commencemen: 03/01/2001		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED										
VF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 81			Customer Duns: 6922371		Execution: 07/08/1977		Termination: //		Contract ID: 3278										
Customer: Florida Power and Light Company		Svc Agr ID: 1			Affiliate: N		Commencemen: 05/15/1977		Act Term: //		Ext Prov: Evergreen										
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959724956		Execution: 08/03/2000		Termination: //		Contract ID: 3279										
Customer: Florida Power Corp.		Svc Agr ID: 178C			Affiliate: N		Commencemen: 08/03/2000		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959724956		Execution: 08/02/1997		Termination: //		Contract ID: 3280										
Customer: Florida Power Corporation		Svc Agr ID: 94			Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Network Service for Native Load		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959724956		Execution: 02/14/1997		Termination: //		Contract ID: 3281										
Customer: Florida Power Corporation		Svc Agr ID: 93			Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Network Service for Native Load		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959724956		Execution: 09/05/1997		Termination: //		Contract ID: 3282										
Customer: Florida Power Corporation		Svc Agr ID: 74C			Affiliate: N		Commencemen: 09/05/1997		Act Term: //		Ext Prov: Evergreen										
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959724956		Execution: 12/01/2000		Termination: //		Contract ID: 3283										
Customer: Florida Power Corporation		Svc Agr ID: 95			Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	LT	N/A	N/A	T	OTHER	0.0000		0.0000	0.0000	0.0000	Network Contract Demand		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 77309389		Execution: 12/01/2000		Termination: //		Contract ID: 3284										
Customer: Fort Pierce Utilities Authority		Svc Agr ID: 45			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 77309389		Execution: 12/01/2000		Termination: //		Contract ID: 3285										
Customer: Fort Pierce Utilities Authority		Svc Agr ID: 44			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 77309389      Execution: 12/01/2000      Termination: //      Contract ID: 3285 Buyer: Fort Pierce Utilities Authority      Svc Agr ID: 44      Affiliate: N      Commencemen: 12/01/2000      Act Term: //      Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8      Customer Duns: 178108069      Execution: 08/20/1997      Termination: //      Contract ID: 3286 Buyer: Fortis Energy Marketing & Trading      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/20/1997      Act Term: //      Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 785072450      Execution: 08/01/2006      Termination: //      Contract ID: 3287 Buyer: Fortis Energy Marketing & Trading, GP      Svc Agr ID: 284C      Affiliate: N      Commencemen: 08/01/2006      Act Term: //      Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 785072450      Execution: 08/01/2006      Termination: //      Contract ID: 3288 Buyer: Fortis Energy Marketing & Trading, GP      Svc Agr ID: 285C      Affiliate: N      Commencemen: 08/01/2006      Act Term: //      Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 53012860      Execution: 01/27/2004      Termination: 12/31/2012      Contract ID: 3289 Buyer: French Broad Electric Membership Corporation      Svc Agr ID: 248C      Affiliate: N      Commencemen: 02/01/2004      Act Term: //      Ext Prov: none																					
F	LT	N/A	N/A	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-MO					//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 82635004      Execution: 11/10/1997      Termination: //      Contract ID: 3290 Buyer: Gainesville Regional Utilities      Svc Agr ID: 73      Affiliate: N      Commencemen: 11/10/1997      Act Term: //      Ext Prov: None																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-MO	FPC				//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-MO	FPC				//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	11.7560	MW	1456.0000	0.0000	0.0000	Transmission Charge	\$/MW-MO	FPC	Crystal River Unit 3	GVL		//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 88      Customer Duns: 82635004      Execution: 12/01/1979      Termination: //      Contract ID: 3291 Buyer: Gainesville Regional Utilities      Svc Agr ID: 1      Affiliate: N      Commencemen: 12/01/1979      Act Term: //      Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 82635004      Execution: 12/01/2000      Termination: //      Contract ID: 3292 Buyer: Gainesville Regional Utilities      Svc Agr ID: 47      Affiliate: N      Commencemen: 12/01/2000      Act Term: //      Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 82635004      Execution: 03/10/2003      Termination: 10/31/2008      Contract ID: 3293 Buyer: Gainesville Regional Utilities      Svc Agr ID: 115      Affiliate: N      Commencemen: 10/15/2003      Act Term: 10/31/2008      Ext Prov: Evergreen																					
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION AGREEMENT	3.0000	MW	0.0000	0.0000	0.0000	NA	FPC	Archer Sub	GVL			//	::	//	::	EP



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name				Min	Max		Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation      Tariff Ref: Original Rate Schedule FERC No. 201      Customer Duns: 82635004      Execution: 08/01/2008      Termination: //      Contract ID: 3294 Customer: Gainesville Regional Utilities      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/01/2008      Act Term: //      Ext Prov: Evergreen																					
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with GVL 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	GVL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 82635004      Execution: 12/01/2000      Termination: //      Contract ID: 3295 Customer: Gainesville Regional Utilities      Svc Agr ID: 46      Affiliate: N      Commencemen: 12/01/2000      Act Term: //      Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 150      Customer Duns: 0      Execution: 06/08/1994      Termination: //      Contract ID: 3296 Customer: Georgia Power      Svc Agr ID: 1      Affiliate: N      Commencemen: 01/24/1997      Act Term: //      Ext Prov: Evergreen																					
WA	LT	Y	FP	CB	OTHER	0.0000		0.0000	0.0000	0.0000	Transmission Services		FPC		SOCO		//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 969043934      Execution: 11/28/2005      Termination: //      Contract ID: 3297 Customer: Georgia Transmission Corporation      Svc Agr ID: 127      Affiliate: N      Commencemen: 11/28/2005      Act Term: //      Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 969043934      Execution: 11/28/2005      Termination: //      Contract ID: 3298 Customer: Georgia Transmission Corporation      Svc Agr ID: 126      Affiliate: N      Commencemen: 11/28/2005      Act Term: //      Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 24988722      Execution: 08/15/2000      Termination: //      Contract ID: 3299 Customer: H.Q. Energy Services (U.S.) Inc.      Svc Agr ID: 180C      Affiliate: N      Commencemen: 08/15/2000      Act Term: //      Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 24988722      Execution: 08/15/2000      Termination: //      Contract ID: 3300 Customer: H.Q. Energy Services (U.S.) Inc.      Svc Agr ID: 181C      Affiliate: N      Commencemen: 08/15/2000      Act Term: //      Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 66293069      Execution: 11/04/2008      Termination: //      Contract ID: 3301 Customer: Haywood Electric Membership Corporation      Svc Agr ID: 300C      Affiliate: N      Commencemen: 01/01/2009      Act Term: //      Ext Prov: Evergreen with 9 months provision																					
F	LT	M	FP	T	NETWORK	55.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-MO					//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8      Customer Duns: 961662939      Execution: 10/14/1997      Termination: //      Contract ID: 3302 Customer: Illinois Power Co.      Svc Agr ID: 11      Affiliate: N      Commencemen: 10/14/1997      Act Term: //      Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 961662939      Execution: 02/24/1998      Termination: //      Contract ID: 3303 Customer: Illinois Power Company      Svc Agr ID: 96C      Affiliate: N      Commencemen: 02/24/1998      Act Term: //      Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 961662939      Execution: 02/24/1998      Termination: //      Contract ID: 3304 Customer: Illinois Power Company      Svc Agr ID: 94C      Affiliate: N      Commencemen: 02/24/1998      Act Term: //      Ext Prov: Evergreen																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Illinois Power Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 94C Customer Duns: 961662939 Affiliate: N Execution: 02/24/1998 Commencemen: 02/24/1998 Termination: / / Act Term: / / Contract ID: 3304 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Ilinova Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 11 Customer Duns: 28297740 Affiliate: N Execution: 10/14/1997 Commencemen: 10/14/1997 Termination: / / Act Term: / / Contract ID: 3305 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: InterCoast Power Marketing Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 35 Customer Duns: 0 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: / / Act Term: / / Contract ID: 3306 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: InterCoast Power Marketing Company Tariff Ref: FERC Electric Tariff Thldr Revised Volume No. 6 Svc Agr ID: 36 Customer Duns: 0 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: / / Act Term: / / Contract ID: 3307 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: IUC Power Services Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 25C Customer Duns: 932228240 Affiliate: N Execution: 11/27/1996 Commencemen: 11/27/1996 Termination: / / Act Term: / / Contract ID: 3308 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: IUC Power Services, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 28C Customer Duns: 932228240 Affiliate: N Execution: 11/27/1996 Commencemen: 11/27/1996 Termination: / / Act Term: / / Contract ID: 3309 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: J Aron & Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 250C Customer Duns: 6980312 Affiliate: N Execution: 12/10/2003 Commencemen: 02/10/2004 Termination: / / Act Term: / / Contract ID: 3310 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: J Aron & Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 249C Customer Duns: 6980312 Affiliate: N Execution: 12/10/2003 Commencemen: 02/10/2004 Termination: / / Act Term: / / Contract ID: 3311 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: J. P. Morgan Ventures Energy Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 132 Customer Duns: 602667201 Affiliate: N Execution: 03/06/2006 Commencemen: 03/06/2006 Termination: / / Act Term: / / Contract ID: 3312 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service	FPC			FPC		//	::	//	::	EP
Seller: Florida Power Corporation Customer: J. P. Morgan Ventures Energy Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 131 Customer Duns: 602667201 Affiliate: N Execution: 03/06/2006 Commencemen: 03/06/2006 Termination: / / Act Term: / / Contract ID: 3313 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service	FPC			FPC		//	::	//	::	EP
Seller: Florida Power Corporation Customer: Jacksonville Electric Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 30 Customer Duns: 77580223 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: / / Act Term: / / Contract ID: 3314 Ext Prov: EVERGREEN																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 77580223 Buyer: Jacksonville Electric Authority      Svc Agr ID: 30      Affiliate N      Execution: 12/01/2000      Termination: / /      Contract ID: 3314 Commencemen: 12/01/2000      Act Term: / /      Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 77580223 Buyer: Jacksonville Electric Authority      Svc Agr ID: 29      Affiliate N      Execution: 12/01/2000      Termination: / /      Contract ID: 3315 Commencemen: 12/01/2000      Act Term: / /      Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: Original Rate Schedule FERC No. 201      Customer Duns: 77580223 Buyer: Jacksonville Electric Authority      Svc Agr ID: 1      Affiliate N      Execution: 08/01/2008      Termination: / /      Contract ID: 3316 Commencemen: 08/01/2008      Act Term: / /      Ext Prov: Evergreen																					
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with JEA 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 91      Customer Duns: 77580223 Buyer: Jacksonville Electric Authority      Svc Agr ID: 1      Affiliate N      Execution: 05/20/1980      Termination: / /      Contract ID: 3317 Commencemen: 06/02/1980      Act Term: / /      Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 102990566 Buyer: Kansas City Power & Light Co.      Svc Agr ID: 287C      Affiliate N      Execution: 04/04/2007      Termination: / /      Contract ID: 3318 Commencemen: 04/04/2007      Act Term: / /      Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 102990566 Buyer: Kansas City Power & Light Co.      Svc Agr ID: 286C      Affiliate N      Execution: 04/04/2007      Termination: / /      Contract ID: 3319 Commencemen: 04/04/2007      Act Term: / /      Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 0 Buyer: Kinder Morgan, Inc.      Svc Agr ID: 7      Affiliate N      Execution: 12/01/2000      Termination: / /      Contract ID: 3320 Commencemen: 12/01/2000      Act Term: / /      Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 0 Buyer: Kinder Morgan, Inc.      Svc Agr ID: 6      Affiliate N      Execution: 12/01/2000      Termination: / /      Contract ID: 3321 Commencemen: 12/01/2000      Act Term: / /      Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 187398797 Buyer: Kissimmee Utility Authority      Svc Agr ID: 74      Affiliate N      Execution: 11/10/1997      Termination: / /      Contract ID: 3322 Commencemen: 11/10/1997      Act Term: / /      Ext Prov: None																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-MO	FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6      Customer Duns: 187398797 Buyer: Kissimmee Utility Authority      Svc Agr ID: 9      Affiliate N      Execution: 12/01/2000      Termination: / /      Contract ID: 3323 Commencemen: 12/01/2000      Act Term: / /      Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Customer: Kissimmee Utility Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 8 Customer Duns: 187398797 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3324 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Kissimmee Utility Authority Tariff Ref: FERC Electric Rate Schedule No. 94 Svc Agr ID: 1 Customer Duns: 187398797 Affiliate: N Execution: 12/01/1981 Commencemen: 12/01/1981 Termination: // Act Term: // Contract ID: 3325 Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation Customer: Kissimmee Utility Authority Tariff Ref: FERC Electric Rate Schedule No. 120 Svc Agr ID: 1 Customer Duns: 187398797 Affiliate: N Execution: 10/27/1989 Commencemen: 01/01/1990 Termination: // Act Term: // Contract ID: 3326 Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	667.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC						EP
Seller: Florida Power Corporation Customer: Kissimmee Utility Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 74 Customer Duns: 187398797 Affiliate: N Execution: 11/10/1997 Commencemen: 11/10/1997 Termination: // Act Term: // Contract ID: 3327 Ext Prov: None																					
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	5.6400	MW	1456.0000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	Crystal River Unit 3	FPC		//	::	//	::	EP
Seller: Florida Power Corporation Customer: Koch Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 121C Customer Duns: 944363795 Affiliate: N Execution: 07/08/1998 Commencemen: 07/08/1998 Termination: // Act Term: // Contract ID: 3328 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Koch Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 23 Customer Duns: 944363795 Affiliate: N Execution: 04/16/1999 Commencemen: 05/21/1999 Termination: // Act Term: // Contract ID: 3329 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Koch Power Services, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 18 Customer Duns: 944363795 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3330 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Koch Power Services, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 23C Customer Duns: 944363795 Affiliate: N Execution: 11/25/1996 Commencemen: 11/27/1996 Termination: // Act Term: // Contract ID: 3331 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Lake Worth Utilities Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 49 Customer Duns: 76040070 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3332 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Lake Worth Utilities Authority Tariff Ref: FERC Electric Rate Schedule No. 101 Svc Agr ID: 1 Customer Duns: 69880420 Affiliate: N Execution: 12/26/1984 Commencemen: 01/01/1985 Termination: // Act Term: // Contract ID: 3333 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Lehman Brothers Commodity Services, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 273C Customer Duns: 605052989 Affiliate: N Execution: 01/05/2006 Commencemen: 01/05/2006 Termination: // Act Term: // Contract ID: 3334 Ext Prov: Evergreen																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		273C		Customer Duns: 605052989		N		Execution: 01/05/2006		Termination: //		Contract ID: 3334					
Customer: Inc.		Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:		Evergreen											
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		272C		Customer Duns: 605052989		N		Execution: 01/05/2006		Termination: //		Contract ID: 3335					
Customer: Inc.		Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:		Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		101C		Customer Duns: 877713156		Affiliate N		Execution: 09/04/1996		Termination: //		Contract ID: 3336					
Customer: LG&E Energy Marketing, Inc.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		1		Customer Duns: 877713156		Affiliate N		Execution: 12/01/2000		Termination: //		Contract ID: 3337					
Customer: LG&E Energy Marketing, Inc.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		EVERGREEN											
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		2		Customer Duns: 877713156		Affiliate N		Execution: 12/01/2000		Termination: //		Contract ID: 3338					
Customer: LG&E Energy Marketing, Inc.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		EVERGREEN											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		104C		Customer Duns: 877713156		Affiliate N		Execution: 09/04/1996		Termination: //		Contract ID: 3339					
Customer: LG&E Energy Marketing, Inc.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		Evergreen											
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		182C		Customer Duns: 961776747		Affiliate N		Execution: 08/15/2000		Termination: //		Contract ID: 3340					
Customer: LG&E Operating Cos.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		183C		Customer Duns: 961776747		Affiliate N		Execution: 08/15/2000		Termination: //		Contract ID: 3341					
Customer: LG&E Operating Cos.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		Evergreen											
VF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		4		Customer Duns: 877713156		Affiliate N		Execution: 08/29/1997		Termination: //		Contract ID: 3342					
Customer: LG&E Energy Marketing Inc.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		GOOD UNTIL TERMINATED											
VF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Capacity and Energy						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Lehman Brothers Commodity Services,			Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		21		Customer Duns: 119060473		Affiliate N		Execution: 06/01/2003		Termination: //		Contract ID: 3343					
Customer: LG&E Energy Marketing Inc.		Svc Agr ID:			Affiliate N		Commencemen:		Ext Prov:		Evergreen											
VA	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Capacity and Energy						//	::	//	::	EP
AGREEMENT																						

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Rate Schedule No. 157		Customer Duns: 961776747		Execution: 04/11/1996		Termination: //		Contract ID: 3344							
		Customer: Louisville Gas and Electric Company				Svc Agr ID: 1		Affiliate: N		Commencemen: 10/24/1995		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED							
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961776747		Execution: 12/01/2000		Termination: //		Contract ID: 3345							
		Customer: Louisville Gas and Electric Company				Svc Agr ID: 43		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 844736512		Execution: 02/12/1998		Termination: //		Contract ID: 3346							
		Merchant Energy Group of the Americas, Inc.				91C		N		02/12/1998		Act Term: //		Evergreen							
		Customer: Inc.				Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 844736512		Execution: 02/12/1998		Termination: //		Contract ID: 3347							
		Merchant Energy Group of the Americas, Inc.				90C		N		02/12/1998		Act Term: //		Evergreen							
		Customer: Inc.				Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 844736512		Execution: 12/29/1999		Termination: //		Contract ID: 3348							
		Merchant Energy Group of the Americas, Inc.				26		N		12/29/1999		Act Term: //		GOOD UNTIL TERMINATED							
		Customer: Inc.				Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 160352865		Execution: 10/05/2004		Termination: //		Contract ID: 3349							
		Customer: Merrill Lynch Commodities, Inc.				Svc Agr ID: 264C		Affiliate: N		Commencemen: 10/28/2004		Act Term: //		Ext Prov: Evergreen							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 160352865		Execution: 10/05/2004		Termination: //		Contract ID: 3350							
		Customer: Merrill Lynch Commodities, Inc.				Svc Agr ID: 263C		Affiliate: N		Commencemen: 10/28/2004		Act Term: //		Ext Prov: Evergreen							
		Customer: Inc.				Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 118562412		Execution: 04/10/2000		Termination: //		Contract ID: 3351							
		Customer: MIECO, Inc.				Svc Agr ID: 172C		Affiliate: N		Commencemen: 04/10/2000		Act Term: //		Ext Prov: Evergreen							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 118562412		Execution: 04/10/2000		Termination: //		Contract ID: 3352							
		Customer: MIECO, Inc.				Svc Agr ID: 171C		Affiliate: N		Commencemen: 04/10/2000		Act Term: //		Ext Prov: Evergreen							
		Customer: Inc.				Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 177198629		Execution: 03/31/1998		Termination: //		Contract ID: 3353							
		Customer: Mirant Americas Energy Marketing				Svc Agr ID: 68		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 177198629		Execution: 07/28/1997		Termination: //		Contract ID: 3354							
		Customer: Mirant Americas Energy Marketing				Svc Agr ID: 73C		Affiliate: N		Commencemen: 12/24/2001		Act Term: //		Ext Prov: Evergreen							





# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: New Smyrna Beach Tariff Ref: FERC Electric Rate Schedule No. 206 Svc Agr ID: 1 Customer Duns: 64802762 Affiliate: N Execution: 04/22/2008 Commencemen: 01/01/2009 Termination: // Act Term: // Contract ID: 3365 Ext Prov: NA																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-month delay.	\$/MWH	FPC	FPC-TX	NSB	City of New Smyrna Beach	01/01/2009	//	::	EP	
Seller: Florida Power Corporation Customer: New Smyrna Beach Tariff Ref: FERC Electric Rate Schedule No. 144 Svc Agr ID: 1 Customer Duns: 64802762 Affiliate: N Execution: 08/18/1989 Commencemen: 05/28/1992 Termination: 12/31/2008 Act Term: // Contract ID: 3366 Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9530.000	0.0000	0.0000	Customer specifies contract demand within limits.	\$/MW-M	FPC	FPC-TX	NSB	City of New Smyrna Beach	05/28/1992	12/31/2008	EP		
Seller: Florida Power Corporation Customer: New Smyrna Beach Tariff Ref: FERC Electric Rate Schedule No. 104 Svc Agr ID: 1 Customer Duns: 64802762 Affiliate: N Execution: 11/01/1985 Commencemen: 05/01/2002 Termination: // Act Term: // Contract ID: 3367 Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Cost Based Power	\$/MWH	FPC		NSB		//	::	//	::	EP
Seller: Florida Power Corporation Customer: New Smyrna Beach Tariff Ref: FERC Electric Rate Schedule No. 144 Svc Agr ID: 1 Customer Duns: 64802762 Affiliate: N Execution: 08/18/1989 Commencemen: 05/28/1992 Termination: 12/31/2008 Act Term: // Contract ID: 3368 Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	CUSTOMER CHARGE RATE	0.0000	FLAT	83.0000	0.0000	0.0000	NA		FPC	FPC-TX	NSB	City of New Smyrna Beach	05/28/1992	12/31/2008	EP		
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Purchases excluded costs from certain QF's. Bil	\$/MWH	FPC	FPC-TX	NSB	City of New Smyrna Beach	05/28/1992	12/31/2008	EP		
Seller: Florida Power Corporation Customer: New York State Electric & Gas Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 32C Customer Duns: 960502748 Affiliate: N Execution: 12/30/1996 Commencemen: 12/30/1996 Termination: // Act Term: // Contract ID: 3369 Ext Prov: Evergreen																					
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: NextEra Energy Power Marketing, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 151C Customer Duns: 54481341 Affiliate: N Execution: 06/15/1999 Commencemen: 06/15/1999 Termination: // Act Term: // Contract ID: 3370 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: NextEra Energy Power Marketing, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 152C Customer Duns: 54481341 Affiliate: N Execution: 06/15/1999 Commencemen: 06/15/1999 Termination: // Act Term: // Contract ID: 3371 Ext Prov: None																					
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
Seller: Florida Power Corporation Customer: North American Energy Conservation, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 86C Customer Duns: 959916271 Affiliate: N Execution: 01/19/1998 Commencemen: 01/19/1998 Termination: // Act Term: // Contract ID: 3372 Ext Prov: Evergreen																					
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: North American Energy Conservation, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 87C Customer Duns: 959916271 Affiliate: N Execution: 01/22/1998 Commencemen: 01/19/1998 Termination: // Act Term: // Contract ID: 3373 Ext Prov: Evergreen																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959916271		Execution: 01/22/1998		Termination: / /		Contract ID: 3373						
		North American Energy Conservation,				87C			N		01/19/1998		Act Term: / /		Evergreen						
		Customer: Inc.				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																					
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 105872147		Execution: 04/30/2008		Termination: 12/31/2017		Contract ID: 3374						
		North Carolina Eastern Municipal Power				First Revised to SA No. 268C			N		07/01/2008		Act Term: / /		None						
		Customer: Agency				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
F	LT	M	FP	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Services	\$/MW-M					//	::	//	::	EP
O																					
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 75550962		Execution: 12/15/2008		Termination: / /		Contract ID: 3375						
		North Carolina Electric Membership				304C			N		01/01/2009		Act Term: / /		Rollover Rights						
		Customer: Corporation				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
F	LT	Y	N/A	T	POINT-TO-POINT	60.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP
AGREEMENT																					
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 75550962		Execution: 03/06/1997		Termination: / /		Contract ID: 3376						
		North Carolina Electric Membership				42C			N		07/16/1997		Act Term: / /		Evergreen						
		Customer: Corporation				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 75550962		Execution: 03/06/1997		Termination: / /		Contract ID: 3377						
		North Carolina Electric Membership				41C			N		01/21/1997		Act Term: / /		Evergreen						
		Customer: Corporation				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 75550962		Execution: 03/24/2003		Termination: / /		Contract ID: 3378						
		North Carolina Electric Membership				25			N		03/24/2003		Act Term: / /		Evergreen						
		Customer: Corporation				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 75550962		Execution: 07/30/2004		Termination: 01/01/2014		Contract ID: 3379						
		North Carolina Electric Membership				256C			N		01/01/2006		Act Term: / /		Rollover Rights						
		Customer: Corporation				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
F	LT	N/A	N/A	T	POINT-TO-POINT	100.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
O																					
AGREEMENT																					
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 75550962		Execution: 11/02/1998		Termination: 12/31/2013		Contract ID: 3380						
		North Carolina Electric Membership				134C			N		01/01/1998		Act Term: / /		Auto renews for 15yr, subj to term on 5yr notice						
		Customer: Corporation				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 93136471		Execution: 08/18/2004		Termination: / /		Contract ID: 3381						
		North Carolina Municipal Power Agency				260C			N		08/18/2004		Act Term: / /		Evergreen						
		Customer: Number 1				Svc Agr ID:			Affiliate:		Commencemen:		Ext Prov:								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone
Seller: Florida Power Corporation		North Carolina Municipal Power Agency		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	N/A		08/18/2004	08/18/2004		Evergreen	11	11	EP
Customer: Number 1		Svc Agr ID: 259C		Affiliate: N		Commencemen:		Execution: 08/18/2004		Termination: //		Contract ID: 3382		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 93136471		Execution: 08/18/2004		Termination: //		Contract ID: 3382											
Seller: Florida Power Corporation		Northern Indiana Public Service Co.		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		03/06/1997	05/05/1997		Evergreen	11	11	EP
Customer: Northern Indiana Public Service Co.		Svc Agr ID: 59C		Affiliate: N		Commencemen: 05/05/1997		Execution: 03/06/1997		Termination: //		Contract ID: 3383		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961595808		Execution: 03/06/1997		Termination: //		Contract ID: 3383											
Seller: Florida Power Corporation		Northern States Power		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		01/15/2003	01/15/2003		Evergreen	11	11	EP
Customer: Northern States Power		Svc Agr ID: 241C		Affiliate: N		Commencemen: 01/15/2003		Execution: 01/15/2003		Termination: //		Contract ID: 3384		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961772399		Execution: 01/15/2003		Termination: //		Contract ID: 3384											
Seller: Florida Power Corporation		Northern States Power		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		01/15/2003	01/15/2003		Evergreen	11	11	EP
Customer: Northern States Power		Svc Agr ID: 240C		Affiliate: N		Commencemen: 01/15/2003		Execution: 01/15/2003		Termination: //		Contract ID: 3385		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961772399		Execution: 01/15/2003		Termination: //		Contract ID: 3385											
Seller: Florida Power Corporation		NP Energy, Inc.		ENERGY		0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC	10/17/1997	10/17/1997		Evergreen	11	11	EP
Customer: NP Energy, Inc.		Svc Agr ID: 12		Affiliate: N		Commencemen: 10/17/1997		Execution: 10/17/1997		Termination: //		Contract ID: 3386		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 0		Execution: 10/17/1997		Termination: //		Contract ID: 3386											
Seller: Florida Power Corporation		Occidental Power Services, Inc.		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		12/16/2002	12/16/2002		Evergreen	11	11	EP
Customer: Occidental Power Services, Inc.		Svc Agr ID: 234C		Affiliate: N		Commencemen: 12/16/2002		Execution: 12/16/2002		Termination: //		Contract ID: 3387		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 111849050		Execution: 12/16/2002		Termination: //		Contract ID: 3387											
Seller: Florida Power Corporation		Occidental Power Services, Inc.		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		11/06/2002	11/06/2002		Evergreen	11	11	EP
Customer: Occidental Power Services, Inc.		Svc Agr ID: 233C		Affiliate: N		Commencemen: 11/06/2002		Execution: 11/06/2002		Termination: //		Contract ID: 3388		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 111849050		Execution: 11/06/2002		Termination: //		Contract ID: 3388											
Seller: Florida Power Corporation		Oglethorpe Power Corporation		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		09/25/2000	09/25/2000		Evergreen	11	11	EP
Customer: Oglethorpe Power Corporation		Svc Agr ID: 187C		Affiliate: N		Commencemen: 09/25/2000		Execution: 09/25/2000		Termination: //		Contract ID: 3389		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 73460305		Execution: 09/25/2000		Termination: //		Contract ID: 3389											
Seller: Florida Power Corporation		Oglethorpe Power Corporation		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		12/07/1998	12/15/1998		Evergreen	11	11	EP
Customer: Oglethorpe Power Corporation		Svc Agr ID: 139C		Affiliate: N		Commencemen: 12/15/1998		Execution: 12/07/1998		Termination: //		Contract ID: 3390		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 69021604		Execution: 12/07/1998		Termination: //		Contract ID: 3390											
Seller: Florida Power Corporation		Oglethorpe Power Corporation (An Electric Membership Corporation)		ENERGY		0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy		07/28/1992	07/28/1992		Evergreen	11	11	EP
Customer: Electric Membership Corporation		Svc Agr ID: 1		Affiliate: N		Commencemen:		Execution: 07/28/1992		Termination: //		Contract ID: 3391		Ext Prov: Evergreen					
Tariff Ref: FERC Electric Rate Schedule No. 139		Customer Duns: 69021604		Execution: 07/28/1992		Termination: //		Contract ID: 3391											
Seller: Florida Power Corporation		Oglethorpe Power Corporation (An Electric Membership Corporation)		POINT-TO-POINT AGREEMENT		0.0000		0.0000	0.0000	0.0000	Transmission Service		10/28/1997	10/28/1997		GOOD UNTIL TERMINATED	11	11	EP
Customer: Electric Membership Corporation		Svc Agr ID: 15		Affiliate: N		Commencemen:		Execution: 10/28/1997		Termination: //		Contract ID: 3392		Ext Prov: GOOD UNTIL TERMINATED					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 69021604		Execution: 10/28/1997		Termination: //		Contract ID: 3392											

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation Oglethorpe Power Corporation (An Customer: Electric Membership Corporation)																						
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8						15			0.0000			0.0000		0.0000		Market Based Power		11 :: 11 ::		ED		
Customer Duns: 69021604						N			Execution: 10/28/1997			10/28/1997		Termination: //		Contract ID: 3392		GOOD UNTIL TERMINATED				
Svc Agr ID:						Affiliate:			Commencemen:			Ext Prov:										
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						11	::	11	::	ED	
Seller: Florida Power Corporation Oglethorpe Power Corporation (An Customer: Electric Membership Corporation)																						
Tariff Ref: FERC Electric Tariff First Revised Volume No. 10						24			0.0000			0.0000		0.0000		Market Based Power		11 :: 11 ::		EP		
Customer Duns: 69021604						N			Execution: 01/06/2004			01/06/2004		Termination: //		Contract ID: 3393		Evergreen				
Svc Agr ID:						Affiliate:			Commencemen:			Ext Prov:										
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						11	::	11	::	EP	
Seller: Florida Power Corporation Customer: Old Dominion																						
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						0.0000			0.0000			0.0000		0.0000		Transmission Service		11 :: 11 ::		EP		
Customer Duns: 70431218						N			Execution: 04/29/2003			04/29/2003		Termination: //		Contract ID: 3394		Evergreen				
Svc Agr ID: 245C						Affiliate: N			Commencemen: 04/29/2003			Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						11	::	11	::	EP	
Seller: Florida Power Corporation Customer: Old Dominion																						
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						0.0000			0.0000			0.0000		0.0000		Transmission Service		11 :: 11 ::		EP		
Customer Duns: 70431218						N			Execution: 04/29/2003			04/29/2003		Termination: //		Contract ID: 3395		Evergreen				
Svc Agr ID: 244C						Affiliate: N			Commencemen: 04/29/2003			Act Term: //		Ext Prov: Evergreen								
F	ST	M	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						11	::	11	::	EP	
Seller: Florida Power Corporation Customer: Old Dominion Electric Cooperative																						
Tariff Ref: FERC Electric Tariff First Revised Volume No. 10						0.0000			0.0000			0.0000		0.0000		Market Based Power		11 :: 11 ::		EP		
Customer Duns: 70431218						N			Execution: 02/13/2002			02/13/2002		Termination: //		Contract ID: 3396		Evergreen				
Svc Agr ID: 12						Affiliate: N			Commencemen: 02/13/2002			Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				11	::	11	::	EP	
Seller: Florida Power Corporation Orange Cogeneration Limited Customer: Partnership																						
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						77			0.0000			0.0000		0.0000		Market Based Power		11 :: 11 ::		EP		
Customer Duns: 101093706						N			Execution: 11/10/1997			11/10/1997		Termination: //		Contract ID: 3397		None				
Svc Agr ID:						Affiliate:			Commencemen:			Ext Prov:										
F	LT	Y	FP	T	REGULATION & FREQUENCY RESPONSE	0.0000		70.4900	0.0000	0.0000	Schedule 3 of Tariff		\$/MW-M O	FPC		Orange Substation	TEC	11	::	11	::	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff		\$/MW-M O	FPC		Orange Substation	TEC	11	::	11	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff		\$/MW-M O	FPC		Orange Substation	TEC	11	::	11	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	23.0000	MW	1456.0000	0.0000	0.0000	Transmission Charge		\$/MW-M O	FPC		Orange Substation	TEC	11	::	11	::	EP
Seller: Florida Power Corporation Customer: Orlando Utilities Commission																						
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						13.3730			MW			1456.0000		0.0000		0.0000		Transmission Charge		11 :: 11 ::		EP
Customer Duns: 4076071						N			Execution: 11/10/1997			11/10/1997		Termination: //		Contract ID: 3398		None				
Svc Agr ID: 76						Affiliate: N			Commencemen: 11/10/1997			Act Term: //		Ext Prov: None								
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	13.3730	MW	1456.0000	0.0000	0.0000	Transmission Charge		\$/MW-M O	FPC		Crystal River Unit 3	FMPP	11	::	11	::	EP
Seller: Florida Power Corporation Customer: Orlando Utilities Commission																						
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6						0.0000			0.0000			0.0000		0.0000		N/A		11 :: 11 ::		EP		
Customer Duns: 4076071						N			Execution: 12/01/2000			12/01/2000		Termination: //		Contract ID: 3399		None				
Svc Agr ID: 10						Affiliate: N			Commencemen: 12/01/2000			Act Term: //		Ext Prov: None								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						11	::	11	::	EP	
Seller: Florida Power Corporation Customer: Orlando Utilities Commission																						
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						0.0000			0.0000			0.0000		0.0000		N/A		11 :: 11 ::		EP		
Customer Duns: 4076071						N			Execution: 11/10/1997			11/10/1997		Termination: //		Contract ID: 3400		None				
Svc Agr ID: 76						Affiliate: N			Commencemen: 11/10/1997			Act Term: //		Ext Prov: None								

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Customer: Orlando Utilities Commission Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 76 Customer Duns: 4076071 Affiliate: N Execution: 11/10/1997 Commencemen: 11/10/1997 Termination: // Act Term: // Contract ID: 3400 Ext Prov: None																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
Seller: Florida Power Corporation Customer: Orlando Utilities Commission Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 11 Customer Duns: 4076071 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3401 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Orlando Utilities Commission Tariff Ref: FERC Electric Rate Schedule No. 86 Svc Agr ID: 1 Customer Duns: 4076071 Affiliate: N Execution: 01/24/1979 Commencemen: 07/01/1979 Termination: // Act Term: // Contract ID: 3402 Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PacifiCorp Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 53C Customer Duns: 131974297 Affiliate: N Execution: 04/08/1997 Commencemen: 04/08/1997 Termination: // Act Term: // Contract ID: 3403 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Pan Energy Power Services, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 105C Customer Duns: 0 Affiliate: N Execution: 08/26/1996 Commencemen: 08/03/1998 Termination: // Act Term: // Contract ID: 3404 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PECO Energy Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 130C Customer Duns: 960458958 Affiliate: N Execution: 07/10/1998 Commencemen: 08/26/1998 Termination: // Act Term: // Contract ID: 3405 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PECO Energy Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 1C Customer Duns: 960458958 Affiliate: N Execution: 07/18/1996 Commencemen: 07/19/1996 Termination: // Act Term: // Contract ID: 3406 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PG&E Energy Marketing Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 10 Customer Duns: 941565582 Affiliate: N Execution: 10/01/1997 Commencemen: 10/01/1997 Termination: // Act Term: // Contract ID: 3407 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Customer: PG&E Energy Trading-Power, L. P. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 10 Customer Duns: 2687119 Affiliate: N Execution: 02/01/1996 Commencemen: 10/08/1997 Termination: // Act Term: // Contract ID: 3408 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Piedmont Electric Membership Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: Customer Duns: 9847609 Affiliate: N Execution: 12/12/2003 Commencemen: 01/01/2004 Termination: 12/31/2010 Act Term: // Contract ID: 3409 Ext Prov: none																					
F	LT	N/A	N/A	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M 0					//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: PJM Interconnection L.L.C. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 24 Svc Agr ID: 1 Customer Duns: 73647877 Affiliate: N Execution: 06/26/2003 Commencemen: 06/26/2003 Termination: // Act Term: // Contract ID: 3410 Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Power Trading Operations of PE Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 242C Customer Duns: 960760072 Affiliate: N Execution: 01/09/2003 Commencemen: 01/01/2003 Termination: // Act Term: // Contract ID: 3411 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Powerex Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 215C Customer Duns: 253301949 Affiliate: N Execution: 06/26/2002 Commencemen: 08/01/2002 Termination: // Act Term: // Contract ID: 3412 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Powerex Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 214C Customer Duns: 253301949 Affiliate: N Execution: 06/26/2002 Commencemen: 08/01/2002 Termination: // Act Term: // Contract ID: 3413 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PowerSouth Energy Cooperative Tariff Ref: FERC Electric Rate Schedule No. 148 Svc Agr ID: 1 Customer Duns: 44877566 Affiliate: N Execution: 05/25/1994 Commencemen: 05/25/1994 Termination: // Act Term: // Contract ID: 3414 Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PP&L Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 103C Customer Duns: 47414524 Affiliate: N Execution: 05/21/1998 Commencemen: 06/15/2000 Termination: // Act Term: // Contract ID: 3415 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PP&L Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 43C Customer Duns: 47414524 Affiliate: N Execution: 02/19/1997 Commencemen: 05/14/1998 Termination: // Act Term: // Contract ID: 3416 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PP&L EnergyPlus Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 147C Customer Duns: 960630481 Affiliate: N Execution: 05/03/1999 Commencemen: 05/03/1999 Termination: // Act Term: // Contract ID: 3417 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PP&L EnergyPlus Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 148C Customer Duns: 960630481 Affiliate: N Execution: 05/03/1999 Commencemen: 05/03/1999 Termination: // Act Term: // Contract ID: 3418 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PSEG Energy Resources & Trade L.L.C. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 179C Customer Duns: 848784257 Affiliate: N Execution: 08/07/2000 Commencemen: 07/23/2002 Termination: // Act Term: // Contract ID: 3419 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: PSEG Energy Resources & Trade L.L.C. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 114C Customer Duns: 848784257 Affiliate: N Execution: 06/26/1998 Commencemen: 07/21/1998 Termination: // Act Term: // Contract ID: 3420 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 80887367      Execution: 05/19/2006      Termination: //      Contract ID: 3421 Public Works Commission-City of      283C      N      05/19/2006      Act Term: //      Evergreen Customer: Fayetteville      Svc Agr ID:      Affiliate:      Commencemen:      Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 80887367      Execution: 05/19/2006      Termination: //      Contract ID: 3422 Public Works Commission-City of      282C      N      05/19/2006      Act Term: //      Evergreen Customer: Fayetteville      Svc Agr ID:      Affiliate:      Commencemen:      Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 861498608      Execution: 01/10/1997      Termination: //      Contract ID: 3423 Customer: Rainbow Energy Marketing Corporation      Svc Agr ID: 35C      Affiliate: N      Commencemen: 01/10/1997      Act Term: //      Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff First Revised Volume No. 10      Customer Duns: 861498608      Execution: 10/20/2006      Termination: 12/31/2099      Contract ID: 3424 Customer: Rainbow Energy Marketing Corporation      Svc Agr ID: 31      Affiliate: N      Commencemen: 10/20/2006      Act Term: //      Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 861498608      Execution: 01/10/1997      Termination: //      Contract ID: 3425 Customer: Rainbow Energy Marketing Corporation      Svc Agr ID: 37C      Affiliate: N      Commencemen: 01/10/1997      Act Term: //      Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 190      Customer Duns: 91306597      Execution: 05/05/2004      Termination: 12/31/2010      Contract ID: 3426 Customer: Reedy Creek Improvement District      Svc Agr ID: 1      Affiliate: N      Commencemen: 01/01/2006      Act Term: //      Ext Prov: N/A																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Average fuel with a fuel collar that changes annually plus a non-fuel adder. Billed on a one month delay.	\$/MWH	FPC	FPC-TX	RC	Reedy Creek Improvement District	01/01/2006	12/31/2010	EP		
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12500.0000	0.0000	0.0000	contractual	\$/MW-MO	FPC	FPC-TX	RC	Reedy Creek Improvement District	01/01/2006	12/31/2010	EP		
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 91306597      Execution: 12/01/2000      Termination: //      Contract ID: 3427 Customer: Reedy Creek Improvement District      Svc Agr ID: 14      Affiliate: N      Commencemen: 12/01/2000      Act Term: //      Ext Prov: None																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 119      Customer Duns: 91306597      Execution: 09/15/1989      Termination: //      Contract ID: 3428 Customer: Reedy Creek Improvement District      Svc Agr ID: 1      Affiliate: N      Commencemen: 09/15/1989      Act Term: //      Ext Prov: Good Until Terminated																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost-Based Power					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 119      Customer Duns: 91306597      Execution: 09/15/1989      Termination: //      Contract ID: 3429 Customer: Reedy Creek Improvement District      Svc Agr ID: 1      Affiliate: N      Commencemen: 09/15/1989      Act Term: //      Ext Prov: NONE																					
F	N/A	M	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	Cost-Based Power	\$/MW	FPC	FPC-TX			//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 118      Customer Duns: 91306597      Execution: 09/15/1989      Termination: //      Contract ID: 3430 Customer: Reedy Creek Improvement District      Svc Agr ID: 1      Affiliate: N      Commencemen: 09/15/1989      Act Term: //      Ext Prov: Good until Terminated																					
N/A	N/A	N/A	N/A	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	708.0000	0.0000	0.0000	N/A		FPC	FPC-TX	RC	Reedy Creek Improvement District	09/15/1989	//	::	EP	



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Rate Schedule No. 118			Customer Duns: 91306597		Execution: 09/15/1989		Termination: //		Contract ID: 3430						
		Customer: Reedy Creek Improvement District				Svc Agr ID: 1			Affiliate: N		Commencemen: 09/15/1989		Act Term: //		Ext Prov: Good until Terminated						
N/A	N/A	N/A	N/A	CB	OTHER	0.0000	MW	1150.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	RC	Reedy Creek Improvement District	09/15/1989	//	::	EP	
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 91306597		Execution: 12/01/2000		Termination: //		Contract ID: 3431						
		Customer: Reedy Creek Improvement District				Svc Agr ID: 15			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 91306597		Execution: 08/01/2008		Termination: //		Contract ID: 3432						
		Customer: Reedy Creek Improvement District				Svc Agr ID: 1			Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with RC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	RC	N/A	//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6948210		Execution: 08/22/2000		Termination: //		Contract ID: 3433						
		Customer: Reliant Energy Osceola, LLC				Svc Agr ID: 85			Affiliate: N		Commencemen: 11/01/2000		Act Term: //		Ext Prov: None						
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		28423.00	0.0000	0.0000	Study Charge		FPC				//	::	//	::	EP
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		5250.000	0.0000	0.0000	O&M Charge/ Mo.	FLAT RATE	FPC				//	::	//	::	EP
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION AGREEMENT	537.0000	MW	1050000.0000	0.0000	0.0000	Direct Assignment Facilities Charge		FPC				//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Rate Schedule No. 167			Customer Duns: 6948210		Execution: 03/27/1996		Termination: //		Contract ID: 3434						
		Customer: Reliant Energy Services, Inc.				Svc Agr ID: 1			Affiliate: N		Commencemen: 03/29/1996		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6948210		Execution: 07/06/1999		Termination: //		Contract ID: 3435						
		Customer: Reliant Energy Services, Inc.				Svc Agr ID: 154C			Affiliate: N		Commencemen: 07/06/1999		Act Term: //		Ext Prov: Evergreen						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Rate Schedule No. 167			Customer Duns: 6948210		Execution: 03/27/1996		Termination: //		Contract ID: 3436						
		Customer: Reliant Energy Services, Inc.				Svc Agr ID: 1			Affiliate: N		Commencemen: 03/29/1996		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED						
N/A	N/A	N/A	N/A	CB	CAPACITY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6948210		Execution: 12/01/2000		Termination: //		Contract ID: 3437						
		Customer: Reliant Energy Services, Inc.				Svc Agr ID: 3			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		FPC		//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 961742368		Execution: 11/27/2002		Termination: //		Contract ID: 3438						
		Customer: Santee Cooper				Svc Agr ID: 236C			Affiliate: N		Commencemen: 11/27/2002		Act Term: //		Ext Prov: Evergreen						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 961742368		Execution: 11/08/2002		Termination: //		Contract ID: 3439						
		Customer: Santee Cooper				Svc Agr ID: 235C			Affiliate: N		Commencemen: 11/08/2002		Act Term: //		Ext Prov: Evergreen						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961742368		Execution: 11/08/2002		Termination: //		Contract ID: 3439											
Customer: Santee Cooper		Svc Agr ID: 235C		Affiliate#		Commencemen: 11/08/2002		Act Term: //		Ext Prov: Evergreen											
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 605647775		Execution: 08/26/1998		Termination: //		Contract ID: 3440											
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 129C		Affiliate#		Commencemen: 03/23/1998		Act Term: //		Ext Prov: Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 605647775		Execution: 08/06/1996		Termination: //		Contract ID: 3441											
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 3C		Affiliate#		Commencemen: 09/04/1997		Act Term: //		Ext Prov: Evergreen											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 171		Customer Duns: 606547775		Execution: 10/28/1996		Termination: //		Contract ID: 3442											
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 1		Affiliate#		Commencemen: 02/05/1997		Act Term: //		Ext Prov: Evergreen											
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 605647775		Execution: 10/29/1997		Termination: //		Contract ID: 3443											
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 14		Affiliate#		Commencemen: 10/29/1997		Act Term: //		Ext Prov: Evergreen											
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 178630257		Execution: 07/30/2002		Termination: //		Contract ID: 3444											
Customer: Select Energy, Inc.		Svc Agr ID: 218C		Affiliate#		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 178630257		Execution: 07/30/2002		Termination: //		Contract ID: 3445											
Customer: Select Energy, Inc.		Svc Agr ID: 219C		Affiliate#		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9		Customer Duns: 78332657		Execution: 05/16/2006		Termination: //		Contract ID: 3446											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 2		Affiliate#		Commencemen: 12/16/2008		Act Term: //		Ext Prov: N/A											
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	14250.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative	12/16/2008	//	::	EP	
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	12/16/2008	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 78332657		Execution: 12/01/2000		Termination: //		Contract ID: 3447											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 24		Affiliate#		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 78332657		Execution: 12/01/2000		Termination: //		Contract ID: 3448											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 23		Affiliate#		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9		Customer Duns: 78332657		Execution: 05/21/1998		Termination: / /		Contract ID: 3449									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 2		Affiliate: N		Commencemen: 05/21/1998		Act Term: / /		Ext Prov: evergreen									
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Energy		FPC		SEC		//	::	//	::	EP
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 176		Customer Duns: 78332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 3450									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 01/01/1999		Act Term: / /		Ext Prov: N/A									
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System intermediate fuel costs divided by System Intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	01/01/1999	12/31/2013		EP	
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 128		Customer Duns: 78332657		Execution: 08/15/1991		Termination: / /		Contract ID: 3451									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 09/01/1991		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106		Customer Duns: 78332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 3452									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 10/13/1983		Act Term: / /		Ext Prov: N/A									
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System intermediate fuel costs divided by System Intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP	
NF	LT	Y	N/A	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	0.0000	0.0000	0.0000	IST-1 tariff rate		FPC	FPC-TX	SEC	Seminole Electric Cooperative	04/15/1994	12/31/2013		EP	
NF	LT	Y	N/A	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	IST-1 tariff rates. Billed on a one-month delay	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	04/15/1994	12/31/2013		EP	
F	LT	Y	FP	CB	OTHER	0.0000	MW	1110.0000	0.0000	0.0000	N/A	\$/MW-M O	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP	
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 176		Customer Duns: 78332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 3453									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 01/01/1999		Act Term: / /		Ext Prov: N/A									
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	6310.0000	0.0000	0.0000	contractual	\$/MW-M O	FPC	FPC-TX	SEC	Seminole Electric Cooperative	01/01/1999	12/31/2013		EP	
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106		Customer Duns: 78332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 3454									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 10/13/1983		Act Term: / /		Ext Prov: N/A									
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	4940.0000	0.0000	0.0000	NA	\$/MW-M O	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP	
		Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201		Customer Duns: 78332657		Execution: 08/01/2008		Termination: / /		Contract ID: 3455									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen									
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with SEC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	SEC	N/A	//	::	//	::	EP
		Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106		Customer Duns: 78332657		Execution: 04/15/1994		Termination: 12/31/2013		Contract ID: 3456									
		Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 04/15/1994		Act Term: / /		Ext Prov: N/A									

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106				Customer Duns: 78332657			Execution: 04/15/1994		Termination: 12/31/2013		Contract ID: 3456								
Buyer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1				Affiliate N			Commencemen: 04/15/1994		Act Term: / /		Ext Prov: N/A								
VF	LT	Y	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	IST-1 tariff rate	\$/MW-M 0	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	04/15/1994	12/31/2013	EP		
	LT	Y	FP	CB	CAPACITY	0.0000	MW	8610.0000	0.0000	0.0000	NA	\$/MW-M 0	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP		
	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	473.0000	0.0000	0.0000	NA		FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP		
	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Peaking fuel costs divided by System Peaking energy available (net generation +net purchases- company use) plus non-fuel adder. Billed on a 2	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 609746565			Execution: 05/30/2000		Termination: / /		Contract ID: 3457								
Buyer: Sempra Energy Trading Corporation		Svc Agr ID: 29				Affiliate N			Commencemen: 05/30/2000		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED								
VA	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						/ /	::	/ /	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 609746565			Execution: 12/22/1997		Termination: / /		Contract ID: 3458								
Buyer: Sempra Energy Trading Corp.		Svc Agr ID: 64				Affiliate N			Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN								
	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 609746565			Execution: 11/07/1997		Termination: / /		Contract ID: 3459								
Buyer: Sempra Energy Trading Corporation		Svc Agr ID: 77C				Affiliate N			Commencemen: 01/08/2001		Act Term: / /		Ext Prov: Evergreen								
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 609746565			Execution: 11/07/1997		Termination: / /		Contract ID: 3460								
Buyer: Sempra Energy Trading Corporation		Svc Agr ID: 78C				Affiliate N			Commencemen: 11/07/1997		Act Term: / /		Ext Prov: Evergreen								
	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 177198629			Execution: 09/06/2000		Termination: / /		Contract ID: 3461								
Buyer: Shady Hills Power Company		Svc Agr ID: 84				Affiliate N			Commencemen: 10/01/2000		Act Term: / /		Ext Prov: None								
VA	LT	N/A	N/A	OTHER	INTERCONNECTION AGREEMENT	534.0000	MW	652000.0000	0.0000	0.0000	Direct Assignment Facilities Charge		FPC		FPL		/ /	::	/ /	::	EP
VA	LT	N/A	N/A	OTHER	OTHER	0.0000		23097.0000	0.0000	0.0000	Study Charge		FPC		FPL		/ /	::	/ /	::	EP
VA	LT	N/A	N/A	OTHER	OTHER	0.0000		3260.0000	0.0000	0.0000	O&M Charge/ Mo.	FLAT RATE	FPC		FPL		/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 837565548			Execution: 02/11/2009		Termination: / /		Contract ID: 3462								
Buyer: Shell Energy North America (US), L.P.		Svc Agr ID: 302C				Affiliate N			Commencemen: 02/11/2009		Act Term: / /		Ext Prov: Evergreen								
	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	::	/ /	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 837565548      Execution: 11/11/1996      Termination: / /      Contract ID: 3463 Buyer: Shell Energy North America (US), L.P.      Svc Agr ID: 22C      Affiliate: N      Commencemen: 11/11/1996      Act Term: / /      Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 7919517      Execution: 08/28/1996      Termination: / /      Contract ID: 3464 Buyer: South Carolina Electric & Gas Company      Svc Agr ID: 59      Affiliate: N      Commencemen: 12/01/2000      Act Term: / /      Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8      Customer Duns: 7919517      Execution: 10/14/1997      Termination: / /      Contract ID: 3465 Buyer: South Carolina Electric and Gas      Svc Agr ID: 9      Affiliate: N      Commencemen: 10/14/1997      Act Term: / /      Ext Prov: Evergreen																						
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 7919517      Execution: 12/15/2003      Termination: / /      Contract ID: 3466 Buyer: South Carolina Electric and Gas      Svc Agr ID: 252C      Affiliate: N      Commencemen: 02/28/2004      Act Term: / /      Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 7919517      Execution: 12/15/2003      Termination: / /      Contract ID: 3467 Buyer: South Carolina Electric and Gas      Svc Agr ID: 251C      Affiliate: N      Commencemen: 02/28/2004      Act Term: / /      Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff First Revised Volume No. 10      Customer Duns: 7919517      Execution: 07/24/2002      Termination: / /      Contract ID: 3468 Buyer: South Carolina Electric and Gas      Svc Agr ID: 13      Affiliate: N      Commencemen: 07/24/2002      Act Term: / /      Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 3      Customer Duns: 56812456      Execution: 05/13/1996      Termination: / /      Contract ID: 3469 Buyer: South Carolina Public Service Authority      Svc Agr ID: 5      Affiliate: N      Commencemen: 05/21/1996      Act Term: / /      Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 65      Customer Duns: 53222597      Execution: 07/19/1957      Termination: / /      Contract ID: 3470 Buyer: Southeastern Power Administration      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/20/1957      Act Term: / /      Ext Prov: Good until Terminated																						
F	LT	Y	FP	CB	OTHER	0.0000	MW	0.0000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 65      Customer Duns: 53222597      Execution: 07/19/1957      Termination: / /      Contract ID: 3471 Buyer: Southeastern Power Administration      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/21/1965      Act Term: / /      Ext Prov: Evergreen																						
F	LT	M	FP	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 65      Customer Duns: 53222597      Execution: 07/19/1957      Termination: / /      Contract ID: 3472 Buyer: Southeastern Power Administration      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/20/1957      Act Term: / /      Ext Prov: Good until Terminated																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	37.8800	0.0000	0.0000	contractual	\$/MWH	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	//	::	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	2550.000	0.0000	0.0000	Supplemental capacity and energy	\$/MW-M	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 65      Customer Duns: 53222597      Execution: 07/19/1957      Termination: / /      Contract ID: 3473 Buyer: Southeastern Power Administration      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/21/1965      Act Term: / /      Ext Prov: GOOD UNTIL TERMINATED																						

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 65      Customer Duns: 53222597      Execution: 07/19/1957      Termination: //      Contract ID: 3473 Buyer: Southeastern Power Administration      Svc Agr ID: 1      Affiliate: N      Commencemen: 08/21/1965      Act Term: //      Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	REGULATION & FREQUENCY RESPONSE	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 101058100      Execution: 12/10/2003      Termination: //      Contract ID: 3474 Buyer: Southern Company - Florida LLC      Svc Agr ID: 118      Affiliate: N      Commencemen: 12/17/2003      Act Term: //      Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 101058100      Execution: 12/10/2003      Termination: //      Contract ID: 3475 Buyer: Southern Company - Florida LLC      Svc Agr ID: 117      Affiliate: N      Commencemen: 12/17/2003      Act Term: //      Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff First Revised Volume No. 10      Customer Duns: 101058100      Execution: 12/10/2003      Termination: //      Contract ID: 3476 Buyer: Southern Company Florida, LLC      Svc Agr ID: 23      Affiliate: N      Commencemen: 12/10/2003      Act Term: //      Ext Prov: Good Until Terminated																				
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Rate Schedule No. 111      Customer Duns: 961590098      Execution: 12/22/1988      Termination: //      Contract ID: 3477 Buyer: Southern Company Services, Inc.      Svc Agr ID: 1      Affiliate: N      Commencemen: 07/15/2001      Act Term: //      Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff First Revised Volume No. 10      Customer Duns: 75463174      Execution: 05/24/2007      Termination: //      Contract ID: 3478 Buyer: Southern Company Services, Inc.      Svc Agr ID: 34      Affiliate: N      Commencemen: 05/24/2007      Act Term: //      Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 961590098      Execution: 06/01/1999      Termination: //      Contract ID: 3479 Buyer: Southern Company Services, Inc.      Svc Agr ID: 150C      Affiliate: N      Commencemen: 06/01/1999      Act Term: //      Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 961590098      Execution: 12/11/1996      Termination: //      Contract ID: 3480 Buyer: Southern Company Services, Inc.      Svc Agr ID: 29C      Affiliate: N      Commencemen: 12/16/1997      Act Term: //      Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 111614553      Execution: 10/04/2004      Termination: //      Contract ID: 3481 Buyer: Split Rock Energy LLC      Svc Agr ID: 262C      Affiliate: N      Commencemen: 10/04/2004      Act Term: //      Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 111614553      Execution: 10/04/2004      Termination: //      Contract ID: 3482 Buyer: Split Rock Energy LLC      Svc Agr ID: 261C      Affiliate: N      Commencemen: 10/04/2004      Act Term: //      Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation      Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6      Customer Duns: 610898793      Execution: 06/25/1998      Termination: //      Contract ID: 3483 Buyer: Statoll Energy Trading, Inc. (SETI)      Svc Agr ID: 115C      Affiliate: N      Commencemen: 06/25/1998      Act Term: //      Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name				Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation																					
Customer: Statoil Energy Trading, Inc. (SETI)																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 113C																					
Customer Duns: 610898793																					
Affiliate: N																					
Execution: 06/25/1998																					
Termination: //																					
Contract ID: 3484																					
Commencemen: 06/25/1998																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Strategic Energy Ltd.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 93C																					
Customer Duns: 800770810																					
Affiliate: N																					
Execution: 02/23/1998																					
Termination: //																					
Contract ID: 3485																					
Commencemen: 03/26/1998																					
Act Term: //																					
Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Strategic Energy Ltd.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 92C																					
Customer Duns: 800770810																					
Affiliate: N																					
Execution: 02/23/1998																					
Termination: //																					
Contract ID: 3486																					
Commencemen: 03/26/1998																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Suez Energy Marketing NA, Inc.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 108C																					
Customer Duns: 968909739																					
Affiliate: N																					
Execution: 06/15/1998																					
Termination: //																					
Contract ID: 3487																					
Commencemen: 06/15/1998																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Suez Energy Marketing NA, Inc.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 109C																					
Customer Duns: 968909739																					
Affiliate: N																					
Execution: 06/15/1998																					
Termination: //																					
Contract ID: 3488																					
Commencemen: 06/15/1998																					
Act Term: //																					
Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Talquin/Tri County																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No.1																					
Svc Agr ID: 14																					
Customer Duns: 8803918																					
Affiliate: N																					
Execution: 01/01/1997																					
Termination: //																					
Contract ID: 3489																					
Commencemen: 01/01/1997																					
Act Term: //																					
Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the same 12 month period, plus a non-fuel adder. Billed on a 2-month delay	\$/MWH	FPC	FPC-TX	FPC	Talquin/Tri county Cooperative	01/01/1993	//	::	EP	
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	264.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	Talquin/Tri county Cooperative	01/01/1993	//	::	EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	KW	7.7400	0.0000	0.0000	Maximum demand and all energy delivered to specified customers. Transmission Svc.	\$/KW-MO	FPC	FPC-TX	FPC	Talquin/Tri county Cooperative	01/01/1993	//	::	EP	
Seller: Florida Power Corporation																					
Customer: Tampa Electric Company																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9																					
Svc Agr ID: 1																					
Customer Duns: 45076119																					
Affiliate: N																					
Execution: 11/28/2007																					
Termination: 12/31/2008																					
Contract ID: 3490																					
Commencemen: 12/01/2007																					
Act Term: 12/31/2008																					
Ext Prov: N/A																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	TEC	TECO-TX	12/01/2007	12/31/2008	EP		
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	varies from 14,200 to 18,000	\$/MW-MO	FPC	FPC-TX	TEC	TECO-TX	12/01/2007	12/31/2008	EP		
Seller: Florida Power Corporation																					
Customer: Tampa Electric Company																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 25																					
Customer Duns: 45076119																					
Affiliate: N																					
Execution: 12/01/2000																					
Termination: //																					
Contract ID: 3491																					
Commencemen: 12/01/2000																					
Act Term: //																					
Ext Prov: None																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 25 Customer Duns: 45076119 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3491 Ext Prov: None																						
AGREEMENT																						
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 160C Customer Duns: 45076119 Affiliate: N Execution: 10/08/1999 Commencemen: 10/08/1999 Termination: // Act Term: // Contract ID: 3492 Ext Prov: None																						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 1 Customer Duns: 6924286 Affiliate: N Execution: 03/31/1998 Commencemen: 10/29/1998 Termination: // Act Term: // Contract ID: 3493 Ext Prov: GOOD UNTIL TERMINATED																						
N/A	ST	N/A	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 90 Customer Duns: 45076119 Affiliate: N Execution: 12/19/2001 Commencemen: 01/01/2002 Termination: // Act Term: // Contract ID: 3494 Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	OTHER	0.0000		0.0000	0.0000	0.0000	Network Contract Demand		FPC		TEC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 1 Customer Duns: 45076119 Affiliate: N Execution: 08/29/2008 Commencemen: 09/01/2008 Termination: // Act Term: // Contract ID: 3495 Ext Prov: N/A																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases- company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	TEC	TECO-TX	09/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 98 Customer Duns: 45076119 Affiliate: N Execution: 11/01/1996 Commencemen: 11/01/1996 Termination: 12/31/2013 Act Term: // Contract ID: 3496 Ext Prov: None																						
N/A	LT	N/A	N/A	T	NETWORK	0.0000		1456.0000	0.0000	0.0000	Transmission Charge	\$/MW-M	TEC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Rate Schedule No. 80 Svc Agr ID: 1 Customer Duns: 6924286 Affiliate: N Execution: 03/31/1998 Commencemen: 09/11/1977 Termination: // Act Term: // Contract ID: 3497 Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 1 Customer Duns: 45076119 Affiliate: N Execution: 08/29/2008 Commencemen: 09/01/2008 Termination: // Act Term: // Contract ID: 3498 Ext Prov: N/A																						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	varies from \$16,000 to \$18,000	\$/MW-M	FPC	FPC-TX	TEC	TECO-TX	09/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 134 Customer Duns: 45076119 Affiliate: N Execution: 12/11/2006 Commencemen: 02/01/2007 Termination: 05/01/2011 Act Term: // Contract ID: 3499 Ext Prov: None																						
F	LT	M	N/A	T	POINT-TO-POINT AGREEMENT	158.0000	MW	1456.0000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC	Vandolah Power Plant	TEC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: Original Rate Schedule FERC No. 201 Svc Agr ID: 1 Customer Duns: 45076119 Affiliate: N Execution: 08/01/2008 Commencemen: 08/01/2008 Termination: // Act Term: // Contract ID: 3500 Ext Prov: Evergreen																						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with TEC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	TEC	N/A	//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 14 Customer Duns: 6924286 Affiliate: N Execution: 07/17/2002 Commencemen: 07/17/2002 Termination: // Act Term: // Contract ID: 3501 Ext Prov: Evergreen																						

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation																				
Customer Duns: 6924286																				
Execution: 07/17/2002																				
Termination: //																				
Contract ID: 3501																				
Buyer: Tampa Electric Company																				
Svc Agr ID: 14																				
Affiliate: N																				
Commencemen: 07/17/2002																				
Act Term: //																				
Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 6924286																				
Execution: 01/01/2001																				
Termination: //																				
Contract ID: 3502																				
Buyer: Tampa Electric Company																				
Svc Agr ID: 1																				
Affiliate: N																				
Commencemen: 10/29/1998																				
Act Term: //																				
Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost based energy and capacity.						//	::	//	::	ED
Seller: Florida Power Corporation																				
Customer Duns: 963018981																				
Execution: 12/16/1997																				
Termination: //																				
Contract ID: 3503																				
Buyer: Tenaska Power Services																				
Svc Agr ID: 81C																				
Affiliate: N																				
Commencemen: 06/06/2001																				
Act Term: //																				
Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 963018981																				
Execution: 12/16/1997																				
Termination: //																				
Contract ID: 3504																				
Buyer: Tenaska Power Services Co.																				
Svc Agr ID: 80C																				
Affiliate: N																				
Commencemen: 08/18/1998																				
Act Term: //																				
Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 963018981																				
Execution: 04/01/1998																				
Termination: //																				
Contract ID: 3505																				
Buyer: Tenaska Power Services Co.																				
Svc Agr ID: 67																				
Affiliate: N																				
Commencemen: 12/01/2000																				
Act Term: //																				
Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 963018981																				
Execution: 05/22/2003																				
Termination: //																				
Contract ID: 3506																				
Buyer: Tenaska Power Services Company																				
Svc Agr ID: 20																				
Affiliate: N																				
Commencemen: 05/22/2003																				
Act Term: //																				
Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 929704757																				
Execution: 03/04/1998																				
Termination: //																				
Contract ID: 3507																				
Buyer: Tennessee Power Company																				
Svc Agr ID: 97C																				
Affiliate: N																				
Commencemen: 03/04/1998																				
Act Term: //																				
Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 929704757																				
Execution: 03/04/1998																				
Termination: //																				
Contract ID: 3508																				
Buyer: Tennessee Power Company																				
Svc Agr ID: 95C																				
Affiliate: N																				
Commencemen: 03/04/1998																				
Act Term: //																				
Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 960520872																				
Execution: 10/29/1996																				
Termination: //																				
Contract ID: 3509																				
Buyer: Tennessee Valley Authority																				
Svc Agr ID: 21C																				
Affiliate: N																				
Commencemen: 10/29/1996																				
Act Term: //																				
Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																				
Customer Duns: 960520872																				
Execution: 08/25/1996																				
Termination: //																				
Contract ID: 3510																				
Buyer: Tennessee Valley Authority																				
Svc Agr ID: 9																				
Affiliate: N																				
Commencemen: 08/20/1996																				
Act Term: //																				
Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation																				
Customer Duns: 960520872																				
Execution: 09/09/1997																				
Termination: //																				
Contract ID: 3511																				
Buyer: Tennessee Valley Authority																				
Svc Agr ID: 6																				
Affiliate: N																				
Commencemen: 09/09/1997																				
Act Term: //																				
Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation																				
Customer Duns: 960520872																				
Execution: 06/30/1998																				
Termination: //																				
Contract ID: 3512																				
Buyer: Tennessee Valley Authority																				
Svc Agr ID: 70																				
Affiliate: N																				
Commencemen: 12/01/2000																				
Act Term: //																				
Ext Prov: EVERGREEN																				

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 960520872		Execution: 06/30/1998		Termination: //		Contract ID: 3512							
Customer: Tennessee Valley Authority					Svc Agr ID: 70			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 960520872		Execution: 07/13/1998		Termination: //		Contract ID: 3513							
Customer: Tennessee Valley Authority					Svc Agr ID: 120C			Affiliate: N		Commencemen: 06/21/1998		Act Term: //		Ext Prov: Evergreen							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 79865820		Execution: 02/09/2006		Termination: 12/31/2019		Contract ID: 3514							
Customer: The City of Homestead					Svc Agr ID: 130			Affiliate: N		Commencemen: 01/01/2007		Act Term: //		Ext Prov: none							
F	LT	Y	N/A	T	OTHER	30.0000	MW	1456.000	0.0000	0.0000	Network Contract Demand	FPC		FPL			//	::	//	::	EP
0																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 959397027		Execution: 11/20/2001		Termination: //		Contract ID: 3515							
Customer: The Detroit Edison Company					Svc Agr ID: 10			Affiliate: N		Commencemen: 11/20/2001		Act Term: //		Ext Prov: Evergreen							
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959397027		Execution: 05/05/1997		Termination: //		Contract ID: 3516							
Customer: The Detroit Edison Company					Svc Agr ID: 60C			Affiliate: N		Commencemen: 05/05/1997		Act Term: //		Ext Prov: Evergreen							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 15954860		Execution: 01/06/2009		Termination: 01/01/2014		Contract ID: 3517							
Customer: The Energy Authority, Inc.					Svc Agr ID: 140			Affiliate: N		Commencemen: 01/01/2009		Act Term: //		Ext Prov: Rollover rights							
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	3.0000	MW	1456.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	3.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	3.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					
F	LT	Y	FP	T	GENERATOR IMBALANCE	0.0000		0.0000	0.0000	0.0000	Schedule 9 of Tariff		FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	T	OTHER OTHER	3.0000	MW	4699.000	0.0000	0.0000	Schedule 3A of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					
F	LT	Y	FP	T	OTHER OTHER	3.0000	MW	6299.000	0.0000	0.0000	Distribution Facility Charge	FLAT	FPC		GVL		//	::	//	::	EP
0																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 15954860		Execution: 01/28/2009		Termination: 01/01/2011		Contract ID: 3518							
Customer: The Energy Authority, Inc.					Svc Agr ID: 142			Affiliate: N		Commencemen: 01/01/2010		Act Term: //		Ext Prov: Rollover Rights							
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	50.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of the Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	50.0000	MW	1456.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL	50.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of the Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
0																					

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 142 Customer Duns: 15954860 Affiliate: N Execution: 01/28/2009 Commencemen: 01/01/2010 Termination: 01/01/2011 Act Term: // Contract ID: 3518 Ext Prov: Rollover Rights																				
& DISPATCH																				
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 68C Customer Duns: 15954860 Affiliate: N Execution: 06/19/1997 Commencemen: 06/19/1997 Termination: // Act Term: // Contract ID: 3519 Ext Prov: None																				
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 70C Customer Duns: 15954860 Affiliate: N Execution: 06/19/1997 Commencemen: 06/03/1998 Termination: // Act Term: // Contract ID: 3520 Ext Prov: Evergreen																				
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 28 Customer Duns: 15954860 Affiliate: N Execution: 12/01/2005 Commencemen: 12/01/2005 Termination: // Act Term: // Contract ID: 3521 Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 62 Customer Duns: 15954860 Affiliate: N Execution: 09/19/1997 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3522 Ext Prov: EVERGREEN																				
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 139 Customer Duns: 15954860 Affiliate: N Execution: 04/15/2008 Commencemen: 01/01/2009 Termination: 01/01/2014 Act Term: // Contract ID: 3523 Ext Prov: Initial 5 year term. Termination with 1 year written notice.																				
LT	Y	FP	T	POINT-TO-POINT AGREEMENT	50.0000	MW	1456.0000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	50.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	50.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Rate Schedule No. 175 Svc Agr ID: 1 Customer Duns: 15954860 Affiliate: N Execution: 08/27/1997 Commencemen: 09/06/1997 Termination: // Act Term: // Contract ID: 3524 Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Base Energy and Capacity						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Legacy Energy Group, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 165C Customer Duns: 45404907 Affiliate: N Execution: 03/02/2000 Commencemen: 03/02/2000 Termination: // Act Term: // Contract ID: 3525 Ext Prov: Evergreen																				
ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Legacy Energy Group, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 167C Customer Duns: 45404907 Affiliate: N Execution: 03/02/2000 Commencemen: 03/02/2000 Termination: // Act Term: // Contract ID: 3526 Ext Prov: Evergreen																				
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Ohio Edison System Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 51C Customer Duns: 960293710 Affiliate: N Execution: 04/03/1997 Commencemen: 04/03/1997 Termination: // Act Term: // Contract ID: 3527 Ext Prov: Evergreen																				
VF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Toledo Edlson Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 30C Customer Duns: 960293710 Affiliate: N Execution: 12/16/1996 Commencemen: 12/16/1996 Termination: // Act Term: // Contract ID: 3528 Ext Prov: Evergreen																					
WF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Black Creek, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 293C Customer Duns: 957152267 Affiliate: N Execution: 02/01/2008 Commencemen: 02/01/2008 Termination: // Act Term: // Contract ID: 3529 Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	4.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Lucama, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 294C Customer Duns: 156052771 Affiliate: N Execution: 02/01/2008 Commencemen: 02/01/2008 Termination: // Act Term: // Contract ID: 3530 Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	6.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Sharpsburg, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 296C Customer Duns: 52182680 Affiliate: N Execution: 02/01/2008 Commencemen: 02/01/2008 Termination: // Act Term: // Contract ID: 3531 Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	6.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Stantonsburg, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 295C Customer Duns: 110394285 Affiliate: N Execution: 02/01/2008 Commencemen: 02/01/2008 Termination: // Act Term: // Contract ID: 3532 Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	7.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Waynesville, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 303C Customer Duns: 101776250 Affiliate: N Execution: 03/11/2009 Commencemen: 04/01/2009 Termination: // Act Term: // Contract ID: 3533 Ext Prov: Evergreen																					
F	LT	M	FP	T	NETWORK	15.0000	MW	0.0000	0.0000	0.0000	Transmission Charge X Peak Usage	\$/MWH					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Waynesville, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 269C Customer Duns: 101776250 Affiliate: N Execution: 06/27/2005 Commencemen: 07/01/2005 Termination: // Act Term: // Contract ID: 3534 Ext Prov: Evergreen																					
F	LT	M	FP	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	TRANSMISSION CHARGE - Load Ratio	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Town of Winterville, NC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 297C Customer Duns: 155984792 Affiliate: N Execution: 03/01/2008 Commencemen: 03/01/2008 Termination: // Act Term: // Contract ID: 3535 Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	16.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tractebel Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 26 Customer Duns: 968909739 Affiliate: N Execution: 01/24/2000 Commencemen: 01/24/2000 Termination: // Act Term: // Contract ID: 3536 Ext Prov: GOOD UNTIL TERMINATED																					
VA	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Tractebel Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 71 Customer Duns: 968909739 Affiliate: N Execution: 07/01/1998 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 3537 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: TransAlta Energy Marketing Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 135C Customer Duns: 255326837 Affiliate: N Execution: 11/02/1998 Commencemen: 05/08/2002 Termination: // Act Term: // Contract ID: 3538 Ext Prov: Evergreen																					
WF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation																					
Customer: TransAlta Energy Marketing (US), Inc.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 255326837		Execution: 11/02/1998		Termination: //		Contract ID: 3539			
Svc Agr ID: 136C												Affiliate:N		Commencemen: 11/02/1998		Act Term: //		Ext Prov: Evergreen			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: TransCanada Power Corp.																					
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6												Customer Duns: 252356886		Execution: 08/22/1996		Termination: //		Contract ID: 3540			
Svc Agr ID: 99C												Affiliate:N		Commencemen: 05/11/1998		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: TXU Energy Trading Company LP																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8												Customer Duns: 606252393		Execution: 01/06/2000		Termination: //		Contract ID: 3541			
Svc Agr ID: 25												Affiliate:N		Commencemen: 01/06/2000		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED			
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation																					
Customer: TXU Energy Trading Co.																					
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6												Customer Duns: 606252393		Execution: 03/06/2000		Termination: //		Contract ID: 3542			
Svc Agr ID: 81												Affiliate:N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: TXU Energy Trading Co.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 606252393		Execution: 07/07/1999		Termination: //		Contract ID: 3543			
Svc Agr ID: 156C												Affiliate:N		Commencemen: 12/21/2000		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: TXU Energy Trading Co.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 606252393		Execution: 07/07/1999		Termination: //		Contract ID: 3544			
Svc Agr ID: 155C												Affiliate:N		Commencemen: 07/23/2002		Act Term: //		Ext Prov: Evergreen			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: UBS AG, London Branch																					
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6												Customer Duns: 487201915		Execution: 04/01/2002		Termination: //		Contract ID: 3545			
Svc Agr ID: 210C												Affiliate:N		Commencemen: 04/01/2002		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: UBS AG, London Branch																					
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6												Customer Duns: 487201915		Execution: 04/01/2002		Termination: //		Contract ID: 3546			
Svc Agr ID: 208C												Affiliate:N		Commencemen: 04/01/2002		Act Term: //		Ext Prov: Evergreen			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: UBS AG, London Branch																					
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6												Customer Duns: 487201915		Execution: 04/01/2002		Termination: //		Contract ID: 3547			
Svc Agr ID: 108												Affiliate:N		Commencemen: 04/01/2002		Act Term: //		Ext Prov: EVERGREEN			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: UBS AG, London Branch																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 487201915		Execution: 04/01/2002		Termination: //		Contract ID: 3548			
Svc Agr ID: 107												Affiliate:N		Commencemen: 04/01/2002		Act Term: //		Ext Prov: EVERGREEN			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Union Power Partners, L.P.																					
Tariff Ref: FERC Electric Tariff First Revised Volume No. 10												Customer Duns: 180006012		Execution: 03/01/2007		Termination: //		Contract ID: 3549			
Svc Agr ID: 32												Affiliate:N		Commencemen: 03/01/2007		Act Term: //		Ext Prov: Evergreen			
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Utilities Commission of New Smyrna				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		138		Customer Duns: 64802762		N		Execution: 03/24/2008		Termination: 01/01/2014		Contract ID: 3550			
Customer: Beach		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:											
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	25.0000	MW	1456.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		NSB	Smyrna Substation	//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	25.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		NSB	Smyrna Substation	//	::	//	::	EP
Seller: Florida Power Corporation		Utilities Commission of New Smyrna				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		12		Customer Duns: 64802762		N		Execution: 12/01/2000		Termination: //		Contract ID: 3551			
Customer: Beach		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:											
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		NSB		//	::	//	::	EP
Seller: Florida Power Corporation		Utilities Commission of New Smyrna				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		75		Customer Duns: 64802762		N		Execution: 11/10/1997		Termination: //		Contract ID: 3552			
Customer: Beach		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:											
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	4.6820	MW	1456.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	Crystal River Unit 3	NSB		//	::	//	::	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		NSB		//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		NSB		//	::	//	::	EP
Seller: Florida Power Corporation		Utilities Commission of New Smyrna				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		13		Customer Duns: 64802762		N		Execution: 12/01/2000		Termination: //		Contract ID: 3553			
Customer: Beach		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:								EVERGREEN			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Utilities Commission of New Smyrna				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		138		Customer Duns: 64802762		N		Execution: 03/24/2008		Termination: 01/01/2014		Contract ID: 3554			
Customer: Beach		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:											
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	25.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		NSB	Smyrna Substation	//	::	//	::	EP
Seller: Florida Power Corporation		Utilities Commission of the City of New Smyrna Beach				Tariff Ref: Original Rate Schedule FERC No. 201		1		Customer Duns: 781716659		N		Execution: 08/01/2008		Termination: //		Contract ID: 3555			
Customer: Smyrna Beach		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:								Evergreen			
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with NSB 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	NSB	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Utility Board of the City of Key West				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		55		Customer Duns: 152031043		N		Execution: 12/01/2000		Termination: //		Contract ID: 3556			
Customer: Utility Board of the City of Key West		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:								EVERGREEN			



# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 152031043			Execution: 12/01/2000		Termination: //		Contract ID: 3556				
		Customer: Utility Board of the City of Key West				Svc Agr ID: 55				Affiliate: N			Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 152031043			Execution: 12/01/2000		Termination: //		Contract ID: 3557				
		Customer: Utility Board of the City of Key West				Svc Agr ID: 54				Affiliate: N			Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 118638910			Execution: 10/01/2007		Termination: //		Contract ID: 3558				
		Customer: Vandolah Power Company, LLC				Svc Agr ID: 135				Affiliate: N			Commencemen: 10/01/2007		Act Term: //		Ext Prov: Automatic one year renewals after 25 years				
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		30000.00	0.0000	0.0000	Study Charge		FPC				//	::	//	::	EP
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		2628.000	0.0000	0.0000	O&M Charge/ Mo.	FLAT	FPC				//	::	//	::	EP
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION AGREEMENT	710.0000	MW	0.0000	0.0000	0.0000	Direct Assignment Facilities Charge		FPC				//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959981796			Execution: 07/02/1997		Termination: //		Contract ID: 3559				
		Customer: Virginia Electric & Power Company				Svc Agr ID: 71C				Affiliate: N			Commencemen: 08/16/1997		Act Term: //		Ext Prov: Evergreen				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959981796			Execution: 08/14/1996		Termination: //		Contract ID: 3560				
		Customer: Virginia Electric & Power Company				Svc Agr ID: 5C				Affiliate: N			Commencemen: 07/22/1996		Act Term: //		Ext Prov: Evergreen				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959981796			Execution: 06/09/1998		Termination: //		Contract ID: 3561				
		Customer: Virginia Electric & Power Company				Svc Agr ID: 69				Affiliate: N			Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 959981796			Execution: 08/01/1997		Termination: //		Contract ID: 3562				
		Customer: Virginia Electric & Power Corporation				Svc Agr ID: 3				Affiliate: N			Commencemen: 08/01/1997		Act Term: //		Ext Prov: Evergreen				
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 604493312			Execution: 01/02/1997		Termination: //		Contract ID: 3563				
		Customer: Vitol Gas & Electric, LLC				Svc Agr ID: 33C				Affiliate: N			Commencemen: 12/08/1996		Act Term: //		Ext Prov: Evergreen				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000		Transmission Service						//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 6943781			Execution: 12/16/1997		Termination: //		Contract ID: 3564				
		Customer: Westar Energy				Svc Agr ID: 19				Affiliate: N			Commencemen: 12/16/1997		Act Term: //		Ext Prov: Evergreen				
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 6943781			Execution: 10/21/2002		Termination: //		Contract ID: 3565				
		Customer: Westar Energy, Inc.				Svc Agr ID: 16				Affiliate: N			Commencemen: 10/21/2002		Act Term: //		Ext Prov: Evergreen				
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
		Seller: Florida Power Corporation				Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6943781			Execution: 07/22/2002		Termination: //		Contract ID: 3566				
		Customer: Westar Energy, Inc.				Svc Agr ID: 220C				Affiliate: N			Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen				

# Contract Products Report

04/30/2009

Florida Power Corporation 3/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6943781		Execution: 07/22/2002		Termination: //		Contract ID: 3566									
Customer: Westar Energy, Inc.		Svc Agr ID: 220C				Affiliate: N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6943781		Execution: 07/22/2002		Termination: //		Contract ID: 3567									
Customer: Westar Energy, Inc.		Svc Agr ID: 221C				Affiliate: N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959751710		Execution: 08/05/1997		Termination: //		Contract ID: 3568									
Western Resources Operating		72C				N		08/05/1997		Act Term: //		Evergreen									
Customer: Companies		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 841739824		Execution: 03/18/1997		Termination: //		Contract ID: 3569									
Customer: WPS Energy Services, Inc.		Svc Agr ID: 48C				Affiliate: N		Commencemen: 03/18/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					