



May 18, 2009

VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 090001-EI

Dear Ms. Cole:

Pursuant to Order No. PSC-09-0208-PAA-EI issued April 6, 2009, please find enclosed for filing on behalf of Progress Energy Florida, Inc. ("PEF") its fuel operational forecast update as required by this Order.

Please acknowledge your receipt of the above filing as provided in the Commission's electronic filing procedures. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in blue ink that reads 'John T. Burnett' followed by a stylized 'ems' in cursive.
John T. Burnett

JTB/lms
Attachment

cc: Parties of Record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 18th day of May, 2009.


Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 lbennett@psc.state.fl.us</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com lwillis@ausley.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John_butler@fpl.com</p> <p>R. Wade Litchfield Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Wade_Litchfield@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves Law Firm 400 N. Tampa Street, Ste. 2450 Tampa, FL 33602 jmcwhirter@mac-law.com</p> <p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317 nhorton@lawfla.com</p> <p>J.R.Kelly / Charles Rehwinkel. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net</p> <p>Curtis D. Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 cyoung@fpuc.com</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@kagmlaw.com</p>
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Ms. Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
sdriteno@southernco.com

AARP
c/o Mike Twomey
P.O. Box 5256
Tallahassee, FL 32314-5256
miketwomey@talstar.com

PCS Administration (USA), Inc.
Karin S. Torain
Suite 400
1101 Skokie Boulevard
Northbrook, IL 60062
KSTorain@potashcorp.com

Progress Energy Florida
Calculation of Total True-Up
Estimated for the Period of : January through December 2009

DESCRIPTION	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Estimated May-09	Estimated Jun-09	Estimated Jul-09	Estimated Aug-09	Estimated Sep-09	Estimated Oct-09	Estimated Nov-09	Estimated Dec-09	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	2,779,630	2,944,577	2,639,744	2,680,181	3,029,850	3,463,125	3,743,330	3,789,670	3,844,185	3,397,312	2,930,714	2,870,499	38,112,817
2 Jurisdictional Fuel Factor (Pre-Tax)	6,458	6,511	6,408	5,798	5,933	5,933	5,933	5,933	5,933	5,933	5,933	5,933	5,933
3 Total Jurisdictional Fuel Revenue	179,640,275	191,719,766	169,153,966	155,398,183	179,761,014	205,467,198	222,091,769	224,841,125	228,075,518	201,562,514	173,879,245	170,306,693	2,301,891,267
4 Less: True-Up Provision	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(146,154,866)
5 Less: GPff Provision	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,662)	(2,167,933)
6 Less: Reg Assessment Fee	(129,248)	(137,939)	(121,703)	(111,806)	(129,335)	(147,830)	(159,791)	(161,769)	(184,096)	(145,021)	(125,103)	(122,533)	(1,656,174)
7 Net Fuel Revenue	167,150,794	179,271,594	156,672,030	142,926,144	167,271,446	192,959,135	209,571,745	212,319,123	215,551,189	189,057,260	161,393,910	157,823,925	2,151,918,294
FUEL EXPENSE													
8 Total Cost of Generated Power	159,360,218	137,322,531	133,724,630	110,079,975	181,612,101	189,049,585	210,889,122	218,676,208	189,925,342	185,529,856	147,329,018	159,207,296	2,022,705,881
9 Total Cost of Purchased Power	30,625,699	26,513,020	29,291,916	37,140,578	47,405,070	31,519,286	40,386,099	37,202,845	31,267,214	35,233,184	30,467,012	28,084,319	405,136,242
10 Total Cost of Power Sales	(15,176,431)	(17,252,347)	(14,030,928)	(7,854,426)	(20,926,648)	(24,507,985)	(26,300,648)	(30,426,497)	(30,651,011)	(29,586,010)	(24,085,100)	(18,742,748)	(298,540,677)
11 Total Fuel and Net Power	174,809,486	146,583,205	148,985,619	139,366,127	208,090,523	196,060,886	224,974,672	225,452,556	190,541,545	191,177,029	153,770,930	168,546,867	2,168,301,445
12 Jurisdictional Percentage	96.78%	96.22%	96.63%	96.65%	95.72%	95.76%	95.95%	95.63%	95.60%	95.53%	95.50%	96.03%	95.96%
13 Jurisdictional Loss Multiplier	1.00197	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192
14 Jurisdictional Fuel Cost	169,496,988	141,313,161	144,241,216	134,955,981	199,566,682	188,108,381	216,277,655	216,014,232	182,507,460	182,982,068	147,075,783	162,168,244	2,084,707,850
COST RECOVERY													
15 Net Fuel Revenue Less Expense	(2,346,195)	37,908,433	12,430,814	7,970,163	(32,295,236)	4,850,754	(6,705,911)	(3,995,109)	33,043,729	6,075,192	14,318,127	(4,344,318)	67,210,444
16 Interest Provision	(77,202)	(71,023)	(40,060)	(20,738)	(20,714)	(21,335)	(16,841)	(14,055)	(3,319)	9,372	18,322	25,195	(232,398)
17 Current Cycle Balance	(2,423,397)	35,414,013	46,825,599	54,775,025	22,459,075	27,288,494	20,565,743	16,856,579	49,896,989	55,981,552	70,318,601	65,998,878	(145,284,208)
18 Plus: Prior Period Balance	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)
19 Plus: Cumulative True-Up Provision	12,179,572	24,359,144	36,538,716	48,718,288	60,897,860	73,077,432	85,257,004	97,436,576	109,616,148	121,795,720	133,975,292	146,154,866	(145,284,208)
20 Regulatory Accounting Adjustment	(979,168)												
21 Total Retail Balance	(135,528,033)	(86,490,219)	(61,919,893)	(41,790,895)	(61,927,273)	(44,918,282)	(39,461,461)	(30,991,053)	14,228,929	32,493,065	59,009,085	66,869,535	