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COMMISSION
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May 19, 2009

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2009. A revised March 2009 Schedule A3 and A4 are also included.

Sincerely,

Tony J. Keith for

John T. Butler

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 CR
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 MC
 GA 2
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 CLK

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of May, 2009, to the following:

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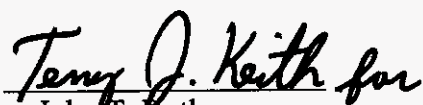
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By: 
John T. Butler
Fla. Bar No. 283479

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	12,026,891	16,291,527	(4,264,635)	(26.2)	43,365,254	38,865,173	4,500,081	11.6
2 * LIGHT OIL	317,527	0	317,527	0.0	654,666	0	654,666	0.0
3 COAL	12,012,122	13,691,000	(1,678,878)	(12.3)	37,345,982	44,668,000	(7,322,018)	(16.4)
4 ** GAS	296,363,834	343,401,066	(47,037,232)	(13.7)	851,033,264	947,115,733	(96,082,469)	(10.1)
5 NUCLEAR	10,651,958	9,136,000	1,515,958	16.6	32,011,438	31,486,000	525,438	1.7
6 TOTAL (\$)	331,372,333	382,519,593	(51,147,260)	(13.4)	964,410,604	1,062,134,906	(97,724,301)	(9.2)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	112,333	181,757	(69,424)	(38.2)	394,886	443,246	(48,360)	(10.9)
8 LIGHT OIL	1,678	0	1,678	0.0	3,641	0	3,641	0.0
9 COAL	455,920	548,797	(92,877)	(16.9)	1,537,980	1,767,271	(229,291)	(13.0)
10 GAS	4,452,891	4,784,549	(331,659)	(6.9)	11,950,440	12,749,808	(799,368)	(6.3)
11 NUCLEAR	2,003,155	1,665,445	337,710	20.3	6,307,214	5,825,048	482,166	8.3
12 TOTAL (MWH)	7,025,977	7,180,548	(154,572)	(2.2)	20,194,161	20,785,373	(591,212)	(2.8)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	188,397	280,349	(91,952)	(32.8)	686,972	696,418	(9,446)	(1.4)
14 * LIGHT OIL (Bbl)	4,002	0	4,002	0.0	7,733	0	7,733	0.0
15 *** COAL (TON)	38,392	36,134	2,258	6.2	169,614	173,260	(3,646)	(2.1)
16 ** GAS (MCF)	33,897,404	34,444,376	(546,972)	(1.6)	90,774,855	93,045,166	(2,270,311)	(2.4)
17 NUCLEAR (MMBTU)	21,559,783	18,477,214	3,082,569	16.7	67,693,275	64,860,006	2,833,269	4.4
BTU BURNED (MMBTU)								
18 HEAVY OIL	1,209,183	1,794,234	(585,051)	(32.6)	4,407,458	4,457,077	(49,619)	(1.1)
19 LIGHT OIL	22,782	0	22,782	0.0	44,372	0	44,372	0.0
20 COAL	5,117,710	5,695,749	(578,039)	(10.1)	16,142,668	18,242,674	(2,100,006)	(11.5)
21 GAS	34,612,821	34,444,376	168,445	0.5	92,997,766	93,045,166	(47,400)	(0.1)
22 NUCLEAR	21,559,783	18,477,214	3,082,569	16.7	67,693,275	64,860,006	2,833,269	4.4
23 TOTAL (MMBTU)	62,522,279	60,411,573	2,110,706	3.5	181,285,539	180,604,923	680,616	0.4
GENERATION MIX (%MWH)								
24 HEAVY OIL	1.60	2.53	(0.93)	(36.7)	1.98	2.13	(0.18)	(8.4)
25 LIGHT OIL	0.02	0.00	0.02	0.0	0.02	0.00	0.02	0.0
26 COAL	6.49	7.64	(1.15)	(15.0)	7.62	8.50	(0.89)	(10.5)
27 GAS	63.38	66.63	(3.25)	(4.9)	59.18	61.34	(2.16)	(3.5)
28 NUCLEAR	28.51	23.19	5.32	22.9	31.23	28.02	3.21	11.5
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	63.8380	58.1116	5.7264	9.9	63.1252	55.8072	7.3180	13.1
31 * LIGHT OIL (\$/Bbl)	79.3520	0.0000	79.3520	0.0	84.6598	0.0000	84.6598	0.0
32 *** COAL (\$/TON)	59.2957	85.4874	(26.1916)	(30.6)	55.8905	80.4687	(24.5782)	(30.5)
33 ** GAS (\$/MCF)	8.7430	9.9697	(1.2268)	(12.3)	9.3752	10.1791	(0.8039)	(7.9)
34 NUCLEAR (\$/MMBTU)	0.4941	0.4944	(0.0004)	(0.1)	0.4729	0.4854	(0.0126)	(2.6)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	9.9463	9.0799	0.8664	9.5	9.8391	8.7199	1.1192	12.8
36 * LIGHT OIL	13.9376	0.0000	13.9376	0.0	14.7540	0.0000	14.7540	0.0
37 COAL	2.3472	2.4037	(0.0566)	(2.4)	2.3135	2.4485	(0.1350)	(5.5)
38 ** GAS	8.5623	9.9697	(1.4075)	(14.1)	9.1511	10.1791	(1.0280)	(10.1)
39 NUCLEAR	0.4941	0.4944	(0.0004)	(0.1)	0.4729	0.4854	(0.0126)	(2.6)
40 TOTAL (\$/MMBTU)	5.3001	6.3319	(1.0318)	(19.3)	5.3198	5.8810	(0.5611)	(9.5)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,764	9,872	893	9.0	11,161	10,056	1,106	11.0
42 LIGHT OIL	13,578	0	13,578	0.0	12,188	0	12,188	0.0
43 COAL	11,225	10,379	846	8.2	10,496	10,323	174	1.7
44 GAS	7,773	7,199	574	8.0	7,782	7,298	484	6.6
45 NUCLEAR	10,763	11,094	(332)	(3.0)	10,733	11,135	(402)	(3.6)
46 TOTAL (BTU/KWH)	8.899	8.413	486	5.8	8.977	8.689	288	3.3
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	10.7065	8.9634	1.7431	19.4	10.9817	8.7683	2.2134	25.2
48 * LIGHT OIL	18.9241	0.0000	18.9241	0.0	17.9824	0.0000	17.9824	0.0
49 COAL	2.6347	2.4947	0.1400	5.6	2.4282	2.5275	(0.0993)	(3.9)
50 ** GAS	6.6555	7.1773	(0.5218)	(7.3)	7.1214	7.4285	(0.3071)	(4.1)
51 NUCLEAR	0.5318	0.5486	(0.0168)	(3.1)	0.5075	0.5405	(0.0330)	(6.1)
52 TOTAL (¢/KWH)	4.7164	5.3272	(0.6108)	(11.5)	4.7757	5.1100	(0.3343)	(6.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2009

SCHEDULE A4
 REVISED

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	382	983	14.5	74.7	37.0	11,112	#6 OIL	1,603 BBLs	6.419	10,290	99,536	10.1258	62.09
2 # 1		39,808					GAS	431,325 MCF	1.027	442,971	3,792,831	9.5278	8.79
3 # 2	372	163	3.7	77.2	33.6	21,148	#6 OIL	324 BBLs	6.419	2,080	20,118	12.3426	62.09
4 # 2		9,583					GAS	198,666 MCF	1.027	204,030	1,746,957	18.2298	8.79
5 FT. MYERS # 2	1440	736,214	74.3	89.8	74.3	7,337	GAS	5,280,041 MCF	1.023	5,401,482	46,248,872	6.2820	8.76
6 #3A	165	0	0.0	100.0	0.0	0	GAS	13,185 MCF	1.023	13,488	115,488	0.0000	8.76
7 #3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8 #3B	165	0	0.0	100.0	0.0	0	GAS	13,313 MCF	1.023	13,619	116,609	0.0000	8.76
9 #3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		207,649	64.5	94.0	64.6	8,779	GAS	1,790,800 MCF	1.018	1,823,034	15,609,284	7.5171	8.72
12 # 5	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		216,014	67.1	99.6	67.1	8,531	GAS	1,810,218 MCF	1.018	1,842,802	15,778,542	7.3044	8.72
14 MANATEE # 1	802	-722	0.0	92.9	0.0	0	#6 OIL	6 BBLs	6.415	38	475	0.0658	79.19
15 # 1		-722					GAS	5,608 MCF	1.020	5,720	48,976	6.7834	8.73
16 # 2	780	-312	0.0	13.9	0.0	0	#6 OIL	0 BBLs	6.415	0	0	0.0000	0.00
17 # 2		-312					GAS	0 MCF	1.020	0	0	0.0000	0.00
18 # 3	1113	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		566,717	73.1	91.0	78.9	7,024	GAS	3,902,770 MCF	1.020	3,980,825	34,084,843	6.0144	8.73
20 MARTIN # 1	807	16,690	6.2	100.0	49.3	14,813	#6 OIL	26,096 BBLs	6.443	168,137	1,639,068	9.8207	62.81
21 # 1		19,764					GAS	365,272 MCF	1.018	371,847	3,183,849	16.1093	8.72
22 # 2	812	44,711	16.2	55.8	56.9	11,290	#6 OIL	65,399 BBLs	6.443	421,366	4,107,656	9.1871	62.81
23 # 2		51,572					GAS	653,876 MCF	1.018	665,646	5,699,431	11.0514	8.72
24 # 3	462	187,189	59.1	69.5	84.9	7,449	GAS	1,369,625 MCF	1.018	1,394,278	11,938,165	6.3776	8.72
25 # 4	462	255,561	80.7	98.4	80.7	7,450	GAS	1,870,348 MCF	1.018	1,904,014	16,302,655	6.3792	8.72
26 # 8	1102	0					#2 OIL	0 BBLs	5.874	0	0	0.0000	0.00
27 # 8		561,635	73.0	92.8	73.0	7,018	GAS	3,871,940 MCF	1.018	3,941,635	33,749,288	6.0091	8.72

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2009

REVISED

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)			
1	PT EVERGLADES	# 1	204	-237	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.382	0	0	0.0000	0.00
2		# 1		-237					GAS	0	MCF	1.018	0	0	0.0000	0.00
3		# 2	204	-224	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.382	0	0	0.0000	0.00
4		# 2		-224					GAS	0	MCF	1.018	0	0	0.0000	0.00
5		# 3	372	25,333	22.2	87.2	43.5	13,074	#6 OIL	44,096	BBLS	6.382	281,421	2,831,465	11.1770	64.21
6		# 3		35,482					GAS	504,584	MCF	1.018	513,667	4,398,148	12.3954	8.72
7		# 4	372	4,121	15.0	93.5	40.0	13,210	#6 OIL	7,203	BBLS	6.382	45,970	462,515	11.2234	64.21
8		# 4		36,929					GAS	487,528	MCF	1.018	496,303	4,249,473	11.5071	8.72
9	RIVIERA	# 3	274	-75	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.454	0	0	0.0000	0.00
10		# 3		-75					GAS	0	MCF	1.018	0	0	0.0000	0.00
11		# 4	283	-48	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.454	0	0	0.0000	0.00
12		# 4		-48					GAS	0	MCF	1.018	0	0	0.0000	0.00
13	SANFORD	# 3	140	-218	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.362	0	0	0.0000	0.00
14		# 3		-218					GAS	0	MCF	1.027	0	0	0.0000	0.00
15		# 4	965	476,318	72.0	95.3	72.4	7,572	GAS	3,512,030	MCF	1.027	3,606,855	30,882,816	6.4837	8.79
16		# 5	963	483,306	73.5	97.4	73.5	7,618	GAS	3,584,882	MCF	1.027	3,681,674	31,523,435	6.5225	8.79
17		**	*	**				*								
18	TURKEY POINT	# 1	378	10,152	6.7	100.0	30.2	15,360	#6 OIL	20,733	BBLS	6.409	132,878	1,360,705	13.4033	65.63
19		# 1		8,521					GAS	151,208	MCF	1.018	153,930	1,317,988	15.4675	8.72
20		**	*	**				*								
21		# 2	378	12,016	6.8	80.2	28.4	14,267	#6 OIL	22,937	BBLS	6.409	147,003	1,505,353	12.5279	65.63
22		# 2		6,970					GAS	121,688	MCF	1.018	123,878	1,060,675	15.2177	8.72
23		# 5	1113	0	69.8	93.6	69.8	7,023	# 2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24		#5		545,856					GAS	3,765,777	MCF	1.018	3,833,561	32,823,931	6.0133	8.72
25	CUTLER	# 5	65	-64	0.0	100.0	0.0	0	GAS	0	MCF	1.018	0	0	0.0000	0.00
26		# 6	138	-64	0.0	100.0	0.0	0	GAS	0	MCF	1.018	0	0	0.0000	0.00
27	FT MYERS	1-12	627	698	0.2	100.0	28.2	15,408	#2 OIL	1,853	BBLS	5.804	10,755	142,474	20.4117	76.89
28	LAUDERDALE	1-12	383	3					#2 OIL	11	BBLS	5.537	61	881	29.3504	80.05
29		1-12		901	0.4	95.9	40.9	22,972	GAS	20,340	MCF	1.018	20,706	177,290	19.6770	8.72
30		13-24	383	722					#2 OIL	1,646	BBLS	5.537	9,114	131,757	18.2488	80.05
31		13-24		620	0.5	99.4	60.7	13,722	GAS	9,137	MCF	1.018	9,301	79,638	12.8448	8.72
32	EVERGLADES	1-12	383	-4					#2 OIL	2	BBLS	5.537	11	134	3.3511	67.02
33		1-12		572	0.2	89.8	39.5	19,347	GAS	10,784	MCF	1.018	10,978	93,996	16.4329	8.72

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2009

SCHEDULE A4

REVISED

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		6,714	3.8	45.5	39.9	18,322	GAS	119,779 MCF	1.027	123,013	1,053,269	15.6876	8.79
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		959	0.5	25.3	30.0	34,999	GAS	32,682 MCF	1.027	33,564	287,384	29.9670	8.79
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	126	0	0.0	0.0	0.0	0	COAL	1,475 TONS	0.000	0	79,775	0.0000	54.08
7 # 1							COAL ONLY	1,475 TONS	0.000	0	79,775		54.08
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9	(A)	(B)				(B)	PET COKE /						
10 # 2	126	79,712	85.3	100.0	85.3	10,078	COAL	36,917 TONS	21.762	803,388	2,196,707	2.7558	59.50
11 # 2							COAL ONLY	36,917 TONS	21.762	803,388	2,196,707		59.50
12 # 2		71					#2 OIL	120 BBLs	5.763	689	12,512	17.5728	104.70
13	(A)							(C) (2)					
14 SCHERER (1) # 4	624	376,208	82.0	90.6	90.6	11,468	COAL	4,314,322 MMBTU	---	4,314,322	9,735,640	2.5878	2.26
15 # 4		188					#2 OIL	370 BBLs	5.817	2,152	29,770	15.8606	80.46
16 TURKEY POINT # 3	717	300,716	58.4	56.3	101.1	10,939	NUCLEAR	3,289,497 MMBTU	---	3,289,497	1,662,298	0.5528	0.51
17 # 4	717	536,316	104.2	100.0	104.2	10,858	NUCLEAR	5,823,105 MMBTU	---	5,823,105	2,711,048	0.5055	0.47
18 ST LUCIE # 1	853	640,800	102.8	100.0	102.8	10,676	NUCLEAR	6,841,231 MMBTU	---	6,841,231	3,324,606	0.5188	0.49
19	***	***	****	****	****	***		***					
20 # 2	726	525,323	99.0	96.3	98.9	10,671	NUCLEAR	5,605,950 MMBTU	---	5,605,950	2,954,006	0.5623	0.53
21													
22													
23 SYSTEM TOTALS	21,772	7,025,977	----	----	----	8,899	----	192,398 BBLs	----	62,522,279	331,372,333	4.7164	----
24								33,897,404 MCF					
25 *** EXCLUDES PARTICIPANTS								4,314,322 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								38,382 TONS	COAL (C)				
27													
28								21,559,783 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 08 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	382,619,580	406,955,668	(24,336,088)	(6.0)	7,700,892	7,543,183	157,709	2.1	4.9685	5.3950	(0.4265)	(7.9)
1a Incremental Hedging Implementation Costs	42,475	53,520	(11,045)	(20.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,500,347	1,793,384	(293,037)	(16.3)	1,605,327	1,931,485	(326,158)	(16.9)	0.0935	0.0929	0.0006	0.6
3 Coal Car Investment	217,529	218,118	(589)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,988,216)	(5,060,826)	1,072,610	(21.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	380,391,715	403,959,863	(23,568,148)	(5.8)	7,700,892	7,543,183	157,709	2.1	4.9396	5.3553	(0.4157)	(7.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,036,728	25,350,936	(5,314,208)	(21.0)	797,125	861,363	(64,238)	(7.5)	2.5136	2.9431	(0.4295)	(14.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,805,763	1,021,639	784,125	76.8	40,887	20,150	20,737	102.9	4.4165	5.0702	(0.6537)	(12.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,074,393	3,871,896	(1,797,504)	NA	47,436	78,800	(31,364)	NA	4.3730	4.9136	(0.5406)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	8,013,843	8,499,000	(485,157)	(5.7)	188,034	248,005	(59,971)	(24.2)	4.2619	3.4269	0.8350	24.4
12 TOTAL COST OF PURCHASED POWER	31,930,727	38,743,471	(6,812,744)	(17.6)	1,073,482	1,208,318	(134,836)	(11.2)	2.9745	3.2064	(0.2319)	(7.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	412,322,442	442,703,334	(30,380,892)	(6.9)	8,774,374	8,751,501	22,873	0.3	4.6992	5.0586	(0.3594)	(7.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(597,643)	(5,283,806)	4,686,163	(88.7)	(22,331)	(97,900)	75,569	(77.2)	2.6763	5.3971	(2.7208)	(50.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(280,126)	(254,954)	(25,172)	9.9	(47,973)	(43,866)	(4,107)	9.4	0.5839	0.5812	0.0027	0.5
17 Revenues from Off-System Sales (A6)	(222,217)	(1,003,037)	780,819	(77.8)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,099,986)	(6,541,796)	5,441,810	(83.2)	(70,304)	(141,766)	71,462	(50.4)	1.5646	4.6145	(3.0499)	(66.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	411,222,456	436,161,538	(24,939,082)	(5.7)	8,704,070	8,609,735	94,335	1.1	4.7245	5.0659	(0.3414)	(6.7)
21 Net Unbilled Sales *	29,737,751	31,987,167	(2,249,416)	NA	629,437	631,421	(1,984)	NA	0.3989	0.4207	(0.0218)	NA
22 Company Use *	402,527	496,797	(94,270)	NA	8,520	9,807	(1,287)	NA	0.0054	0.0065	(0.0011)	NA
23 T & D Losses *	(299,499,096)	(367,021,596)	67,522,500	NA	(6,339,276)	(7,244,944)	905,668	NA	(4.0177)	(4.8267)	0.8090	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	411,222,456	436,161,538	(24,939,082)	(5.7)	7,454,527,971	7,603,911,000	(149,383,029)	(2.0)	5.5164	5.7360	(0.2196)	(3.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,103,927	291,923	812,004	278.2	20,011,953	5,089,000	14,922,953	293.2	5.5164	5.7360	(0.2196)	(3.8)
26 Jurisdictional KWH Sales	410,118,529	435,869,615	(25,751,086)	(5.9)	7,434,516,018	7,598,822,000	(164,305,982)	(2.2)	5.5164	5.7360	(0.2196)	(3.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	410,348,196	436,113,702	(25,765,506)	(5.9)	7,434,516,018	7,598,822,000	(164,305,982)	(2.2)	5.5195	5.7392	(0.2197)	(3.8)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	7,434,516,018	7,598,822,000	(164,305,982)	(2.2)	0.1976	0.1933	0.0043	2.2
29 TOTAL JURISDICTIONAL FUEL COST	425,038,561	450,804,067	(25,765,506)	(5.7)	7,434,516,018	7,598,822,000	(164,305,982)	(2.2)	5.7171	5.9326	(0.2155)	(3.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7212	5.9368	(0.2156)	(3.6)
32 GPIF **	750,108	750,108	0	NA	7,434,516,018	7,598,822,000	(164,305,982)	(2.2)	0.0101	0.0099	0.0002	2.0
33 Fuel Factor Including GPIF									5.7313	5.9467	(0.2154)	(3.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.731	5.947	(0.216)	(3.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH APRIL 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,347,030,184	1,469,090,573	(122,060,389)	(8.3)	27,895,053	28,328,556	(433,503)	(1.5)	4.8289	5.1859	(0.3570)	(6.9)
1a Incremental Hedging Implementation Costs	231,028	245,842	(14,814)	(6.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,376,986	7,201,941	175,045	2.4	7,912,541	7,756,533	156,008	2.0	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	882,667	883,406	(739)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(15,922,788)	(19,483,780)	3,560,992	(18.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,339,598,077	1,457,937,982	(118,339,905)	(8.1)	14,726,869	14,723,731	3,138	0.0	9.0963	9.9020	(0.8057)	(8.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	77,474,135	107,008,509	(29,534,374)	(27.6)	3,267,445	3,719,437	(451,992)	(12.2)	2.3711	2.8770	(0.5059)	(17.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,904,402	3,084,787	(1,180,386)	(38.3)	43,127	73,950	(30,823)	(41.7)	4.4158	4.1715	0.2443	5.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,145,084	10,951,720	(8,806,637)	(80.4)	48,041	249,600	(201,559)	(80.8)	4.4651	4.3877	0.0774	1.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	47,432,576	63,756,000	(16,323,424)	(25.6)	1,465,135	1,736,615	(271,480)	(15.6)	3.2374	3.6713	(0.4339)	(11.8)
12 TOTAL COST OF PURCHASED POWER	128,956,196	184,801,017	(55,844,821)	(30.2)	4,823,748	5,779,602	(955,854)	(16.5)	2.6734	3.1975	(0.5241)	(16.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,468,554,273	1,642,739,000	(174,184,726)	(10.6)	32,718,801	34,108,158	(1,389,357)	(4.1)	4.4884	4.8163	(0.3279)	(6.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(20,858,834)	(35,870,744)	15,011,910	(41.9)	(680,099)	(779,600)	99,501	(12.8)	3.0670	4.6012	(1.5342)	(33.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,048,337)	(1,036,989)	(11,348)	1.1	(187,076)	(177,659)	(9,417)	5.3	0.5604	0.5837	(0.0233)	(4.0)
17 Revenues from Off-System Sales (A6)	(8,130,581)	(9,752,399)	1,621,818	(16.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(30,037,752)	(46,660,132)	16,622,380	(35.6)	(867,175)	(957,259)	90,084	(9.4)	3.4639	4.8743	(1.4104)	(28.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,438,516,522	1,596,078,868	(157,562,346)	(9.9)	31,851,626	33,150,899	(1,299,273)	(3.9)	4.5163	4.8146	(0.2983)	(6.2)
21 Net Unbilled Sales *	3,108,976	(1,439,489)	4,548,465	NA	68,839	(29,898)	98,737	NA	0.0105	(0.0046)	0.0151	NA
22 Company Use *	1,551,033	1,770,524	(219,491)	NA	34,343	36,774	(2,431)	NA	0.0052	0.0057	(0.0005)	NA
23 T & D Losses *	(1,228,716,675)	(1,413,152,635)	184,435,960	NA	(27,206,268)	(29,351,403)	2,145,135	NA	(4.1462)	(4.5294)	0.3832	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,438,516,522	1,596,078,868	(157,562,346)	(9.9)	29,634,624,694	31,199,565,000	(1,564,940,306)	(5.0)	4.8542	5.1157	(0.2615)	(5.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	(292,137)	(5,962,224)	5,670,086	(95.1)	35,496,693	19,921,000	15,575,693	78.2	4.8542	5.1157	(0.2615)	(5.1)
26 Jurisdictional KWH Sales	1,438,808,660	1,602,041,092	(163,232,432)	(10.2)	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	4.8542	5.1157	(0.2615)	(5.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,437,456,978	1,595,953,028	(158,496,050)	(9.9)	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	4.8564	5.1186	(0.2622)	(5.1)
28 TRUE-UP **	58,761,460	58,761,460	0	NA	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	0.1985	0.1885	0.0101	5.3
29 TOTAL JURISDICTIONAL FUEL COST	1,496,218,438	1,654,714,488	(158,496,050)	(9.6)	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	5.0549	5.3070	(0.2521)	(4.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0586	5.3109	(0.2523)	(4.8)
32 GPIF **	3,000,433	3,000,433	0	NA	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	0.0101	0.0096	0.0005	5.2
33 Fuel Factor Including GPIF									5.069	5.321	(0.2518)	(4.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.069	5.321	(0.252)	(4.7)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2009

LINE NO.	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
Fuel Costs & Net Power Transactions								
1 a	\$ 382,619,580	\$ 406,955,668	\$ (24,336,088)	(6.0) %	\$ 1,347,030,184	\$ 1,469,090,574	\$ (122,060,390)	(8.3) %
b	42,475	53,520	(11,045)	(20.6) %	231,028	245,842	(14,814)	(6.0) %
c	1,500,347	1,793,384	(293,037)	(16.3) %	7,376,986	7,201,941	175,045	2.4 %
d	217,529	218,118	(589)	(0.3) %	882,666	883,407	(741)	(0.1) %
e	0	0	0	N/A	0	0	0	N/A
2 a	(877,768)	(5,538,760)	4,660,992	(84.2) %	(21,907,171)	(36,907,733)	15,000,562	(40.6) %
b	(222,217)	(1,003,037)	780,820	(77.8) %	(8,130,582)	(9,752,399)	1,621,817	(16.6) %
3	20,036,727	25,350,936	(5,314,209)	(21.0) %	77,474,137	107,008,509	(29,534,372)	(27.6) %
4	8,013,843	8,499,000	(485,157)	(5.7) %	47,432,578	63,756,000	(16,323,422)	(25.6) %
5	3,880,156	4,893,535	(1,013,379)	(20.7) %	4,049,485	14,036,508	(9,987,023)	(71.2) %
6	415,210,672	441,222,364	(26,011,692)	(5.9) %	1,454,439,311	1,615,562,649	(161,123,338)	(10.0) %
Adjustments to Fuel Cost								
a	(4,084,426)	(5,060,826)	976,400	(19.3) %	(15,733,744)	(19,483,779)	3,750,035	(19.2) %
b	(60,016)	0	(60,016)	N/A	(270,002)	0	(270,002)	N/A
c	156,226	0	156,226	N/A	(172,022)	0	(172,022)	N/A
d	0	0	0	N/A	252,979	0	252,979	N/A
7	\$ 411,222,456	\$ 436,161,538	\$ (24,939,082)	(5.7) %	\$ 1,438,516,522	\$ 1,596,078,870	\$ (157,562,348)	(9.9) %
kWh Sales								
1	7,434,516,018	7,598,822,000	(164,305,982)	(2.2) %	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1) %
2	20,011,953	5,089,000	14,922,953	293.2 %	35,496,693	19,921,000	15,575,693	78.2 %
3	7,454,527,971	7,603,911,000	(149,383,029)	(2.0) %	29,634,624,694	31,199,565,000	(1,564,940,306)	(5.0) %
4	68,985,582	77,759,000	(8,773,418)	(11.3) %	258,114,675	295,035,000	(36,920,325)	(12.5) %
5	7,523,513,553	7,681,670,000	(158,156,447)	(2.1) %	29,892,739,369	31,494,600,000	(1,601,860,631)	(5.1) %
6	99.73155 %	99.93307 %	(0.20152) %	(0.2) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Month of: April 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 429,032,911	\$421,941,161	\$ 7,091,750	1.7 %	\$ 1,711,973,918	\$ 1,731,264,436	\$ (19,290,518)	(1.1) %	
Fuel Adjustment Revenues Not Applicable to Period										
2 a	Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(58,761,460)	(58,761,460)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(1,793,232)	(1,793,232)	0	0.0 %	
c	Blank Line	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 413,894,238	\$ 406,802,488	\$ 7,091,750	1.7 %	\$ 1,651,419,226	\$ 1,670,709,744	\$ (19,290,518)	(1.2) %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 411,222,456	\$ 436,161,538	\$ (24,939,082)	(5.7) %	\$ 1,438,516,522	\$ 1,596,078,870	\$ (157,562,348)	(9.9) %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	411,222,456	436,161,538	(24,939,082)	(5.7) %	1,438,516,522	1,596,078,870	(157,562,348)	(9.9) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.73155 %	99.93307 %	(0.20152) %	(0.2) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$410,348,194	\$436,113,702	\$ (25,765,508)	(5.9) %	\$ 1,437,456,979	\$ 1,595,953,029	\$ (158,496,050)	(9.9) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 3,546,044	\$ (29,311,214)	\$ 32,857,258	N/A	\$ 213,962,247	\$ 74,756,715	\$ 139,205,532	186.2 %	
8	Interest Provision for the Month (Line D10)	3,090	0	3,090	N/A	(189,140)	0	(189,140)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	78,010,690	(28,145,354)	106,156,044	(377.2) %	(142,658,632)	(142,658,632)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	58,761,460	58,761,460	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 16,929,177	\$ (42,766,203)	\$ 59,695,380	(139.6) %	\$ 50,554,923	\$ (9,140,457)	\$ 59,695,380	(653.1) %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (1,310,322)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 16,926,087	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 15,615,765	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 7,807,883	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.47500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.03958 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 3,090	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

NOTES (a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	730	19.1	58.5	64.0	12,251	#6 OIL	1,093 BBLs	6,419	7,016	67,870	9.2973	62.10
2 # 1		53,057					GAS	634,146 MCF	1.028	651,902	5,320,814	10.0285	8.39
3 # 2	370	1,614	27.7	99.9	57.3	11,338	#6 OIL	2,535 BBLs	6,419	16,272	157,412	9.7529	62.10
4 # 2		71,970					GAS	795,772 MCF	1.028	818,054	6,676,944	9.2774	8.39
5 FT. MYERS # 2	1349	685,248	69.1	78.3	75.8	6,951	GAS	4,637,792 MCF	1.027	4,763,012	38,875,633	5.6732	8.38
6 #3A	149	8,768	8.0	100.0	90.8	0	GAS	92,687 MCF	1.027	95,190	776,939	8.8611	8.38
7 #3A		1					#2 OIL	1 BBLs	5.806	6	77	7.6888	76.89
8 #3B	149	8,295	7.6	97.5	88.8	0	GAS	87,205 MCF	1.027	89,560	730,987	8.8124	8.38
9 #3B		18					#2 OIL	32 BBLs	5.806	186	2,460	13.6690	76.89
10 LAUDERDALE # 4	438	84					#2 OIL	121 BBLs	5.537	670	10,842	12.9073	89.60
11 # 4		128,552	39.9	51.4	77.5	6,693	GAS	834,374 MCF	1.031	860,240	7,021,266	5.4618	8.42
12 # 5	438	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13 # 5		264,595	82.1	99.6	82.1	7,796	GAS	2,000,794 MCF	1.031	2,062,819	16,836,698	6.3632	8.42
14 MANATEE # 1	794	86,370	32.6	92.6	40.3	11,488	#6 OIL	141,264 BBLs	6.415	906,209	8,915,700	10.3227	63.11
15 # 1		105,034					GAS	1,270,945 MCF	1.017	1,292,551	10,549,782	10.0442	8.30
16 # 2	772	-286	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.415	0	0	0.0000	0.00
17 # 2		-286					GAS	0 MCF	1.017	0	0	0.0000	0.00
18 # 3	1054	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		706,387	91.0	100.0	91.0	6,713	GAS	4,662,372 MCF	1.017	4,741,632	38,701,129	5.4787	8.30
20 MARTIN # 1	801	72,237	42.9	100.0	42.9	10,387	#6 OIL	112,709 BBLs	6.443	726,184	6,952,374	9.6244	61.68
21 # 1		182,045					GAS	1,857,468 MCF	1.031	1,915,050	15,630,609	8.5861	8.42
22 # 2	805	82,645	41.3	83.8	49.4	9,480	#6 OIL	117,697 BBLs	6.443	758,322	7,260,055	8.7846	61.68
23 # 2		163,992					GAS	1,532,335 MCF	1.031	1,579,837	12,894,606	7.8629	8.42
24 # 3	431	307,749	97.1	100.0	97.1	7,207	GAS	2,151,192 MCF	1.031	2,217,879	18,102,295	5.8822	8.42
25 # 4	431	196,583	62.0	84.2	90.2	6,955	GAS	1,326,059 MCF	1.031	1,367,167	11,158,797	5.6764	8.42
26 # 8	1044	151					#2 OIL	175 BBLs	5.874	1,028	14,055	9.3076	80.31
27 # 8		506,333	65.8	76.1	81.4	6,517	GAS	3,200,529 MCF	1.031	3,299,745	26,932,469	5.3191	8.42

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	1,331	1.4	100.0	35.8	17,182	#6 OIL	3,363 BBLs	6.382	21,463	207,266	15.5722	61.63
2	# 1		741					GAS	13,713 MCF	1.031	14,138	115,394	15.5728	8.42
3	# 2	203	-138	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.382	0	0	0.0000	0.00
4	# 2		-138					GAS	42,184 MCF	1.031	43,492	354,981	257.2326	8.42
5	# 3	370	27,413	36.6	100.0	56.0	11,411	#6 OIL	45,131 BBLs	6.382	288,026	2,781,475	10.1466	61.63
6	# 3		72,761					GAS	829,375 MCF	1.031	855,086	6,979,199	9.5920	8.42
7	# 4	370	26,684	26.7	96.8	56.8	11,977	#6 OIL	43,872 BBLs	6.382	279,991	2,703,882	10.1330	61.63
8	# 4		46,538					GAS	579,073 MCF	1.031	597,024	4,872,901	10.4708	8.42
9	RIVIERA # 3	272	-88	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.454	0	0	0.0000	0.00
10	# 3		-88					GAS	0 MCF	1.031	0	0	0.0000	0.00
11	# 4	281	-55	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.454	0	0	0.0000	0.00
12	# 4		-55					GAS	0 MCF	1.031	0	0	0.0000	0.00
13	SANFORD # 3	138	-161	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.362	0	0	0.0000	0.00
14	# 3		-161					GAS	0 MCF	1.028	0	0	0.0000	0.00
15	# 4	960	456,285	68.8	80.1	69.1	6,995	GAS	3,104,621 MCF	1.028	3,191,550	26,049,383	5.7090	8.39
16	# 5	896	561,474	85.3	99.9	85.3	7,163	GAS	3,912,136 MCF	1.028	4,021,676	32,824,859	5.8462	8.39
17		**	*	**			*							
18	TURKEY POINT # 1	376	31,930	14.0	91.5	31.4	12,835	#6 OIL	60,122 BBLs	6.409	385,322	3,678,213	11.5196	61.18
19	# 1		6,933					GAS	110,074 MCF	1.031	113,486	926,271	13.3603	8.42
20		**	*	**			*							
21	# 2	376	28,310	12.0	83.3	32.8	12,616	#6 OIL	52,010 BBLs	6.409	333,332	3,181,928	11.2396	61.18
22	# 2		4,956					GAS	83,764 MCF	1.031	86,361	704,877	14.2227	8.42
23	# 5	1062	0	80.8	96.2	80.9	6,952	# 2 OIL	0 BBLs	5.774	0	0	0.0000	0.00
24	# 5		632,585					GAS	4,265,400 MCF	1.031	4,397,627	35,893,366	5.6741	8.42
	WEST COUNTY # 1		-91.5	0	0	0	0	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	# 1		-91.5					GAS	97,585 MCF	1.020	99,491	812,044	887.4798	8.32
25	CUTLER # 5	64	-71	0.0	100.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
26	# 6	137	-71	0.0	100.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
27	FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	129 BBLs	5.804	749	9,919	0.0000	76.89
28	LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29	1-12		267	0.1	90.9	46.5	22,633	GAS	5,861 MCF	1.031	6,043	49,323	18.4730	8.42
30	13-24	342	3					#2 OIL	10 BBLs	5.537	55	800	26.6822	80.05
31	13-24		59	0.0	97.3	10.8	4,919	GAS	242 MCF	1.031	250	2,041	3.4585	8.42
32	EVERGLADES 1-12	342	74					#2 OIL	18 BBLs	5.537	100	1,206	1.6303	67.02
33	1-12		64	0.1	92.3	11.1	22,862	GAS	2,963 MCF	1.031	3,055	24,935	38.9607	8.42

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		52,711	29.9	99.7	81.5	9,790	GAS	501,992 MCF	1.028	516,048	4,211,976	7.9907	8.39
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		34,847	19.8	95.0	80.4	9,769	GAS	331,158 MCF	1.028	340,430	2,778,585	7.9737	8.39
5 ST JOHNS (1) # 1	(A) 124	(B) 0	0.0	0.0	0.0	(B) 0	PET COKE / COAL	8 TONS	21.868	175	535	0.0000	66.90
6 # 1							COAL ONLY	8 TONS	21.868	175	535		66.90
7 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 1		0					GAS	2,855 MCF	1.000	2,855	21,140	0.0000	7.40
9 # 2	(A) 124	(B) 75,708	83.4	100.0	83.4	(B) 9,802	PET COKE / COAL	33,796 TONS	21.958	742,093	2,103,171	2.7780	62.23
10 # 2							COAL ONLY	33,796 TONS	21.958	742,093	2,103,171		62.23
11 # 2		86					#2 OIL	145 BBLs	5.763	838	15,226	17.8082	104.70
12 # 4	(A) 624	403,128	90.2	99.1	90.2	10,900	COAL	(C) 4,394,190 MMBTU (2)	---	4,394,190	9,514,758	2.3602	2.17
13 SCHERER (1) # 4		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	-4,675	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	6,899	0.1476	0.00
15 # 4	693	529,833	102.8	100.0	102.8	11,009	NUCLEAR	5,833,072 MMBTU	---	5,833,072	2,711,944	0.5118	0.46
16 ST LUCIE # 1	839	640,326	102.6	100.0	102.6	10,698	NUCLEAR	6,850,218 MMBTU	---	6,850,218	3,316,957	0.5180	0.48
17 # 2	714	439,843	82.8	81.6	97.0	10,832	NUCLEAR	4,764,503 MMBTU	---	4,764,503	2,986,355	0.6790	0.63
18								11,614,721					
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
SYSTEM TOTALS	20,980	7,700,892	---	---	---	8,603	---	580,426 BBLs	---	66,253,779	382,619,578	4.9685	---
								38,869,083 MCF					
*** EXCLUDES PARTICIPANTS								4,394,190 MMBTU	COAL (C)				
**** INCLUDES PARTICIPANTS								33,804 TONS	COAL (C)				
								17,447,793 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 08 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) WEST COUNTY NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN AUGUST

MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	35,906,174	49,152,909	(13,246,735)	(27.0)	79,271,428	88,018,082	(8,746,654)	(9.9)
2	* LIGHT OIL	54,585	0	54,585	0.0	709,252	0	709,252	0.0
3	COAL	11,618,465	13,334,000	(1,715,535)	(12.9)	48,964,446	58,002,000	(9,037,554)	(15.6)
4	** GAS	326,018,200	333,536,759	(7,518,559)	(2.3)	1,177,051,464	1,280,652,491	(103,601,028)	(8.1)
5	NUCLEAR	9,022,155	10,932,000	(1,909,845)	(17.5)	41,033,593	42,418,000	(1,384,407)	(3.3)
6	TOTAL (\$)	382,619,578	406,955,668	(24,336,090)	(6.0)	1,347,030,182	1,469,090,573	(122,060,391)	(8.3)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	358,536	630,961	(272,425)	(43.2)	753,422	1,074,207	(320,785)	(29.9)
8	* LIGHT OIL	325	0	325	0.0	3,966	0	3,966	N/A
9	COAL	478,836	531,570	(52,735)	(9.9)	2,016,816	2,298,841	(282,025)	(12.3)
10	GAS	5,257,869	4,449,167	808,702	18.2	17,208,309	17,198,975	9,334	0.1
11	NUCLEAR	1,605,327	1,931,485	(326,158)	(16.9)	7,912,541	7,756,533	156,008	2.0
12	TOTAL (MWH)	7,700,892	7,543,183	157,709	2.1	27,895,053	28,328,556	(433,503)	(1.5)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	579,796	944,902	(365,106)	(38.6)	1,266,768	1,641,320	(374,552)	(22.8)
14	* LIGHT OIL (Bbl)	631	0	631	0.0	8,364	0	8,364	N/A
15	*** COAL (TON)	33,804	37,526	(3,722)	(9.9)	203,418	210,786	(7,368)	(3.5)
16	** GAS (MCF)	38,869,083	32,477,122	6,391,961	19.7	129,643,938	125,522,288	4,121,650	3.3
17	NUCLEAR (MMBTU)	17,447,793	21,533,546	(4,085,753)	(19.0)	85,141,068	86,393,552	(1,252,484)	(1.4)
BTU BURNED (MMBTU)									
18	HEAVY OIL	3,722,137	6,047,373	(2,325,236)	(38.5)	8,129,595	10,504,450	(2,374,855)	(22.6)
19	LIGHT OIL	3,632	0	3,632	0.0	48,004	0	48,004	0.0
20	COAL	5,136,458	5,571,939	(435,481)	(7.8)	21,279,126	23,814,613	(2,535,487)	(10.6)
21	GAS	39,943,759	32,477,122	7,466,637	23.0	132,941,525	125,522,288	7,419,237	5.9
22	NUCLEAR	17,447,793	21,533,546	(4,085,753)	(19.0)	85,141,068	86,393,552	(1,252,484)	(1.4)
23	TOTAL (MMBTU)	66,253,779	65,629,980	623,799	1.0	247,539,318	246,234,903	1,304,415	0.5
GENERATION MIX (%MWH)									
24	HEAVY OIL	4.66	8.36	(3.71)	(44.4)	2.70	3.79	(1.09)	(28.7)
25	LIGHT OIL	0.00	0.00	0.00	0.0	0.01	0.00	0.01	N/A
26	COAL	6.22	7.05	(0.83)	(11.8)	7.23	8.11	(0.88)	(10.8)
27	GAS	68.28	58.98	9.29	15.8	61.69	60.71	0.98	1.6
28	NUCLEAR	20.85	25.61	(4.76)	(18.6)	28.37	27.38	0.98	3.6
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	61.9290	52.0191	9.9099	19.1	62.5777	53.6264	8.9513	16.7
31	* LIGHT OIL (\$/Bbl)	86.4476	0.0000	86.4476	0.0	84.7948	0.0000	84.7948	N/A
32	*** COAL (\$/TON)	62.2325	81.8099	(19.5775)	(23.9)	56.9444	80.7074	(23.7630)	(29.4)
33	** GAS (\$/MCF)	8.3876	10.2699	(1.8823)	(18.3)	9.0791	10.2026	(1.1235)	(11.0)
34	NUCLEAR (\$/MMBTU)	0.5171	0.5077	0.0094	1.9	0.4819	0.4910	(0.0090)	(1.8)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.6467	8.1280	1.5187	18.7	9.7510	8.3791	1.3718	16.4
36	* LIGHT OIL	15.0290	0.0000	15.0290	0.0	14.7748	0.0000	14.7748	0.0
37	COAL	2.2620	2.3931	(0.1311)	(5.5)	2.3011	2.4356	(0.1345)	(5.5)
38	** GAS	8.1619	10.2699	(2.1080)	(20.5)	8.8539	10.2026	(1.3487)	(13.2)
39	NUCLEAR	0.5171	0.5077	0.0094	1.9	0.4819	0.4910	(0.0090)	(1.8)
40	TOTAL (\$/MMBTU)	5.7751	6.2008	(0.4257)	(6.9)	5.4417	5.9662	(0.5245)	(8.8)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,381	9,584	797	8.3	10,790	9,779	1,011	10.3
42	LIGHT OIL	11,175	0	11,175	0.0	12,105	0	12,105	0.0
43	COAL	10,727	10,482	245	2.3	10,551	10,359	191	1.8
44	GAS	7,597	7,300	297	4.1	7,725	7,298	427	5.9
45	NUCLEAR	10,869	11,149	(280)	(2.5)	10,780	11,138	(378)	(3.4)
46	TOTAL (BTU/KWH)	8,603	8,701	(97)	(1.1)	8,674	8,692	182	2.1
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	10.0147	7.7902	2.2245	28.6	10.5215	8.1938	2.3277	28.4
48	* LIGHT OIL	16.7955	0.0000	16.7955	0.0	17.8851	0.0000	17.8851	0.0
49	COAL	2.4264	2.5084	(0.0820)	(3.3)	2.4278	2.5231	(0.0953)	(3.8)
50	** GAS	6.2006	7.4966	(1.2960)	(17.3)	6.8400	7.4461	(0.6061)	(8.1)
51	NUCLEAR	0.5620	0.5660	(0.0040)	(0.7)	0.5186	0.5489	(0.0283)	(5.2)
52	TOTAL (¢/KWH)	4.9685	5.3950	(0.4265)	(7.9)	4.8289	5.1859	(0.3570)	(6.9)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

MONTH OF APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,707,909	4,631,533	(923,624)	(20)	15,817,785	18,532,362	(2,914,577)	(16)
45 U. COST (\$/MMBTU)	2.2233	2.2161	0.0072	0.3000	2.2290	2.2118	0.0172	0.8000
46 AMOUNT (\$)	8,243,623	10,264,000	(2,020,377)	(20)	34,812,581	40,990,000	(6,177,419)	(15)
47 BURNED								
48 UNITS (MMBTU)	4,394,190	4,631,533	(237,343)	(5)	16,890,473	18,532,362	(1,641,889)	(9)
49 U. COST (\$/MMBTU)	2.1755	2.2161	(0.0406)	(1.8000)	2.1804	2.2118	(0.0314)	(1.4000)
50 AMOUNT (\$)	9,559,636	10,264,000	(704,364)	(7)	36,828,553	40,990,000	(4,161,447)	(10)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,249,077	4,629,433	2,619,644	57	7,249,077	4,629,433	2,619,644	57
53 U. COST (\$/MMBTU)	2.1770	2.0923	0.0847	4.0000	2.1770	2.0923	0.0847	4.0000
54 AMOUNT (\$)	15,780,919	9,686,000	6,094,919	63	15,780,919	9,686,000	6,094,919	63
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	40,194,338	-	40,194,338	100	132,763,832	-	132,763,832	100
59 U. COST (\$/MMBTU)	8.1276	-	8.1276	100.0000	8.8302	-	8.8302	100.0000
60 AMOUNT (\$)	326,685,203	-	326,685,203	100	1,172,324,938	-	172,324,938	100
61 BURNED								
62 UNITS (MMBTU)	40,043,250	32,477,122	7,566,128	23	133,041,016	125,522,288	7,518,728	6
63 U. COST (\$/MMBTU)	8.1619	10.2699	(2.1080)	(20.5000)	8.8534	10.2026	(1.3492)	(13.2000)
64 AMOUNT (\$)	326,830,244	333,536,759	(6,706,515)	(2)	1,177,863,508	1,280,652,492	(102,788,984)	(8)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,205,335	-	1,205,335	100	1,205,335	-	1,205,335	100
67 U. COST (\$/MMBTU)	5.6395	-	5.6395	100.0000	5.6395	-	5.6395	100.0000
68 AMOUNT (\$)	6,797,485	-	6,797,485	100	6,797,485	-	6,797,485	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,447,793	21,533,546	(4,085,753)	(19)	85,141,068	86,393,557	(1,252,489)	(1)
73 U. COST (\$/MMBTU)	0.5122	0.5077	0.0045	0.9000	0.4809	0.4910	(0.0101)	(2.1000)
74 AMOUNT (\$)	8,936,685	10,932,000	(1,995,315)	(18)	40,948,123	42,420,000	(1,471,877)	(4)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,545	100	1,445	>100.0	4,779	400	4,379	>100.0
77 UNIT COST (\$/GAL)	2.2602	1.0000	1.2602	126.0000	2.3815	1.0000	1.3815	138.2000
78 AMOUNT (\$)	3,492	100	3,392	>100.0	11,381	400	10,981	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	4,438	BARRELS,	\$ 252,979	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,500,347	CURRENT MONTH AND			\$ 7,376,987	PERIOD-TO-DATE.

SCHEDULE A - NOTES
Apr-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(46)	(\$2,811.02)	RIVIERA - TEMP/CAL ADJUSTMENT
(79)	(\$3,768.97)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(328)	(\$20,212.40)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
100	\$6,208.93	CANAVERAL - TEMP/CAL ADJUSTMENT
323	\$19,760.37	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
0	\$0.00	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
454	\$28,653.53	MANATEE - TEMP/CAL ADJUSTMENT
197	\$12,151.60	MARTIN - TEMP/CAL ADJUSTMENT
621	39,982.04	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 196,626.48	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-		
Tons per survey	-	-	581,931.00	-		
Tons per books	-	-	614,194.34	-		
Tons Difference	-	-	(32,263.34)	-		
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-		
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-		

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09		
Jun-09		
Jul-09		
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	97,900	0	97,900	5.397	6.834	5,283,806	6,494,747	1,003,037	
		43,866	0	43,866	0.581	0.581	254,954	254,954	0	
TOTAL		141,766	0	141,766	3.907	4.761	5,538,760	6,749,701	1,003,037	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,361	0	28,361	0.547	0.547	155,011	155,011	0	
OUC (SL 1)		19,612	0	19,612	0.638	0.638	125,115	125,115	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		23	0	23	3.938	3.938	906	906	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	1,324	0	1,324	2.480	3.864	32,839	48,506	7,133	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,489	0	4,489	2.564	3.742	115,094	167,964	3,523	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	5,380	0	5,380	2.501	3.727	134,561	200,497	41,133	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	125	0	125	2.988	4.320	3,735	5,400	(542)	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	899	0	899	2.383	3.794	21,422	34,106	9,066	
OGLETHORPE POWER CORPORATION	OS	3,740	0	3,740	2.450	3.863	91,615	137,010	24,029	
ORLANDO UTILITIES COMMISSION	OS	350	0	350	3.884	4.800	13,594	16,800	2,160	
POWERSOUTH ENERGY COOPERATIVE	OS	400	0	400	2.556	3.400	10,224	13,600	1,972	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	(1,638)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	20	0	20	2.256	3.700	451	740	(548)	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,061	0	4,061	2.717	3.934	110,354	159,740	49,180	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	136,939	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	(28,856)	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	200	0	200	11.212	11.212	22,424	22,424	0	
TAMPA ELECTRIC COMPANY	OS	1,320	0	1,320	3.090	4.611	40,785	60,860	11,369	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(33,266)	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,973	0	47,973	0.000	0.000	280,126	280,126	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		22,331	0	22,331	2.678	4.158	598,004	928,155	222,217	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		70,304	0	70,304	1.249	1.719	878,130	1,208,281	222,217	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(361)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		70,304	0	70,304	1.249	1.719	877,769	1,208,281	222,217	
2008 3-Yr Average Threshold									19,868,581	
YTD Difference of Threshold vs Actual									(11,537,960)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(71,462)	0	(71,462)	(2,656)	(3,043)	(4,660,830)	(5,541,420)	(780,820)	
DIFFERENCE (%)		(50.4)	0.0	(50.4)	(68.0)	(83.9)	(64.1)	(62.1)	(77.8)	
PERIOD TO DATE:										
ACTUAL		867,175	0	867,175	2.527	3.807	21,817,011	31,280,996	8,130,581	
ESTIMATED		957,259	0	957,259	3.856	5.044	36,907,733	48,286,722	9,752,390	
DIFFERENCE		(90,084)	0	(90,084)	(1,329)	(1,437)	(14,990,722)	(17,006,726)	(1,821,818)	
DIFFERENCE (%)		(9.4)	0.0	(9.4)	(34.4)	(28.5)	(40.8)	(35.2)	(16.8)	

* ONLY TOTAL \$ INCLUDES 60% OF GAIN ON ECONOMY SALES.
 ** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2009

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2009

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH (a) FUEL COST	(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		634,651	0	0	634,651	2.709	17,192,000
ST. LUCIE RELIABILITY		32,355	0	0	32,355	0.482	156,053
SJRPP		141,781	0	0	141,781	3.240	4,593,000
PPAs		52,576	0	0	52,576	6.486	3,409,883
TOTAL		861,363	0	0	861,363	2.943	25,350,936
ACTUAL:							
SOUTHERN COMPANIES	UPS	593,453	0	0	593,453	2.220	13,174,657
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(69,150)
		593,453	0	0	593,453	2.208	13,105,507
FMPA (SL2)		25,867	0	0	25,867	0.591	152,821
PRIOR MONTH ADJUSTMENT		(444)	0	0	(444)		(1,360)
		25,423	0	0	25,423	0.596	151,461
OUC (SL2)		17,887	0	0	17,887	0.657	117,574
PRIOR MONTH ADJUSTMENT		(307)	0	0	(307)		(1,544)
		17,580	0	0	17,580	0.660	116,030
JACKSONVILLE ELECTRIC AUTHORITY	UPS	123,335	0	0	123,335	3.248	4,006,003
PRIOR MONTH ADJUSTMENT		0	0	0	0		273,168
		123,335	0	0	123,335	3.470	4,279,171
BEAR ENERGY		19,632	0	0	19,632	3.234	634,962
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		13,430	0	0	13,430	11.457	1,538,661
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		4,272	0	0	4,272	4.938	210,936
ST. LUCIE PARTICIPATION SUB-TOTAL		43,003	0	0	43,003	0.622	267,491
TOTAL		797,125	0	0	797,125	2.514	20,036,728
CURRENT MONTH							
DIFFERENCE		(64,238)	0	0	(64,238)	(0.430)	(5,314,208)
DIFFERENCE%		(7.5)	0.0	0.0	(7.5)	(14.6)	(21.0)
PERIOD TO DATE:							
ACTUAL		3,267,445	0	0	3,267,445	2.371	77,474,135
ESTIMATED		3,719,437	0	0	3,719,437	2.877	107,008,508
DIFFERENCE		(451,992)	0	0	(451,992)	(0.506)	(29,534,373)
DIFFERENCE%		(12.2)	0.0	0.0	(12.2)	(17.6)	(27.6)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		248,005	0	0	248,005	3.427	3.427	8,499,000
TOTAL		248,005	0	0	248,005	3.427	3.427	8,499,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		41,353	0	0	41,353	2.715	2.715	1,122,835
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,103	0	0	36,103	2.716	2.716	980,629
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	(2)
CEDAR BAY GENERATING COMPANY		7,489	0	0	7,489	11.052	11.052	827,702
GEORGIA PACIFIC CORPORATION		234	0	0	234	3.177	3.177	7,435
INDIANTOWN COGENERATION LP.		73,619	0	0	73,619	5.272	5.272	3,881,295
MM TOMOKA FARMS		1,980	0	0	1,980	3.130	3.130	61,968
MMA BEE RIDGE		0	0	0	0	0.000	0.000	82
OKEELANTA POWER LIMITED PARTNERSHIP		(7,559)	0	0	(7,559)	(3.447)	(3.447)	260,576
SOLID WASTE AUTHORITY OF PALM BEACH		32,781	0	0	32,781	2.434	2.434	797,856
TROPICANA PRODUCTS		2,034	0	0	2,034	3.612	3.612	73,467
TOTAL		188,034	0	0	188,034	4.262	4.262	8,013,843
CURRENT MONTH								
DIFFERENCE		(59,971)	0	0	(59,971)	0.835	0.835	(485,161)
DIFFERENCE%		(24.2)	0.0	0.0	(24.2)	24.4	24.4	(5.7)
PERIOD TO DATE:								
ACTUAL		1,465,131	0	0	1,465,131	3.237	3.237	47,432,456
ESTIMATED		1,736,615	0	0	1,736,615	3.671	3.671	63,756,000
DIFFERENCE		(271,484)	0	0	(271,484)	(0.434)	(0.434)	(16,323,544)
DIFFERENCE%		(15.6)	0.0	0.0	(15.6)	(11.8)	(11.8)	(25.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2009

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	20,150	5.070	1,021,639	6.483	1,306,359	284,720
NON-FLORIDA	OS	76,800	4.914	3,871,895	6.463	5,092,810	1,220,914
TOTAL		98,950	4.945	4,893,535	6.467	6,399,169	1,505,634
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	29,008	4.393	1,274,358	6.020	1,746,319	471,961
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,475	5.157	179,200	5.989	208,116	28,916
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,719	4.193	197,855	5.498	259,450	61,595
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	3,685	4.189	154,350	5.778	212,915	58,565
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	32,400	4.446	1,440,651	5.779	1,872,341	431,690
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,231	4.254	180,006	5.960	252,164	72,157
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,009	4.122	165,245	5.575	223,521	58,276
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	4,924	4.338	213,611	5.671	279,221	65,610
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,872	4.000	74,880	6.726	125,911	51,031
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		40,887	4.416	1,805,763	5.935	2,426,801	621,038
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		47,436	4.373	2,074,393	5.804	2,753,157	678,764
TOTAL		88,323	4.393	3,880,156	5.865	5,179,958	1,299,801
CURRENT MONTH:							
DIFFERENCE		(10,627)	(0.552)	(1,013,379)	(0.602)	(1,219,211)	(205,833)
DIFFERENCE (%)		(10.7)	(11.2)	(20.7)	(9.3)	(19.1)	(13.7)
PERIOD TO DATE:							
ACTUAL		91,168	4.442	4,049,485	5.926	5,402,578	1,353,091
ESTIMATED		323,550	4.338	14,036,505	5.698	18,434,894	4,398,388
DIFFERENCE		(232,382)	0.104	(9,987,021)	0.228	(13,032,316)	(3,045,297)
DIFFERENCE (%)		(71.8)	2.4	(71.2)	4.0	(70.7)	(69.2)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Apr-09**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000									41,400,027
ICL	11,139,550	11,271,876	11,271,876	11,271,876									44,955,178
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025									8,622,662
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500									7,861,500
BN-NEG	292,600	292,600	292,600	292,600									1,170,400
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809									8,818,482
BS-NEG	93,100	93,100	93,100	93,100									372,400
SoCo	11,694,989	11,980,633	11,719,348	12,109,648									47,504,618
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381									27,170,221
Total	46,746,877	46,403,737	47,165,935	47,558,939	0	0	0	0	0	0	0	0	187,875,488

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Apr-09

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155								
2	567	567	567	567								
3	106	106	50	50								
4	38	105	-	105								
Total	866	933	772	877	-	-	-	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,921,680	4,105,930	3,205,340	3,494,090								

Year-to-date Short Term Capacity Payments	14,727,040
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