FPSC-COMMISSION CLERK

0000MENT NUMBER-DATE

CCOM BCH GCL GCL OPC PCC SSC SSC SGA ADDAL CLAC

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EXHIBIT B



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		PTN 6&7, Marty Gel Steve Sci	itler		Eng Lead: TBD Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: TBD ISC Lead: Kelly Shaw QA Lead: Rick Weis
	Indicator Status Date=>	Prior Status New	Current Status 2/7/08	T r e n d	Status Drivers
	Claras Dato-	Now	111100		PROJECT RISK ASSESSMENT
	Job Complexity		Yellow	3	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
2	Scope Definition		Yellow	IJ	The high level scope for the project is defined; however, details are still being developed.
5	Execution Plan		Yellow	H	The project has yet to develop a detailed execution plan.
1	Resources		Yellow	II	The Project Team has named over 90% of the identified key positions to support its current stage in the project lifecycle. The Team is comprised of new and existing FPL employees and augmented by experienced contractor personnel.
					PROJECT INDICATOR STATUS
-	Capital Cost		Yellow	н	Mgmt Aprvd Bdgl (\$MM) Forecast (\$MM) Favi(Unfav) Variance (\$1/M) \$0.0 Yellow because a detailed project estimate has not yet been developed. However, FPL provided a forecast range between \$12B-\$18B and this value was shared with the FPSC through the need order filing, filed 10/16/07.
	Schedule	***	Yellow	п	COD per Plan (430/18, 6/30/20 Forecast COD (6/30/18, 6/30/20 Yellow because a detailed schedule is under development. There are no known items that would indicate COD canno be achieved. The COLA schedule was recently finalized and has no float for a March 31, 2009 NRC submittel.
	Operating Cosis		TBD	=	
	Development Budget			=	The development project budget is equal to \$107.9M through 2012. This includes both the COLA as well as the permitting aspect of the project. PTD actuals costs through 1/08 were \$10MM verses a PTD target of \$9.5MM, an underrun of \$500K or 5%.
;	Capital Minus Revenue		NA	=	Mgmt Apryd Plan (\$MM) NA Forecast (\$MM) NA Fav/(Unfav) Variance (\$MM) N Not applicable for FPL Project.
5	Performance			=	Project is in the development and licensing stage and activities are on schedule.
1	Reliability/ Availability			u	Project is in the development and licensing stage and activities are on schedule.
2	Environmental/ Permitting Compliance		Yellow	=	All agencies have acknowledged no permits required for site investigation (borings). An example of the set of
3	Safety			=	RIR Budget 0.0 Proj to Date RIR 0.0 EOP Forecast RIR 0.0 To-date no OSHA recordables or lost time accidents.
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PTN 6&7 Project dashboard January 08.xls - dashboard

FPL 000214 NCR-09

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	PTN 6&7, Marty Ge Steve Sci	ttler	r	Eng Lead: TBD Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: TBD ISC Lead: Kelly Shaw QA Lead: Rick Weis
Indicator	Prior Status	Current Status	T r e n d	Status Drivers
Status Date=>	2/7/08	3/10/08	Ğ	
				PROJECT RISK ASSESSMENT
Job Complexity	Yellow	Yellow	=	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
Scope Definition	Yellow	Yellow	B	The high level scope for the project is defined; however, details are still being developed.
Execution Plan	Yellow	Yellow	11	The project has yet to develop a detailed execution plan.
Resources	Yellow	Yellow	=	The Project Team has named over 90% of the identified key positions to support its current stage in the project lifecycle. The Team is comprised of new and existing FPL employees and augmented by experienced contractor personnel.
	a u			PROJECT INDICATOR STATUS
Capital Cost	Yellow	Yellow	11	Mgmt Aprvd Bdgt (\$MM) Forecast (\$MM) Few/(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yet been developed. However, FPL provided a forecast range between \$128-\$18B and this value was shared with the FPSC through the need order filling, filed 10/18/07.
Schedule	Yellow	Yellow	1	COD per Plan 6/30/16, 6/30/20 Forecast COD 6/30/16, 6/30/20 Yellow because a detailed schedule is under development. There are no known items that would indicate COD ca be achieved. The COLA schedule was recently finalized and has no float for a March 31, 2009 NRC submittel.
Operating Costs	TBD	TBD	=	
Development Budget		Yellow	-	The project budget is equal to \$105.3M through 2012. This includes both the COLA as well as the permitting asp the project. PTD actuals costs through 2/08 are \$12.3MM verses a PTD target of \$12.98MM, an underrun of \$0.6 or 5%. The "yellow" status highlights the fact the project is revising the budgets, and preliminary information indic a potential increase in cost to accommodate additional analysis (multiple water sources, multiple transmission routec.).
Capital Minus Revenue	NA	NA	11	Mgmt Aprvd Plan (\$MM) NA Forecast (\$MM) NA Fav/(Unfav) Variance (\$MM) Not applicable for FPL Project.
Performance		1	=	Project is in the development and licensing stage and activities are on schedule.
Reliability/ Availability			H	Project is in the development and licensing stage and activities are on schedule.
Environmental/ Permitting Compilance	Yellow	Yellow	11	All agencies have acknowledged no permits required for site investigation (borings). Efforts to identify and permit full sites underway, regional market survey for purchased information in the provide the survey for purchased information in the provide the survey for purchased information in the survey is a linkage of the ACOE permit process of the ACOE permit process. Projected date for initial site preparation now no ear than July 2011.
Safety		Yellow	-	RirR Budget 0.0 Proj to Date RirR 0.0 EOP Forecast RirR On 20-Feb-08 an Incident occurred involving a third tier vandor delivery equipment to the job site. Immediately following the incident, a project stand-down occurred and safety personnel were mobilized to the site both from Br and Mactec. Bechtel and Mactec have implemented a multi-layer approach to mitigate further occurrences includ additional oversight. This Incident is not considered an OSHA recordable because the vendor was not under direct contract control und OSHA rules. However, the Indicator has been changed to yellow to recognize the incident.

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FPL 000215 (2)

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		PTN 8&7, Marty Get Steve Scr	tler		Eng Lead: TBD Lic Lead: Bill Maher PC Lead: Don Flaetwood Constr Lead: Steve Reuwer ISC Lead: Kelly Shaw QA Lead: Rick Weis
	Indicator Status Date=>	Prior Status 5/8/08	Current Status 6/9/08	Т г л d	Status Drivers
	Status Date-P	070100	dial de		PROJECT RISK ASSESSMENT
,	Job	Yellow	Yellow	=	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
2	Complexity Scope Definition	Yellow	Yellow		The high level scope for the project is defined; however, details are still being developed. Construction planning and equipment logistical analyses ongoing.
3	Execution Plan	Yellow	Yellow		The project execution plan is in the development stage.
4	Resources	Yetlow	Yellow	8	The Project has staffed over 78% of the identified key positions to support its current stage in the project lifecycle. Although, the construction director position resource has been identified, the individual has yet to be release causing performance impacts.
					PROJECT INDICATOR STATUS
5	Pre- Construction Budget			1	Mgmt Aprid Plen (\$MM) \$523:0 Forecast (\$MM) \$465:0 Faw/(Untar) Variance (\$MM) \$66:0 The current estimate is equal to \$523 through 2011 including LL procurement & eng consistent with the 5/1 CR filing. This includes site selection, COLA, development & permitting, LL procurement, and initial engineering. PTD actuals costs through 5/08 are \$31.5MM verses a PTD target of \$20.6MM, an overrun of \$10.9M or 53%.
,	Ducget				AFUDC is included in the PTD actuals, but are not included in the current estimate.
6	Construction Budget	Yellow	Yellow	=	Pretim Est (\$MM) TBD Forecast (\$MM) TBD Faw(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the recent rise in commodity prices. Due to these recent price increases, preliminary estimates indicate a potential increase in the overall project costs. However, at this time there is insufficient information to change our projection. FPL provided a total project forecast range between \$128-\$188 to the FPSC through the need order filing.
7	Schedule	Yellow	Yellow	=	COD per Plan (\$70015, \$30020 Forecast COD (\$13015, \$13029] Yellow because a detailed construction schedule is under development. There are no known items that would indicate COD cannot be achieved. The COLA schedule has no float for a March 31, 2009 NRC submittal. After NRC completes their sufficiency review, there could be as much as 6 months delay before they would beg'n reviewing the COLA due to NRC resource constraints. The project continues refining the schedule to clarify any impacts.
8	Operating Costs	TBD	Yellow	=	Operating cost estimates were provided in Need Filing, based on current FPL experience. These estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as information becomes firm. [FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
Ġ	Capital Minus Revenue	NA	NA	=	Mgmt Aprvd Plan (SMM) NA Forecast (SMM) NA Fav/(Unfav) Variance (SMM) NA Not applicable for FPL Project.
16	Performance			=	Project is in the development and licensing stage and activities are on schedule.
1	Reliability/ Availability			=	Project is in the development and licensing stage and activities are on schedule.
(1	Environmental Permitting Compliance	Yellow	Yellow	11	Yellow because in initial (i.e. data collection) stage for state and federal permitting. Water options/feasibility analyses continuing, with conceptual engineering for water supply alternatives begun. Refinement of fill requirements and sources continues based on site plans. Site Certification Application initiated; to be developed in close coordination with COLA. Interagency NEPA agreement results in ACOE permit issuance linked to NRC COL process and investigating options. Transmission ROW alternative analyses ongoing. Projected date for initial site preparation is July 2011.
13	Safety	Yellow		=	Rin Budget TBD Proj to Date RIR 0.0 EOP Forecast RIR TBD OSHA Recordable #: Bdgt Actual to Date EOP Forecast EOP Forecast Actual to Date EOP Forecast Ail drifting rigs are off alte . EOP Forecast EOP Forecast EOP Forecast EOP Forecast
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PTN 6&7 Project dashboard May 08.xds - dashboard

FPL 000218 NCR-09

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	Project:	PTN 8&7,	Fiorida		Eng Lead: Steve Robitzski Lic Lead: Bill Maher
		Marty Get			PC Lead: Don Flastwood Constr Lead: Steve Reuwer
	Proj Devel:	Steve Scr	oggs		ISC Lead: Kelly Shaw QA Lead: Rick Weis
	Indicator Status Date=>	Prior Status 7/8/08	Current Statua 8/7/03	Tr e n ď	Status Drivers
	Sigius Daleas	110140	0//100		
					PROJECT RISK ASSESSMENT
1	Job Complexity	Yellow	Yellow	IJ	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
2	Scope Definition	Yellow	Yellow		The high level scope is to build (2) Westinghouse AP 1000 reactor units; however, specific project details are still being developed.
3	Execution Plan	Yellow	Yellow		The project execution plan is in the development stage.
4	Resources	Yellow	Yellow	п	Filled the Director of Construction Engineering position. Currently there are 4 Construction Engineering, 1 Director of Construction and 1 COLA Engineering Supervisor positions posted and interviews are underway.
-					PROJECT INDICATOR STATUS
					Mgmt Aprvd Plan (\$MM) \$623,0 Forecast (\$MM) \$467,4 Fav/(Unfav) Variance (\$MM) \$66.6
5	Pre- Construction Budget			N	Mgmt Aprid Pan (SMM) 5523(M) Forecast (SMM) 9497.4 Forecast (SMM) 947.4 Forecast (SMM) 947.4 Forecast (SMM) 94
ļ	Construction Budget	Yellow	Yellow	H	Prelim Est (\$MM) TBD Forecast (\$MM) TBD Faw(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yel been fully developed and further owing to the recent rise in commodity prices. Due to these recent price increases, preliminary estimates indicate a potential increase in the overall project costs. The projected total cost range for a two unit 2,200 MW project provided in the need filing was \$128-18B. FPL would anticipate, that if current market prices are maintained over the long term, the project cost estimate would be in the higher end of this range.
7	Schedule	Yellow	Yellow	-	COD per Plan 6/30/18, 6/30/20 Forecast COD 6/30/18, 4/30/20 Yellow because a detailed construction schedule is under development. There are no known items that would indicate COD cannot be achieved. COD cannot be achieved. After NRC completes its sufficiency review, there could be a delay beiche the NRC would begin reviewag the COLA. This delay could be as much as 6-8 months, if the NRC were subject to budget constraints. The project continues refining the schedule to clarify impacts.
8	Operating Costs	Yetlow	Yellow	=	Operating cost estimates were provided in Need Filing, based on current FPL experience. These estimates will be rafined with input from technology vendor, NuStart and AP Owner's Group as information becomes firm. [FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
G	Capital Minus Revenue	NA	NA	=	Mgmt Aprvd Plan (\$MM) NA Forecest (\$MM) NA Fav/(Unfav) Variance (\$MM) NA Not applicable for FPL Project.
10	Performance	Yellow	Yellow	=	AP1000 has a net electric output of 1100 NWe.
Ϊį.	Rellability/ Availability	Yellow	Yellow	=	The Westinghouse AP 1000 is a new plant design. This PWR technology has been proven, but the specific design has not.
12	Environmental/ Permitting Compliance		Yellow	-	Yellow because in initial (i.e. data collection) stage for state and federal permitting. Water options/feasibility analyses continuing, with conceptual engineering for water supply alternatives begun. Refinement of fill requirements and sources continues. Site Certification Application initialed; to be developed in close coordination with COLA. Interagency NEPA agreement results in ACOE permit issuance linked to NRC COL process. Transmission ROW alternative analyses ongoing.
13	Safety			I	RiR Budget TBD Proj to Date RIR 0.0 EOP Forecast RIR TBD OSHA Recordable #: Bdgt TBD Actual to Date EOP Forecast TBD Site geological testing is complete and COLA efforts continue. No OSHA recordables to-date. TBD
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PTN 6&7 Project dashboard Jul 08.xls - dashboard

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	PTN 6&7, Marty Gel Steve Scr	itler		Eng Lead: Steve Robitzski Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: Steve Reuwer ISC Lead: Kelly Shaw QA Lead: Rick Weis
Indicator	Prior Status	Current Status	T r e n d	Status Drivers
Status Date=>	8/7/98	9/8/08		PROJECT RISK ASSESSMENT
Job Complexity	Yellow	Yellow	8	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
Scope Definition	Yellow	Yellow	-	The high level scope is to build (2) Westinghouse AP1000 reactor units; however, specific project det are still being developed.
Execution Pian	Vellow	Yellow	1	The project execution plan is in the development stage.
Resources	Yellow	Yettow	H	Filled the Engineering Supervisor position with an Internal candidate. Currently, there are 4 Construct Engineering, 1 Director of Construction and 1 COLA Engineering positions posted and interviews are underway.
				PROJECT INDICATOR STATUS
				Mont April April Plan (\$MA) \$823.0 Forecast (\$MA) \$457.4 Favr(Uniar) Variance (\$MA)
Pre- Construction Budget		Yellow	-	Alternative approaches wi evaluated when a formal cash flow is presented. The current estimate is equal to \$523MM through 20 for the pre-construction phase of the project. This includes site selection, COLA, development & permitting, Long Lead procurement, engineering, and site civil work under pre-construction.
Construction Budget	Yellow	Yellow		Pretim Est (\$MM) TBD Forecast (\$MM) TBD Favi(Unfrav) Variance (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the recent rise in commodity prices. Due to these recent price increases, preliminary estimates indicate a potential increase in the overall project costs. The projected total cost range for a two unit 2,200 MW project provided in the need filing was \$128-18B. FPL would anticipate, that if current market prices a maintained over the long term, the project cost estimate would be in the higher end of this range.
Schedule	Yellow	Yellow	50	COD per Plan (#20/16, #30/26) Forecast COD (#30/16, #30/26) Yellow because a detailed construction schedule is under development. There are no known items w indicates COD cannot be achieved. The COLA schedule has no float for a March 31, 2009 NRC sub- matrix and the construction of the COLA schedule has no float for a March 31, 2009 NRC sub- matrix and the construction of the COLA schedule has no float for a March 31, 2009 NRC sub- matrix and the construction of the COLA schedule has no float for a March 31, 2009 NRC sub- matrix and the construction of the COLA schedule has no float for a March 31, 2009 NRC sub- submitted date has been extended by two months to April 2009. SCA is not chucal pain. After NRC completes its sufficiency review, there could be a 6-8 month delay before the NRC would begin review the COLA.
Operating Costs	Yellow	Yellow	=	Operating cost estimates were provided in Need Filing, based on current FPL experience. These estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as inform becomes firm. [FOM = \$120/kw-yr, Cep Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
Capilal Minus Revenue	NA	NA	=	Mgmi Aprvd Plan (\$MM) NA Forecasi (\$MM) NA Fav/(Unfav) Variance (\$MM) Not applicable for FPL Project.
Performance	Yellow	Yellow	=	AP 1000 has a nominal net electric output of 1100 Mwe, but has not been built and proven.
Reliability/ Availability	Yetlow	Yellow	=	The Westinghouse AP1000 is a new plant design. This PWR technology has been proven, but the specific design has not. Yellow because in initial (i.e. data collection) stage for state and federal permitting. Water
Environmental /Permitting , Compliance		Yellow	-	options/feasibility analyses continuing, with conceptual engineering for water supply alternatives begu Refinament of fill requirements and sources continues. Site Certification Application initiated; to be developed in close coordination with COLA. Interagency NEPA agreement results in ACOE permit issuance linked to NRC COL process. Transmission ROW alternative analyses ongoing.
Safety			=	RiR Budgel TBD Proj to Dale RIR 0.0 EOP Forecast RIR OSHA Recordable # Bdgl TBD Actual to Date EOP Forecast EOP Forecast Site geological testing is complete and COLA efforts continue. No OSHA recordables to-date. EOP Forecast
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PTN 6&7 Project dashboard Aug 08.xis - dashboard

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Construction Page 2 FPL 000221 NCR-09 E

	Project: Proj Mgr: Proj Devel:		tler		CONFIDENTIAL Eng Lead: Steve Robitzski Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: Steve Reuwer ISC Lead: Kelly Shaw QA Lead: Rick Weis
	Indicator	Prior Status 9/8/08	Current Status	Trend	Status Drivers
50	atus Date=>	8/8/08	10//108		PROJECT RISK ASSESSMENT
	Job Complexity	Yellow	Yellow	11	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
	Scope Definition	Yellow	Yellow	n	The high level scope is to build (2) Westinghouse AP1000 reactor units; however, specific project details are still being developed.
	Execution Plan	Yellow	Yellow	=	The project execution plan is in the development stage.
	Resources	Yellow	Yellow	п	There are currently 8 positions open and approved; 4 Construction Engineering, 1 Director of Construction, 1 Development Project Manager, 1 Training Manager and 1 COLA Engineering positions posted and interviews are underway. Outside consultant support has been requested for communication activities.
					PROJECT INDICATOR STATUS
			6, 1997		Mgmt Aprvd Plan (\$MM) \$523.0 Forecast (\$MM) \$472.9 Fav/(Unfav) Variance (\$MM) \$50.1
c	Pre- Construction Budget	Yellow	Yellow	8	The current estimate is equal to \$523MM through 2011 for the pre-construction phase of the project. This includes site selection, COLA, development & permitting, Long Lead procurement, engineering, and site civil work.
c	Construction Budget	Yellow	Yellow	8	Prefin Est (\$MM) TBD Forecast (\$MM) TBD Faw(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the recent rise in commodity prices. Due to these recent price increases, preliminary estimates indicate a potential increase in the overall project costs. The projected total cost range for a two unit 2,200 MW project provided in the need filing was \$12B-18B. FPL would anticipate, that if current market prices are maintained over the long term, the project cost estimate would be in the higher end of this range.
	Schedule	Yellow	Yellow	1	COD per Plan M3016, 4/30/20 Forecast COD (4/3016, 4/30/20) Yellow because a detailed construction schedule has not yet been developed. However, a preliminary construction schedule is in the process of being developed. There are no known items which indicates COD cannot be achieved. The COLA schedule has no float for a March 31, 2009 NRC submittel. ACOE Permit will be submitted with the COLA. The SCA submittal date has been extended to may 2009. SCA is not critical path. After NRC completes its sufficiency review, there could be a 8-8 month delay before the NRC would begin reviewing the COLA. This potential delay is becoming more probable due to Continuing Resolution funding levels.
	Operating Costs	Yellow	Yellow	=	Operating cost estimates were provided in Need Filing, based on current FPL experience. These estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as Information becomes firm. (FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$)
c	apital Minus Revenue	NA	NA	=	Mgmt Aprvd Plan (\$MM) NA Forecast (\$MM) NA Fav/(Unfer) Variance (\$MM) NA Not applicable for FPL Project.
P	Performance	Yellow	Yellow	=	AP1000 has a nominal net electric output of 1100 Mwe, but has not been built and proven.
	Rellability/ Availability	Vellow	Yellow	=	The Westinghouse AP1000 is a new plant design. This PWR technology has been proven, but the specific design has not.
E	invironmental /Permitting Compliance	Yellow	Yellow	=	Yellow because in initial (i.e. data collection) stage for state and federal permitting. Water options/feasibility analyses continuing, with conceptual engineering for water supply alternatives begun. Refinement of fill requirements and sources continues. Site Certification Application Initiated; to be developed in close coordination with COLA. Interagency NEPA agreement results in ACOE permit issuance linked to NRC COL process. Transmission ROW alternative analyses ongoing.
	Safety			=	Rik Budget TBD Proj to Date Rik 0.0 EOP Forecast Rik TBI OSHA Recordable #: Bdg: TBD Actual to Date EOP Forecast TBI Site geological testing is complete and COLA efforts continue. No OSHA recordables to date. TBI
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,	Safety			a	OSHA Recordable #: Bdgl TBD Actual to Date EOP Forecast TB Site geological testing is complete and COLA efforts continue. No OSHA recordables to-date.
-	Environmental /Permitting Compliance	Yellow	Yellow	=	Yellow because in initial (i.e. data collection) stage for state and federal permitting. Water options/feasibility analyses continuing, with conceptual engineering for water supply alternatives begun. Refinement of fill requirements and sources continues. Site Certification Application initiated; to be developed in close coordination with COLA. Transmission ROW alternative analyses ongoing. Rir Budget TBD Prof to Date RIR 0.0 EOP Forecast RIR TE
	Reliability/ Availability	Yellow	Yellow	=	The Westinghouse AP1000 is a new plant design. This PWR technology has been proven, but the specific design has not.
,	Performance	Yellow	Yellow	=	
	Capital Minus Revenue	NA	NA	=	Mgmt Apryd Plan (\$MM) NA Forecast (\$MM) NA Fav/(Unfav) Variance (\$MM) Not applicable for FPL Project.
	Operating Costs	Yellow	Yellow	н	Operating cost estimates were provided in Need Filing, based on current FPL experience. These estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as Informa becomes firm. [FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
	Schedule	Yellow	Yellow	1	COD per Planer30/16, 6/30/20 Forecast COD (#30/16, 6/30/20] Yellow because a detailed construction schedule has not yet been developed. A preliminary construction schedule has not yet been developed. A preliminary construction had zero float for a March 31, 2009 NRC submittal has been extended to June 30, 2009. This revision incorporates the hydrological pump testing results and Westinghouse Design Change Document (DCD rev. 17 and reference COL rev. 1 revisions. The project is evaluating the potential impact of this delay COD which is dependent on the NRC review period. The SCA submittal date has been extended to June 30, 2009. The ACOE is critical path and is expected to be submitted with the SCA.
	Construction Budget	Yellow	Yellow	=	Presm Est (\$MM) TBD Forecast (\$MM) TBD Fav/(Unfav) Verience (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the uncertainty in construction material and commodity prices. The projected total cost range for a two uni 2,200 MW project provided in the need filling was \$128-188.
-	Pre- Construction Budget	Yellow	Yellow	=	current estimate is equal to \$523MM through 2011 for the pre-construction phase of the project. This Includes site selection, COLA, development & permitting, Long Lead procurement, engineering, and sit civil work.
				_	PROJECT INDICATOR STATUS Mont Apryl Plan (EMM) \$523.0. Forecast (SMM) \$463.6 Fawl(Unfav) Variance (SMM) \$55
	Resources	Yellow	Yellow	И	experienced minor difficulty in locating the right resources for key leadership roles, but to-date no adver project impacts have resulted.
	Execution Plan	Yellow	Yellow		The project execution plan is in the development stage. The Project is actively interviewing potential candidates to fill approved open positions. The Project ha
	Scope Definition	Yeltow	Yellow	1	The high level scope is to build (2) Westinghouse AP1000 reactor units; however, specific project deta are still being developed.
	Job Complexity	Yellow	Yellow	=	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
	Status Date=>	10//100	1 (11)08		PROJECT RISK ASSESSMENT
	Indicator	Prior Status 10/7/08	Current Status 11/7/08	Tr e n d	Status Drivers
Г	Proj Devel:	Steve Scr	oggs		ISC Lead: Kelly Shaw QA Lead: Rick Weis

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		PTN 6&7, Marty Ge	ttler		Eng Lead: Steve Robitzski Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: Steve Reuwer ISC Lead: Kelly Shaw QA Lead: Rick Weis
	Indicator Status Date=>	Prior Status 11/7/08	Current Status	T r e n d	Status Drivers
					PROJECT RISK ASSESSMENT
1	Job Complexity	Yellow	Yellow	=	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not previously tested.
2	Scope Definition	Yellow	Yellow	=	The high level scope is to build (2) Westinghouse AP1000 reactor units; however, specific project details are still being developed.
3	Execution Plan	Yellow	Yellow	=	The project execution plan is in the development stage.
ч	Resources	Yetlow	Yellow	=	The Project is actively interviewing potential candidates to fill approved open positions. The Project has experienced minor difficulty in locating the right resources for key leadership roles, but to-date no adverse project impacts have resulted.
					PROJECT INDICATOR STATUS
~	Pre-				Mgmt Aprvd Plan (SMM) \$623,0 Forecast (SMM) \$467,0 Fav/(Unitev) Venance (SMM) \$56.0
)	Construction Budget	Yellow	Yellow	<u>n</u>	current estimate is equal to \$523MM through 2011 for the pre-construction phase of the project. This includes site selection, COLA, development & permitting, Long Lead procurement, engineering, and site civil work.
٢	Construction Budget	Yellow	Yellow	=	Prelim Est (\$MM) TBD Forcast (\$MM) TBD Fav/(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the uncertainty in construction material and commodity prices. The projected total cost range for a two unit 2,200 MW project provided in the need filling was \$12B-18B.
7	Schedule	Yellow	Yellow		COD per PlanetStyle, #3028 Forecast COD [#3016, #3020] Yellow because a detailed construction schedule has not yet been developed. A preliminary construction schedule is in the process of being developed. The trend remains negative based on schedule performance. The COLA NRC submittal date recently changed from Mar-09 to Jun-09. The change in the COLA submittal date allows for the incorporation of additional hydrological pump testing data and changes made to the reference COLA during its annual update which is scheduled for Jan-09. The update to the reference COLA will include a change to Westinghouse Design Change Document (DCD) rev. 17 from revision 18. The project is evaluating the potential impact of the change to the COLA submittal date on COD. The SCA and ACOE submittal date remains 5-Jun-09.
q	Operating Costs	Yellow	Yellow	=	Operating cost estimates were provided in the Need Filing, based on current FPL experience. These estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as information becomes firm. [FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
9	Capital Minus Revenue	NA	NA	=	Mgmt Aprvd Plan (SMM) NA Forecast (6MM) NA Fav/(Unfav) Verlance (SMM) NA Not applicable for FPL Project.
10	Performance	Yellow	Yellow	=	AP1000 has a nominal net electric output of 1100 Mwe, but has not been built and proven.
$ \mathbf{i} $	Reliability/ Availability	Yellow	Yellow	=	The Westinghouse AP1000 is a new plant design. This PWR technology has been proven, but the specific design has not.
12	Environmental /Permitting Compliance	Yellow	Yellow	=	Yellow because the project is in initial data collection stage for state and federal permitting. Water options/feasibility analyses continues, with conceptual engineering for water supply alternatives underway Refinement of fill requirements and sources continues. Site Certification Application initiated and is being developed in close coordination with the COLA. Transmission ROW alternative analyses ongoing.
13	Safety			H	Rik Budgat TBD Proj to Date Rik 0.0 EOP Forecast Rik TBD OSHA Recordebte #: Bdgt TBD Actual to Date EOP Forecast TBD Site geological testing is complete and COLA efforts continue. No OSHA recordables to-date. TBD
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PTN 6&7 Project dashboard Nov 08.xls - dashboard

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					CONFIDENTIAL
		PTN 687, Marty Gel			Eng Lead: Steve Robitzski Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: Steve Reuwer
	Proj Devel:				ISC Lead: Kelly Shaw QA Lead: Rick Wels
	indicator	Prior Status	Current Status	Trend	Status Drivers
	Status Date=>	12/5/08	1/8/09	-	
					PROJECT RISK ASSESSMENT
					New nuclear construction has not been accomplished in over 20 years and the process is yet to be
ſ	Job Complexity	Yellow	Yellow	a	defined. Furthermore, the licensing process is under new regulation and not previously tested.
2	Scope Definition	Yellow	Yellow	Π	The high level scope is to build (2) Westinghouse AP1000 reactor units; however, specific project details are still being developed.
3	Execution Plan	Yellow	Yellow	H	The project execution plan is in the development stage.
4	Resources	Yellow	Yellow	11	The Project is actively interviewing potential candidates to fill approved open positions. The Project has experienced minor difficulty in locating the right resources for key leadership roles, but to-date no adverse project impacts have resulted.
		4			PROJECT INDICATOR STATUS
					Mont Aprvd Plan (\$MM) \$523.0 Forecast (\$MM) \$467.0 Fav/(Unfer) Variance (\$MM) \$56.0
				Į	
C	Pre-				
)	Construction	Yellow	Yellow	=	
	Budget				\$523MM through 2011 for the pre-construction phase of the project. This includes site selection, COLA, development & permitting, Long Lead procurement, engineering, and site civil work.
1					Presm Est (\$MM) TBD Forecast (\$MM) TBD Fav/(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the
6	Construction	Yellow	Yellow	=	uncertainty in construction material and commodity prices. The projected total cost range for a two unit
•	Budget				2,200 MW project provided in the need filing was \$12B-18B.
					COD per Plan 6/36/18, 6/30/20 Forecast COD 6/30/18, 6/30/20
			[Yellow because a detailed construction schedule has not yet been developed. A preliminary construction
7	Schedule	Yellow	Yellow		schedule is in the process of being developed. The trend remains negative based on schedule performance. The COLA NRC submittal date is Jun-09. The project is evaluating the potential impact of
1	Scriedule	THENOW	1 01010	1-	the change to the COLA submittal date on COD. The SCA and ACOE submittal date remains 5-Jun-09.
			<u> </u>		Operating cost estimates were provided in the Need Filing, based on current FPL experience. These
0	Operating				estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as information
Y	Costs	Yellew	Yallow	=	becomes firm. [FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
•		ļ	ļ		Mont Apryd Plan (SMM) NAI Forecast (SMM) NAI Faw/(Unfav) Variance (SMM) NA
9	Capital Minus Revenue	NA	NA	=	Mgmt Apryd Plan (\$//M) NA Forecast (\$//M) NA Faw/(Unfev) Variance (\$//M) NA Not applicable for FPL Project
10	Performance	Yellow	Yellow	=	AP1000 has a nominal net electric output of 1100 Mwe, but has not been built and proven.
	Reliability/	Yellow	Yellow	=	The Westinghouse AP1000 is a new plant design. This PWR technology has been proven, but the
ų.	Availability			1-	specific design has not. Yellow because the project is in the data collection stage for state and federal permitting. Water
	Environmental	mental			options/reastbility analyses continues, with conceptual engineering for water supply alternatives underway.
(2	/Permitting		Yellow	=	Refinement of fill requirements and sources continues. Site Certification Application initiated and is being
	Compliance				developed in close coordination with the COLA. Transmission ROW alternative analyses ongoing.
		1. men 1.			RIR Budget TBD Proj to Date RIR 0.0 EOP Forecast RIR TBD
					OSHA Recordable & Bogi TBD Actual to Date EOP Forecast TBD
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PTN 6&7 Project dashboard Dec 08.xis - dashboard

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		PTN 8&7, Narty Ge Steve Sci	ttler		CONFIDENTIAL Eng Lead: Steve Robitzski Lic Lead: Bill Maher PC Lead: Don Fleetwood Constr Lead: Steve Reuwer ISC Lead: Kelly Shaw QA Lead: Rick Weis
	Indicator	Prior Status	Current Status	T r e n d	Status Drivers
	Status Date=>	1/8/09	2/6/09		PROJECT RISK ASSESSMENT
(Job Complexity	Yellow	Yellow	Ħ	New nuclear construction has not been accomplished in over 20 years and the process is yet to be defined. Furthermore, the licensing process is under new regulation and not praviously tested.
2	Scope Definition	Yellow	Yellow	8	The high level scope is to build (2) Westinghouse AP1000 reactor units; however, specific project details are still being developed.
3	Execution	Yellow	Yellow	8	The project execution plan is in the development stage.
4	Resources	Yellow	Yellow	п	The Project is interviewing potential candidates to fill approved open positions. The Project has experienced minor difficulty in locating the right resources for key leadership roles, but to-date no adverse project impacts have resulted.
					PROJECT INDICATOR STATUS
ς	Pre- Construction Budget	Yellow	Yellow	I	Mont Anyd Pien (\$MM) \$523,01 Forecast (\$MM) \$487,01 Fav/(Unfav) Variance (\$MM) \$550,0 The current estimate is equal to \$523MM through 2011 for the pre-construction phase of the project. This includes site selection, COLA,
	-				development & permitting, Long Lead procurement, engineering, and site civil work.
4	Construction Budget	Yellow	Yellow	8	Presm Est (\$MM) TBD Forecest (\$MM) TBD Faw/(Unfav) Variance (\$MM) Yellow because a detailed project estimate has not yet been fully developed and further owing to the uncertainty in construction material and commodity prices. Project team evaluating pricing for impacts to project total cost. The projected total cost range for a two unit 2,200 MW project provided in the need filing was \$12B-18B.
7	Schedule	Yellow	Yellow		COD per Planet 2007 Forecast COD Starts, 6/3020 Yellow because a detailed construction schedule has not yet been developed. A preliminary site construction schedule is in the process of being developed. The trend remains negative based on the illoensing and permitting emerging issues. The COLA and SCA/ACOE submittal dates are Jun-09.
8	Operating Costs	Yellow	Yellow	1	Operating cost estimates were provided in the Need Filing, based on current FPL experience. These estimates will be refined with input from technology vendor, NuStart and AP Owner's Group as information becomes firm. [FOM = \$120/kw-yr, Cap Replacement = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
9	Capital Minus	NA	NA	=	Mgmt Apryd Plan (\$MM) NA Forecast (\$MM) NA Faw/(Unifay) Variance (\$MM) N/ Not applicable for FPL Project.
•	Revenue Performance	Yellow	Yellow	=	AP1000 has a nominal net electric output of 1100 Mwe, but has not been built and proven.
[0 []	Reliability/	Yellow	Yellow	=	The Westinghouse AP1000 is a new plant design. This PWR technology has been proven, but the specific design has not.
11 12	Availability Environmental /Permitting Compliance	Yellow		=	Yellow because the project is in the data collection stage for state and federal permitting. Water options/feasibility analyses continues, with conceptual engineering for water supply alternatives underway Refinement of fill requirements and sources continues. Site Certification Application initiated and is being developed in close coordination with the COLA. Transmission ROW alternative analyses ongoing.
13	Safety			1	RIR Budget TBD Proj to Date RiR 0.0 EOP Forecast RIR TBD OGHA Recordeble #: Bdgt TBD Actual to Date EOP Forecast TBD
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PTN 6&7 Project dashboard Jan 09.xis - dashboard

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	PTN 64,7, Marty Gel			CONFIDENTIAL Eng Lead: Steve Robitzski PC Lead: Don Fieetwood	Lic Lead: Bill Maher Constr Lead: Steve Reuwer
Proj Devel:				ISC Lead: Kelly Shaw	QA Lead: Rick Weis
Indicator	Prior Status	Current Status	T r n d	Stat	us Drivers
Status Dale=>	2/6/09	3/8/09		PROJECT RISK ASSESS	2DAENT
Job Complexity	Yellow	Yellow	Ħ	New nuclear construction has not been accomplis defined. Furthermore, the licensing process is un	hed in over 20 years and the process is yet to be der new regulation and not previously tested.
Scope Definition	Vellow	Yellow	=	The high level acope is to build (2) Westinghouse are still being developed.	AP1000 reactor units; however, specific project details
Execution Plan	Vellow	Yellow	-	The project execution plan is in the development i	slage.
Resources	Vellow	Yellow	Ħ	Project staffing levels are commensurate with the	current stage of the project.
				PROJECT INDICATOR S	
	And Andrew Market	and the second second		Mgmt Aprvd Plan (SIMM) \$523.0 Forecast (A	MM) \$4\$7.0 Fawi(Unlary) Vasiance (\$1.0.1) \$58.1
Pre- Construction Budget	Yellow	Yellow	n	equal to \$523MM through 2011 for the pre-constr	I minimize early cash outlay. The current estimate is uction phase of the project which agrees with the need sevelopment & permitting, Long Lead procurement,
Construction Budget	Vellow	Yellow	-	uppediately in construction material and commodit	ot yet been fully developed and further owing to the ty prices. tract terms are still under discussion. The projected tots ad in the need filing was \$128-188. Current trends
					cooleravis, eraozo j siruction schedule has not yet been developed. A press of being developed.
Schedule	Yellow	Yellow	-		Schedule performance is being addressed by additional nd SCA/ACOE submittel dates remain on schedule for
Operating Costs	Yellow	Yellow	=	Operating cost estimates were provided in the Ne estimates will be refined with input from technolog becomes firm. [FOM = \$120/kw-yr, Cap Replacen	ed Filing, based on current FPL experience. These yy vendor, NuStart and AP Owner's Group as informatio nent = \$30/kw-yr, VOM = \$0/mwh all in 2020\$]
Capital Minus Revenue	NA	NA	=	Mani Aprid Plan (\$MM) NA Forecast (1 Not applicable for FPL Project.	IMM) NA Fav/(Unlav) Variance (SNM) N
Performance	Yellow	Yellow	=	AP1000 has a nominal net electric output of 1100	Mwe, but has not been built and proven.
Reliability/ Availability		Yellow	=	specific design has not.	. This PWR technology has been proven, but the
Environmental /Permitting Compliance	Vellow	Yellow	=	Yellow because the project is in the data collectio options/feasibility analyses continues, with conce. Refinement of fill requirements and sources conti developed in close coordination with the COLA.	ptual engineering for water supply alternatives underwa nues. Site Certification Application initiated and is being
Salety				RIR Budget TBD Proj to Date OSHA Recerdable #: Bdgt TBD Actual to Island and point aquifer pump tests are underway	Date EOP Forecast TB
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PTN 6&7 Project dashboard Feb 09_FINAL.xls - dashboard Construction Page 6 FPL 000227 NCR-09

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Project Deviation Log PSL EPU Project

Notimitability No.	Contractor Cost Center	ShortiDescription	Deviation Uype Scope Urend//Contract/Other	e Birddeller Gerily				Schedule Umpect Vservio	Written Date/By	Management Approve/Disapprove Date/By	Notes	Status
Minimal Residual Marcina Minimal Society Tito R strols Annon Annone	WESTINGHOUSE	PROJECTED TOTAL COST	TREND		· · · · · · · · · · · · · · · · · · ·			NO	N/A			MONTH END AUG 2008 FORECAST
MATTERNA TIRE		SEEN EVALUATED AND NEED TO BE	SCOPE					TBD	R SIPOS	JAN 2009	APPROVED	3
NAT TALLINGS SCOPE AND TOYLET AND PROVED SCOPE PART TRALT TREND NO TOYLET AND PROVED SCOPE PC ROLECTED TOTAL COST TREND NO NA OCT 2008 RECEAU (RINGEN TORECAST COST SUPPORT MOLECTED TOTAL COST TREND NO NA OCT 2008 RECEAU (RINGEN TORECAST COST SUPPORT MOLECTED TOTAL COST TREND NO NA OCT 2008 RECEAU (RINGEN TORECAST COST SUPPORT TREND NO NA NOC 2009 RECEAU (RINGEN TORECAST COST SUPPORT TREND SCOPE TREND NO NA NOC 2009 RECEAU (RINGEN TORECAST COST SUPPORT TREND SCOPE TREND NO NA NOC 2009 RECEAU (RINGEN TORECAST RECEAU (RINGEN TORECAST NOT SUPPORT TREND SCOPE TREND NO NA NOC 2009 RECEAU (RINGEN TORECAST NOT <td></td> <td>BEEN EVALUATED AND NEED TO BE</td> <td>SCOPE</td> <td></td> <td></td> <td></td> <td></td> <td>780</td> <td>R SIPOS</td> <td>JAN 2009</td> <td>APPROVED</td> <td>3</td>		BEEN EVALUATED AND NEED TO BE	SCOPE					780	R SIPOS	JAN 2009	APPROVED	3
EPC POLICIED 107AL COST TTERD NN OCI 2004 BECKMI BINDER FURCILATI COT COT SUMMIN NN OCI 2004 BECKMI BINDER FURCILATI COT COT COT NN OCI 2004 BECKMI BINDER FURCILATI COT NN	PLANT		SCOPE	li de la companya de				NO	T DYSERT	JAN 2009	APPROVED	3
BPC PROJECTED TOTAL COST THEND NO NA OCT 2008 BECHAN FROME NORECAST OCT TOTAL COST BLANFORMET MOLECTED TOTAL COST THEND NO NA OCT 2008 BECHAN FROME NORECAST MOT TOTAL COST MATTOTAL MOT TOTAL COST MOT COST MOT COST	PLANT	PSLZ TURBINE GANTRY CRANE		i i				NO	T DYSERT	JAN 2009	APPROVED	3
PART PROJECT DITAL COST THERD NO NA OCT 2008 RECHEN / NYDER FORECAST COT 2008 SUMPORT PROJECTED TOTAL COST THERD NO NA NOV NO NA NOV 2008 RECHEN / NYDER FORECAST NOV 2008 SUMPORT SOD CONTROL SYSTEM SCOPE THEND NO NA NAVENUE ROUTES - MATERNAL I SWM SWREE ROD CONTROL SYSTEM SCOPE THEND NO NA NOV 2008 RECHEN / NYDER FORECAST NOV 7000 SWM SWREE ROD CONTROL SYSTEM SCOPE THEND NO NA NOV 2008 RECHEN / STYDER FORECAST NOV 7000 LONG LEAD RAVENCE ROUTES - MATERNAL SCOPE NO NA NOV 2008 RECHEN / STYDER FORECAST NOV 7000 LONG LEAD VERSTENDER / NUMPER / STREEMER SCOPE THEND NO NA NOV 2008 RECHEN / STYDER FORECAST NOV 7000 LONG LEAD GRC WATER PLANE PLANE RESULS SCOPE THEND NO NA NOV 2008 RECHEN / STYDER FORECAST NOV 7000 </td <td>EPC</td> <td>PROJECTED TOTAL COST</td> <td>TREND</td> <td></td> <td></td> <td></td> <td></td> <td>NO</td> <td>N/A</td> <td>OCT 2008</td> <td>BECHEM / BYRDEN FORECAST</td> <td>MONTH END OCT 2908 FORECAST</td>	EPC	PROJECTED TOTAL COST	TREND					NO	N/A	OCT 2008	BECHEM / BYRDEN FORECAST	MONTH END OCT 2908 FORECAST
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LONG LEAD MATERIALS SY FPL MATERIALS MATERIALS MATERIALS CIRC WATER PLANE MATERIALS CIRC WATER PLANE SUPPORT OF WESTINGHOUSE CONTROL ROD SCOPE TREND MULTIPLE SUPPORT OF WESTINGHOUSE CONTROL ON SCOPE TREND CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL NO NA NO NA FEB 2009 FORECAST ALLOWINGE ADDED TO THE CONTROL WESTINGHOUSE CONTROL OD SCOPE TREND TREND NO NA FEB 2009 FORECAST ALLOWINGE ADDED TO THE CONTROL WESTINGHOUSE CONTROL OD SCOPE TREND TREND NO NA FEB 2009 FORECAST ALLOWINGE ADDED TO THE CONTROL WESTINGHOUSE SCOPE CONTROL ROD SCOPE TREND TREND NO NO NO NO TBECHEM MARCH 2009 FORECAST ALLOWINGE ADDED TO THE CONTROL WOST FORE CONTROL ROD SCOPE CONTROL ROD SCOPE CONTROL ROD SCOPE TREND TREND NO TBECHEM MARCH 2009 FORECAST ALLOWIN	SHAW / SWEC	PROJECTED TOTAL COST	TREND					NO	N/A	NOV 2008	BECHEM / BYRDEN FORECASY	MONTH END NOV 2008 FORECAST
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FPL ENGINEERING PROJECTED TOTAL COST TREND NO N/A FEB 2009 FORECAST FEB FORE FORE FORE FORE FORE FORE FORE FORE	AREVA	PROJECTED TOTAL COST	TREND	-				NO	N/A	FE3 2009	FORECAST	MONTH END FEB 2009 FORECAST
FPL PROJECTED TOTAL COST TREND NO NA FEB 2009 FORECAST FEB 2009 MULTIPLE SUPPORT OF WESTINGHOUSE TREND NO NO NO NA FEB 2009 ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE SCOPE - \$11M PER OUTAGE MO T BECHEM MARCH 2009 ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE SCOPE - \$11M PER OUTAGE MO T BECHEM MARCH 2009 ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CONTROL ROD SCOPE ALLOWANCE ADDED TO THE CONTROL ROD SCOPE FOR SIPPORT OF WESTINGHOUSE CO	FPL ENGINEERING	PROJECTED TOTAL COST	TREND					NO	N/A	FEB 2009	FORECAST	MONTH END FEB 2009 FORECAST
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2008 PROJECT DEVIATION LOG

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Denation Log Mandout	SC/TN Humber	Contraint Cont Contar	Cost Code			Start Description	Dedatas Type Sapethead Consettate	Brighted Cost	Change Annuat	Scholide Inspirit Youlite	Writton Data/By	Çate Witten	Management Approve/Disapprove By	Det: Approved/ Despipieved	Notes	Status
1001	EPU-BV-08-PTN-091	Proto Power	0360-83-785-005-914 1185-83-765-005-914	115488	NKA	Turbine Test Pressere Taps	Scope Change			Yes	Richard Franch	6/2/08	William Labbe Jr.	88/11/08	Reference replacement document EPU- SV-66-FTH-012	5
902	EPU-FV-05-PTN-082	Beantal	0160-03-113-006-014 1185-03-193-006-014	117808	20	AST Containment Stanp Buffering Nod (NaTI3 Basket)	TrandiFerecast Variance			Yes	David Kruegal	1048/08	William Laisha Jr.	10/22/08	Approved - Escalation due to moving SOW among eutages	3
003	EPU-PV-08-PTN-603	Dechtei	0950 51-145-085-814 1185-83-145-085-814	117803	843	Reachedule the Upgrade of the IPD Duct Cooling system	Trand/Forecast Verlance			Yes.	Genid King	10/7/05	William Labbe Jr.	63/12/08	Approved - Advanced scheduling into aariiar outages	3
394	EPU-BV-08-PTN-204	Bachtal	0365-03-145-005-014 1185-03-145-005-015	117810	849	Reactionials the Upgrade of the Minin Transformer (GSU) Cooling System, 3R25 to 3R25, 4R27 to 4R26	Scope Change			Yes.	Gecaid King	10/7/08	George Gram	91/10/08	Reference replacement declament EPU- BV-08-004 Rev. 1	5
904 Rev. 1	EPU-8V-08-PTN-004 Rev. 1	Bechtai	0365-03-149-005-014 1185-03-149-005-015	117810	849	Reachedule the Upgrade of the Nain Transformer (QSU) Cooling System, 2R25 to 3R25, 4R27 to 4R25	Scope Change			Yes	Currently in revision with Toni Perryman & Miles Jamain	3/23/99			Upgrade transformer coeling vs. transformer replacement	1
805	EPU-PV-08-PTN-005	Wettinghouse	9191-83-635-002-814 0192-93-635-002-814	119678	и	WBC Contract Increase for the EPU Staam Generator Consultation	Trund/Forucast Variance			None	David Kruagel	10/16/06	840 Labbe	10/22/06	Cents are within budget based off entirs modification.	1
NDG	EPU-07-08-PTN-006	Siemens	0927-03-215-005-914 1153-13-215-005-914	118751	N#A	MSR Crossover Piping Analysis for MSR replacement	Scope Change			None	David Kruegel	10/20/06	William Lubbe Jr. Raj Kundulkar approved SSJ	10/22/06	Costs are within budget based off entire modification.	3
0427	EPU-PV-08-PTN-087	Westinghouse	0991-53-435-002-914 0992-43-435-002-914	104980	42	NSSS Critical Path Activities	Trend			None	Toni Penyasan	3/24/2009	NIA	NZA.	No.Action Required	NIA.
008	EPU+74-06-PTN-008	Shavy	1444-83-431-002-814 1444-83-432-002-814 1445-83-431-002-814 1445-83-432-002-914	112177	42	LAR Prep	Trend			Continuously bohind schoolule in 48: Quarter 2008	Toni Pattyanan	3/24/2009	NIA	NA	Latter to SHAW SNP-EPU-05-0158 Placing on notice	NEA
19. 199 (14.)	- YOO	VOID	VOID # ACT	VOID	VOID	Color - Voltes	VOID			a the NOID - A second	VOID	VOID	VOID	VOID STOR	- VOID	- (a -)
ê10	EPU-77-08-PT7-010	Bechtei	0950-03-170-005-014 1185-03-170-005-014	117809	5	Change Condensate Pump Replacement from Ton-Ina" to Outage Scape for 2012 Outages	Trand/Forecast Variance			Yes	Dave Kruegal	12/6/06	Billi Jefferson	strings	Increased scope to 2012 Outages - In review with C125	2
911	EPU-FV-08-PTN-011	NAI	0991-03-439-002-014 0992-03-439-002-014	112967	20	Emergency Centainment Filter (ECF) Recroval, move to later cutages	Trand/Forecast Variance			Yes	Dave Kruegei	10/29/06	Villiam Labbe Jr.	12/18/08	3R25 to 3R26 4R25 to 4R27	3
mz	EPU-BV-08-PTN-012	Proto Power	0960-83-165-005-814 1185-83-185-005-814	115468	NIA	Turbine Test Pressure Tapa Scope increase	Scope			None	Richard French	11/5/08			IN REVIEW WITH CCB	1
813	EPU-FV-08-PTN-013	Siemans	9784-93-125-005-914	116751	35	Unit 4 Generator Uprate Options Additions	Trend/Forecast Variance			Yes	Richard French	12/17/08	Rej Kundalkar	01/23/09	NO COPY AT PTN WITH RAJ SIGNATURE - RE- SUBMITTED TO John Edgar	
e14	EPU-FV-08-PTN-014	Siemans	0783-83-126-005-914	118751	36	Unit 3 Generator Uprate Options Additions	Trandifforecast Variance			Yes	Richard French	12/17/06	Rej Kundelker	01/23/09	Approved	3
015	ይምህ-ዋV-ወይ-ምጉእ-ው15	Bechtei	0960-33-184-005-014 1185-33-184-005-014	117809	2	PSV Modifications Pressurizer Safety Valve Mods	Trendifferecast Variance			Yes	David Kruegal	12/29/08	George Gram	03/19/09	Currently with Bill Laptic	1
I	2	3	4	5	6	7 2008 TOTALS	8 TOTAL	9 10	11	12	13	14	15	16	17	18

STATUS KEY:

1 = Charge written and in house review 2 = Charge in review for Approval

3 « Change related and approved 4 - Change related and deepproved

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	016	EPU-FV-08-PTN-016	Cameron	0327-83-210-005-914 1183-93-210-005-914	116796	52	siove LEFIX installation to earlier outages for each unit. 3R25 to 3R25, 4R27 to 4R26	Trend/Forecast Variance				Yos	Jamus Nolson	1/6/00	5/11 Jefferson	1/23/09	SR25 to SR25 4R27 to 4R25 Currently in CCB Folder	
z [917	EPU-FV-49-PTN-017	780	0885-93-616-005-914 0886-93-616-005-914	NZA	HVA	Accelerated construction of Warehouse & Fab Shop buildings.	Trend/Forecast Variance				No Mod Schedule not affected	Nick Mangiemele	1/25/09	George Gram	02/03/09	Accelerated construction - Currently with Bill Labbe	2
3	018	EPU-FV-09-PTN-018	Slemana	0783-03-124-005-814 0784-83-124-005-814	116090	36	Generator Stator Core inspection Unit 3, scope increase	Trend/Forecast Variance				No Not Schedule is not affected	Rich French	2/3/09	George Gram	82/14/89	Siemons work will not extend outage - Currently with Bill Labbe	,
1	ot9	EPU-07-99-PTN-019	TBD	TIBD	N/A	NA	Castrol Room Emergency Ventiliation or sther mod Micrition/Outside Air Intske Relocation	Scope Change				No. Schedule dosen't exist so there is no impact.	Mile Januale	2/6/09	Goorge Gram	02/09/09	Currently with Bit Labbe	
] ۲	620	EPU-FV-09-PTN-020	Cameron	0927-03-210005914 1183-93-210005914	1167 9 6	NYA	Cemeron LEFM Document Distribution Change Request	Trend/Forecast Variance				No	James Netson	2/25/09			Currently in CCB review folder	4
	021	TBD	780	TED	тво	780	TED	7160	TBO	тар	780	TBO	780	TBD	760	180	750	
7	922	CET	TBD	סנד	780	TED	TBO	TBD	TBD	TBD	סנד	780	780	TED	THO	750	780	
8	023	TBD	130	TBD	TEO	TBD	780	TBD	тво	130	TBD	OUT	TBD	760	TBD	780	TBD	
9	824	EPU-FV-09-PTN-924	NAI	0991-33-439-002-914 0952-83-435-002-914	112587	20	Alternative Source Term Radiological Consequence Analysis Additional Scope	Scope Change				No	* Dave Krugel	3/11/09			Currently In CCB review folder	3
0	· 025	EPU-FV-09-P7N-025	Proto Power	0960-03-165-005-014 1185-33-165-005-014	115488	NIA	Turbine Tape	Trend/Forecast Variance				No	Richard French	3/11/09	Alan Katz for George Grans	3/18/09	Currently with Bill Labbe	2
ı [026	EPU-BV-09-PTN-025	Holiech	0927-53-218-006-814 1183-93-216-005-914			Metamic inserts	Scope Change				No	Dave Krugel	3/23/09			Currently with Rich Libensperger	1
2	027	EPU-8V-09-PTN-027	TBD	1025-83-464-002-914 1828-93-464-002			Independent Review	Scope Change				No	Miks Jarmain					
	1	2	3	4	5	2	7	8	9	ю	11	12	13	14	15	16	17	18

2009 PROJECT DEVIATION LOG

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2009 TOTALS

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TOTAL