

Susan D. Ritenour
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and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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SDRITENO@southernco.com

09 MAY 27 2009



May 26, 2009

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09 MAY 27 PM 3:12
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of March 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

CCIM _____
ECM _____
GCL 2 _____
OPL _____
RCI 1 _____
SSC _____
SGA 2 _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE
05259 MAY 27 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	03/09	FO2	0.03	137565	533.76	62.561
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	03/09	FO2	0.02	138488	88.10	54.259
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
05259 MAY 27 8
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2009**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 22, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	03/09	FO2	533.76	62.561	33,392.77	-	33,392.77	62.561	-	62.561	-	-	-	62.561
4	DANIEL	PEPCO	DANIEL	03/09	FO2	88 10	54.259	4,779.95	-	4,779.95	54.259	-	54.259	-	-	-	54.259
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MARCH Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2009** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 22, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	75,277.00	64.161	3.07	67.231	0.42	11,576	5.39	12.65
2	AMERICAN COAL CO	10	IL	165	C	RB	16,459.00	74.810	3.07	77.880	1.51	12,000	7.31	11.25
3	WESTRIDGE RESOURCES	20	UT	7	C	RB	23,129.00	65.644	53.09	118.734	1.20	11,917	11.92	7.31
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: MARCH Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>May 22, 2009</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	75,277.00	63.740	-	63.740	-	63.740	0.421	64.161
2	AMERICAN COAL CO	10	IL	165	C	16,459.00	74.810	-	74.810	-	74.810		74.810
3	WESTRIDGE RESOURCES	20	UT	7	C	23,129.00	65.000	-	65.000	-	65.000	0.644	65.644
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2009
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 22, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	75,277.00	64.161	-	-	-	3.07	-	-	-	-	3.07	67.231	
2	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	16,459.00	74.810	-	-	-	3.07	-	-	-	-	3.07	77.880	
3	WESTRIDGE RESOURCES	20 UT	7 MCDUFFIE TERMINAL	RB	23,129.00	65.644	-	-	-	53.09	-	-	-	-	53.09	118.734	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2009** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 22, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	51,271.00	64.161	4.68	68.841	0.42	11,576	5.39	12.65
2	AMERICAN COAL CO	10	IL	165	C	RB	11,408.00	74.810	4.68	79.490	1.51	12,000	7.31	11.25
3	WESTRIDGE RESOURCES	20	UT	7	C	RB	15,271.00	65.644	54.71	120.354	1.20	11,917	11.92	7.31
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|---|
| 1. Reporting Month: MARCH Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>May 22, 2009</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	51,271.00	63.740	-	63.740	-	63.740	0.421	64.161
2	AMERICAN COAL CO	10	IL	165	C	11,408.00	74.810	-	74.810	-	74.810		74.810
3	WESTRIDGE RESOURCES	20	UT	7	C	15,271.00	65.000	-	65.000	-	65.000	0.644	65.644
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|---|---|
| 1. Reporting Month: MARCH Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>May 22, 2009</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	51,271.00	64.161	-	-	-	4.68	-	-	-	-	4.68	68.841
2	AMERICAN COAL CO	10	II 165	MCDUFFIE TERMINAL	RB	11,408.00	74.610	-	-	-	4.68	-	-	-	-	4.68	79.490
3	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	15,271.00	65.644	-	-	-	54.71	-	-	-	-	54.71	120.354
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 22, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|--|
| 1. | Reporting Month: <u>MARCH</u> Year: <u>2009</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>May 22, 2009</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>MARCH</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>May 22, 2009</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2009** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 22, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
								(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	POWDER RIVER BASI	19	WY	5	C	UR	26,918.00	17.448	30.59	48.038	0.20	8,734	4.80	27.39
2	OXBOW CARBON	17	CO	51	C	UR	28,529.50	32.835	42.39	75.225	0.46	11,981	8.20	8.25
3	INTEROCEAN	45	IM	999	C	UR	12,089.50	68.834	7.55	76.384	0.60	10,970	8.30	12.96
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|----|---|------------|----|--|
| 1. | Reporting Month: MARCH | Year: 2009 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | | 6. | Date Completed: <u>May 22, 2009</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	POWDER RIVER BAS	19	WY	5	C	26,918.00	13.017	-	13.017	-	13.017	0.051	17.448
2	OXBOW CARBON	17	CO	51	C	28,529.50	28.500	-	28.500	-	28.500	-0.045	32.835
3	INTEROCEAN	45	IM	999	C	12,089.50	64.630	-	64.630	-	64.630	-0.176	68.834
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 22, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	POWDER RIVER BAS	19 WY 5	NORTH ANTELOF	UR	26,918.00	17.448	-	30.590	-	-	-	-	-	-	30.590	48.038
2	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	28,529.50	32.835	-	42.390	-	-	-	-	-	-	42.390	75.225
3	INTEROCEAN	45 IM 999	McDuffie Terminal	UR	12,089.50	68.834	-	7.550	-	-	-	-	-	-	7.550	76.384
4																
5																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 22, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil Co.	MACON, GA	S	SCHERER	Mar-09	FO2	0.5	138500	156.57	56.05
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **MARCH** Year: **2009**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Mar-09	FO2	156.57	56.05	8,776.10	-	-	56.05	-	56.05	-	-	-	56.05
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 22, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	96,299.62	9.077	23.490	32.57	0.33	8,417	4.54	29.94
2	FOUNDATION	19 WY 005	C	UR	96,299.62	11.653	23.500	35.15	0.34	8,410	4.57	29.86
3	BUCKSKIN MINING	19 WY 005	C	UR	67,670.01	11.358	23.430	34.79	0.27	8,388	4.40	29.97
4	BUCKSKIN MINING	19 WY 005	C	UR	301,744.19	6.887	23.470	30.36	0.26	8,383	4.23	30.00
5	COAL SALES, LLC	19 WY 005	C	UR	32,300.81	9.062	23.470	32.53	0.34	8,380	4.89	29.71
6	COAL SALES, LLC	19 WY 005	C	UR	221,086.75	14.558	23.470	38.03	0.21	8,786	5.37	25.97
7	COAL SALES, LLC	19 WY 005	C	UR	249,310.59	14.304	23.540	37.84	0.20	8,739	4.40	27.24
8	BUCKSKIN MINING	19 WY 005	C	UR	30,171.05	10.624	23.530	34.15	0.25	8,395	4.38	29.97
9	KENNECOTT ENERG	19 WY 005	C	UR	16,971.22	11.840	23.620	35.46	0.32	8,363	5.39	29.50
10	COAL SALES, LLC	19 WY 005	C	UR	35,941.12	10.890	23.470	34.36	0.22	8,722	4.39	28.03
11	COAL SALES, LLC	19 WY 005	C	UR	42,191.74	10.364	23.490	33.85	0.20	8,861	4.23	27.44
					1,189,986.72							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MARCH Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 22, 2009

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19	WY	005	C	96,299.62	8.500	-	8.500	-	8.500	0.017	9.077
2	FOUNDATION	19	WY	005	C	96,299.62	11.000	-	11.000	-	11.000	0.013	11.653
3	BUCKSKIN MINING	19	WY	005	C	67,670.01	10.450	-	10.450	-	10.450	0.048	11.358
4	BUCKSKIN MINING	19	WY	005	C	301,744.19	6.600	-	6.600	-	6.600	-0.013	6.887
5	COAL SALES, LLC	19	WY	005	C	32,300.81	9.040	-	9.040	-	9.040	-0.128	9.062
6	COAL SALES, LLC	19	WY	005	C	221,086.75	13.700	-	13.700	-	13.700	-0.022	14.558
7	COAL SALES, LLC	19	WY	005	C	249,310.59	13.900	-	13.900	-	13.900	-0.096	14.304
8	BUCKSKIN MINING	19	WY	005	C	30,171.05	10.010	-	10.010	-	10.010	-0.006	10.624
9	KENNECOTT ENERG	19	WY	005	C	16,971.22	11.260	-	11.260	-	11.260	-0.050	11.840
10	COAL SALES, LLC	19	WY	005	C	35,941.12	9.450	-	9.450	-	9.450	0.190	10.890
11	COAL SALES, LLC	19	WY	005	C	42,191.74	8.370	-	8.370	-	8.370	0.304	10.364

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 22, 2009

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	(i)					
1	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	96,299.62	9.077	-	23.490	-	-	-	-	-	-	23.490	32.567	
2	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	96,299.62	11.653	-	23.500	-	-	-	-	-	-	23.500	35.153	
3	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	67,670.01	11.358	-	23.430	-	-	-	-	-	-	23.430	34.788	
4	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	301,744.19	6.887	-	23.470	-	-	-	-	-	-	23.470	30.357	
5	COAL SALES, LLC	19	WY 005	Converse, Wy	UR	32,300.81	9.062	-	23.470	-	-	-	-	-	-	23.470	32.532	
6	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	221,086.75	14.558	-	23.470	-	-	-	-	-	-	23.470	38.028	
7	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	249,310.59	14.304	-	23.540	-	-	-	-	-	-	23.540	37.844	
8	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	30,171.05	10.624	-	23.530	-	-	-	-	-	-	23.530	34.154	
9	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	16,971.22	11.840	-	23.620	-	-	-	-	-	-	23.620	35.460	
10	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	35,941.12	10.890	-	23.470	-	-	-	-	-	-	23.470	34.360	
11	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	42,191.74	10.364	-	23.490	-	-	-	-	-	-	23.490	33.854	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)