Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



PH 3:

May 26, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of March 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenous

mv

**Enclosures** 



cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE 05259 MAY 27 8 FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year:	2009	3.	Name, Title, & Telephone Number of	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
					4.	Signature of Official Submitting Rep	port: Jocelyn P. Peters
					5.	Date Completed: May 22, 20	<u>09</u>

Line <u>No.</u> (a)		<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	03/09	FO2	0.03	137565	533.76	62.561
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	03/09	FO2	0.02	138488	88.10	54.259
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE 05259 MAY 278 FPSC-COMMISSION CLERK

FPSC Form No. 423-1 (2/87) Page 1of 19

#### FPSC Form No. 423-1(a)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2009	3.	Name, Title, & Telephone Number of	of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this Form: (850)- 444-6332	Ms. J.P. Peters, Fuels Analyst

### 4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

Line <u>No.</u> (a) 1 2	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (S) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
3 SN 4 D/ 5 6 7 8		Mansfield Oil Co. PEPCO	SMITH DANIEL	03/09 03/09	F02 F02	533.76 88 10	62.561 54.259	33,392.77 4,779.95		33,392.77 4,779.95	62.561 54.259		62.561 54.259	•	•	-	62.561 54.259

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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2009	3. Name, Title, & Telephone Number of Contact Person Concern			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332		

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2009	4	4. Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>			
З.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting	Report: Jocelyn P. Peters		
				6	. Date Completed:	<u>May 22, 2009</u>		

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	с	RB	75,277.00	64.161	3.07	67.231	0.42	11,576	5.39	12.65
2	AMERICAN COAL CO	10	۱L	165	С	RB	16,459.00	74.810	3.07	77.880	1.51	12,000	7.31	11.25
3	WESTRIDGE RESOURCES	20	UT	7	С	RB	23,129.00	65.644	53.09	118.734	1.20	11,917	11.92	7.31
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1.	Reporting Month:	MARCH	Year:	2009	4.	Name, Title, & Telephone Number of Contact Person Concerning			
						Data Submitted on this Form: Ms. J.P. Peters, Fuels A			
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric (	Generati	ng Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters		

6. Date Completed: May 22, 2009

Line No. (a)	Supplier Name (b)	<u>Mine</u>	<u>≥ Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1	INTEROCEAN COAL SALES	45	IM	999	С	75,277.00	63.740	-	63.740	-	63.740	0.421	64.161
2	AMERICAN COAL CO	10	۱L	165	С	16,459.00	74.810	-	74.810	-	74.810		74.810
3	WESTRIDGE RESOURCES	20	UT	7	С	23,129.00	65.000	-	65.000	-	65.000	0.644	65.644
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1.	Reporting Month:	MARCH	Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332				
3.	Plant Name:	Crist Electric (	Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6. Date Completed: May 22, 2009

									Rail C	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping f	Fransport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rait Charges (S/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (S/Ton)	Total Transpor- tation charges (S/Ton)	FOB Plant Price (\$/Ton)_
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	INTEROCEAN COAL SALES	45 10	IM IL	999 MCDUFFIE TEI 165 MCDUFFIE TEI	RB RB	75,277.00 16,459.00		-	•		3.07 3.07	-	-	•	-	3.07 3.07	67.231 77.880
	WESTRIDGE RESOURCES	20	UT	7 MCDUFFIE TEI	RB	23,129.00		-	-	-	53.09	-	-	-	-	53.09	118.734
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 20	009 3.	3. 1	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					1	Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		1	(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	No adjustments for the	month.										
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2009	4.	Name, Title, & Telephone Number of Contact F	Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocely	n P. Peters

6. Date Completed: May

<u>May 22, 2009</u>

Line No. (a)	Supplier Name (b)	Mine	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	51,271.00	64.161	4.68	68.841	0.42	11,576	5.39	12.65
2	AMERICAN COAL CO	10	IL.	165	С	RB	11,408.00	74.810	4.68	79.490	1.51	12,000	7.31	11.25
3	WESTRIDGE RESOURCES	20	UT	7	С	RB	15,271.00	65.644	54.71	120.354	1.20	11,917	11.92	7.31
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1.	Reporting Month:	MARCH	Year:	2009		Name, Title, & Telephone Numbe Data Submitted on this Form:	er of Contact Person Concerning Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Smith Electric	Genera	ating Plant	5.	Signature of Official Submitting F	Report: Jocelyn P. Peters
					6.	Date Completed: Ma	<u>y 22, 2009</u>

Line					Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
No.	Supplier Name	Mine	E Location	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
(a)	(b)		(C)		(0)	(-)	.,						
		45	IM	999	С	51,271.00	63.740		63.740	-	63.740	0.421	64.161
1	INTEROCEAN COAL SALES			165	c	11,408.00	74.810	-	74.810		74.810		74.810
2	AMERICAN COAL CO	10	IL.			15,271.00	65.000		65.000	-	65.000	0.644	65.644
3	WESTRIDGE RESOURCES	20	UT	7	С	15,271.00	001000						
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1.	Reporting Month:	MARCH	Year:	2009	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed: May 22, 2009

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (S/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (S/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (S/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	51,271.00	64.161	-	-	-	4.68	-	•	-	-	4.68	68.841
2	AMERICAN COAL CO	10	н	165	MCDUFFIE TERMINAL	RB	11,408.00	74.810	-	-	-	4.68	-	-	-		4.68	79.490
3	WESTRIDGE RESOURCES	20	UT	7	MCDUFFIE TERMINAL	RB	15,271.00	65.644	-	-		54.71	-	-	-	-	54.71	120.354
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2	2009	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

- 1 No adjustments for the month.
- 2 3 4 5 6 7 8 9

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2009	4. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric	c Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
				6. Date Completed: <u>May 22, 2009</u>

							Effective	Tatal COD	0		<b>6</b> – I.	<b>M a</b> 1 <b>a b a a b a a b a b a b a b b a b b b b b b b b b b</b>
Line				Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
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1.	Reporting Month:	MARCH	Year: 2	2009	4.	4. Name, Title, & Telephone Number of Contact Person Concer					
						Data Submitted on this Form	:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332					
2	Plant Name:	Scholz Electri	c Gonora	ting Plant	5	Signature of Official Submitti	na Bonort	· localup P. Patara			
э.	Fidili Indilie.	SCHUZ EIECH		anng Flam	5.	Signature of Official Submittin	ng nepon	. Jocelyn i'r eleis			
					6.	Date Completed:	<u>May 22, 2</u>	<u>009</u>			

						Shorthaul	Original	Retroactive			Effective
						& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
<u>No.</u>	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(í)
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1.	Reporting Month:	MARCH	Year:	2009	4.	4. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
З.	Plant Name:	Scholz Electric	: Gener	ating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters					

6. Date Completed: May 22, 2009

								Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (S/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2009	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the n	nonth.										
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2009	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Daniel Electric	Generating Plant	5	Signature of Official Submitting Report	rt: Jocelyn P. Peters						

6. Date Completed: May 22, 2009

Line No.			Location		Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/ib)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	POWDER RIVER BAS	19	WY	5	С	UR	26,918.00	17.448	30.59	48.038	0.20	8,734	4.80	27.39
2	OXBOW CARBON	17	CO	51	С	UR	28,529.50	32.835	42.39	75.225	0.46	11,981	8.20	8.25
3	INTEROCEAN	45	IM	999	С	UR	12,089.50	68.834	7.55	76.384	0.60	10,970	8.30	12.96
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1.	Reporting Month:	MARCH	Year: 2009	4.	4. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	: Ms. J.P. Peters, Fuels Analys	<u>t</u>				
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submittir	ng Report: Jocelyn P. Peters					
				6.	Date Completed:	May 22, 2009					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	POWDER RIVER BAS	19	WY	5	С	26,918.00	13.017		13.017	-	13.017	0.051	17.448
2	OXBOW CARBON	17	CO	51	С	28,529.50	28.500	-	28.500	-	28.500	-0.045	32.835
3	INTEROCEAN	45	IM	999	С	12,089.50	64.630	-	64.630	-	64.630	-0.176	68.834
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1.	Reporting Month:	MARCH	Year: 2009	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: <u>May 22, 2009</u>

										Rail Cl	narges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (S/Ton)	Rail Rate (S/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (S/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (S/Ton)	FOB Plant Price (S/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	POWDER RIVER BAS	19	WY	5	NORTH ANTELOF	UR	26,918.00	17.448	-	30.590	-	-		-	-		30.590	48.038
2	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	28,529.50	32.835	•	42.390	-	-	-	-	-	-	42.390	75.225
3	INTEROCEAN	45	IM	999	McDuffie Terminal	UR	12,089.50	68.834	-	7.550	-	-	-	-	-	-	7.550	76.384
4																		
5																		

6

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2009	3.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
					Signature of Official Submitting Report: Jocelyn P. Peters     Date Completed:   May 22, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
11	No adjustments for the r	nonth.										
2												
-												

- 3 4
- -
- 5
- 6
- 7
- 8
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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year:	2009	3.	Name, Title, Data Submi	•	ne Number of Con Form:		n Concernin Peters, Fue	•		
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6</u>	332						
					4.	Signature of	f Official Sul	bmitting Report: Jo	ocelyn P. P	eters			
					5.	Date Compl	eted:	<u>May 22, 2009</u>					
Line No.	Plant Name		er Name	2 _	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1	SCHERER	Mansfield Oil Co.	MACON, GA	s	SCHERER	Mar-09	FO2	0.5	138500	156.57	56.05
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	MARCH	Year:	2009	3.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	mpany			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst   (850)- 444-6332
					4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 22, 2009

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	amount (\$)	Discount (S)	Net Arnount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/8bt)	to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Charges (\$/Bbl)	Delivered Price (S/Bbl)
	.,	(-)	(-)	(0)	(1)	(9/	(1)	(i)	(j)	(k)	(I)	(m)	(n)	(O)	(p)	(q)	(r)
1 2	SCHERER	Mansfield Oil Co.	SCHERER	Mar-09	FO2	156.57	56.05	8,776.10	-	-	56.05		56.05		-	-	56.05
3																	
4																	
5																	
6																	
7																	
8																	

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\*Gulf's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2009	.4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	

Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters З. Plant Name:

6. Date Completed:

May 22, 2009

								Effective	Total FOB				
								Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FOUNDATION	19 WY	005	с	UR	96,299.62	9.077	23.490	32.57	0.33	8,417	4.54	29.94
2	FOUNDATION	19 WY	005	С	UR	96,299.62	11.653	23.500	35.15	0.34	8,410	4.57	29.86
3	BUCKSKIN MINING	19 WY	005	С	UR	67,670.01	11.358	23.430	34.79	0.27	8,388	4.40	29.97
4	BUCKSKIN MINING	19 WY	005	С	UR	301,744.19	6.887	23.470	30.36	0.26	8,383	4.23	30.00
5	COAL SALES, LLC	19 WY	005	С	UR	32,300.81	9.062	23.470	32.53	0.34	8,380	4.89	29.71
6	COAL SALES, LLC	19 WY	005	С	UR	221,086.75	14.558	23.470	38.03	0.21	8,786	5.37	25.97
7	COAL SALES, LLC	19 WY	005	С	UR	249,310.59	14.304	23.540	37.84	0.20	8,739	4.40	27.24
8	BUCKSKIN MINING	19 WY	005	С	UR	30,171.05	10.624	23.530	34.15	0.25	8,395	4.38	29.97
9	KENNECOTT ENERG	19 WY	005	С	UR	16,971.22	11.840	23.620	35.46	0.32	8,363	5.39	29.50
10	COAL SALES, LLC	19 WY	005	С	UR	35,941.12	10.890	23.470	34.36	0.22	8,722	4.39	28.03
11	COAL SALES, LLC	19 WY	005	С	UR	42,191.74	10.364	23.490	33.85	0.20	8,861	4.23	27.44

1,189,986.72

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

 Reporting Month: MARCH Year: 2009
Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332
Plant Name: Scherer Electric Generating Plant
Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: May 22, 2009

Line No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	FOUNDATION	19	WY	005	С	96,299.62	8.500	-	8.500	-	8.500	0.017	9.077
2	FOUNDATION	19	WY	005	С	96,299.62	11.000	-	11.000	-	11.000	0.013	11.653
3	BUCKSKIN MINING	19	WY	005	С	67,670.01	10.450	-	10.450	-	10.450	0.048	11.358
4	BUCKSKIN MINING	19	WY	005	С	301,744.19	6.600	-	6.600	-	6.600	-0.013	6.887
5	COAL SALES, LLC	19	WY	005	С	32,300.81	9.040	-	9.040	-	9.040	-0.128	9.062
6	COAL SALES, LLC	19	WY	005	С	221,086.75	13.700	-	13.700	-	13.700	-0.022	14.558
7	COAL SALES, LLC	19	WY	005	С	249,310.59	13.900	-	13.900	-	13.900	-0.096	14.304
8	BUCKSKIN MINING	19	WY	005	С	30,171.05	10.010	-	10.010	-	10.010	-0.006	10.624
9	KENNECOTT ENERG	19	WY	005	С	16,971.22	11.260	-	11.260	-	11.260	-0.050	11.840
10	COAL SALES, LLC	19	WY	005	С	35,941.12	9.450	-	9.450	-	9.450	0.190	10.890
11	COAL SALES, LLC	19	WY	005	С	42,191.74	8.370	-	8.370	-	8.370	0.304	10.364

\*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	MARCH	Year: 2	2009	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant			5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: May 22, 2009

			Rail Charges															
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price		Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine Location			Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	96,299.62	9.077	-	23.490	-	•	-	-		-	23.490	32.567
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	96,299.62	11.653	-	23.500	-	-	-	-	-	-	23.500	35.153
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	67,670.01	11.358		23.430	-	-	-	-			23.430	34.788
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	301,744.19	6.887	-	23.470	-	-	-	-	-	-	23.470	30.357
5	COAL SALES, LLC	19	WY	005	Converse, Wy	UR	32,300.81	9.062	-	23.470	-	-	-			-	23.470	32.532
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	221,086.75	14.558	-	23.470	-	-	-	-	-	-	23.470	38.028
7	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UA	249,310.59	14.304	-	23.540	-		-	-	•	-	23.540	37.844
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	30,171.05	10.624	-	23.530	-		-	-		-	23.530	34.154
9	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	16,971.22	11.840	-	23.620	-	-	-		-	-	23.620	35.460
10	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	35,941.12	10.890	-	23.470	-		-			-	23.470	34.360
11	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	42,191.74	10.364	-	23.490	-	-	-	-	-	-	23.490	33.854

\*Gulf's 25% ownership of Scherer where applicable.