

May 29, 2009



VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Petition for increase in rates by Progress Energy Florida, Inc.; Docket No.090079-EI

Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc.; Docket No. 090144-EI

Dear Ms. Cole:

:OM

opc RCP SSC SGA ADM CLK In compliance with the Commission decisions made at the May 19, 2009 Agenda conference, attached for approval is Progress Energy Florida's revised tariff sheet 6.106, (twenty-second edition) in both final clean format and legislative format.

Once approved, the official tariff sheet should be returned to:

Lori Cross Manager Regulatory Planning-Florida P.O. Box 14042 PEF132 St. Petersburg, Florida 33733

Thank you for your assistance in this matter. If you have any questions, please call me at (727) 820-5184.

Sincerely,	
John T. Burnett	Lans

cc: Ms. Connie Kummer (with attachments -10 clean, 1 legislative)

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FPSC-COMMISSION CLERK

Tariff Sheet 6.106

(Clean copy)



SECTION NO. VI TWENTY-SECOND REVISED SHEET NO. 6.106 CANCELS TWENTY-FIRST REVISED SHEET NO. 6.106

Page 2 of 2

RATE SCHEDULE BA-1 BILLING ADJUSTMENTS (Continued from Page 1)

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

Rate Adjustment:

As authorized by the Florida Public Service Commission in Docket Nos. 090079-EI and 090144-EI, effective with July 2009 billings, for rates recoverable a) on an interim basis, and b) on a limited basis associated with the Bartow Repowering project, an increase of 10.03% (0.91% for interim and 9.12% for Bartow Repower) shall apply to the following base rate billings under each rate schedule: i) Customer Charge, ii) Demand Charge, iii) Energy Charge, iv) Lighting Facilities Charges and v) demand and energy related charges for premium distribution, delivery voltage credits, power factor and meter voltage credits. This rate adjustment factor will not apply to load management credits, interruptible credits, curtailable credits, or standby generation credits.

Gross Receipts Tax Factor:

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.

Tariff Sheet 6.106

(Legislative copy)



SECTION NO. VI TWENTY-SECONDFIRST REVISED SHEET NO. 6.106 CANCELS TWENTY-FIRSTIETH REVISED SHEET NO. 6.106

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ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida EFFECTIVE: JulyAugust 1, 20098

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