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June 25, 2009

HAND DELIVERED

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09 JUN 25 PM 2:51
COMMISSION
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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI

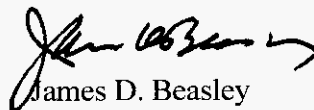
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of May 2009 as well as revised Schedule A4 for the months of April and March 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM JDB/pp
ECR Enclosure
GCL 2 cc: All Parties of Record (w/enc.)
OPC Bernie Windham (w/cd - Schedules A1-A9)
RCP 1
ISC
SGA 2
ADM
CLK

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of June 2009 to the following:

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Ms. Ann Cole
June 25, 2009
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ATTORNEY



TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	75,724,987	87,563,121	(11,838,134)	-13.5%	1,571,344	1,809,263	(237,919)	-13.2%	4.81912	4.83971	(0.02059)	-0.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,348)	(6,026)	(322)	5.3%	1,571,344 (a)	1,809,263 (a)	(237,919)	-13.2%	(0.00040)	(0.00033)	(0.00007)	21.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,571,344 (a)	1,809,263 (a)	(237,919)	-13.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,571,344 (a)	1,809,263 (a)	(237,919)	-13.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	75,718,639	87,557,095	(11,838,456)	-13.5%	1,571,344	1,809,263	(237,919)	-13.2%	4.81872	4.83938	(0.02066)	-0.4%
6. Fuel Cost of Purchased Power - Firm (A7)	4,388,998	4,145,000	253,998	6.1%	82,111	66,477	15,634	23.5%	5.35738	6.23524	(0.87786)	-14.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,264,289	92,900	3,171,389	3413.8%	64,104	2,341	61,763	2638.3%	5.09218	3.96839	1.12379	28.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,684,687	3,552,700	(1,868,013)	-52.6%	55,613	88,729	(33,116)	-37.3%	3.02930	4.00399	(0.97469)	-24.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,347,974	7,790,600	1,557,374	20.0%	201,828	157,547	44,281	28.1%	4.63165	4.94494	(0.31328)	-6.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,773,172	1,966,810	(193,638)	-9.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	20,830	70,100	(49,270)	-70.3%	900	1,570	(670)	-42.7%	2.31444	4.46497	(2.15052)	-48.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,363,938	1,198,000	185,938	15.5%	25,149	25,245	(96)	-0.4%	5.50295	4.74549	0.75746	16.0%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	974,185	441,200	532,985	120.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	2,378,953	1,709,300	669,653	39.2%	26,049	26,815	(766)	-2.9%	9.13261	6.37442	2.75819	43.3%
21. Net Inadvertent Interchange	0	0	0	0.0%	1	0	1	0.0%	0.00000	0.00000	0.00000	0.0%
22. Wheeling Rec'd. less Wheeling Del'v'd.	3,604	0	3,604	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
23. Interchange and Wheeling Losses	4,098	100	3,998	3998.0%	100	0	100	100.0%	0.00000	0.00000	0.00000	0.0%
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	82,687,660	93,638,395	(10,950,735)	-11.7%	1,746,630	1,939,895	(193,265)	-10.0%	4.73413	4.82698	(0.09286)	-1.9%
25. Net Unbilled	6,027,157 (a)	7,996,524 (a)	(1,969,367)	-24.6%	127,313	165,663	(38,350)	-23.1%	4.73413	4.82698	(0.09286)	-1.9%
26. Company Use	140,130 (a)	144,809 (a)	(4,679)	-3.2%	2,960	3,000	(40)	-1.3%	4.73412	4.82697	(0.09285)	-1.9%
27. T & D Losses	2,754,030 (a)	4,732,181 (a)	(1,978,151)	-41.8%	58,174	98,036	(39,862)	-40.7%	4.73413	4.82698	(0.09286)	-1.9%
28. System KWH Sales	82,687,660	93,638,395	(10,950,735)	-11.7%	1,558,183	1,673,196	(115,013)	-6.9%	5.30667	5.59638	(0.28971)	-5.2%
29. Wholesale KWH Sales	(1,148,367)	(3,645,146)	2,496,779	-68.5%	(21,640)	(65,134)	43,494	-66.8%	5.30669	5.59638	(0.28969)	-5.2%
30. Jurisdictional KWH Sales	81,539,293	89,993,249	(8,453,956)	-9.4%	1,536,543	1,608,062	(71,519)	-4.4%	5.30667	5.59638	(0.28971)	-5.2%
31. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	81,650,186	90,115,640	(8,465,454)	-9.4%	1,536,543	1,608,062	(71,519)	-4.4%	5.31389	5.60399	(0.29010)	-5.2%
33. Other	0	0	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.72068	0.68863	0.03205	4.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	92,723,764	101,189,218	(8,465,454)	-8.4%	1,536,543	1,608,062	(71,519)	-4.4%	6.03457	6.29262	(0.25805)	-4.1%
38. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	92,790,525	101,262,074	(8,471,549)	-8.4%	1,536,543	1,608,062	(71,519)	-4.4%	6.03891	6.29715	(0.25824)	-4.1%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	(0.00461)	(0.00440)	(0.00020)	4.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	92,719,722	101,191,271	(8,471,549)	-8.4%	1,536,543	1,608,062	(71,519)	-4.4%	6.03430	6.29275	(0.25844)	-4.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.034	6.293	(0.259)	-4.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: MAY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	343,204,868	363,916,487	(20,711,619)	-5.7%	7,049,918	7,491,405	(441,487)	-5.9%	4.86821	4.85779	0.01042	0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(30,386)	(30,436)	50	-0.2%	7,049,918 (a)	7,491,405 (a)	(441,487)	-5.9%	(0.00043)	(0.00041)	(0.00002)	6.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	7,049,918 (a)	7,491,405 (a)	(441,487)	-5.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	7,049,918 (a)	7,491,405 (a)	(441,487)	-5.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	343,174,482	363,886,051	(20,711,569)	-5.7%	7,049,918	7,491,405	(441,487)	-5.9%	4.86778	4.85738	0.01040	0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	16,651,593	16,916,210	(264,617)	-1.6%	295,355	276,969	18,386	6.6%	5.63782	6.10762	(0.46980)	-7.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	10,704,766	7,418,079	3,286,687	44.3%	200,884	187,019	13,865	7.4%	5.32883	3.96648	1.36235	34.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,965,183	14,102,130	(6,136,947)	-43.5%	252,341	375,687	(123,346)	-32.8%	3.15652	3.75369	(0.59718)	-15.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	35,321,542	38,436,419	(3,114,877)	-8.1%	748,580	839,675	(91,095)	-10.8%	4.71847	4.57754	0.14094	3.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,798,498	8,331,080	(532,582)	-6.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	143,123	286,020	(142,897)	-50.0%	4,310	6,556	(2,246)	-34.3%	3.32072	4.36272	(1.04200)	-23.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,900,340	5,485,268	415,072	7.6%	151,079	128,477	22,602	17.6%	3.80547	4.26946	(0.36399)	-8.5%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,406,559	2,317,304	89,255	3.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	8,480,010	8,088,592	391,418	4.8%	155,389	135,033	20,356	15.1%	5.45728	5.99009	(0.53281)	-8.9%
21. Net Inadvertant Interchange					644	(458)	1,102	-240.6%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					13,918	3,253	10,665	327.9%				
23. Interchange and Wheeling Losses					16,061	3,984	12,077	303.1%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	370,016,014	394,233,878	(24,217,864)	-6.1%	7,641,610	8,194,858	(553,248)	-6.8%	4.84212	4.81075	0.03137	0.7%
25. Net Unbilled	7,686,216 (a)	9,383,916 (a)	(1,697,700)	-18.1%	162,981	190,568	(27,587)	-14.5%	4.71602	4.92418	(0.20816)	-4.2%
26. Company Use	697,541 (a)	718,876 (a)	(21,335)	-3.0%	14,395	14,950	(555)	-3.7%	4.84572	4.80854	0.03718	0.8%
27. T & D Losses	13,961,395 (a)	17,209,279 (a)	(3,247,884)	-18.9%	290,016	380,692	(70,676)	-19.6%	4.81401	4.77118	0.04282	0.9%
28. System KWH Sales	370,016,014	394,233,878	(24,217,864)	-6.1%	7,174,218	7,628,648	(454,430)	-6.0%	5.15758	5.16781	(0.01023)	-0.2%
29. Wholesale KWH Sales	(3,918,084)	(13,472,007)	9,553,923	-70.9%	(75,932)	(261,972)	186,040	-71.0%	5.15999	5.14254	0.01745	0.3%
30. Jurisdictional KWH Sales	366,097,930	380,761,871	(14,663,941)	-3.9%	7,098,286	7,366,676	(268,390)	-3.6%	5.15755	5.16871	(0.01115)	-0.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	366,595,822	381,279,707	(14,683,885)	-3.9%	7,098,286	7,366,676	(268,390)	-3.6%	5.16457	5.17574	(0.01117)	-0.2%
33. Other	0	0	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	55,367,890	55,367,890	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.78002	0.75160	0.02842	3.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	421,963,712	436,647,597	(14,683,885)	-3.4%	7,098,286	7,366,676	(268,390)	-3.6%	5.94459	5.92734	0.01725	0.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	422,267,526	436,961,983	(14,694,457)	-3.4%	7,098,286	7,366,676	(268,390)	-3.6%	5.94887	5.93160	0.01727	0.3%
40. GPIF * (Already Adjusted for Taxes)	(354,015)	(354,015)	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	(0.00499)	(0.00481)	(0.00018)	3.8%
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	421,913,511	436,607,968	(14,694,457)	-3.4%	7,098,286	7,366,676	(268,390)	-3.6%	5.94388	5.92679	0.01709	0.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.944	5.927	0.017	0.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	75,724,987	87,563,121	(11,838,134)	-13.5%	343,204,868	363,916,487	(20,711,619)	-5.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,404,768	1,268,100	136,668	10.8%	6,073,451	5,771,288	302,163	5.2%
2a. GAINS FROM MARKET BASED SALES	974,185	441,200	532,985	120.8%	2,406,559	2,317,304	89,255	3.9%
3. FUEL COST OF PURCHASED POWER	4,398,998	4,145,000	253,998	6.1%	16,651,593	16,916,210	(264,617)	-1.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,684,687	3,552,700	(1,868,013)	-52.6%	7,965,183	14,102,130	(6,136,947)	-43.5%
4. ENERGY COST OF ECONOMY PURCHASES	3,264,289	92,900	3,171,389	3413.8%	10,704,766	7,418,079	3,286,687	44.3%
5. TOTAL FUEL & NET POWER TRANSACTION	82,694,008	93,644,421	(10,950,413)	-11.7%	370,046,400	394,264,314	(24,217,914)	-6.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,348)	(6,026)	(322)	5.3%	(30,386)	(30,436)	50	-0.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	82,687,660	93,638,395	(10,950,735)	-11.7%	370,016,014	394,233,878	(24,217,864)	-6.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,536,543	1,608,062	(71,519)	-4.4%	7,098,286	7,366,676	(268,390)	-3.6%
2. NONJURISDICTIONAL SALES	21,640	65,134	(43,494)	-66.8%	75,932	261,972	(186,040)	-71.0%
3. TOTAL SALES	1,558,183	1,673,196	(115,013)	-6.9%	7,174,218	7,628,648	(454,430)	-6.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9861120	0.9610721	0.0250399	2.6%	0.9894160	0.9656594	0.0237566	2.5%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	83,958,904	82,592,320	1,366,584	1.7%	455,212,409	469,889,244	(14,676,835)	-3.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(55,367,890)	(55,367,890)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	354,015	354,015	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	72,956,129	71,589,545	1,366,584	1.9%	400,198,534	414,875,369	(14,676,835)	-3.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	82,687,660	93,638,395	(10,950,735)	-11.7%	370,016,014	394,233,878	(24,217,864)	-6.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9861120	0.9610721	0.0250399	2.6%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	81,539,293	89,993,249	(8,453,956)	-9.4%	366,097,930	380,761,871	(14,663,941)	-3.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	81,650,186	90,115,640	(8,465,454)	-9.4%	366,595,822	381,279,707	(14,683,885)	-3.9%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	81,650,186	90,115,640	(8,465,454)	-9.4%	366,595,822	381,279,707	(14,683,885)	-3.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(8,694,057)	(18,526,095)	9,832,038	-53.1%	33,602,712	33,595,662	7,050	0.0%
8. INTEREST PROVISION FOR THE MONTH	(2,847)	(4,089)	1,242	-30.4%	(120,833)	(140,377)	19,544	-13.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,007,316)	(1,200,630)	(9,806,686)	816.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(8,630,642)	(8,657,236)	26,594	-0.3%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(11,007,316)	(1,200,630)	(9,806,686)	816.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(8,627,795)	(8,653,147)	25,352	-0.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(19,635,111)	(9,853,777)	(9,781,334)	99.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(9,817,556)	(4,926,889)	(4,890,667)	99.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.400	1.000	(0.600)	-60.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.300	1.000	(0.700)	-70.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.700	2.000	(1.300)	-65.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.350	1.000	(0.650)	-65.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.029	0.083	(0.054)	-65.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(2,847)	(4,089)	1,242	-30.4%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,126,662	3,096	1,123,566	36290.9%	2,725,012	197,424	2,527,588	1280.3%
2 LIGHT OIL	155,787	803,660	(647,873)	-80.6%	3,214,445	3,104,607	109,838	3.5%
3 COAL	22,404,070	32,649,171	(10,245,101)	-31.4%	113,992,186	130,932,162	(16,939,976)	-12.9%
4 NATURAL GAS	52,038,468	54,107,194	(2,068,726)	-3.8%	223,273,225	229,682,294	(6,409,069)	-2.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	75,724,987	87,563,121	(11,838,134)	-13.5%	343,204,868	363,916,487	(20,711,619)	-5.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,756	22	10,734	48790.9%	22,604	1,183	21,421	1810.7%
9 LIGHT OIL	689	4,375	(3,686)	-84.3%	17,911	16,231	1,680	10.4%
10 COAL	700,456	948,220	(247,764)	-26.1%	3,537,227	3,923,392	(386,165)	-9.8%
11 NATURAL GAS	859,443	856,646	2,797	0.3%	3,472,176	3,550,599	(78,423)	-2.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,571,344	1,809,263	(237,919)	-13.2%	7,049,918	7,491,405	(441,487)	-5.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,749	34	16,715	49161.8%	35,815	2,017	33,798	1675.7%
16 LIGHT OIL (BBL)	1,666	11,933	(10,267)	-86.0%	30,104	41,577	(11,473)	-27.6%
17 COAL (TON)	319,086	418,784	(99,698)	-23.8%	1,604,436	1,747,570	(143,134)	-8.2%
18 NATURAL GAS (MCF)	6,352,550	6,272,700	79,850	1.3%	25,265,066	25,768,841	(503,775)	-2.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	105,075	214	104,861	49000.5%	224,686	12,655	212,031	1675.5%
22 LIGHT OIL	145,253	46,868	98,385	209.9%	336,741	169,116	167,625	99.1%
23 COAL	7,478,985	10,082,483	(2,603,498)	-25.8%	37,591,055	41,725,458	(4,134,403)	-9.9%
24 NATURAL GAS	6,374,890	6,448,110	(73,220)	-1.1%	25,749,060	26,494,362	(745,302)	-2.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,104,203	16,577,675	(2,473,472)	-14.9%	63,901,542	68,401,591	(4,500,049)	-6.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.68%	0.00%	-	0.7%	0.32%	0.02%	-	0.3%
29 LIGHT OIL	0.04%	0.24%	-	-0.2%	0.25%	0.22%	-	0.0%
30 COAL	44.58%	52.41%	-	-7.8%	50.17%	52.37%	-	-2.2%
31 NATURAL GAS	54.69%	47.35%	-	7.3%	49.25%	47.40%	-	1.9%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.27	91.06	(23.79)	-26.1%	76.09	97.88	(21.79)	-22.3%
36 LIGHT OIL (\$/BBL)	93.51	67.35	26.16	38.8%	106.78	74.67	32.11	43.0%
37 COAL (\$/TON)	70.21	77.96	(7.75)	-9.9%	71.05	74.92	(3.87)	-5.2%
38 NATURAL GAS (\$/MCF)	8.19	8.63	(0.43)	-5.0%	8.84	8.91	(0.08)	-0.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.72	14.47	(3.74)	-25.9%	12.13	15.60	(3.47)	-22.3%
42 LIGHT OIL	1.07	17.15	(16.07)	-93.7%	9.55	18.36	(8.81)	-48.0%
43 COAL	3.00	3.24	(0.24)	-7.5%	3.03	3.14	(0.11)	-3.4%
44 NATURAL GAS	8.16	8.39	(0.23)	-2.7%	8.67	8.67	0.00	0.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.37	5.28	0.09	1.6%	5.37	5.32	0.05	1.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,769	9,727	42	0.4%	9,940	10,697	(757)	-7.1%
49 LIGHT OIL	210,817	10,713	200,104	1867.9%	18,801	10,419	8,382	80.4%
50 COAL	10,677	10,633	44	0.4%	10,627	10,635	(8)	-0.1%
51 NATURAL GAS	7,417	7,527	(110)	-1.5%	7,416	7,462	(46)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,976	9,163	(187)	-2.0%	9,064	9,131	(67)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.47	14.07	(3.60)	-25.6%	12.06	16.69	(4.63)	-27.7%
56 LIGHT OIL	22.61	18.37	4.24	23.1%	17.95	19.13	(1.18)	-6.2%
57 COAL	3.20	3.44	(0.24)	-7.0%	3.22	3.34	(0.12)	-3.6%
58 NATURAL GAS	6.05	6.32	(0.27)	-4.3%	6.43	6.47	(0.04)	-0.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.82	4.84	(0.02)	-0.4%	4.87	4.86	0.01	0.2%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	143,844	51.0	51.3	69.5	10,656	COAL	63,549	24,119,000	1,532,738.3	4,392,841	3.05	69.13
B.B.#2	373	48,932	17.6	18.0	90.3	10,747	COAL	21,562	24,388,000	525,854.1	1,490,479	3.05	69.13
B.B.#3	381	177,368	62.6	63.4	91.0	10,507	COAL	80,940	23,025,600	1,863,692.1	5,594,998	3.15	69.13
B.B.#4	417	267,108	86.1	90.4	86.7	10,695	COAL	127,373	22,428,620	2,856,800.6	8,804,692	3.30	69.13
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,355	5,776,273	13,602.5	226,818	-	96.31
B.B. STATION	1,550	637,252	55.3	56.8	84.4	10,638	-	-	-	-	20,509,828	3.22	-
SEB-PHIL.#1(HVY OIL)	18	5,456	40.7	100.0	85.8	9,769	HVY.OIL	8,495	6,273,540	53,295.0	525,889	9.64	61.91
SEB-PHIL.#2(HVY OIL)	18	5,300	39.6	99.0	84.8	9,769	HVY.OIL	8,254	6,273,540	51,779.6	510,969	9.64	61.91
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	512	5,776,273	2,959.2	89,804	-	175.40
SEB-PHILLIPS TOTAL	36	10,756	40.2	99.5	85.3	9,769	-	-	-	-	1,126,662	10.47	-
POLK #1 GASIFIER	235	63,204	36.1	38.9	85.7	11,074	COAL	25,662	27,273,515	699,900.0	1,894,242	3.00	73.82
POLK #1 CT (OIL)	215	689	0.4	95.6	14.6	15,046	LGT.OIL	1,666	5,760,478	8,779.7	155,787	22.61	93.51
POLK #1 TOTAL	235	63,893	36.5	82.8	86.6	11,117	-	-	-	708,679.7	2,050,029	3.21	-
POLK #2 CT (GAS)	151	4,274	3.8	99.1	72.3	11,436	GAS	47,686	1,025,000	48,878.0	384,694	9.00	8.07
POLK #2 CT (OIL)	158	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	4,274	3.8	99.1	72.3	11,436	-	-	-	48,878.0	384,694	9.00	-
POLK #3 CT (GAS)	151	10,353	9.2	99.8	69.5	12,634	GAS	127,606	1,025,000	130,796.0	1,029,429	9.94	8.07
POLK #3 CT (OIL)	158	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	10,353	9.2	99.8	69.5	12,634	-	-	-	130,796.0	1,029,429	9.94	-
POLK #4 (GAS)	151	13,607	12.1	99.8	76.1	12,102	GAS	160,661	1,025,000	164,678.0	1,296,098	9.53	8.07
POLK #5 (GAS)	151	12,250	10.9	100.0	77.1	11,289	GAS	134,913	1,025,000	138,286.0	1,088,379	8.88	8.07
POLK STATION TOTAL	839	104,377	16.7	95.0	76.7	11,429	-	-	-	1,191,317.7	5,648,629	5.60	-
COT 1	3	4	0.2	100.0	17.9	54,249	GAS	189	1,025,000	193.4	1,171	29.28	6.20
COT 2	3	0	0.0	91.2	29.0	54,250	GAS	23	1,025,000	23.6	143	0.00	6.22
CITY OF TAMPA TOTAL	6	4	0.1	95.6	23.4	54,249	GAS	212	1,025,000	217.0	1,314	32.85	6.20
BAYSIDE ST 1	233	106,699	61.6	86.8	70.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	68,235	58.8	80.2	85.2	11,118	GAS	740,105	1,025,000	758,608.0	6,070,180	8.90	8.20
BAYSIDE CT1B	156	67,065	57.8	86.4	85.9	11,177	GAS	731,279	1,025,000	749,561.0	5,997,791	8.94	8.20
BAYSIDE CT1C	156	65,702	56.6	82.5	84.1	10,646	GAS	682,373	1,025,000	699,432.0	5,596,675	8.52	8.20
BAYSIDE UNIT 1 TOTAL	701	307,701	59.0	84.3	80.4	7,175	GAS	2,153,757	1,025,000	2,207,601.0	17,664,646	5.74	8.20
BAYSIDE ST 2	305	169,545	74.7	100.0	74.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	82,459	71.0	98.3	85.4	11,142	GAS	896,379	1,025,000	918,788.0	7,351,905	8.92	8.20
BAYSIDE CT2B	156	74,101	63.8	94.5	85.9	11,198	GAS	809,518	1,025,000	829,756.0	6,639,490	8.96	8.20
BAYSIDE CT2C	156	80,033	69.0	99.6	85.7	11,132	GAS	869,183	1,025,000	890,913.0	7,128,850	8.91	8.20
BAYSIDE CT2D	156	78,973	68.0	97.6	85.4	11,218	GAS	864,322	1,025,000	885,930.0	7,088,981	8.98	8.20
BAYSIDE UNIT 2 TOTAL	929	485,111	70.2	98.3	82.0	7,267	GAS	3,439,402	1,025,000	3,525,387.0	28,209,226	5.82	8.20
BAYSIDE UNIT 5 TOTAL	56	11,950	28.7	91.1	92.6	11,420	GAS	133,145	1,025,000	136,474.0	1,092,029	9.14	8.20
BAYSIDE UNIT 6 TOTAL	56	14,193	34.1	93.5	98.1	11,206	GAS	155,168	1,025,000	159,047.0	1,272,653	8.97	8.20
BAYSIDE STATION TOTAL	1,742	818,955	63.2	92.3	82.2	7,361	GAS	5,881,472	1,025,000	6,028,509.0	48,238,554	5.89	8.20
SYSTEM	4,173	1,571,344	50.6	79.7	82.0	8,977	-	-	-	14,104,203.4	75,724,987	4.82	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil
² Fuel burned (MM BTU) system total excludes ignition oil
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

SCHEDULE A5
PAGE 1 OF 2
UPDATED WITH MID-COURSE
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	17,275	34	17,241	50708.8%	25,039	181	24,858	13733.7%
3 UNIT COST (\$/BBL)	62.35	53.71	8.64	16.1%	60.72	49.61	11.11	22.4%
4 AMOUNT (\$)	1,077,107	1,826	1,075,281	58887.2%	1,520,245	8,979	1,511,266	16831.1%
5 BURNED:								
6 UNITS (BBL)	16,749	34	16,715	49161.8%	35,815	2,017	33,798	1675.7%
7 UNIT COST (\$/BBL)	67.27	91.06	(23.79)	-26.1%	76.09	97.88	(21.79)	-22.3%
8 AMOUNT (\$)	1,126,662	3,096	1,123,566	36290.9%	2,725,012	197,424	2,527,588	1280.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	4,580	13,519	(8,939)	-66.1%	4,580	13,519	(8,939)	-66.1%
11 UNIT COST (\$/BBL)	69.60	91.05	(21.45)	-23.6%	69.60	91.05	(21.45)	-23.6%
12 AMOUNT (\$)	318,783	1,230,961	(912,178)	-74.1%	318,783	1,230,961	(912,178)	-74.1%
13								
14 DAYS SUPPLY:	13	39	(26)	-70.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	17,309	11,933	5,376	45.1%	46,291	37,613	8,678	23.1%
17 UNIT COST (\$/BBL)	68.67	64.23	4.43	6.9%	65.50	64.05	1.46	2.3%
18 AMOUNT (\$)	1,188,543	766,511	422,032	55.1%	3,032,176	2,409,005	623,171	25.9%
19 BURNED:								
20 UNITS (BBL)	1,666	11,933	(10,267)	-86.0%	30,104	41,577	(11,473)	-27.6%
21 UNIT COST (\$/BBL)	93.51	67.35	26.16	38.8%	106.78	74.67	32.11	43.0%
22 AMOUNT (\$)	155,787	803,660	(647,873)	-80.6%	3,214,445	3,104,607	109,838	3.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	63,128	69,223	(6,095)	-8.8%	63,128	69,223	(6,095)	-8.8%
25 UNIT COST (\$/BBL)	94.64	105.13	(10.49)	-10.0%	94.64	105.13	(10.49)	-10.0%
26 AMOUNT (\$)	5,974,507	7,277,447	(1,302,940)	-17.9%	5,974,507	7,277,447	(1,302,940)	-17.9%
27								
28 DAYS SUPPLY: NORMAL	190	209	(19)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	9	10	(1)	-10.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	335,553	355,100	(19,547)	-5.5%	2,034,622	2,065,401	(30,779)	-1.5%
32 UNIT COST (\$/TON)	66.86	79.73	(12.86)	-16.1%	68.65	73.90	(5.24)	-7.1%
33 AMOUNT (\$)	22,436,749	28,311,240	(5,874,491)	-20.7%	139,680,735	152,626,198	(12,945,463)	-8.5%
34 BURNED:								
35 UNITS (TONS)	319,086	418,784	(99,698)	-23.8%	1,604,436	1,747,570	(143,134)	-8.2%
36 UNIT COST (\$/TON)	70.21	77.96	(7.75)	-9.9%	71.05	74.92	(3.87)	-5.2%
37 AMOUNT (\$)	22,404,070	32,649,171	(10,245,101)	-31.4%	113,992,186	130,932,162	(16,939,976)	-12.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	734,472	622,117	112,355	18.1%	734,472	622,117	112,355	18.1%
40 UNIT COST (\$/TON)	70.81	76.60	(5.79)	-7.6%	70.81	76.60	(5.79)	-7.6%
41 AMOUNT (\$)	52,008,850	47,652,958	4,355,892	9.1%	52,008,850	47,652,958	4,355,892	9.1%
42								
43 DAYS SUPPLY:	55	47	8	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	6,505,316	6,197,500	307,816	5.0%	25,462,017	25,642,673	(180,656)	-0.7%
46 UNIT COST (\$/MCF)	8.13	8.63	(0.49)	-5.7%	8.76	8.92	(0.16)	-1.7%
47 AMOUNT (\$)	52,898,920	53,458,470	(559,550)	-1.0%	223,088,895	228,652,047	(5,563,152)	-2.4%
48 BURNED:								
49 UNITS (MCF)	6,352,550	6,272,700	79,850	1.3%	25,265,066	25,768,841	(503,775)	-2.0%
50 UNIT COST (\$/MCF)	8.19	8.63	(0.43)	-5.0%	8.84	8.91	(0.08)	-0.9%
51 AMOUNT (\$)	52,038,468	54,107,194	(2,068,726)	-3.8%	223,273,225	229,682,294	(6,409,069)	-2.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	781,626	275,045	506,581	184.2%	781,626	275,045	506,581	184.2%
54 UNIT COST (\$/MCF)	4.06	13.54	(9.48)	-70.0%	4.06	13.54	(9.48)	-70.0%
55 AMOUNT (\$)	3,171,334	3,724,652	(553,318)	-14.9%	3,171,334	3,724,652	(553,318)	-14.9%
56								
57 DAYS SUPPLY:	5	2	3	150.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

* Includes April adjustments to Polk Unit 1 of (283) mcf.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	38,839
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	38,839

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,868)	(265,657)
OTHER USAGE	(512)	(47,810)
TOTAL	(3,380)	(313,467)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	79,227
IGNITION #2 OIL	226,818
IGNITION PROPANE	3,824
AERIAL SURVEY ADJ.	0
ADDITIVES	41,352
TOTAL	351,221

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,570.0	0.0	1,570.0	4.465	4.911	70,100.00	77,100.00	7,000.00
VARIOUS	JURISDIC. SCH. - MB	25,245.0	0.0	25,245.0	4.745	6.837	1,198,000.00	1,725,900.00	434,200.00
TOTAL		26,815.0	0.0	26,815.0	4.729	6.724	1,268,100.00	1,803,000.00	441,200.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	81.3	0.0	81.3	2.624	2.886	2,133.21	2,346.53	(4.03)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	818.8	0.0	818.8	2.283	2.512	18,696.33	20,565.96	75.19
CALPEA	SCH. - MA	2,777.0	0.0	2,777.0	3.114	4.249	86,476.25	118,002.31	18,815.80
CARGILL ALLIANT	SCH. - MA	50.0	0.0	50.0	3.002	3.258	1,501.00	1,629.06	90.06
FLORIDA POWER & LIGHT	SCH. - MA	3,290.0	0.0	3,290.0	1.845	3.667	60,686.37	120,645.17	52,832.40
PROGRESS ENERGY FLORIDA	SCH. - MA	11,523.0	0.0	11,523.0	9.015	19.185	1,038,762.10	2,210,641.13	1,063,496.83
NEW SMYRNA BEACH	SCH. - MA	115.0	0.0	115.0	2.396	3.500	2,755.06	4,025.19	1,173.21
ORLANDO UTILITIES	SCH. - MA	199.0	0.0	199.0	3.649	4.765	7,260.52	9,482.68	2,142.36
REEDY CREEK	SCH. - MA	5,226.0	0.0	5,226.0	2.416	3.887	126,243.73	203,127.54	58,233.25
SEMINOLE ELECTRIC	SCH. - MA	1,180.0	0.0	1,180.0	3.408	5.153	40,208.65	60,802.13	19,843.57
THE ENERGY AUTHORITY	SCH. - MA	789.0	0.0	789.0	2.540	3.797	20,044.48	29,958.84	8,548.08
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(7,466.21)	(7,466.21)
HARDEE POWER PARTNERS TO PROGRESS *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(14.23)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(243,541.87)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		26,049.1	0.0	26,049.1	5.393	10.648	1,404,767.70	2,773,760.33	974,224.41
ADJUSTMENTS TO PRIOR MONTHS:									
LESS 20% - THRESHOLD EXCESS	APR. 2009 SCH. - MA								88,731.68
LESS 20% - THRESHOLD EXCESS	APR. 2009 SCH. - MA								(88,722.00)
PROGRESS ENERGY FLORIDA	APR. 2009 SCH. - MA	(7,512.0)	0.0	(7,512.0)	6.997	13.357	(525,599.90)	(1,003,367.22)	(422,518.30)
PROGRESS ENERGY FLORIDA	APR. 2009 SCH. - MA	7,512.0	0.0	7,512.0	6.997	13.357	525,599.90	1,003,344.12	422,495.20
THE ENERGY AUTHORITY	APR. 2009 SCH. - MA	(5,610.0)	0.0	(5,610.0)	2.013	3.340	(112,954.51)	(187,386.68)	(62,265.01)
THE ENERGY AUTHORITY	APR. 2009 SCH. - MA	5,610.0	0.0	5,610.0	2.013	3.340	112,954.51	187,361.36	62,239.71
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	0.00	(48.40)	(38.72)
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		900.1	0.0	900.1	2.314	2.546	20,829.54	22,912.49	56.93
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		25,149.0	0.0	25,149.0	5.503	10.938	1,383,938.16	2,750,799.44	974,128.76
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		26,049.1	0.0	26,049.1	5.393	10.648	1,404,767.70	2,773,711.93	974,185.69
CURRENT MONTH:									
DIFFERENCE		(765.9)	0.0	(765.9)	0.664	3.924	136,667.70	970,711.93	532,985.69
DIFFERENCE %		-2.9%	0.0%	-2.9%	14.0%	58.4%	10.8%	53.8%	120.8%
PERIOD TO DATE:									
ACTUAL		155,388.5	0.0	155,388.5	3.909	5.915	6,073,450.94	9,190,548.85	2,406,558.92
ESTIMATED		135,032.8	0.0	135,032.8	4.274	6.321	5,771,288.44	8,535,253.31	2,317,303.64
DIFFERENCE		20,355.7	0.0	20,355.7	(0.365)	(0.406)	302,162.50	655,295.54	89,255.28
DIFFERENCE %		15.1%	0.0%	15.1%	-8.5%	-6.4%	5.2%	7.7%	3.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2009.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	22,605.0	0.0	0.0	22,605.0	6.334	6.334	1,431,900.00	
CALPINE	SCH. - D	220.0	0.0	0.0	220.0	9.545	9.545	21,000.00	
RELIANT	SCH. - D	12,747.0	0.0	0.0	12,747.0	7.917	7.917	1,009,200.00	
PROGRESS	SCH. - D	9,456.0	0.0	0.0	9,456.0	5.047	5.047	477,200.00	
PASCO COGEN	SCH. - D	21,449.0	0.0	0.0	21,449.0	5.621	5.621	1,205,700.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		66,477.0	0.0	0.0	66,477.0	6.235	6.235	4,145,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	22,042.0	0.0	0.0	22,042.0	7.227	7.227	1,592,871.90	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	5,670.0	0.0	0.0	5,670.0	6.083	6.083	344,907.36	
PROGRESS ENERGY FLORIDA	SCH. - D	19,100.0	0.0	0.0	19,100.0	4.403	4.403	840,973.00	
PASCO COGEN	SCH. - D	13,127.0	0.0	0.0	13,127.0	4.858	4.858	637,722.80	
RELIANT	SCH. - D	20,633.0	0.0	0.0	20,633.0	5.331	5.331	1,099,898.36	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,539.0	0.0	0.0	1,539.0	2.943	2.943	45,300.09	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		82,111.0	0.0	0.0	82,111.0	5.555	5.555	4,561,673.51	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	APR. 2009	IPP	(25,062.0)	0.0	0.0	(25,062.0)	5.442	5.442	(1,363,879.10)
HARDEE PWR. PART.-NATIVE	APR. 2009	IPP	25,062.0	0.0	0.0	25,062.0	4.674	4.674	1,171,282.53
PROGRESS ENERGY FLORIDA	APR. 2009	SCH. - D	(11,300.0)	0.0	0.0	(11,300.0)	4.845	4.845	(547,485.00)
PROGRESS ENERGY FLORIDA	APR. 2009	SCH. - D	11,300.0	0.0	0.0	11,300.0	4.403	4.403	497,539.00
PASCO COGEN	APR. 2009	SCH. - D	(35,311.0)	0.0	0.0	(35,311.0)	4.349	4.349	(1,535,620.49)
PASCO COGEN	APR. 2009	SCH. - D	35,311.0	0.0	0.0	35,311.0	4.573	4.573	1,614,850.49
RELIANT	MAR. 2009	SCH. - D	(316.0)	0.0	0.0	(316.0)	8.409	8.409	(26,572.59)
RELIANT	MAR. 2009	SCH. - D	316.0	0.0	0.0	316.0	8.556	8.556	27,037.02
RELIANT	DEC. 2008	SCH. - D	(632.0)	0.0	0.0	(632.0)	8.436	8.436	(53,314.93)
RELIANT	DEC. 2008	SCH. - D	632.0	0.0	0.0	632.0	8.463	8.463	53,487.34
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(162,675.73)	
TOTAL		82,111.0	0.0	0.0	82,111.0	5.357	5.357	4,398,997.78	
CURRENT MONTH:									
DIFFERENCE		15,634.0	0.0	0.0	15,634.0	(0.878)	(0.878)	253,997.78	
DIFFERENCE %		23.5%	0.0%	0.0%	23.5%	-14.1%	-14.1%	6.1%	
PERIOD TO DATE:									
ACTUAL		295,355.0	0.0	0.0	295,355.0	5.638	5.638	16,651,592.95	
ESTIMATED		276,969.0	0.0	0.0	276,969.0	6.108	6.108	16,916,209.71	
DIFFERENCE		18,386.0	0.0	0.0	18,386.0	(0.470)	(0.470)	(264,616.76)	
DIFFERENCE %		6.6%	0.0%	0.0%	6.6%	-7.7%	-7.7%	-1.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.004	4.004	3,552,700.00
TOTAL		88,729.0	0.0	0.0	88,729.0	4.004	4.004	3,552,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,916.0	0.0	0.0	16,916.0	2.816	2.816	476,426.62
McKAY BAY REFUSE	COGEN.	13,035.0	0.0	0.0	13,035.0	2.944	2.944	383,704.33
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.827	2.827	214,561.09
CARGILL RIDGEWOOD	COGEN.	7,136.0	0.0	0.0	7,136.0	3.340	3.340	238,351.06
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,563.0	0.0	0.0	1,563.0	3.414	3.414	53,358.95
CF INDUSTRIES INC.	COGEN.	402.0	0.0	0.0	402.0	3.022	3.022	12,150.21
IMC-AGRICO-NEW WALES	COGEN.	7,899.0	0.0	0.0	7,899.0	3.304	3.304	260,960.83
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,072.0	0.0	0.0	1,072.0	3.171	3.171	33,998.30
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2009		55,613.0	0.0	0.0	55,613.0	3.009	3.009	1,673,511.39
ADJUSTMENTS FOR THE MONTH OF: APRIL 2009								
HILLSBOROUGH COUNTY	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	2.622	2.622	(323,257.75)
		12,329.0	0.0	0.0	12,329.0	2.619	2.619	322,943.98
McKAY BAY REFUSE	COGEN.	(13,350.0)	0.0	0.0	(13,350.0)	2.707	2.707	(361,413.05)
		13,350.0	0.0	0.0	13,350.0	2.713	2.713	362,188.74
ORANGE COGENERATION L.P.	COGEN.	(6,998.0)	0.0	0.0	(6,998.0)	2.627	2.627	(183,848.22)
		6,998.0	0.0	0.0	6,998.0	2.619	2.619	183,280.23
CARGILL RIDGEWOOD	COGEN.	(7,737.0)	0.0	0.0	(7,737.0)	2.818	2.818	(218,035.87)
		7,737.0	0.0	0.0	7,737.0	2.857	2.857	221,036.97
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(3,724.0)	0.0	0.0	(3,724.0)	2.876	2.876	(107,116.46)
		3,724.0	0.0	0.0	3,724.0	2.929	2.929	109,090.94
CF INDUSTRIES INC.	COGEN.	(338.0)	0.0	0.0	(338.0)	2.826	2.826	(9,552.85)
		338.0	0.0	0.0	338.0	2.827	2.827	9,555.91
IMC-AGRICO-NEW WALES	COGEN.	(7,624.0)	0.0	0.0	(7,624.0)	2.861	2.861	(218,118.81)
		7,624.0	0.0	0.0	7,624.0	2.886	2.886	220,055.77
IMC-AGRICO-S. PIERCE	COGEN.	(8,311.0)	0.0	0.0	(8,311.0)	2.850	2.850	(236,861.35)
		8,311.0	0.0	0.0	8,311.0	2.903	2.903	241,227.89
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2009		0.0	0.0	0.0	0.0	0.000	0.000	11,176.07
TOTAL		55,613.0	0.0	0.0	55,613.0	3.029	3.029	1,684,687.46
CURRENT MONTH:								
DIFFERENCE		(33,116.0)	0.0	0.0	(33,116.0)	(0.975)	(0.975)	(1,868,012.54)
DIFFERENCE %		-37.3%	0.0%	0.0%	-37.3%	-24.3%	-24.3%	-52.6%
PERIOD TO DATE:								
ACTUAL		252,341.0	0.0	0.0	252,341.0	3.157	3.157	7,965,183.05
ESTIMATED		375,687.0	0.0	0.0	375,687.0	3.754	3.754	14,102,130.16
DIFFERENCE		(123,346.0)	0.0	0.0	(123,346.0)	(0.597)	(0.597)	(6,136,947.11)
DIFFERENCE %		-32.8%	0.0%	0.0%	-32.8%	-15.9%	-15.9%	-43.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J	2,355.0	14.0	2,341.0	3.945	92,900.00	3.945	92,900.00	0.00
TOTAL		2,355.0	14.0	2,341.0	3.945	92,900.00	3.945	92,900.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	400.0	0.0	400.0	3.250	13,000.00	5.188	20,753.00	7,753.00
FLA. POWER & LIGHT	SCH. - J	2,335.0	0.0	2,335.0	3.990	93,160.00	4.772	111,432.40	18,272.40
ORLANDO UTIL. COMM.	SCH. - J	3,070.0	0.0	3,070.0	5.620	172,540.00	5.702	175,064.05	2,524.05
THE ENERGY AUTHORITY	SCH. - J	4,558.0	0.0	4,558.0	5.355	244,071.00	5.915	269,610.99	25,539.99
OKEELANTA	SCH. - J	35.0	0.0	35.0	2.800	980.00	2.912	1,019.20	39.20
CITY OF TALLAHASSEE	SCH. - J	220.0	0.0	220.0	3.245	7,140.00	4.064	8,939.70	1,799.70
CALPINE	SCH. - J	19,661.0	0.0	19,661.0	4.646	913,547.00	5.139	1,010,348.40	96,801.40
GARGILL ALLIANT	SCH. - J	26,766.0	0.0	26,766.0	5.300	1,418,598.00	5.398	1,444,828.68	26,230.68
RELIANT	SCH. - J	632.0	0.0	632.0	9.452	59,736.64	9.452	59,736.64	0.00
REEDY CREEK	SCH. - J	195.0	0.0	195.0	6.713	13,090.00	7.152	13,946.00	856.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,380.0	0.0	2,380.0	7.255	172,660.00	7.287	173,422.40	762.40
J P MORGAN VENTURES	SCH. - J	1,432.0	0.0	1,432.0	4.833	69,212.00	6.550	93,795.61	24,583.61
CONSTELLATION COMMODITIES	SCH. - J	1,166.0	0.0	1,166.0	2.567	30,164.00	3.244	37,829.98	7,665.98
SOUTHERN COMPANY	SCH. - J	1,254.0	0.0	1,254.0	4.497	56,390.00	5.247	65,798.17	9,408.17
SUB-TOTAL CURRENT MONTH		64,104.0	0.0	64,104.0	5.092	3,264,288.64	5.439	3,486,525.22	222,236.58
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		64,104.0	0.0	64,104.0	5.092	3,264,288.64	5.439	3,486,525.22	222,236.58
CURRENT MONTH:									
DIFFERENCE		61,749.0	(14.0)	61,763.0	1.147	3,171,388.64	1.494	3,393,625.22	222,236.58
DIFFERENCE %		2622.0%	-100.0%	2638.3%	29.1%	3413.8%	37.9%	3653.0%	0.0%
PERIOD TO DATE:									
ACTUAL		200,884.0	0.0	200,884.0	5.329	10,704,764.64	6.342	12,740,605.77	2,035,841.13
ESTIMATED		187,143.0	124.0	187,019.0	3.964	7,418,079.00	4.235	7,925,892.74	507,813.74
DIFFERENCE		13,741.0	(124.0)	13,865.0	1.365	3,286,685.64	2.107	4,814,713.03	1,528,027.39
DIFFERENCE %		7.3%	-100.0%	7.4%	34.4%	44.3%	49.8%	60.7%	300.9%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	5/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0							
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0							
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0							
CALPINE	170.0	170.0	170.0	170.0	170.0							
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0							
RELIANT	158.0	158.0	158.0	158.0	158.0							
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0							
SEMINOLE ELECTRIC	3.5	3.6	4.1	4.5	2.6							

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480								1,426,020
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890								5,063,680
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930								4,359,650
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ 2,198,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,849,350
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,778	\$ 5,819,186	\$ 6,324,853	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,579,675
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ 8,026,796	\$ 8,523,153	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,429,025

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

SCHEDULE A4
PAGE 1 OF 1
REVISED 6/18/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	139,194	51.0	56.6	82.1	10,550	COAL	62,882	23,352,600	1,468,458.2	4,396,185	3.16	69.91
B.B.#2	373	64,956	24.2	32.9	52.6	10,618	COAL	29,157	23,655,280	689,717.0	2,038,414	3.14	69.91
B.B.#3	381	231,470	84.4	88.5	87.4	10,628	COAL	106,044	23,198,380	2,460,049.0	7,413,713	3.20	69.91
B.B.#4	417	183,763	61.2	64.0	94.6	10,414	COAL	82,727	23,132,720	1,913,700.5	5,783,582	3.15	69.91
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	13,446	5,763,472	77,497.1	1,772,534	-	131.83
B.B. STATION	1,550	619,383	55.5	60.7	79.7	10,546	-	-	-	-	21,404,428	3.46	-
SEB-PHIL #1(HVY OIL)	18	3,312	25.6	98.4	83.7	9,915	HVY.OIL	5,234	6,273,540	32,835.1	368,860	11.14	70.47
SEB-PHIL #2(HVY OIL)	18	2,846	22.0	80.1	83.1	9,915	HVY.OIL	4,498	6,273,540	28,220.6	316,991	11.14	70.47
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	400	5,763,472	2,307.3	62,367	-	155.92
SEB-PHILLIPS TOTAL	36	6,158	23.8	89.2	83.4	9,915	-	-	-	-	748,218	12.15	-
POLK #1 GASIFIER	235	134,383	79.4	90.5	88.5	10,708	COAL	53,169	27,065,140	1,439,020.7	3,947,926	2.94	74.25
POLK #1 CT (OIL)	215	4,332	2.8	97.0	65.1	8,503	LGT.OIL	6,980	5,760,264	38,424.2	679,796	15.69	97.39
POLK #1 TOTAL	235	138,715	82.0	90.6	91.3	10,639	-	-	-	1,477,444.9	4,627,722	3.34	-
POLK #2 CT (GAS)	151	2,491	2.3	100.0	73.8	16,642	GAS	40,404	1,026,000	41,454.0	352,479	14.15	8.72
POLK #2 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	2,491	2.3	100.0	73.8	16,642	-	-	-	41,454.0	352,479	14.15	-
POLK #3 CT (GAS)	151	3,845	3.5	100.0	72.8	13,646	GAS	51,138	1,026,000	52,468.0	443,995	11.55	8.68
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,845	3.5	100.0	72.8	13,646	-	-	-	52,468.0	443,995	11.55	-
POLK #4 (GAS)	151	11,603	10.7	100.0	76.0	11,148	GAS	126,074	1,026,000	129,352.0	1,097,856	9.46	8.71
POLK #5 (GAS)	151	6,879	6.3	87.1	73.8	11,417	GAS	76,545	1,026,000	78,535.0	666,766	9.69	8.71
POLK STATION TOTAL	839	163,533	27.1	95.0	78.3	10,870	-	-	-	1,779,253.9	7,188,818	4.40	-
COT 1	3	1	0.0	100.0	5.9	0	GAS	79	1,026,000	80.7	543	54.30	6.87
COT 2	3	0	0.0	100.0	6.0	0	GAS	74	1,026,000	76.3	509	0.00	6.88
CITY OF TAMPA TOTAL	6	1	0.0	100.0	6.0	0	GAS	153	1,026,000	157.0	1,052	105.20	6.88
BAYSIDE ST 1	233	96,680	57.6	92.3	62.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	63,828	56.8	93.3	86.0	11,433	GAS	710,637	1,026,000	729,114.0	6,519,643	10.21	9.17
BAYSIDE CT1B	156	58,254	51.9	73.1	80.7	11,761	GAS	667,080	1,026,000	684,425.0	6,120,035	10.51	9.17
BAYSIDE CT1C	156	57,341	51.1	85.4	83.1	10,949	GAS	611,246	1,026,000	627,139.0	5,607,794	9.76	9.17
BAYSIDE UNIT 1 TOTAL	701	276,103	54.7	86.7	76.4	7,398	GAS	1,988,963	1,026,000	2,040,678.0	18,247,472	6.61	9.17
BAYSIDE ST 2	305	82,025	37.4	69.5	53.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	45,308	40.3	58.3	85.6	11,252	GAS	496,282	1,026,000	509,186.0	4,563,062	10.07	9.19
BAYSIDE CT2B	156	41,486	36.9	51.7	85.1	11,338	GAS	457,760	1,026,000	469,663.0	4,208,872	10.15	9.19
BAYSIDE CT2C	156	35,048	31.2	44.7	85.5	11,237	GAS	383,382	1,026,000	393,350.0	3,525,004	10.06	9.19
BAYSIDE CT2D	156	33,919	30.2	46.8	78.2	11,598	GAS	382,805	1,026,000	392,759.0	3,519,699	10.38	9.19
BAYSIDE UNIT 2 TOTAL	929	237,786	35.5	56.7	73.8	7,433	GAS	1,720,229	1,026,000	1,764,958.0	15,816,637	6.65	9.19
BAYSIDE UNIT 5 TOTAL	56	3,034	56.4	95.4	89.1	10,754	GAS	31,800	1,026,000	32,627.0	290,823	9.59	9.15
BAYSIDE UNIT 6 TOTAL	56	4,945	33.4	84.5	95.5	10,966	GAS	52,898	1,026,000	54,273.0	510,282	10.32	9.65
BAYSIDE STATION TOTAL	1,742	521,868	41.6	70.9	76.0	7,467	GAS	3,793,890	1,026,000	3,892,536.0	34,865,214	6.68	9.19
SYSTEM	4,173	1,310,943	43.6	72.2	77.9	9,358	-	-	-	12,264,927.3	64,207,730	4.90	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Bayside #5 placed in Commercial Operation on April 27, 2009.

** Bayside #6 placed in Commercial Operation on April 20, 2009.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

SCHEDULE A4
PAGE 1 OF 1
REVISED 6/18/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	389	150,259	51.9	53.8	91.3	10,671	COAL	68,012	23,575,800	1,603,437.3	4,621,808	3.08	67.96
B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	391	255,422	87.8	90.2	87.8	10,612	COAL	116,932	23,180,440	2,710,535.2	7,946,204	3.11	67.96
B.B.#4	427	216,716	68.2	66.0	87.3	10,367	COAL	100,792	22,291,300	2,246,784.7	6,849,398	3.16	67.96
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,890	5,780,366	16,704.4	394,106	-	136.37
B.B. STATION	1,590	622,397	52.6	53.1	88.8	10,541	-	-	-	-	19,811,516	3.18	-
SEB-PHIL.#1(HVY OIL)	18	1,776	13.3	76.2	79.5	10,030	HVY.OIL	2,840	6,273,540	17,816.0	222,170	12.51	78.23
SEB-PHIL.#2(HVY OIL)	18	1,470	11.0	94.5	79.0	10,030	HVY.OIL	2,350	6,273,540	14,740.8	183,838	12.51	78.23
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	255	5,780,366	1,472.6	41,548	-	162.93
SEB-PHILLIPS TOTAL	36	3,246	12.1	85.4	79.2	10,030	-	-	-	-	447,556	13.79	-
POLK #1 GASIFIER	240	1,644	0.9	19.5	6.1	122,209	COAL	7,392	27,178,000	200,911.2	765,374	46.56	103.54
POLK #1 CT (OIL)	235	6,254	3.6	23.4	60.1	8,811	LGT.OIL	9,912	5,824,182	55,102.7	1,040,113	16.63	104.93
POLK #1 TOTAL	240	7,898	4.4	19.5	29.2	32,415	-	-	-	-	1,805,487	22.86	-
POLK #2 CT (GAS) * NOTE 1	183	(266)	0.0	98.7	0.0	0	GAS	1,671	0	1,713.0	0	0.00	0.00
POLK #2 CT (OIL)	186	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	185	(266)	0.0	98.7	0.0	0	-	-	-	1,713.0	0	0.00	-
POLK #3 CT (GAS)	183	1,273	0.9	99.7	56.7	13,449	GAS	17,107	1,025,000	17,535.0	150,853	11.85	8.82
POLK #3 CT (OIL)	186	0	0.0	99.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	185	1,273	0.9	99.7	56.7	13,449	-	-	-	17,535.0	150,853	11.85	-
POLK #4 (GAS)	183	1,145	0.8	76.1	76.0	16,094	GAS	15,207	1,025,000	15,587.0	162,378	14.18	10.68
POLK #5 (GAS)	183	155	0.1	88.5	16.6	26,826	GAS	4,752	1,025,000	4,871.0	36,638	23.64	7.71
POLK STATION TOTAL	976	10,205	1.4	73.3	35.3	28,978	-	-	-	295,719.9	2,155,356	21.12	-
COT 1 * NOTE 2	3	(8)	0.0	100.0	0.0	0	GAS	0	0	0.0	119	(1.49)	0.00
COT 2 * NOTE 2	3	(9)	0.0	100.0	0.0	0	GAS	0	0	0.0	120	(1.33)	0.00
CITY OF TAMPA TOTAL	6	(17)	0.0	100.0	0.0	0	GAS	0	0	0.0	239	(1.41)	0.00
BAYSIDE ST 1	243	111,897	62.0	100.0	66.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	64,697	47.6	100.0	69.9	11,222	GAS	708,942	1,025,000	726,666.0	5,829,106	9.01	8.22
BAYSIDE CT1B	183	68,286	50.2	100.0	73.9	11,379	GAS	758,766	1,025,000	777,735.0	6,238,772	9.14	8.22
BAYSIDE CT1C	183	78,178	57.5	100.0	72.9	10,738	GAS	819,701	1,025,000	840,193.0	6,739,795	8.62	8.22
BAYSIDE UNIT 1 TOTAL	792	323,058	54.9	100.0	70.6	7,251	GAS	2,287,409	1,025,000	2,344,594.0	18,807,673	8.82	8.22
BAYSIDE ST 2	315	153,093	65.4	100.0	65.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	72,486	53.3	99.9	72.2	11,293	GAS	799,235	1,025,000	819,216.0	6,571,519	9.07	8.22
BAYSIDE CT2B	183	73,801	54.3	98.5	72.1	11,420	GAS	822,910	1,025,000	843,483.0	6,766,181	9.17	8.22
BAYSIDE CT2C	183	70,349	51.7	100.0	72.9	11,301	GAS	776,091	1,025,000	795,493.0	6,381,223	9.07	8.22
BAYSIDE CT2D	183	70,425	51.8	97.1	72.2	11,388	GAS	783,054	1,025,000	802,630.0	6,438,474	9.14	8.22
BAYSIDE UNIT 2 TOTAL	1,047	440,154	56.6	99.2	70.2	7,403	GAS	3,181,290	1,025,000	3,260,822.0	26,157,397	5.94	8.22
BAYSIDE UNIT 6 TOTAL **	61	303	0.7	0.0	0.0	11,083	GAS	3,230	1,025,000	3,311.0	25,910	8.55	8.02
BAYSIDE STATION TOTAL	1,900	763,515	54.1	96.3	68.1	7,340	GAS	5,471,929	1,025,000	5,608,727.0	44,990,980	5.89	8.22
SYSTEM	4,508	1,399,346	41.8	76.0	66.6	8,928	-	-	-	12,497,760.9	67,405,647	4.82	-

Footnotes:

¹ As burned fuel cost system total includes Ignition oil ² Fuel burned (MM BTU) system total excludes Ignition oil
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Station Service only. ** Testing

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

NOTE 1: Units burned and MM BTU reflect Feb. 2009 adjustment

NOTE 2: As burned fuel cost reflects prior month transportation true-up adjustment