State of F	PECEIVED-FPS Hublic Service Commission CAPITAL CIRCLE OFFICE CENTER • 2540 Shumard Oak Boulevard TALLAHASSEE, FLORIDA 32399-0850 -M-E-M-O-R-A-N-D-U-M- CLERK
DATE:	June 25, 2009
то:	Daniel Lee, Engineering Specialist IV, Division of Economic Regulation
	Dale N. Mailhot, Assistant Director, Division of Regulatory Compliance $\mathcal{P}\mathcal{M}$
RE:	Docket No. 090003-GU - Company Name: Peoples Gas System Audit Purpose: A3c; Purchased Gas Adjustment; Company Code: GU608 Audit Control No: 09-041-2-1

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send a response to the Office of the Commission Clerk. There are no confidential work papers associated with this audit.

DNM/ch Attachment: Audit Report and Audit Work Papers (Analyst Only)

 cc: Division of Regulatory Compliance (Salak, Mailhot, Harvey, Miami District Office, Tampa District Office, File Folder)
 Office of Commission Clerk
 Office of the General Counsel

> Ms. Paula K. Brown Regulatory Affairs Peoples Gas System P.O. Box 111 Tampa, FL 33601-0111

> > DOCUMENT NUMBER-DATE 06387 JUN 25 & FPSC-COMMISSION CLERK



# FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF REGULATORY COMPLIANCE BUREAU OF AUDITING

TAMPA DISTRICT OFFICE

PEOPLES GAS SYSTEM (A Division of Tampa Electric Company)

PURCHASED GAS ADJUSTMENT

**TWELVE MONTHS ENDED DECEMBER 31, 2008** 

Docket 090003-GU Audit Control Number 09-041-2-1

Simon Ojada, Audit Manager

Rohrbacher, Tampa District Supervisor

0 6 3 8 7 JUN 25 8 FPSC-COMMISSION CLERK

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DOCUMENT NUMBER-DATE 0 6 3 8 7 JUN 25 8 FPSC-COMMISSION CLERK

## DIVISION OF REGULATORY COMPLIANCE AUDITOR'S REPORT

#### June 17, 2009

#### **TO: FLORIDA PUBLIC SERVICE COMMISSION**

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We have performed the procedures enumerated later in this report to meet the agreed upon objectives set forth by the Division of Economic Regulation in its audit service request dated February 2, 2009. We have applied these procedures to the attached schedules prepared by Peoples Gas System in support of its filing for Purchased Gas Adjustment (PGA) in Docket No. 090003-GU.

This audit is performed following general standards and field work standards found in the AICPA Statements on Standards of Attestation Engagements. This report is based on agreed upon procedures and the report is intended only for internal Commission use.

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## **OBJECTIVES AND PROCEDURES:**

### **REVENUES:**

Objective – Verify that the revenues contained in the company's general ledger are reflected on Schedule A-2. Ensure that all revenue items recoverable through the Purchased Gas Adjustment (PGA) clause are included for recovery in the filing.

41 Procedure - We compiled PGA revenues from the general ledger and agreed it to the filing. We recalculated a sample of customer bills selected from various rate classes to verify that the appropriate PGA factor was charged.

#### **EXPENSES:**

Objective – Verify that the PGA costs in the filing agree to the general ledger and are reconcilable to the books and records of the company.

43 Procedure - We compiled PGA costs from the general ledger and agreed it to the filing. We verified that cost items not recoverable through the PGA are not included for recovery. We checked invoices for gas purchases and reviewed the company's financial hedging transactions. We verified that the company's gas use and gas lost due to damage and leaks were removed from the cost of gas.

#### TRUE-UP:

Objective - Verify that the true-up calculation and interest provision, as filed, was properly calculated.

40 Procedure – We recomputed the true-up for the period. We verified that the beginning true-up amount and interest rates, as stated by the Company, agreed to the beginning true-up and interest rates approved by the Florida Public Service Commission. We reconciled monthly true-up 10-3 amounts, as recorded on Schedule A-2, to the General Ledger.

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OMPANY: PEOPLES GAS SYSTEM							SCHEDULI	E A-2	
FOR THE PERIOD OF:	January-08	Through	December-08	_			1	Page 1 of 1	
	CURENT MONTH	: DECEMBER 08			PERIOD TO DAT				
	ACTUAL	ESTIMATE	DIFFERENCE	DIFFERENCE		ESTIMATE	DIFFERENCE		
	_1 1		AMOUNT	%		ľ	AMOUNT	%	
RUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$25,629,395	\$12,769,598	(\$13,859,797)	(\$1.08537)	\$424,768,256	\$123,750,288	(\$301,017,968)	(\$2,4324	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,022,245	4,469,456	447,211	0.10006	\$46,152,015	\$43,449,935	(2,702,080)	{0.0621	
3 TOTAL	30,651,640	17,239,054	(13,412,586)	(0.77803)	\$470,920,270	\$167,200,223	(303,720,047)	(1.8165	
4 FUEL REVENUES	34,979,409	17,239,054	(17,740,355)	(1.02908)	\$457,626,641	\$167,200,223	(300,426,418)	(1.7968	
(NET OF REVENUE TAX)							,,	(	
5 TRUE-UP REFUND/(COLLECTION)	482,917	482,917	0	0.00000	\$5,794,960	\$5,794,960	0	0.0000	
6 FUEL REVENUE APPLICABLE TO PERIOD *	35,462,326	17,721,971	(17,740,355)	(1.00104)	\$473,421,601	\$172,995,183	(300,425,418)	(1.7366	
(LINE 4 (+ or -) LINE 5)				······			(00-1-2014-00)	11.1444	
7 TRUE-UP PROVISION - THIS PERIOD	4,810,686	482,917	(4,327,769)	(8.96172)	\$2,501,331	\$5,794,960	3,293,629	0.568:	
(LINE 6 - LINE 3)				( <i>-</i> ,			a <sup>1</sup> 440 <sup>1</sup> 042	0.000.	
8 INTEREST PROVISION-THIS PERIOD (21)	(1,476)	2,275	3,751	1.64889	\$45,474	\$74,149	28.576	0,3867	
9 BEGINNING OF PERIOD TRUE-UP AND	(3,909,182)	2,689,660	6,598,842	2.45341	3,665,267	2,617,785			
INTEREST	(				4,000,201	2,011,100	(1,047,481)	(0.4001	
10 TRUE-UP COLLECTED OR (REFUNDED)	(482,917)	(482,917)	· 0	0.00000	(\$5,794,960)	(\$5,794,960)	a		
(REVERSE OF LINE 5)		(104)-11)	· · · · ·	0.00000	[40,134,300]	(401134/200)	۲ ۱	0,0000	
10# TRANSITION COST RECOVERY REFUND		0	(0)	0.00000	\$0	*0	(0)		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	417,112	2,691,935	2,274,824	0.84505	417,112	\$0 2,691,935	וטן	0.0000	
11a REFUNDS FROM PIPELINE		-,,		0.00000	SQ	• • • •	2,274,824	0.8450	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	417,112	2,691,935	2,274,824	0.84505	\$417,112	\$0 \$2,691,935		0.000	
ITEREST PROVISION				0.04500		\$2,091,935	\$2,274,824	\$0.8450	
13 BEGINNING TRUE-UP AND	(3,909,182)]	2,689,560	6,598,842	2,45341	* 14 Bar - 6 fa				
INTEREST PROVISION (9)	(0,000,101)	710031000	0,380,942	249341	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE UP BEFORE	418,588	2,689,660	2,271,072	0.84437	IT HING > IS a COller	cuon ( ) subtract fro	ani line 4		
INTEREST (13+7-5+10a+11a)	410,000	x,003,000	4411,012	0,84437					
15 TOTAL (13+14)	(3,490,594)	5,379,321	8.869,914	1.64889					
16 AVERAGE (50% OF 15)	(1,745,297)	2,689,660	4,434,957	1.64889					
17 INTEREST RATE - FIRST	1.49	2,003,000 1.49							
DAY OF MONTH		1,43	, °	0.00000					
18 INTEREST RATE - FIRST	0.54	0.54				•			
DAY OF SUBSEQUENT MONTH	0.04	V.34		0.00000					
19 TOTAL (17+18)	2.030	2.030							
20 AVERAGE (50% OF 19)	1.015	2.030	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.08458	0.08458	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$1,476)	\$2,275		0.00000					
		32,215	\$3,751	\$1.64889					

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