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Life Cycle Net Savings of Upstream Pipeline Project / Florida EnergySecure Line Project vs. Company B Proposal

Case	Excess Capacity Value Assumptions	Net Savings (\$MM)	NPV of Savings at 8.89% Discount Factor (\$MM)
Case A	(a) Excess capacity sold at current market values for secondary capacity. (b) Underutilized capacity economically dispatched by FPL to FPL Plants.	\$7,484	\$298
Case B	(a) Excess capacity sold at FGT Proposed Phase VIII Project Recourse Rate. (b) Underutilized capacity economically dispatched by FPL to FPL Plants.	\$8,644	\$757
Case C	(a) Excess capacity retained by FPL. (b) Excess and Underutilized capacity economically dispatched by FPL to FPL Plants.	\$6,872	\$123

Summary Comparative Cost Analysis
Case A - Excess Capacity Valued at 2008 Market Value

Year	Company B Proposal				Upstream Pipeline Project - Florida Energy Secure Line Project 1 ^{1/}						Potential Savings Associated with Economic Dispatch Activity (\$/Year)	Florida Energy Secure Line vs. Company B Net Savings (\$/Year)
	Demand Charges to Company B (\$/Year)	Annual Cost of Fuel Retention Gas (\$/Year)	Value of Capacity Release Credits (\$/Year)	Net Gas Transport Costs (\$/Year)	Demand Charges on Upstream Pipeline Project (\$/Year)	Annual Florida Energy Secure Line Revenue Requirements (\$/Year)	Annual Cost of Fuel Gas Retained / Consumed (\$/Year)	Upstream Pipeline Project Commodity Charges (\$/Year)	Value of Capacity Release Credits (\$/Year)	Net Gas Transport Costs (\$/Year)		
Column	1	2	3	4	5	6	7	8	9	10	11	12
Source	Attachment I	Attachment II, Col 14	Attachment VB, Col 6	Column 1 + Column 2 + Column 3	Attachment III	Attachment IIIA, Column 6	Attachment IV, Col 13	Attachment IV, Col 16	Attachment VA, Col 6	Sum of Columns 5 through 9	Attachment VI A, Col 15	Column 4 - Column 10 + Column 11
2012	\$ 8,924,700	\$ -	(\$2,265,839)	\$ 7,539,061	\$ -	\$ 429,102	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -
2013	\$ 109,254,548	\$ 10,111,184	(\$11,374,487)	\$ 107,991,245	\$ -	\$ 21,083,575	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -
2014	\$ 267,725,998	\$ 27,496,720	(\$37,787,221)	\$ 257,435,487	\$ -	\$ 290,851,119	\$ -	\$ -	(\$44,124,648)	\$ -	\$ 5,828,278	\$ -
2015	\$ 267,725,998	\$ 35,848,988	\$ -	\$ 303,574,987	\$ -	\$ 289,769,254	\$ -	\$ -	(\$33,957,721)	\$ -	\$ 4,133,139	\$ -
2016	\$ 268,458,484	\$ 39,853,091	\$ -	\$ 308,312,585	\$ -	\$ 289,258,843	\$ -	\$ -	(\$34,902,024)	\$ -	\$ 3,678,767	\$ -
2017	\$ 267,725,998	\$ 43,404,827	\$ -	\$ 311,130,825	\$ -	\$ 258,489,524	\$ -	\$ -	(\$35,676,830)	\$ -	\$ 3,492,079	\$ -
2018	\$ 267,725,998	\$ 47,367,421	\$ -	\$ 315,093,419	\$ -	\$ 246,394,987	\$ -	\$ -	(\$36,568,761)	\$ -	\$ 3,530,804	\$ -
2019	\$ 267,725,998	\$ 51,136,030	\$ -	\$ 318,862,028	\$ -	\$ 228,802,682	\$ -	\$ -	(\$37,482,970)	\$ -	\$ 3,941,587	\$ -
2020	\$ 268,458,484	\$ 52,543,249	\$ -	\$ 321,002,744	\$ -	\$ 229,833,207	\$ -	\$ -	(\$38,525,305)	\$ -	\$ 4,593,935	\$ -
2021	\$ 338,114,804	\$ 84,100,375	\$ -	\$ 402,214,978	\$ -	\$ 220,504,087	\$ -	\$ -	(\$21,854,117)	\$ -	\$ 5,856,337	\$ -
2022	\$ 410,262,924	\$ 77,111,429	\$ -	\$ 487,374,353	\$ -	\$ 211,978,818	\$ -	\$ -	(\$4,458,380)	\$ -	\$ 5,986,102	\$ -
2023	\$ 658,168,981	\$ 102,593,596	\$ -	\$ 860,750,547	\$ -	\$ 226,023,882	\$ -	\$ -	(\$10,816,113)	\$ -	\$ 5,563,921	\$ -
2024	\$ 635,704,708	\$ 117,153,856	\$ -	\$ 752,858,564	\$ -	\$ 232,289,452	\$ -	\$ -	(\$35,127,779)	\$ -	\$ 4,820,803	\$ -
2025	\$ 789,359,510	\$ 144,060,449	\$ -	\$ 933,419,989	\$ -	\$ 277,501,341	\$ -	\$ -	(\$52,480,334)	\$ -	\$ -	\$ -
2026	\$ 948,636,002	\$ 172,326,039	\$ -	\$ 1,120,962,041	\$ -	\$ 285,289,970	\$ -	\$ -	(\$14,558,778)	\$ -	\$ -	\$ -
2027	\$ 948,636,002	\$ 175,758,810	\$ -	\$ 1,124,395,811	\$ -	\$ 252,856,491	\$ -	\$ -	(\$4,813,288)	\$ -	\$ -	\$ -
2028	\$ 851,235,004	\$ 179,752,972	\$ -	\$ 1,030,987,977	\$ -	\$ 240,883,890	\$ -	\$ -	(\$15,244,334)	\$ -	\$ -	\$ -
2029	\$ 948,636,002	\$ 182,894,115	\$ -	\$ 1,131,470,118	\$ -	\$ 229,852,833	\$ -	\$ -	(\$16,825,442)	\$ -	\$ -	\$ -
2030	\$ 948,636,002	\$ 186,477,823	\$ -	\$ 1,135,113,825	\$ -	\$ 221,798,541	\$ -	\$ -	(\$16,016,078)	\$ -	\$ -	\$ -
2031	\$ 948,636,002	\$ 190,194,387	\$ -	\$ 1,138,830,389	\$ -	\$ 214,923,391	\$ -	\$ -	(\$16,461,487)	\$ -	\$ -	\$ -
2032	\$ 851,235,004	\$ 184,516,781	\$ -	\$ 1,035,751,785	\$ -	\$ 208,091,806	\$ -	\$ -	(\$16,828,862)	\$ -	\$ -	\$ -
2033	\$ 948,636,002	\$ 197,852,001	\$ -	\$ 1,146,488,003	\$ -	\$ 201,221,093	\$ -	\$ -	(\$17,247,565)	\$ -	\$ -	\$ -
2034	\$ 948,636,002	\$ 201,796,033	\$ -	\$ 1,150,432,035	\$ -	\$ 194,402,088	\$ -	\$ -	(\$17,678,754)	\$ -	\$ -	\$ -
2035	\$ 948,636,002	\$ 205,818,937	\$ -	\$ 1,154,454,939	\$ -	\$ 187,590,270	\$ -	\$ -	(\$18,170,268)	\$ -	\$ -	\$ -
2036	\$ 851,235,004	\$ 210,487,420	\$ -	\$ 1,061,732,424	\$ -	\$ 180,813,806	\$ -	\$ -	(\$18,573,741)	\$ -	\$ -	\$ -
2037	\$ 948,636,002	\$ 214,107,701	\$ -	\$ 1,162,743,703	\$ -	\$ 174,002,391	\$ -	\$ -	(\$19,038,084)	\$ -	\$ -	\$ -
2038	\$ 948,636,002	\$ 218,376,811	\$ -	\$ 1,167,012,812	\$ -	\$ 167,305,870	\$ -	\$ -	(\$19,514,036)	\$ -	\$ -	\$ -
2039	\$ 948,636,002	\$ 222,731,293	\$ -	\$ 1,171,367,294	\$ -	\$ 160,968,841	\$ -	\$ -	(\$20,058,687)	\$ -	\$ -	\$ -
2040	\$ 851,235,004	\$ 227,795,246	\$ -	\$ 1,079,030,250	\$ -	\$ 149,455,418	\$ -	\$ -	(\$20,501,934)	\$ -	\$ -	\$ -
2041	\$ 948,636,002	\$ 231,709,238	\$ -	\$ 1,180,345,240	\$ -	\$ 144,257,290	\$ -	\$ -	(\$21,014,483)	\$ -	\$ -	\$ -
2042	\$ 948,636,002	\$ 236,324,219	\$ -	\$ 1,184,960,221	\$ -	\$ 139,068,151	\$ -	\$ -	(\$21,539,845)	\$ -	\$ -	\$ -
2043	\$ 948,636,002	\$ 241,037,809	\$ -	\$ 1,189,673,811	\$ -	\$ 133,886,349	\$ -	\$ -	(\$22,138,829)	\$ -	\$ -	\$ -
2044	\$ 851,235,004	\$ 246,518,805	\$ -	\$ 1,097,753,809	\$ -	\$ 128,728,150	\$ -	\$ -	(\$22,630,296)	\$ -	\$ -	\$ -
2045	\$ 948,636,002	\$ 250,749,045	\$ -	\$ 1,199,385,047	\$ -	\$ 124,298,112	\$ -	\$ -	(\$23,196,057)	\$ -	\$ -	\$ -
2046	\$ 948,636,002	\$ 255,750,899	\$ -	\$ 1,204,386,901	\$ -	\$ 119,814,090	\$ -	\$ -	(\$23,775,958)	\$ -	\$ -	\$ -
2047	\$ 948,636,002	\$ 260,852,779	\$ -	\$ 1,209,488,781	\$ -	\$ 115,372,335	\$ -	\$ -	(\$24,379,125)	\$ -	\$ -	\$ -
2048	\$ 851,235,004	\$ 266,785,008	\$ -	\$ 1,118,020,612	\$ -	\$ 110,941,107	\$ -	\$ -	(\$24,979,616)	\$ -	\$ -	\$ -
2049	\$ 948,636,002	\$ 271,384,858	\$ -	\$ 1,220,000,659	\$ -	\$ 106,528,876	\$ -	\$ -	(\$25,604,107)	\$ -	\$ -	\$ -
2050	\$ 948,636,002	\$ 276,776,777	\$ -	\$ 1,225,414,777	\$ -	\$ 101,735,820	\$ -	\$ -	(\$26,244,205)	\$ -	\$ -	\$ -
2051	\$ 948,636,002	\$ 282,301,168	\$ -	\$ 1,230,937,168	\$ -	\$ 96,952,924	\$ -	\$ -	(\$26,974,014)	\$ -	\$ -	\$ -
2052	\$ 851,235,004	\$ 288,722,853	\$ -	\$ 1,139,957,856	\$ -	\$ 91,510,109	\$ -	\$ -	(\$27,572,822)	\$ -	\$ -	\$ -
2053	\$ 948,636,002	\$ 293,679,462	\$ -	\$ 1,242,315,464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Upstream Pipeline Project / Florida Energy Secure Line vs. Company B Net Savings											\$ 7,484,012,542	\$ -
Upstream Pipeline Project / Florida Energy Secure Line vs. Company B (@2012) 8.99% NPV Savings											\$ 298,451,859	\$ -

^{1/} As the Florida Energy Secure Line Project and the Upstream Pipeline project are not projected to be in service prior to January 2014, costs for this option in 2012 and 2013 represent short-term workaround costs required to enable testing and initial usage of the CCEC and RBEC during these years. It is assumed that these initial needs would be served via a combination of (a) re-allocation of firm transportation entitlement rights on FGT (b) acquisition of secondary market capacity and (c) the installation of onsite compression at the CCEC and RBEC as required to increase pressure of delivered gas on FGT to required levels. The RBEC compression costs are embedded in overall Energy Secure Line project estimate and the CCEC on-site compression cost is added as a stand alone incremental revenue requirement (as estimated by FPL). In addition, as a conservative assumption, it is assumed that secondary capacity required during these years is consistent with quantities purchased from Company B under the Company B alternative and is purchased at market values (same value as release capacity is presumed sold). Finally, transportation fuel and usage costs are assumed identical to those with Company B service as the gas would be delivered via Company B during these years with this alternative.

Summary Comparative Cost Analysis
Case B - Excess Capacity Valued at FGT Phase VIII Maximum Tariff Rate

Year	Company B Proposal				Upstream Pipeline Project - Florida Energy Secure Line Project 1/						Potential Savings Associated with Economic Dispatch Activity (\$/Year)	Florida Energy Secure Line vs. Company B Net Savings (\$/Year)
	Demand Charges to Company B (\$/Year)	Annual Cost of Fuel Retention Gas (\$/Year)	Value of Capacity Release Credits (\$/Year)	Net Gas Transport Costs (\$/Year)	Demand Charges on Upstream Pipeline Project (\$/Year)	Annual Florida Energy Secure Line Revenue Requirements (\$/Year)	Annual Cost of Fuel Gas Retained / Consumed (\$/Year)	Upstream Pipeline Project Commodity Charges (\$/Year)	Value of Capacity Release Credits (\$/Year)	Net Gas Transport Costs (\$/Year)		
Column	1	2	3	4	5	6	7	8	9	10	11	12
Source	Attachment I	Attachment II, Col 14	Attachment III, Col 7	Column 1 + Column 2 + Column 3	Attachment IIB	Attachment IIA, Column 9	Attachment IV, Col 13	Attachment IV, Col 16	Attachment VA, Col 7	Sum of Columns 5 through 9	Attachment VIA, Col 15	Column 4 - Column 10 + Column 11
2012	\$ 9,224,700	\$ -	(\$8,198,098)	\$ 1,726,631		\$1,474,701			\$0	\$ -	\$ -	\$ -
2013	\$ 109,254,548	\$ 10,111,184	(\$38,087,505)	\$ 80,278,207		\$91,895,866			\$0	\$ -	\$ -	\$ -
2014	\$ 267,725,998	\$ 27,496,720	(\$37,787,231)	\$ 257,435,487		\$290,851,119			(\$151,843,803)	\$ 5,828,278	\$ 5,828,278	\$ 4,133,136
2015	\$ 267,725,998	\$ 35,846,988	\$0	\$ 303,572,987		\$280,799,254			(\$114,468,508)	\$ 3,676,787	\$ 3,676,787	\$ 3,676,787
2016	\$ 268,498,494	\$ 39,853,091	\$0	\$ 308,351,585		\$286,256,843			(\$113,856,572)	\$ 3,492,079	\$ 3,492,079	\$ 3,492,079
2017	\$ 267,725,998	\$ 43,404,827	\$0	\$ 311,130,825		\$268,489,524			(\$113,856,572)	\$ 3,539,604	\$ 3,539,604	\$ 3,539,604
2018	\$ 267,725,998	\$ 47,387,421	\$0	\$ 315,093,419		\$248,394,907			(\$113,856,572)	\$ 3,941,587	\$ 3,941,587	\$ 3,941,587
2019	\$ 267,725,998	\$ 51,138,030	\$0	\$ 318,862,028		\$238,602,662			(\$114,188,506)	\$ 4,539,935	\$ 4,539,935	\$ 4,539,935
2020	\$ 268,459,494	\$ 52,543,249	\$0	\$ 321,002,744		\$229,833,207			(\$12,569,864)	\$ 5,858,337	\$ 5,858,337	\$ 5,858,337
2021	\$ 338,114,604	\$ 64,100,375	\$0	\$ 402,214,978		\$220,904,067			(\$28,939,025)	\$ 6,985,102	\$ 6,985,102	\$ 6,985,102
2022	\$ 410,282,924	\$ 77,111,429	\$0	\$ 487,374,353		\$211,978,818			(\$34,309,508)	\$ 5,583,821	\$ 5,583,821	\$ 5,583,821
2023	\$ 558,186,981	\$ 102,583,566	\$0	\$ 660,750,547		\$228,023,862			\$ -	\$ 4,820,803	\$ 4,820,803	\$ 4,820,803
2024	\$ 835,704,708	\$ 117,153,656	\$0	\$ 752,858,364		\$232,285,432			\$ -	\$ -	\$ -	\$ -
2025	\$ 789,359,510	\$ 144,060,449	\$0	\$ 933,419,959		\$277,501,341			\$ -	\$ -	\$ -	\$ -
2026	\$ 948,636,002	\$ 172,326,039	\$0	\$ 1,120,962,041		\$265,268,570			\$ -	\$ -	\$ -	\$ -
2027	\$ 948,636,002	\$ 175,759,810	\$0	\$ 1,124,395,811		\$252,855,481			\$ -	\$ -	\$ -	\$ -
2028	\$ 951,235,004	\$ 178,752,972	\$0	\$ 1,130,987,977		\$240,683,666			\$ -	\$ -	\$ -	\$ -
2029	\$ 948,636,002	\$ 182,834,116	\$0	\$ 1,131,470,116		\$229,952,833			\$ -	\$ -	\$ -	\$ -
2030	\$ 948,636,002	\$ 188,477,823	\$0	\$ 1,135,113,823		\$221,796,541			\$ -	\$ -	\$ -	\$ -
2031	\$ 948,636,002	\$ 190,194,397	\$0	\$ 1,138,830,399		\$214,823,381			\$ -	\$ -	\$ -	\$ -
2032	\$ 951,235,004	\$ 194,518,781	\$0	\$ 1,145,753,786		\$208,081,606			\$ -	\$ -	\$ -	\$ -
2033	\$ 948,636,002	\$ 197,862,001	\$0	\$ 1,148,498,003		\$201,221,083			\$ -	\$ -	\$ -	\$ -
2034	\$ 948,636,002	\$ 201,786,038	\$0	\$ 1,150,422,038		\$194,402,068			\$ -	\$ -	\$ -	\$ -
2035	\$ 948,636,002	\$ 205,818,937	\$0	\$ 1,154,454,939		\$187,590,270			\$ -	\$ -	\$ -	\$ -
2036	\$ 951,235,004	\$ 210,487,420	\$0	\$ 1,161,722,424		\$180,813,808			\$ -	\$ -	\$ -	\$ -
2037	\$ 948,636,002	\$ 214,107,701	\$0	\$ 1,162,743,703		\$174,002,381			\$ -	\$ -	\$ -	\$ -
2038	\$ 948,636,002	\$ 218,378,611	\$0	\$ 1,167,012,612		\$167,305,670			\$ -	\$ -	\$ -	\$ -
2039	\$ 948,636,002	\$ 222,731,299	\$0	\$ 1,171,367,294		\$160,868,941			\$ -	\$ -	\$ -	\$ -
2040	\$ 951,235,004	\$ 227,795,248	\$0	\$ 1,178,030,252		\$154,893,976			\$ -	\$ -	\$ -	\$ -
2041	\$ 948,636,002	\$ 231,703,238	\$0	\$ 1,180,339,240		\$148,435,418			\$ -	\$ -	\$ -	\$ -
2042	\$ 948,636,002	\$ 236,324,219	\$0	\$ 1,184,960,221		\$144,267,250			\$ -	\$ -	\$ -	\$ -
2043	\$ 948,636,002	\$ 241,037,808	\$0	\$ 1,189,673,811		\$139,088,151			\$ -	\$ -	\$ -	\$ -
2044	\$ 951,235,004	\$ 246,518,805	\$0	\$ 1,197,753,809		\$133,888,348			\$ -	\$ -	\$ -	\$ -
2045	\$ 948,636,002	\$ 250,748,045	\$0	\$ 1,199,384,047		\$128,728,150			\$ -	\$ -	\$ -	\$ -
2046	\$ 948,636,002	\$ 255,750,899	\$0	\$ 1,204,386,901		\$124,266,112			\$ -	\$ -	\$ -	\$ -
2047	\$ 948,636,002	\$ 260,852,778	\$0	\$ 1,209,488,781		\$119,814,090			\$ -	\$ -	\$ -	\$ -
2048	\$ 951,235,004	\$ 268,785,668	\$0	\$ 1,218,020,672		\$115,372,335			\$ -	\$ -	\$ -	\$ -
2049	\$ 948,636,002	\$ 271,384,658	\$0	\$ 1,220,000,659		\$110,941,107			\$ -	\$ -	\$ -	\$ -
2050	\$ 948,636,002	\$ 278,778,777	\$0	\$ 1,225,414,779		\$106,520,870			\$ -	\$ -	\$ -	\$ -
2051	\$ 948,636,002	\$ 282,301,169	\$0	\$ 1,230,837,169		\$101,735,820			\$ -	\$ -	\$ -	\$ -
2052	\$ 951,235,004	\$ 288,722,853	\$0	\$ 1,236,957,858		\$96,952,824			\$ -	\$ -	\$ -	\$ -
2053	\$ 948,636,002	\$ 293,679,482	\$0	\$ 1,242,315,484		\$91,510,109			\$ -	\$ -	\$ -	\$ -
												\$ 5,643,763,642
												\$ 758,782,464

1/ As the Florida Energy Secure Line Project and the Upstream Pipeline project are not projected to be in service prior to January 2014, costs for this option in 2012 and 2013 represent short-term workarounds costs required to enable testing and initial usage of the CCEC and RBEC during these years. It is assumed that these initial needs would be covered by a combination of (a) re-allocation of firm transportation entitlement rights on FGT (b) acquisition of secondary market capacity and (c) the installation of onsite compression at the CCEC and RBEC as required to increase pressure of delivered gas on FGT to required levels. The RBEC compression costs are embedded in overall Energy Secure Line project estimate and the CCEC on-site compression cost is added as a stand alone incremental revenue requirement (as estimated by FPL). In addition, as a conservative assumption, it is assumed that secondary capacity required during these years is consistent with quantities purchased from Company B under the Company B Alternative and is purchased at market values (same value as release capacity is presumed sold). Finally, transportation fuel and usage costs are assumed identical to those with Company B service as the gas would be delivered via Company B during these years with this alternative.

Summary Comparative Cost Analysis
Case C - Excess Capacity Given No Value in Marketplace

Year	Company B Proposal				Upstream Pipeline Project - Florida Energy Secure Line Project 1/						Potential Savings Associated with Economic Dispatch Activity (\$/Year)	Florida Energy Secure Line vs. Company B Net Savings (\$/Year)
	Demand Charges to Company B (\$/Year)	Annual Cost of Fuel Retention Gas (\$/Year)	Value of Capacity Release Credits (\$/Year)	Net Gas Transport Costs (\$/Year)	Demand Charges on Upstream Pipeline Project (\$/Year)	Annual Florida Energy Secure Line Revenue Requirements (\$/Year)	Annual Cost of Fuel Gas Retained / Consumed (\$/Year)	Upstream Pipeline Project Commodity Charges (\$/Year)	Value of Capacity Release Credits (\$/Year)	Net Gas Transport Costs (\$/Year)		
Column	1	2	3	4	5	6	7	8	9	10	11	12
Source	Attachment I, Col 14	Attachment II, Col 14	Attachment VB, Col 9	Column 1 + Column 2 + Column 3	Attachment III	Attachment IIIA, Column 14	Attachment IV, Col 13	Attachment IV, Col 16	Attachment VA, Col 9	Sum of Columns 5 through 9	Attachment VI B, Col 16	Column 5 - (Column 10 - Column 11)
2012	\$ 9,924,700	\$ -	\$ 0	\$ 9,924,700	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2013	\$ 108,254,548	\$ 10,111,184	\$ 0	\$ 118,365,732	\$ 0	\$ 4,334,755	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15,029,194
2014	\$ 267,725,998	\$ 27,496,720	\$ 0	\$ 295,222,718	\$ 0	\$ 290,851,119	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,328,875
2015	\$ 267,725,998	\$ 35,846,988	\$ 0	\$ 303,572,987	\$ 0	\$ 280,769,254	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,778,973
2016	\$ 268,459,494	\$ 39,853,091	\$ 0	\$ 308,312,585	\$ 0	\$ 269,256,843	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,328,223
2017	\$ 267,725,998	\$ 45,404,827	\$ 0	\$ 311,130,825	\$ 0	\$ 258,488,524	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,888,581
2018	\$ 267,725,998	\$ 47,367,421	\$ 0	\$ 315,093,419	\$ 0	\$ 248,394,987	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 12,902,034
2019	\$ 267,725,998	\$ 51,136,030	\$ 0	\$ 318,862,028	\$ 0	\$ 236,902,262	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13,908,369
2020	\$ 268,459,494	\$ 52,543,249	\$ 0	\$ 321,002,744	\$ 0	\$ 229,833,207	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,104,481
2021	\$ 338,114,604	\$ 64,100,375	\$ 0	\$ 402,214,979	\$ 0	\$ 220,904,087	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8,041,577
2022	\$ 410,282,624	\$ 77,111,429	\$ 0	\$ 487,374,353	\$ 0	\$ 211,978,818	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7,072,966
2023	\$ 558,166,981	\$ 102,683,566	\$ 0	\$ 660,750,547	\$ 0	\$ 228,023,862	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8,562,322
2024	\$ 635,704,708	\$ 117,153,656	\$ 0	\$ 752,858,364	\$ 0	\$ 232,285,452	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2025	\$ 788,859,610	\$ 144,080,449	\$ 0	\$ 933,419,959	\$ 0	\$ 277,501,341	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2026	\$ 948,836,002	\$ 172,326,839	\$ 0	\$ 1,120,962,041	\$ 0	\$ 285,265,970	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2027	\$ 948,836,002	\$ 175,759,640	\$ 0	\$ 1,124,395,641	\$ 0	\$ 252,855,491	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2028	\$ 951,235,004	\$ 179,752,972	\$ 0	\$ 1,130,987,977	\$ 0	\$ 240,983,568	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2029	\$ 948,836,002	\$ 182,834,115	\$ 0	\$ 1,131,470,118	\$ 0	\$ 229,952,533	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2030	\$ 948,836,002	\$ 186,477,823	\$ 0	\$ 1,135,113,825	\$ 0	\$ 221,798,541	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2031	\$ 948,836,002	\$ 189,194,397	\$ 0	\$ 1,138,030,399	\$ 0	\$ 214,923,391	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2032	\$ 951,235,004	\$ 194,518,761	\$ 0	\$ 1,145,753,765	\$ 0	\$ 208,081,806	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2033	\$ 948,836,002	\$ 197,832,001	\$ 0	\$ 1,146,468,003	\$ 0	\$ 201,221,093	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2034	\$ 948,836,002	\$ 201,796,033	\$ 0	\$ 1,150,432,035	\$ 0	\$ 194,402,098	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2035	\$ 948,836,002	\$ 205,818,937	\$ 0	\$ 1,154,454,939	\$ 0	\$ 187,580,270	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2036	\$ 951,235,004	\$ 210,497,420	\$ 0	\$ 1,161,732,424	\$ 0	\$ 180,813,806	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2037	\$ 948,836,002	\$ 214,107,701	\$ 0	\$ 1,162,743,703	\$ 0	\$ 174,002,391	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2038	\$ 948,836,002	\$ 218,376,811	\$ 0	\$ 1,167,012,812	\$ 0	\$ 167,305,670	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2039	\$ 948,836,002	\$ 222,751,293	\$ 0	\$ 1,171,367,294	\$ 0	\$ 159,868,941	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2040	\$ 951,235,004	\$ 227,795,246	\$ 0	\$ 1,179,030,251	\$ 0	\$ 154,893,976	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2041	\$ 948,836,002	\$ 231,703,238	\$ 0	\$ 1,180,339,240	\$ 0	\$ 148,455,418	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2042	\$ 948,836,002	\$ 236,324,219	\$ 0	\$ 1,184,960,221	\$ 0	\$ 144,257,250	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2043	\$ 948,836,002	\$ 241,037,609	\$ 0	\$ 1,189,873,611	\$ 0	\$ 139,068,151	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2044	\$ 951,235,004	\$ 246,518,805	\$ 0	\$ 1,197,753,809	\$ 0	\$ 133,888,349	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2045	\$ 948,836,002	\$ 250,749,045	\$ 0	\$ 1,199,385,047	\$ 0	\$ 128,729,150	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2046	\$ 948,836,002	\$ 255,750,899	\$ 0	\$ 1,204,386,901	\$ 0	\$ 124,266,112	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2047	\$ 948,836,002	\$ 260,852,779	\$ 0	\$ 1,209,488,781	\$ 0	\$ 119,814,090	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2048	\$ 951,235,004	\$ 266,785,608	\$ 0	\$ 1,218,020,612	\$ 0	\$ 115,372,335	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2049	\$ 948,836,002	\$ 271,364,658	\$ 0	\$ 1,220,000,658	\$ 0	\$ 110,941,107	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2050	\$ 948,836,002	\$ 276,778,777	\$ 0	\$ 1,225,414,777	\$ 0	\$ 106,520,670	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2051	\$ 948,836,002	\$ 282,301,188	\$ 0	\$ 1,230,837,188	\$ 0	\$ 101,735,820	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2052	\$ 951,235,004	\$ 288,722,853	\$ 0	\$ 1,239,857,856	\$ 0	\$ 96,952,924	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
2053	\$ 948,836,002	\$ 293,678,482	\$ 0	\$ 1,242,313,484	\$ 0	\$ 91,510,100	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -
	Upstream Pipeline Project / Florida Energy Secure Line vs. Company B Net Savings											\$ 6,572,344,356
	Upstream Pipeline Project / Florida Energy Secure Line vs. Company B (2012) 8.89% NPV Savings											\$ 122,719,777

1/ As the Florida Energy Secure Line Project and the Upstream Pipeline project are not projected to be in service prior to January 2014, costs for this option in 2012 and 2013 represent short-term workaroud costs required to enable testing and initial usage of the CCEC and RBEC during these years. It is assumed that these initial needs would be served via a combination of (a) re-allocation of firm transportation entitlement rights on FGT (b) acquisition of secondary market capacity and (c) the installation of on-site compression at the CCEC and RBEC as required to increase pressure of delivered gas on FGT to required levels. The RBEC compression costs are embedded in overall Energy Secure Line project estimate and the CCEC on-site compression cost is added as a stand alone incremental revenue requirement (as estimated by FPL). In addition, as a conservative assumption, it is assumed that secondary capacity required during these years is consistent with quantities purchased from Company B under the Company B alternative and is purchased at market values (same value as release capacity is presumed sold). Finally, transportation fuel and usage costs are assumed identical to those with Company B service as the gas would be delivered via Company B during these years with this alternative.

Attachment I

Year	2012	2013	2014	2015	2016	2017	2018
Company B Proposed Rate - Escalated at 2.5% per year 1/ 2/	\$ 1.627	\$ 1.627	\$ 1.648	\$ 1.687	\$ 1.729	\$ 1.772	\$ 1.816
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 3/	N/A	\$ 0.200	\$ 0.202	\$ 0.207	\$ 0.212	\$ 0.217	\$ 0.223
FPL Demand (MMBtu/day)			400,000	400,000	400,000	400,000	400,000
Company B Base Proposal							
Company B MDO (MMBtu/day)	50,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee (\$/MMBtu)	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)		413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)							
Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)			\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Addition 2							
MDQ (MMBtu/day)							
Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)			\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Addition 3							
MDQ (MMBtu/day)							
Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)			\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Addition 4							
MDQ (MMBtu/day)							
Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)			\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Addition 5							
MDQ (MMBtu/day)							
Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)			\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Addition 6							
MDQ (MMBtu/day)							
Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)			\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)			\$ -	\$ -	\$ -	\$ -	\$ -
Annual Cost of Reservation Charges	\$ 9,924,700	\$ 109,254,548	\$ 267,725,996	\$ 267,725,996	\$ 266,459,494	\$ 267,726,996	\$ 267,725,996

1/ The initial tranche of capacity under the Company B proposal rate has been set as equal to the quoted rate of \$1.66 per MMBtu quoted in Company B's March 18, 2009 proposal less a steel price tracker adjustment of \$0.0085/MMBtu per \$100 per ton of steel cost change, based upon a quoted steel cost of \$1875/ton and a current steel cost of \$1,350/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been escalated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

3/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Attachment I

Year	2019	2020	2021	2022	2023	2024	2025
Company B Proposed Rate - Escalated at 2.5% per year 1/ 2/	\$ 1.862	\$ 1.908	\$ 1.956	\$ 2.005	\$ 2.055	\$ 2.107	\$ 2.159
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 3/	\$ 0.228	\$ 0.234	\$ 0.240	\$ 0.246	\$ 0.252	\$ 0.258	\$ 0.265
FPL Demand (MMBtu/day)	400,000	400,000	487,500	575,000	760,000	837,500	1,012,500
Company B Base Proposal							
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee (\$/MMBtu)	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)	-	-	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ -	\$ -	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240
Capacity Addition 2							
MDQ (MMBtu/day)	-	-	-	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ -	\$ -	\$ -	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246
Capacity Addition 3							
MDQ (MMBtu/day)	-	-	-	-	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ 2.055	\$ 2.055	\$ 2.055
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ -	\$ -	\$ -	\$ -	\$ 180,897	\$ 180,897	\$ 180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ 0.252	\$ 0.252	\$ 0.252
Capacity Addition 4							
MDQ (MMBtu/day)	-	-	-	-	-	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.107	\$ 2.107
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,449	\$ 90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.258	\$ 0.258
Capacity Addition 5							
MDQ (MMBtu/day)	-	-	-	-	-	-	175,000
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.159
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.265
Capacity Addition 6							
MDQ (MMBtu/day)	-	-	-	-	-	-	-
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Cost of Reservation Charges	\$ 267,725,988	\$ 268,459,494	\$ 338,114,604	\$ 410,262,924	\$ 538,166,981	\$ 635,704,708	\$ 789,358,510

1/ The initial tranche of capacity under the Company B proposal rate has been set as equal to the quoted rate of \$1.68 per MMBtu quoted in Company B's March 18, 2009 proposal less a steel price tracker adjustment of \$0.0085/MMBtu per \$100 per ton of steel cost change, based upon a quoted steel cost of \$1975/ton and a current steel cost of \$1,350/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been escalated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

3/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Attachment I

Year	2026	2027	2028	2029	2030	2031	2032
Company B Proposed Rate - Escalated at 2.5% per year 1/2/	\$ 2.213	\$ 2.269	\$ 2.325	\$ 2.383	\$ 2.443	\$ 2.504	\$ 2.567
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 3/ FPL Demand (MMBtu/day)	\$ 0.271	\$ 0.278	\$ 0.285	\$ 0.292	\$ 0.299	\$ 0.307	\$ 0.315
	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Company B Base Proposal							
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee (\$/MMBtu)	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240
Capacity Addition 2							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246
Capacity Addition 3							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252
Capacity Addition 4							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258
Capacity Addition 5							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265
Capacity Addition 6							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271
Annual Cost of Reservation Charges	\$ 948,636,002	\$ 948,636,002	\$ 951,235,004	\$ 948,636,002	\$ 948,636,002	\$ 948,636,002	\$ 951,235,004

1/ The initial tranche of capacity under the Company B proposal rate has been set as equal to the quoted rate of \$1.68 per MMBtu quoted in Company B's March 18, 2009 proposal less a steel price tracker adjustment of \$0.0085/MMBtu per \$100 per ton of steel cost change, based upon a quoted steel cost of \$1975/ton and a current steel cost of \$1,350/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been escalated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

3/ Assumes lateral to Transco S1 85 placed in service in Sept. 2013.

Attachment I

Year	2033	2034	2035	2036	2037	2038	2039
<i>Company B Proposed Rate - Escalated at 2.5% per year 1/2/</i>	\$ 2.631	\$ 2.697	\$ 2.764	\$ 2.833	\$ 2.904	\$ 2.977	\$ 3.051
<i>Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 3/</i>	\$ 0.322	\$ 0.330	\$ 0.339	\$ 0.347	\$ 0.356	\$ 0.365	\$ 0.374
FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Company B Base Proposal							
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee (\$/MMBtu)	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240
Capacity Addition 2							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246
Capacity Addition 3							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252
Capacity Addition 4							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258
Capacity Addition 5							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265
Capacity Addition 6							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271
Annual Cost of Reservation Charges	\$ 948,636,002	\$ 948,636,002	\$ 948,636,002	\$ 951,235,004	\$ 948,636,002	\$ 948,636,002	\$ 948,636,002

1/ The initial tranche of capacity under the Company B proposal rate has been set as equal to the quoted rate of \$1.68 per MMBtu quoted in Company B's March 18, 2009 proposal less a steel price tracker adjustment of \$0.0085/MMBtu per \$100 per ton of steel cost change, based upon a quoted steel cost of \$1975/ton and a current steel cost of \$1,350/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been escalated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

3/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Attachment I

Year	2040	2041	2042	2043	2044	2045	2046
Company B Proposed Rate - Escalated at 2.6% per year 1/2/	\$ 3.127	\$ 3.205	\$ 3.286	\$ 3.368	\$ 3.452	\$ 3.538	\$ 3.627
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 3/ FPL Demand (MMBtu/day)	\$ 0.383	\$ 0.393	\$ 0.403	\$ 0.413	\$ 0.423	\$ 0.434	\$ 0.444
	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Company B Base Proposal							
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee (\$/MMBtu)	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	413,479	413,479	413,479	413,479	413,479	413,479	413,479
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240
Capacity Addition 2							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246
Capacity Addition 3							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252
Capacity Addition 4							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	90,449	90,449	90,449	90,449	90,449	90,449	90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258
Capacity Addition 5							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265
Capacity Addition 6							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	180,897	180,897	180,897	180,897	180,897	180,897	180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271
Annual Cost of Reservation Charges	\$ 951,235,004	\$ 946,636,002	\$ 946,636,002	\$ 946,636,002	\$ 961,235,004	\$ 946,636,002	\$ 946,636,002

1/ The initial trench of capacity under the Company B proposal rate has been set as equal to the quoted rate of \$1.68 per MMBtu quoted in Company B's March 18, 2009 proposal less a steel price tracker adjustment of \$0.0085/MMBtu per \$100 per ton of steel cost change, based upon a quoted steel cost of \$1975/ton and a current steel cost of \$1,350/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been escalated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

3/ Assumes lateral to Transco St 85 placed in service in Sept. 2013.

Attachment I

Year	2047	2048	2049	2050	2051	2052	2053
Company B Proposed Rate - Escalated at 2.5% per year 1/2/	\$ 3,717	\$ 3,810	\$ 3,905	\$ 4,003	\$ 4,103	\$ 4,206	\$ 4,311
Rate for Potential Pipeline from Transco 85 to Company B - Escalated at 2.5% per year 3/	\$ 0.456	\$ 0.467	\$ 0.479	\$ 0.491	\$ 0.503	\$ 0.515	\$ 0.528
FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Company B Base Proposal							
Company B MDQ (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Company B Res. Fee (\$/MMBtu)	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627	\$ 1.627
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479	\$ 413,479
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200	\$ 0.200
Capacity Addition 1							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956	\$ 1.956
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240	\$ 0.240
Capacity Addition 2							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005	\$ 2.005
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246	\$ 0.246
Capacity Addition 3							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055	\$ 2.055
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252	\$ 0.252
Capacity Addition 4							
MDQ (MMBtu/day)	87,500	87,500	87,500	87,500	87,500	87,500	87,500
Reservation Charge (\$/MMBtu)	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107	\$ 2.107
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449	\$ 90,449
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258	\$ 0.258
Capacity Addition 5							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159	\$ 2.159
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265	\$ 0.265
Capacity Addition 6							
MDQ (MMBtu/day)	175,000	175,000	175,000	175,000	175,000	175,000	175,000
Reservation Charge (\$/MMBtu)	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213	\$ 2.213
MDQ on Transco 85 to Company B (\$/MMBtu) (grossed up for Company B Fuel)	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897	\$ 180,897
Transco 85 to Company B Reservation Charge (\$/MMBtu)	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271	\$ 0.271
Annual Cost of Reservation Charges	\$ 948,636,002	\$ 951,236,004	\$ 948,636,002	\$ 948,636,002	\$ 948,636,002	\$ 951,236,004	\$ 948,636,002

1/ The initial tranche of capacity under the Company B proposal rate has been set as equal to the quoted rate of \$1.68 per MMBtu quoted in Company B's March 18, 2009 proposal less a steel price tracker adjustment of \$0.0085/MMBtu per \$100 per ton of steel cost change, based upon a quoted steel cost of \$1975/ton and a current steel cost of \$1,350/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company B proposal rate has been escalated at an annual average of 2.5% per year. As initial proposal included 50,000 MMBtu/day in service Sept 1, 2012 and 350,000 in service Sept 1, 2013, the escalated rate in 2014 includes an escalation of 12.5% of the cost at 2.5% per year for sixteen months and the remaining 87.5% of the cost at 2.5% per year for four months.

3/ Assumed lateral to Transco St 85 placed in service in Sept. 2013.

Attachment II

Projected Usage / Commodity Charges Incurred by FPL with Company B Offer

Year	FPL Natural Gas Demand Served (MMBtu/day)	Fuel Gas Retained on Company B System				Fuel Gas Retained on Lateral from Transco 85 to Company B				Calculated Cost of Fuel Gas				
		Proposed Contract MDQ on Company B (MMBtu/day)	Average Load Factor for New Capacity (%) 1/	Annual Throughput on Company B (MMBtu)	Company B Fuel Rate %	Company B Fuel Gas Retained (MMBtu)	Contract MDQ Lateral Extension (MMBtu/day)	Annual Throughput on Lateral (MMBtu)	Projected Lateral Fuel Rate % 2/	Lateral Fuel Gas Retained (MMBtu)	Henry Hub Cost of Gas (\$/MMBtu) 3/	Basis to Transco Zone 4 (\$/MMBtu) 4/	Unit Cost of Fuel Gas (\$/MMBtu)	Annual Cost of Fuel Gas \$
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Source	FPL Load Forecast	Col 1	See Footnote	See Footnote	F01 Phase VIII Filing - Exhibit N	[Col 4 / (1 - Col 6)] - Col 4	Col 2 / (1 - Col 6)	Col 7 * days in year * Col 3	Footnote 2/	[Col 8 / (1 - Col 9)] - Col 8	See Footnote 3/	See Footnote 4/	Col 11 + Col 12	Col 13 * (Col 6 + Col 10)
2012	50,000	50,000	0%	-	3.26%	-	51,685	-	0.30%	-	\$ 8,130	\$ 0.0525	\$ 8,1823	\$0
2013	400,000	400,000	54%	32,916,000	3.26%	1,109,222	413,479	34,025,222	0.30%	102,383	\$ 8,293	\$ 0.0525	\$ 8,3453	\$10,111,164
2014	400,000	400,000	59%	85,422,300	3.26%	2,878,610	413,479	88,300,910	0.30%	285,700	\$ 8,692	\$ 0.0525	\$ 8,7448	\$27,498,720
2015	400,000	400,000	72%	104,757,800	3.26%	3,530,189	413,479	108,287,988	0.30%	325,841	\$ 9,192	\$ 0.0525	\$ 9,2445	\$35,848,988
2016	400,000	400,000	76%	111,114,000	3.26%	3,744,393	413,479	114,858,383	0.30%	346,612	\$ 9,692	\$ 0.0525	\$ 9,7420	\$38,853,091
2017	400,000	400,000	78%	114,002,300	3.26%	3,841,715	413,479	117,844,015	0.30%	354,596	\$ 10,291	\$ 0.0525	\$ 10,3435	\$43,404,627
2018	400,000	400,000	79%	115,486,300	3.26%	3,891,724	413,479	119,376,024	0.30%	359,212	\$ 11,090	\$ 0.0525	\$ 11,1428	\$47,367,421
2019	400,000	400,000	79%	114,415,400	3.26%	3,855,636	413,479	118,271,036	0.30%	355,881	\$ 12,089	\$ 0.0525	\$ 12,1420	\$51,136,030
2020	400,000	400,000	78%	111,570,500	3.26%	3,759,787	413,479	115,330,287	0.30%	347,032	\$ 12,742	\$ 0.0525	\$ 12,7942	\$52,543,249
2021	487,500	487,500	75%	133,453,125	3.26%	4,497,180	603,928	137,950,305	0.30%	415,096	\$ 12,997	\$ 0.0525	\$ 13,0490	\$64,100,375
2022	576,000	576,000	75%	157,406,250	3.26%	5,304,366	894,377	162,710,616	0.30%	489,601	\$ 13,256	\$ 0.0525	\$ 13,3089	\$77,111,428
2023	750,000	750,000	75%	205,312,500	3.26%	6,918,738	775,274	212,231,238	0.30%	638,610	\$ 13,522	\$ 0.0525	\$ 13,5740	\$102,983,506
2024	897,500	837,500	75%	228,893,750	3.26%	7,747,091	865,723	237,640,841	0.30%	715,068	\$ 13,792	\$ 0.0525	\$ 13,8448	\$117,153,656
2025	1,012,500	1,012,500	75%	277,171,875	3.26%	9,340,297	1,046,620	286,512,172	0.30%	862,123	\$ 14,068	\$ 0.0525	\$ 14,1202	\$144,090,449
2026	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 14,349	\$ 0.0525	\$ 14,4015	\$172,326,039
2027	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 14,836	\$ 0.0525	\$ 14,8885	\$175,759,610
2028	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 14,929	\$ 0.0525	\$ 14,9812	\$178,752,872
2029	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 15,227	\$ 0.0525	\$ 15,2797	\$182,834,115
2030	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 15,532	\$ 0.0525	\$ 15,5842	\$186,477,823
2031	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 15,842	\$ 0.0525	\$ 15,8948	\$190,194,397
2032	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 16,159	\$ 0.0525	\$ 16,2116	\$194,516,761
2033	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 16,482	\$ 0.0525	\$ 16,5348	\$197,852,001
2034	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 16,812	\$ 0.0525	\$ 16,8644	\$201,796,033
2035	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 17,148	\$ 0.0525	\$ 17,2006	\$205,818,937
2036	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 17,491	\$ 0.0525	\$ 17,5435	\$210,497,420
2037	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 17,841	\$ 0.0525	\$ 17,8933	\$214,107,701
2038	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 18,188	\$ 0.0525	\$ 18,2501	\$218,376,811
2039	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 18,561	\$ 0.0525	\$ 18,6140	\$222,731,293
2040	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 18,933	\$ 0.0525	\$ 18,9852	\$227,785,246
2041	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 19,311	\$ 0.0525	\$ 19,3638	\$231,703,238
2042	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 19,697	\$ 0.0525	\$ 19,7500	\$236,324,219
2043	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 20,091	\$ 0.0525	\$ 20,1439	\$241,037,609
2044	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 20,493	\$ 0.0525	\$ 20,5457	\$245,518,806
2045	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 20,903	\$ 0.0525	\$ 20,9555	\$250,749,049
2046	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 21,321	\$ 0.0525	\$ 21,3735	\$255,756,899
2047	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 21,747	\$ 0.0525	\$ 21,7999	\$260,852,779
2048	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 22,182	\$ 0.0525	\$ 22,2348	\$265,785,608
2049	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 22,626	\$ 0.0525	\$ 22,6784	\$271,364,658
2050	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 23,078	\$ 0.0525	\$ 23,1308	\$276,778,777
2051	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 23,540	\$ 0.0525	\$ 23,5923	\$282,301,168
2052	1,187,500	1,187,500	75%	325,068,750	3.26%	10,984,682	1,227,517	336,953,432	0.30%	1,013,902	\$ 24,011	\$ 0.0525	\$ 24,0635	\$288,722,853
2053	1,187,500	1,187,500	75%	325,078,125	3.26%	10,954,689	1,227,517	336,032,794	0.30%	1,011,132	\$ 24,491	\$ 0.0525	\$ 24,5432	\$293,679,452

1/ Annual Throughput for the years 2012 through 2020 is per FPL annual gas consumption projections for RBEC and CCEC facilities with Load Factor percentage then calculated as percentage of available capacity. Annual throughput for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Calculated fuel rate to transport 600,000 MMBtu/day from Transco 85 at 800 psig to Company B at 800 psig via proposed approximate 72 mile 30" pipeline.

3/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast developed in November 2008.

4/ Basis differential between Henry Hub and Transco Station 85 equal to value included within FPL fuel price forecast developed in November 2008.

Attachment #1 A
 Total Annual Revenue Requirements for Florida EnergySecure Line Project

Year Column	Net to Effect Project Investment		Incremental Capacity Required				Value of Incremental Capacity Purchases							
	Cost of On-Site Compression at CCEC Facility (\$)	Annual Florida EnergySecure Line Revenue Requirements (\$)	Peak Day Demand Surged by Incremental Capacity (MMBtu/day)	Florida EnergySecure Line Project Capacity (MMBtu/day)	Incremental Capacity to be Purchased in Spot Market (MMBtu/day)	Case A - Current Market			Case B - FGT Phase III Bids, Rate			Case C - No Spot Market Capacity Value		
						Unit Cost of Spot Market Capacity (\$/MMBtu)	Cost of Spot Market Capacity (\$)	Total Cost of Energy Secure Line Project (\$)	Unit Cost of Spot Market Capacity (\$/MMBtu)	Cost of Spot Market Capacity (\$)	Total Cost of Energy Secure Line Project (\$)	Unit Cost of Spot Market Capacity (\$/MMBtu)	Cost of Spot Market Capacity (\$)	Total Cost of Energy Secure Line Project (\$)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
2015	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2016	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2017	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2018	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2019	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2020	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2021	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2022	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2023	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2024	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2025	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2026	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2027	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2028	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2029	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2030	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2031	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2032	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2033	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2034	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2035	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2036	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2037	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2038	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2039	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2040	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2041	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2042	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2043	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2044	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2045	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2046	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2047	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2048	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2049	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2050	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2051	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2052	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	
2053	0	0	0	0	0	0.4814	0	0	1.8857	0	0	0	0	

* Annual Revenue Requirements for 2013 and 2014 allocated per rate to each noted portion of calendar year. For the years 2016 and beyond, the annual revenue requirements is as provided by FPL.

** Peak Day Demand for the years 2012 through 2013 based upon test gas schedule using WCEC 2 test gas schedule as a proxy. WCEC 2 test gas schedule as provided by FPL in the months in large and has a peak demand of approximately 30,000 MMBtu/day during the first three months of testing and a peak demand of approximately 30,000 MMBtu/day during the last three months of testing. There, the analysis, with a requirement that plants are placed in service as of June 1 of the outset year assumes test gas requirements are equal to 30,000 MMBtu/day for the first three months of testing (March - May 2013 for CCEC and March-May 2014 for RBECC), 30,000 MMBtu/day for the previous three months of testing (December 2012 - February 2013 for CCEC and December 2013 - February 2014 for RBECC) and 30,000 MMBtu/day peak prior to six months before a plant is placed in service. After the in-service date, capacity requirements are set on equal to the lower of the peak demand in FPL's Load Forecast or projected capacity purchased under Company B capacity purchase scenario.

** Florida EnergySecure Line Capacity for initial years of project based upon the capacity of the Uppermost Pipeline Project to deliver to EnergySecure Line (600,000 MMBtu/day) less the reduction required on EnergySecure Line at 0.55%. After expansion, commencing in 2023, capacity is based upon proposed EnergySecure Line capacity net each expansion project to be placed in service.

** Unit cost of spot market capacity based upon average price paid by FPL for secondary or intercity transportation capacity into Florida (BLS4814MMBtu) during 2009. As a conservative assumption, this value is assumed constant through 2014 and escalated at a rate of 2.5% per year thereafter.

** Unit cost of spot market capacity based upon FGT Phase III Projected Maximum Toll Revenue Rate as per Exhibit N of FGT's FERC Certificate filing.

** Assumes significant excess capacity available in marketplace with incremental capacity having no real value. In this instance, it is likely that FPL would have excess capacity in its portfolio leaving no need to purchase incremental capacity.

Attachment III B

	Year	A	B	C	D	E	F
	2013	2014	2015	2016	2017	2018	2019
	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	400,000	400,000	400,000	400,000	400,000	400,000
	Projected EnergySecure Line Fuel Retention (%)	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%
	MDQ Required on Upstream P/L Project (MMBtu/day)	402,212	402,212	402,212	402,212	402,212	402,212
2	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
	Upstream Pipeline Project Res. Fee (\$/MMBtu)						
3	Capacity Addition 1						
	MDQ (MMBtu/day)	-	-	-	-	-	-
	Reservation Charge (\$/MMBtu)						
4	Capacity Addition 2						
	MDQ (MMBtu/day)	-	-	-	-	-	-
	Reservation Charge (\$/MMBtu)						
5	Capacity Addition 3						
	MDQ (MMBtu/day)	-	-	-	-	-	-
	Reservation Charge (\$/MMBtu)						
6	Capacity Addition 4						
	MDQ (MMBtu/day)	-	-	-	-	-	-
	Reservation Charge (\$/MMBtu)						
7	Annual Cost of Reservation Charges						

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment III B

	A	B	C	D	E	F
Year	2020	2021	2022	2023	2024	2025
Company E Proposed Rate - Escalated						
FPL Demand (MMBtu/day)	400,000	487,500	575,000	750,000	837,500	1,012,500
Projected EnergySecure Line Fuel Retention (%)	0.55%	0.55%	0.93%	0.93%	1.07%	1.68%
MDQ Required on Upstream P/L Project (MMBtu/day)	402,212	490,196	580,398	757,040	846,558	1,029,905
Company E Pipeline Proposal						
MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
Upstream Pipeline Project Res. Fee (\$/MMBtu)						
Capacity Addition 1						
MDQ (MMBtu/day)	-	-	-	157,040	157,040	157,040
Reservation Charge (\$/MMBtu)						
Capacity Addition 2						
MDQ (MMBtu/day)	-	-	-	-	89,518	89,518
Reservation Charge (\$/MMBtu)						
Capacity Addition 3						
MDQ (MMBtu/day)						
Reservation Charge (\$/MMBtu)						
Capacity Addition 4						
MDQ (MMBtu/day)						
Reservation Charge (\$/MMBtu)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Cost of Reservation Charges						

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment III B

	Year	A	B	C	D	E	F
		2026	2027	2028	2029	2030	2031
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.89%	1.89%	1.89%	1.89%	1.89%	1.89%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
2	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
	Upstream Pipeline Project Res. Fee (\$/MMBtu)						
3	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
	Reservation Charge (\$/MMBtu)						
4	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
	Reservation Charge (\$/MMBtu)						
5	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
	Reservation Charge (\$/MMBtu)						
6	Capacity Addition 4						
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
	Reservation Charge (\$/MMBtu)						
7	Annual Cost of Reservation Charges						

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment III B

	Year	A	B	C	D	E	F
		2032	2033	2034	2035	2036	2037
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.89%	1.89%	1.89%	1.89%	1.89%	1.89%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
2	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
	Upstream Pipeline Project Res. Fee (\$/MMBtu)						
3	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
	Reservation Charge (\$/MMBtu)						
4	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
	Reservation Charge (\$/MMBtu)						
5	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
	Reservation Charge (\$/MMBtu)						
6	Capacity Addition 4						
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
	Reservation Charge (\$/MMBtu)						
7	Annual Cost of Reservation Charges						

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment III B

	Year						
	A	B	C	D	E	F	
	2038	2039	2040	2041	2042	2043	
1	Company E Proposed Rate - Escalated						
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.89%	1.89%	1.89%	1.89%	1.89%	1.89%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
2	Company E Pipeline Proposal						
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
	Upstream Pipeline Project Res. Fee (\$/MMBtu)						
3	Capacity Addition 1						
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
	Reservation Charge (\$/MMBtu)						
4	Capacity Addition 2						
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
	Reservation Charge (\$/MMBtu)						
5	Capacity Addition 3						
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
	Reservation Charge (\$/MMBtu)						
6	Capacity Addition 4						
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
	Reservation Charge (\$/MMBtu)						
7	Annual Cost of Reservation Charges						

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment III B

Year		A	B	C	D	E	F
		2044	2045	2046	2047	2048	2049
Company E Proposed Rate - Escalated							
FPL Demand (MMBtu/day)		1,187,500	1,187,500	1,187,500	1,187,500	1,187,500	1,187,500
Projected EnergySecure Line Fuel Retention (%)		1.69%	1.69%	1.69%	1.69%	1.69%	1.69%
MDQ Required on Upstream P/L Project (MMBtu/day)		1,207,914	1,207,914	1,207,914	1,207,914	1,207,914	1,207,914
Company E Pipeline Proposal							
2	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000	600,000	600,000
Upstream Pipeline Project Res. Fee (\$/MMBtu)							
Capacity Addition 1							
3	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040	157,040	157,040
Reservation Charge (\$/MMBtu)							
Capacity Addition 2							
4	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518	89,518	89,518
Reservation Charge (\$/MMBtu)							
Capacity Addition 3							
5	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347	183,347	183,347
Reservation Charge (\$/MMBtu)							
Capacity Addition 4							
6	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008	178,008	178,008
Reservation Charge (\$/MMBtu)							
7	Annual Cost of Reservation Charges						

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment III B

	Year	A 2050	B 2051	C 2052	D 2053
	Company E Proposed Rate - Escalated				
	FPL Demand (MMBtu/day)	1,187,500	1,187,500	1,187,500	1,187,500
	Projected EnergySecure Line Fuel Retention (%)	1.69%	1.69%	1.69%	1.69%
	MDQ Required on Upstream P/L Project (MMBtu/day)	1,207,914	1,207,914	1,207,914	1,207,914
	Company E Pipeline Proposal				
	MDQ (MMBtu/day)	600,000	600,000	600,000	600,000
	Upstream Pipeline Project Res. Fee (\$/MMBtu)				
3	Capacity Addition 1				
	MDQ (MMBtu/day)	157,040	157,040	157,040	157,040
	Reservation Charge (\$/MMBtu)				
4	Capacity Addition 2				
	MDQ (MMBtu/day)	89,518	89,518	89,518	89,518
	Reservation Charge (\$/MMBtu)				
5	Capacity Addition 3				
	MDQ (MMBtu/day)	183,347	183,347	183,347	183,347
	Reservation Charge (\$/MMBtu)				
6	Capacity Addition 4				
	MDQ (MMBtu/day)	178,008	178,008	178,008	178,008
	Reservation Charge (\$/MMBtu)				
7	Annual Cost of Reservation Charges				

1/ The initial tranche of capacity under the Company E proposal rate has been set as equal to the quoted rate of \$1.09 per MMBtu as quoted in Company E's proposal less a steel price tracker adjustment of \$0.0140/MMBtu per \$100 per ton of steel cost change and based upon a quoted steel cost of \$2,300/ton and a current steel cost of \$1,300/ton.

2/ In support of future (beyond proposal capacity) natural gas demand, the Company E proposal rate has been escalated at an annual average of 2.5% per year.

Attachment IV

Projected Usage / Commodity Charges Incurred by FPL with Upstream Pipeline / FPL Intrastate Pipeline Project

Year	FPL Natural Gas Demand Served (MMBtu/day)	Average Load Factor for new capacity (%) ^{1/}	Fuel Gas Burned on EnergySecure Line			Fuel Gas Retained by Upstream Pipeline Project				Calculated Cost of Fuel Gas				Usage Charges on Upstream Pipeline Project		Total Upstream Pipeline & EnergySecure Line Usage Costs (\$/Year)	Unit Cost of Usage Charges per MMBtu Transported on Upstream Pipeline / EnergySecure Line (\$/MMBtu)	
			Gas Transported on Florida EnergySecure Line (MMBtu/year)	Florida EnergySecure Line Fuel Rate %	Fuel Gas Consumed on Florida EnergySecure Line (MMBtu/year)	Projected Contract MDO on Upstream Pipeline Project (MMBtu/day)	Annual Throughput Upstream Pipeline Project (MMBtu/year)	Upstream Pipeline Fuel Retention %	Total Projected Fuel Gas Retained (MMBtu/year)	Henry Hub Cost of Gas (\$/MMBtu) ^{2/}	Basin to Transco Zone 4 (\$/MMBtu) ^{3/}	Unit Cost of Fuel Gas (\$/MMBtu)	Annual Cost of Fuel Gas (\$/Year)	Annual Throughput Upstream Pipeline (MMBtu/year)	Upstream Pipeline Proposed Com. Rate (\$/MMBtu)			
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Source	FPL Load Forecast	Footnote 1/	Footnote 1/	FPL - Collins Estimates	Col 3 * Col 4	Col 1 * (1 + Col 6)	Col 5 * Col 2 * days in year	Company E ^{4/} Bid	(Col 7 / (1 - Col 8) - Col 7	Footnote 2/	Footnote 3/	Col 10 + Col 11	Col 12 * (Col 5 + Col 6)	Col 7	Footnote 4/	Col 1 * days in year * Col 2 * Col 15	Col 13 + Col 14	Col 17 / Col 5
2014	400,000	96%	85,422,900	0.53%	469,822	402,200	85,892,123			\$ 8.892	\$ 0.0525	\$ 8,746		\$ 8,746		85,892,123		
2015	400,000	72%	104,737,800	0.55%	578,166	402,200	105,393,966			\$ 9.192	\$ 0.0525	\$ 9,245		\$ 9,245		105,393,966		
2016	400,000	76%	111,114,000	0.56%	611,127	402,200	111,725,127			\$ 9.692	\$ 0.0525	\$ 9,740		\$ 9,740		111,725,127		
2017	400,000	78%	114,902,900	0.56%	627,013	402,200	114,628,313			\$ 10.291	\$ 0.0525	\$ 10,345		\$ 10,345		114,628,313		
2018	400,000	79%	115,486,300	0.55%	636,176	402,200	116,121,475			\$ 11.090	\$ 0.0525	\$ 11,142		\$ 11,142		116,121,475		
2019	400,000	79%	114,415,400	0.55%	629,286	402,200	115,044,666			\$ 12.089	\$ 0.0525	\$ 12,142		\$ 12,142		115,044,666		
2020	400,000	76%	111,570,500	0.55%	613,638	402,200	112,194,138			\$ 12.742	\$ 0.0525	\$ 12,794		\$ 12,794		112,194,138		
2021	487,500	76%	133,459,125	0.55%	733,592	496,161	154,187,117			\$ 12.977	\$ 0.0525	\$ 13,049		\$ 13,049		134,187,117		
2022	575,000	75%	157,408,250	0.85%	865,734	578,166	158,271,994			\$ 13.256	\$ 0.0525	\$ 13,309		\$ 13,309		158,271,994		
2023	750,000	75%	205,312,600	0.83%	1,917,619	757,005	207,230,119			\$ 13.822	\$ 0.0525	\$ 13,370		\$ 13,370		207,230,119		
2024	837,500	76%	229,893,750	1.07%	2,459,863	846,481	232,293,613			\$ 13.792	\$ 0.0525	\$ 13,844		\$ 13,844		232,293,613		
2025	1,012,500	78%	277,171,875	1.69%	4,884,206	1,028,611	281,856,080			\$ 14.068	\$ 0.0525	\$ 14,120		\$ 14,120		281,856,080		
2026	1,107,500	75%	326,078,125	1.89%	5,483,820	1,207,569	330,571,945			\$ 14.348	\$ 0.0525	\$ 14,401		\$ 14,401		330,571,945		
2027	1,187,500	75%	325,078,125	1.89%	5,483,820	1,207,569	330,571,945			\$ 14.628	\$ 0.0525	\$ 14,686		\$ 14,686		330,571,945		
2028	1,187,500	76%	326,888,750	1.69%	5,508,872	1,207,569	331,477,822			\$ 15.227	\$ 0.0525	\$ 15,278		\$ 15,278		331,477,822		
2029	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 15.822	\$ 0.0525	\$ 15,842		\$ 15,842		330,571,945		
2030	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 16.156	\$ 0.0525	\$ 16,210		\$ 16,210		331,477,822		
2031	1,187,500	75%	325,078,125	1.68%	5,483,820	1,207,569	330,571,945			\$ 16.482	\$ 0.0525	\$ 16,534		\$ 16,534		330,571,945		
2032	1,187,500	76%	326,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 16.812	\$ 0.0525	\$ 16,864		\$ 16,864		330,571,945		
2033	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 17.148	\$ 0.0525	\$ 17,206		\$ 17,206		331,477,822		
2034	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 17.491	\$ 0.0525	\$ 17,545		\$ 17,545		330,571,945		
2035	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 17.841	\$ 0.0525	\$ 17,883		\$ 17,883		330,571,945		
2036	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 18.198	\$ 0.0525	\$ 18,250		\$ 18,250		330,571,945		
2037	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 18.561	\$ 0.0525	\$ 18,614		\$ 18,614		331,477,822		
2038	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 18.931	\$ 0.0525	\$ 19,012		\$ 19,012		330,571,945		
2039	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 19.311	\$ 0.0525	\$ 19,368		\$ 19,368		330,571,945		
2040	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 19.697	\$ 0.0525	\$ 19,760		\$ 19,760		330,571,945		
2041	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 20.091	\$ 0.0525	\$ 20,143		\$ 20,143		331,477,822		
2042	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 20.493	\$ 0.0525	\$ 20,547		\$ 20,547		330,571,945		
2043	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 20.903	\$ 0.0525	\$ 20,956		\$ 20,956		330,571,945		
2044	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 21.321	\$ 0.0525	\$ 21,375		\$ 21,375		330,571,945		
2045	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 21.747	\$ 0.0525	\$ 21,799		\$ 21,799		331,477,822		
2046	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 22.182	\$ 0.0525	\$ 22,240		\$ 22,240		330,571,945		
2047	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 22.626	\$ 0.0525	\$ 22,679		\$ 22,679		330,571,945		
2048	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 23.078	\$ 0.0525	\$ 23,139		\$ 23,139		330,571,945		
2049	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 23.540	\$ 0.0525	\$ 23,592		\$ 23,592		331,477,822		
2050	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 24.011	\$ 0.0525	\$ 24,061		\$ 24,061		330,571,945		
2051	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945			\$ 24.491	\$ 0.0525	\$ 24,542		\$ 24,542		331,477,822		
2052	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945									330,571,945		
2053	1,187,500	75%	325,078,125	1.69%	5,483,820	1,207,569	330,571,945									330,571,945		

1/ Capacity usage for the years 2014 through 2020 as per FPL annual gas consumption projections for RBEC and CDEC facilities. Capacity usage for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast published November 2008.

3/ Basin differential between Henry Hub and Transco Station 85 equal to value included within FPL fuel price forecast published November 2008.

4/ Commodity cost for 2014 based upon Company E's Upstream Pipeline Project proposal and is escalated at 2.5% per year thereafter.

Attachment V A
Projected Cost Recovery Associated with EnergySecure Line / Upstream Pipeline Project Sales of Excess Capacity

Year	Cost Recovery for Release/Sale of Excess Capacity Utilizing Various Release Value Assumptions								
	FPL Natural Gas Fuel Requirements (MMBtu/day)	Pipeline Project Delivery Capacity (MMBtu/day)	Capacity Available For Release (MMBtu/day)	Case A - Current Market		Case B - FGT Max Rate		Case C - No Value	
				Unit Release Values ¹ (\$/MMBtu)	Revenues from Capacity Release (\$)	Unit Release Values ² (\$/MMBtu)	Revenues from Capacity Release (\$)	Unit Release Values (\$/MMBtu)	Revenues from Capacity Release (\$)
Column	1	2	3	4	5	6	7	8	9
Source	Attachment III A, Column 3	Attachment IIA, Column 4	Col 2 - Col 1	See Footnote 1 ¹	Col 4 * Col 3 ¹ days	See Footnote 2 ²	Col 6 * Col 3 ² days in year	Assume No Value	Col 8 * Col 3 ³ days in year
Sept 1, 2012 - Dec 1, 2012	-	-	-	\$ 0.4814	\$0	\$ 1.5857	\$0		\$0
Dec 1, 2012 - Jan 1, 2013	30,000	-	-	\$ 0.4814	\$0	\$ 1.5857	\$0		\$0
Jan 1, 2013 - March 1, 2013	30,000	-	-	\$ 0.4814	\$0	\$ 1.5857	\$0		\$0
March 1, 2013 - Sept 1, 2013	50,000	-	-	\$ 0.4814	\$0	\$ 1.5857	\$0		\$0
Sept 1, 2013 - Dec 1, 2013	200,000	-	-	\$ 0.4814	\$0	\$ 1.5857	\$0		\$0
Dec 1, 2013 - Jan 1, 2014	230,000	-	-	\$ 0.4814	\$0	\$ 1.5857	\$0		\$0
Jan 1, 2014 - March 1, 2014	250,000	598,718	398,718	\$ 0.4919	\$8,933,018	\$ 1.5857	\$34,308,794		\$0
March 1, 2014 - June 1, 2014	250,000	698,718	448,718	\$ 0.4814	\$14,717,765	\$ 1.5857	\$50,690,755		\$0
June 1 2014 - Jan 1 2015	400,000	698,718	298,718	\$ 0.4814	\$19,423,983	\$ 1.5857	\$66,754,293		\$0
2015	400,000	598,718	198,718	\$ 0.4729	\$39,957,721	\$ 1.5857	\$113,690,572		\$0
2016	400,000	598,718	198,718	\$ 0.4848	\$34,932,024	\$ 1.5857	\$114,169,506		\$0
2017	400,000	598,718	198,718	\$ 0.4890	\$35,676,850	\$ 1.5857	\$113,690,572		\$0
2018	400,000	598,718	198,718	\$ 0.5003	\$38,668,751	\$ 1.5857	\$113,690,572		\$0
2019	400,000	598,718	198,718	\$ 0.5220	\$37,442,970	\$ 1.5857	\$113,690,572		\$0
2020	400,000	598,718	198,718	\$ 0.5381	\$38,525,303	\$ 1.5857	\$114,169,506		\$0
2021	487,500	598,718	109,218	\$ 0.5485	\$21,864,117	\$ 1.5857	\$65,213,278		\$0
2022	575,000	598,718	21,718	\$ 0.6022	\$4,490,380	\$ 1.5857	\$12,599,969		\$0
2023	750,000	800,000	50,000	\$ 0.5782	\$10,518,113	\$ 1.5857	\$29,999,029		\$0
2024	837,500	1,000,000	162,500	\$ 0.5808	\$35,127,779	\$ 1.5857	\$94,309,506		\$0
2025	1,012,500	1,250,000	237,500	\$ 0.6054	\$82,480,334	\$ 1.5857	\$137,480,369		\$0
2026	1,187,500	1,250,000	62,500	\$ 0.6205	\$14,165,679	\$ 1.5857	\$39,173,791		\$0
2027	1,187,500	1,250,000	62,500	\$ 0.6380	\$14,909,776	\$ 1.5857	\$39,173,791		\$0
2028	1,187,500	1,250,000	62,500	\$ 0.6519	\$14,913,265	\$ 1.5857	\$39,272,898		\$0
2029	1,187,500	1,250,000	62,500	\$ 0.6682	\$15,244,354	\$ 1.5857	\$39,173,791		\$0
2030	1,187,500	1,250,000	62,500	\$ 0.6880	\$18,626,442	\$ 1.5857	\$39,173,791		\$0
2031	1,187,500	1,250,000	62,500	\$ 0.7021	\$18,016,078	\$ 1.5857	\$39,173,791		\$0
2032	1,187,500	1,250,000	62,500	\$ 0.7190	\$19,461,467	\$ 1.5857	\$39,272,898		\$0
2033	1,187,500	1,250,000	62,500	\$ 0.7370	\$18,826,862	\$ 1.5857	\$39,173,791		\$0
2034	1,187,500	1,250,000	62,500	\$ 0.7581	\$17,247,585	\$ 1.5857	\$39,173,791		\$0
2035	1,187,500	1,250,000	62,500	\$ 0.7730	\$17,878,754	\$ 1.5857	\$39,173,791		\$0
2036	1,187,500	1,250,000	62,500	\$ 0.7943	\$18,170,868	\$ 1.5857	\$39,272,898		\$0
2037	1,187,500	1,250,000	62,500	\$ 0.8142	\$16,573,741	\$ 1.5857	\$39,173,791		\$0
2038	1,187,500	1,250,000	62,500	\$ 0.8345	\$18,038,084	\$ 1.5857	\$39,173,791		\$0
2039	1,187,500	1,250,000	62,500	\$ 0.8654	\$18,614,038	\$ 1.5857	\$39,173,791		\$0
2040	1,187,500	1,250,000	62,500	\$ 0.8798	\$20,056,687	\$ 1.5857	\$39,272,898		\$0
2041	1,187,500	1,250,000	62,500	\$ 0.8887	\$20,801,834	\$ 1.5857	\$39,173,791		\$0
2042	1,187,500	1,250,000	62,500	\$ 0.9212	\$21,014,483	\$ 1.5857	\$39,173,791		\$0
2043	1,187,500	1,250,000	62,500	\$ 0.9442	\$21,836,849	\$ 1.5857	\$39,173,791		\$0
2044	1,187,500	1,250,000	62,500	\$ 0.9878	\$22,138,828	\$ 1.5857	\$39,272,898		\$0
2045	1,187,500	1,250,000	62,500	\$ 0.9920	\$22,630,298	\$ 1.5857	\$39,173,791		\$0
2046	1,187,500	1,250,000	62,500	\$ 1.0188	\$23,188,057	\$ 1.5857	\$39,173,791		\$0
2047	1,187,500	1,250,000	62,500	\$ 1.0422	\$23,778,856	\$ 1.5857	\$39,173,791		\$0
2048	1,187,500	1,250,000	62,500	\$ 1.0888	\$24,437,125	\$ 1.5857	\$39,272,898		\$0
2049	1,187,500	1,250,000	62,500	\$ 1.0890	\$24,978,910	\$ 1.5857	\$39,173,791		\$0
2050	1,187,500	1,250,000	62,500	\$ 1.1224	\$26,804,107	\$ 1.5857	\$39,173,791		\$0
2051	1,187,500	1,250,000	62,500	\$ 1.1504	\$28,244,209	\$ 1.5857	\$39,173,791		\$0
2052	1,187,500	1,250,000	62,500	\$ 1.1782	\$28,974,014	\$ 1.5857	\$39,272,898		\$0
2053	1,187,500	1,250,000	62,500	\$ 1.2087	\$27,572,822	\$ 1.5857	\$39,173,791		\$0

¹ Unit release values based upon the average cost paid by FPL for interruptible transportation capacity into Florida (\$0.4814MMBtu) during 2008. As conservative assumption, this value is assumed constant through 2014 and escalated at a rate of 2.5% per year thereafter.

² Unit release values based upon FGT Phase VII Protected Maximum Tariff Recourse Rate as per Exhibit N of FGT's FERC Certificate Filing.

Attachment V B:
 Projected Cost Recovery Associated with Sales of Company B Protect Excess Capacity

Year	Cost Recovery for Release/Sale of Excess Capacity Utilizing Various Release Value Assumptions								
	FPL Natural Gas Fuel Requirements (MMBtu/day)	Proposed Company B Delivery Capacity ¹ (MMBtu/day)	Capacity Available For Release (MMBtu/day)	Case A - Current Market		Case B - FGT Max Rate		Case C - No Value	
				Unit Release Values ² (\$/MMBtu)	Revenues from Capacity Release (\$)	Unit Release Values ² (\$/MMBtu)	Revenues from Capacity Release (\$)	Unit Release Values ² (\$/MMBtu)	Revenues from Capacity Release (\$)
Column	1	2	3	4	5	6	7	8	9
Source	Attachment VA, Column 1	See Footnote 1 ¹	Col 2 - Col 1	See Footnote 2 ²	Col 4 * Col 5 * days in year	See Footnote 3 ³	Col 6 * Col 7 * days in year	Assume No Value	Col 8 * Col 9 * days
Company B Capacity Project									
Sept 1, 2012 - Dec 1, 2012	-	50,000	50,000	\$0.4814	\$2,008,547	1,5857	\$7,214,955	\$	80
Dec 1, 2012 - Jan 1, 2013	30,000	50,000	20,000	\$0.4814	\$926,082	1,5857	\$383,134	\$	30
Jan 1, 2013 - March 1, 2013	30,000	50,000	20,000	\$0.4814	\$944,488	1,5857	\$1,871,126	\$	30
March 1, 2013 - Sept 1, 2013	50,000	50,000	0	\$0.4814	\$0	1,5857	\$0	\$	30
Sept 1, 2013 - Dec 1, 2013	200,000	400,000	200,000	\$0.4814	\$9,398,187	1,5857	\$38,958,740	\$	30
Dec 1, 2013 - Jan 1, 2014	230,000	400,000	170,000	\$0.4814	\$8,231,783	1,5857	\$8,358,038	\$	30
Jan 1, 2014 - March 1, 2014	230,000	400,000	170,000	\$0.4814	\$4,928,231	1,5857	\$15,904,571	\$	30
March 1, 2014 - June 1, 2014	250,000	400,000	150,000	\$0.4814	\$6,387,658	1,5857	\$21,862,900	\$	30
June 1, 2014 - Jan 1, 2015	400,000	400,000	0	\$0.4814	\$0	1,5857	\$0	\$	30
2015	400,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2016	400,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2017	400,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2018	400,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2019	400,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2020	400,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2021	487,800	400,000	-	\$	\$0	1,5857	\$0	\$	30
2022	576,900	400,000	-	\$	\$0	1,5857	\$0	\$	30
2023	750,000	400,000	-	\$	\$0	1,5857	\$0	\$	30
2024	837,500	400,000	-	\$	\$0	1,5857	\$0	\$	30
2025	1,012,500	1,012,500	-	\$	\$0	1,5857	\$0	\$	30
2026	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2027	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2028	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2029	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2030	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2031	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2032	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2033	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2034	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2035	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2036	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2037	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2038	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2039	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2040	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2041	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2042	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2043	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2044	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2045	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2046	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2047	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2048	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2049	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2050	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2051	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2052	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30
2053	1,187,500	1,187,500	-	\$	\$0	1,5857	\$0	\$	30

¹ Proposed Company B delivery capacity in initial years (2012 through 2021) set as consistent with the proposal from Company B. In all years thereafter, capacity set as equal to FPL projected incremental demand.

² Unit release values based upon the average cost paid by FPL for interruptible transportation capacity into Florida (\$0.4814/MMBtu) during 2008. As conservative assumption, this value is assumed constant through 2014 and escalated at a rate of 2.0% per year thereafter.

³ Unit release values based upon FGT Phase VIII Projected Maximum Tariff Recourse Rate as per Exhibit N of PGT's FERC Certificate Filing.

Attachment VI A
Estimated Benefit of Economic Dispatch with Proposed Pipeline System in Service
(Cases A and B - Assumes Unsubscribed Capacity Released into Market)

Year	Upstream Pipeline Project / Florida Energy Secure Line Project							Variable Costs of FPL's Current Contracted FGT Service ^{2/}					Economic Dispatch Savings vs. Contracted FGT Service				
	Average Unsubscribed Capacity Not Released in Secondary Market (MMBtu/day)	FPL Natural Gas Demand Served (MMBtu/day)	Average Load Factor for new capacity (%) 1/	Average Unutilized Subscribed Capacity (MMBtu/day) 1/	Total Capacity Available for Economic Dispatch (MMBtu/day)	Projected Unit Price of Gas into Upstream Pipeline / FPL Project (\$/MMBtu)	Variable Cost on Upstream Pipeline / FPL Project (\$/MMBtu)	FGT Fuel Retention Rate (%)	Projected Henry Hub Cost of Gas (\$/MMBtu) 2/	Projected Base to FGT Zone 3 (\$/MMBtu) 3/	Projected Unit Cost of Gas into FGT (\$/MMBtu)	Variable (Net) Cost on FGT Pipeline System (\$/MMBtu)	Variable Service Cost Savings with New Pipeline System (\$/MMBtu)	Gas Cost Savings with New Pipeline System (\$/MMBtu)	Total Economic Dispatch Savings Available (\$/MMBtu)	Economic Dispatch Savings Available (\$/Year)	
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
Source	Attachment VB	FPL Base Resource Plan	See Footnote 1/	Col 2 * Ave in year * (1 - Col 3)	(Col 1 * Ave in year) * Col 4	Attachment IV, Col 12	Attachment IV, Col 17	FGT Phase VII Filing - Exhibit N	See Footnote 2/	See Footnote 3/	Col 9 + Col 10	Col 11 - Col 12	Col 12 - Col 7	Col 11 - Col 8	Col 13 + Col 14	Col 9 * Col 15	
2014		400,000	50%	60,577,700	60,577,700	\$ 9,744	\$ 0,2443	3.20%	\$ 9,992	\$ 0,000	\$ 9,799	\$ 0,2982	\$0,0618	\$ 0,0443	0,0902	\$ 5,828,278	
2015		400,000	72%	41,242,200	41,242,200	\$ 9,244	\$ 0,2571	3.20%	\$ 9,192	\$ 0,000	\$ 9,299	\$ 0,3130	\$0,0659	\$ 0,0443	0,1002	\$ 4,133,139	
2016		400,000	76%	35,286,000	35,286,000	\$ 9,740	\$ 0,2700	3.20%	\$ 9,692	\$ 0,000	\$ 9,798	\$ 0,3289	\$0,0599	\$ 0,0443	0,1042	\$ 3,879,767	
2017		400,000	78%	31,997,700	31,997,700	\$ 10,343	\$ 0,2892	3.20%	\$ 10,291	\$ 0,000	\$ 10,398	\$ 0,3501	\$0,0848	\$ 0,0443	0,1091	\$ 3,492,073	
2018		400,000	79%	30,913,700	30,913,700	\$ 11,143	\$ 0,3063	3.20%	\$ 11,090	\$ 0,000	\$ 11,197	\$ 0,3770	\$0,0717	\$ 0,0443	0,1100	\$ 3,328,604	
2019		400,000	79%	31,884,000	31,884,000	\$ 12,142	\$ 0,3302	3.20%	\$ 12,089	\$ 0,000	\$ 12,196	\$ 0,4107	\$0,0805	\$ 0,0443	0,1248	\$ 2,941,567	
2020		400,000	78%	34,829,500	34,829,500	\$ 12,742	\$ 0,3468	3.20%	\$ 12,742	\$ 0,000	\$ 12,839	\$ 0,428	\$0,0829	\$ 0,0443	0,1302	\$ 4,533,935	
2021		487,500	79%	44,484,575	44,484,575	\$ 13,049	\$ 0,3599	3.20%	\$ 12,997	\$ 0,000	\$ 13,093	\$ 0,4412	\$0,0873	\$ 0,0443	0,1310	\$ 5,856,937	
2022		575,000	79%	82,486,750	82,486,750	\$ 13,309	\$ 0,3811	3.20%	\$ 13,256	\$ 0,000	\$ 13,353	\$ 0,4590	\$0,0895	\$ 0,0443	0,1311	\$ 6,886,192	
2023		780,000	78%	68,487,800	68,487,800	\$ 13,844	\$ 0,4216	3.20%	\$ 13,792	\$ 0,000	\$ 13,889	\$ 0,488	\$0,0978	\$ 0,0443	0,0810	\$ 5,883,921	
2024		897,500	75%	76,931,250	76,931,250	\$ 13,844	\$ 0,4494	3.20%	\$ 13,792	\$ 0,000	\$ 13,889	\$ 0,488	\$0,088	\$ 0,0443	0,0629	\$ 4,820,803	
2025		1,012,500	75%	92,390,625	92,390,625	\$ 14,122	\$ 0,5479	3.20%	\$ 14,069	\$ 0,000	\$ 14,166	\$ 0,4773	(\$0,0794)	\$ 0,0443			
2026		1,187,500	75%	108,369,375	108,369,375	\$ 14,401	\$ 0,6589	3.20%	\$ 14,348	\$ 0,000	\$ 14,445	\$ 0,488	(\$0,0721)	\$ 0,0443			
2027		1,187,500	75%	108,369,375	108,369,375	\$ 14,898	\$ 0,8705	3.20%	\$ 14,836	\$ 0,000	\$ 14,733	\$ 0,488	(\$0,0736)	\$ 0,0443			
2028		1,187,500	75%	108,656,250	108,656,250	\$ 14,912	\$ 0,8919	3.20%	\$ 14,829	\$ 0,000	\$ 15,025	\$ 0,5083	(\$0,0755)	\$ 0,0443			
2029		1,187,500	75%	108,369,375	108,369,375	\$ 15,297	\$ 0,9837	3.20%	\$ 15,227	\$ 0,000	\$ 15,324	\$ 0,5184	(\$0,0779)	\$ 0,0443			
2030		1,187,500	75%	108,369,375	108,369,375	\$ 15,842	\$ 0,8058	3.20%	\$ 15,832	\$ 0,000	\$ 15,823	\$ 0,5287	(\$0,0782)	\$ 0,0443			
2031		1,187,500	75%	108,369,375	108,369,375	\$ 16,848	\$ 0,9182	3.20%	\$ 16,842	\$ 0,000	\$ 16,939	\$ 0,5371	(\$0,0810)	\$ 0,0443			
2032		1,187,500	75%	108,656,250	108,656,250	\$ 16,216	\$ 0,8307	3.20%	\$ 16,158	\$ 0,000	\$ 16,255	\$ 0,5478	(\$0,0829)	\$ 0,0443			
2033		1,187,500	75%	108,369,375	108,369,375	\$ 16,848	\$ 0,8435	3.20%	\$ 16,482	\$ 0,000	\$ 16,579	\$ 0,5587	(\$0,0848)	\$ 0,0443			
2034		1,187,500	75%	108,369,375	108,369,375	\$ 16,844	\$ 0,8567	3.20%	\$ 16,812	\$ 0,000	\$ 16,909	\$ 0,5696	(\$0,0869)	\$ 0,0443			
2035		1,187,500	75%	108,369,375	108,369,375	\$ 17,208	\$ 0,8701	3.20%	\$ 17,148	\$ 0,000	\$ 17,245	\$ 0,5811	(\$0,0893)	\$ 0,0443			
2036		1,187,500	75%	108,656,250	108,656,250	\$ 17,836	\$ 0,8837	3.20%	\$ 17,491	\$ 0,000	\$ 17,588	\$ 0,5927	(\$0,0911)	\$ 0,0443			
2037		1,187,500	75%	108,369,375	108,369,375	\$ 17,893	\$ 0,8977	3.20%	\$ 17,841	\$ 0,000	\$ 17,938	\$ 0,6046	(\$0,0932)	\$ 0,0443			
2038		1,187,500	75%	108,369,375	108,369,375	\$ 18,251	\$ 0,7118	3.20%	\$ 18,198	\$ 0,000	\$ 18,294	\$ 0,6165	(\$0,0954)	\$ 0,0443			
2039		1,187,500	75%	108,369,375	108,369,375	\$ 18,810	\$ 0,7264	3.20%	\$ 18,801	\$ 0,000	\$ 18,895	\$ 0,6288	(\$0,0977)	\$ 0,0443			
2040		1,187,500	75%	108,656,250	108,656,250	\$ 18,882	\$ 0,7412	3.20%	\$ 18,963	\$ 0,000	\$ 19,029	\$ 0,6413	(\$0,1000)	\$ 0,0443			
2041		1,187,500	75%	108,369,375	108,369,375	\$ 19,038	\$ 0,7564	3.20%	\$ 19,311	\$ 0,000	\$ 19,408	\$ 0,6540	(\$0,1023)	\$ 0,0443			
2042		1,187,500	75%	108,369,375	108,369,375	\$ 19,780	\$ 0,7719	3.20%	\$ 19,897	\$ 0,000	\$ 19,794	\$ 0,6670	(\$0,1047)	\$ 0,0443			
2043		1,187,500	75%	108,369,375	108,369,375	\$ 20,149	\$ 0,7878	3.20%	\$ 20,091	\$ 0,000	\$ 20,188	\$ 0,6803	(\$0,1072)	\$ 0,0443			
2044		1,187,500	75%	108,656,250	108,656,250	\$ 20,847	\$ 0,8036	3.20%	\$ 20,489	\$ 0,000	\$ 20,690	\$ 0,6939	(\$0,1097)	\$ 0,0443			
2045		1,187,500	75%	108,369,375	108,369,375	\$ 20,855	\$ 0,8200	3.20%	\$ 20,903	\$ 0,000	\$ 21,000	\$ 0,7077	(\$0,1128)	\$ 0,0443			
2046		1,187,500	75%	108,369,375	108,369,375	\$ 21,376	\$ 0,8367	3.20%	\$ 21,321	\$ 0,000	\$ 21,418	\$ 0,7217	(\$0,1160)	\$ 0,0443			
2047		1,187,500	75%	108,369,375	108,369,375	\$ 21,798	\$ 0,8536	3.20%	\$ 21,747	\$ 0,000	\$ 21,844	\$ 0,7361	(\$0,1177)	\$ 0,0443			
2048		1,187,500	75%	108,656,250	108,656,250	\$ 22,234	\$ 0,8713	3.20%	\$ 22,182	\$ 0,000	\$ 22,279	\$ 0,7508	(\$0,1205)	\$ 0,0443			
2049		1,187,500	75%	108,369,375	108,369,375	\$ 22,674	\$ 0,8898	3.20%	\$ 22,626	\$ 0,000	\$ 22,723	\$ 0,7657	(\$0,1233)	\$ 0,0443			
2050		1,187,500	75%	108,369,375	108,369,375	\$ 23,198	\$ 0,9072	3.20%	\$ 23,078	\$ 0,000	\$ 23,175	\$ 0,7810	(\$0,1262)	\$ 0,0443			
2051		1,187,500	75%	108,369,375	108,369,375	\$ 23,823	\$ 0,9257	3.20%	\$ 23,540	\$ 0,000	\$ 23,637	\$ 0,7965	(\$0,1292)	\$ 0,0443			
2052		1,187,500	75%	108,656,250	108,656,250	\$ 24,031	\$ 0,9445	3.20%	\$ 24,011	\$ 0,000	\$ 24,107	\$ 0,8124	(\$0,1323)	\$ 0,0443			
2053		1,187,500	75%	108,369,375	108,369,375	\$ 24,542	\$ 0,9630	3.20%	\$ 24,481	\$ 0,000	\$ 24,588	\$ 0,8286	(\$0,1354)	\$ 0,0443			

1/ Capacity usage for the years 2014 through 2020 as per FPL annual gas consumption projections for RREC and CCEC facilities. Capacity usage for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast developed November 2008.

3/ Base differential between Henry Hub and FGT Zone 3 equal to value included within FPL fuel price forecast published November 2008.

4/ FPL has large quantities of firm transportation capacity under contract with both FGT and Gulfstream. As there is a higher marginal cost associated with the use of FGT capacity than Gulfstream capacity, it is assumed that any economic dispatch activity would serve to displace higher cost FGT capacity. Thus, economic dispatch value is represented by the difference in cost between the use of the proposed project capacity and the FGT capacity under contract.

Attachment VI B

**Estimated Benefit of Economic Dispatch with Proposed Pipeline System in Service
 (Case C - Assumes No Release of Unsubscribed Capacity into Market)**

Year	Upstream Pipeline Project / Florida Energy Secure Line Project						Variable Costs of FPL's Current Contracted FGT Service ²						Economic Dispatch Savings vs. Contracted FGT Service			
	Average Unsubscribed Capacity Not Released in Secondary Market (\$MM/Day)	FPL Natural Gas Demand Served (\$MM/Day)	Average Load Factor for new capacity (%) ¹	Average Unutilized Capacity (\$MM/Day) ¹	Total Capacity Available for Economic Dispatch (\$MM/Day)	Protected Unit Price of Gas into Upstream Pipeline (\$/MMBtu)	Variable Cost on Upstream Pipeline / FPL Present (\$/MMBtu)	FGT Fuel Retention Rate (%)	Projected Henry Hub Cost of Gas (\$/MMBtu) ²	Projected Basis to FGT Zone 3 (\$/MMBtu) ³	Projected Unit Cost of Gas into FGT (\$/MMBtu)	Variable (Fuel) Cost on FGT Pipeline System (\$/MMBtu)	Variable Service Cost Savings with New Pipeline System (\$/MMBtu)	Gas Cost Savings with New Pipeline System (\$/MMBtu)	Total Economic Dispatch Savings Available (\$/Year)	Economic Dispatch Savings Available (\$/Year)
Column	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Source	No Capacity Released	FPL Base Resource Plan	See Footnote 1/	Col 2 * days in year * Col 3	Col 1 * days in year * Col 4	Attachment IV, Col 12	Attachment IV, Col 17	FGT Phase VII Filing - Exhibit H	See Footnote 2/	See Footnote 2/	Col 9 + Col 10	Col 11 / (1 - Col 8) - Col 11	Col 12 - Col 7	Col 11 - Col 5	Col 13 + Col 14	Col 5 * Col 16
2014	282,008	400,000	50%	60,577,790	158,208,789	\$ 8.7449	\$ 0.2443	3.25%	\$ 9.992	\$ 0.0568	\$ 8.789	\$ 0.2962	\$0.0519	\$ 0.0443	0.0862	\$ 15,029,194
2015	198,718	400,000	72%	41,242,200	113,044,289	\$ 8.2448	\$ 0.2571	3.25%	\$ 9.182	\$ 0.0568	\$ 8.288	\$ 0.3190	\$0.0509	\$ 0.0443	0.1042	\$ 11,178,973
2016	198,718	400,000	70%	38,288,000	107,284,907	\$ 8.7440	\$ 0.2700	3.25%	\$ 9.992	\$ 0.0568	\$ 8.788	\$ 0.3190	\$0.0509	\$ 0.0443	0.1042	\$ 11,178,973
2017	198,718	400,000	78%	31,987,700	108,798,789	\$ 10.3435	\$ 0.2882	3.25%	\$ 10.291	\$ 0.0568	\$ 10.389	\$ 0.3501	\$0.0548	\$ 0.0443	0.1091	\$ 11,328,223
2018	198,718	400,000	79%	30,913,700	102,913,789	\$ 11.1423	\$ 0.3053	3.25%	\$ 11.080	\$ 0.0568	\$ 11.187	\$ 0.3770	\$0.0717	\$ 0.0443	0.1190	\$ 11,968,881
2019	198,718	400,000	78%	31,984,800	103,889,808	\$ 12.7420	\$ 0.3202	3.25%	\$ 12.809	\$ 0.0568	\$ 12.185	\$ 0.4107	\$0.0808	\$ 0.0443	0.1248	\$ 12,902,034
2020	198,718	400,000	79%	34,829,800	108,828,907	\$ 12.7942	\$ 0.3488	3.25%	\$ 12.742	\$ 0.0568	\$ 12.898	\$ 0.4326	\$0.0899	\$ 0.0443	0.1382	\$ 13,906,389
2021	109,218	487,500	75%	44,484,378	84,349,984	\$ 13.0480	\$ 0.3539	3.25%	\$ 12.987	\$ 0.0568	\$ 13.063	\$ 0.4412	\$0.0873	\$ 0.0443	0.1316	\$ 11,104,481
2022	21,718	875,000	79%	52,488,780	60,385,939	\$ 13.3088	\$ 0.3611	3.25%	\$ 13.258	\$ 0.0568	\$ 13.383	\$ 0.4500	\$0.0888	\$ 0.0443	0.1331	\$ 8,041,570
2023	50,000	750,000	76%	68,437,500	80,887,500	\$ 13.6740	\$ 0.4218	3.25%	\$ 13.822	\$ 0.0568	\$ 13.618	\$ 0.4388	\$0.0573	\$ 0.0443	0.0816	\$ 7,072,906
2024	162,500	837,500	75%	78,831,250	136,106,250	\$ 18.8444	\$ 0.4494	3.25%	\$ 13.782	\$ 0.0568	\$ 13.898	\$ 0.4680	\$0.0488	\$ 0.0443	0.0629	\$ 5,502,322
2025	237,500	1,012,500	75%	82,390,825	179,078,125	\$ 14.1202	\$ 0.5479	3.25%	\$ 14.088	\$ 0.0568	\$ 14.105	\$ 0.4773	(\$0.0704)	\$ 0.0443		\$
2026	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 14.4915	\$ 0.3958	3.25%	\$ 14.348	\$ 0.0568	\$ 14.446	\$ 0.4808	(\$0.0721)	\$ 0.0443		\$
2027	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 14.8885	\$ 0.3703	3.25%	\$ 14.630	\$ 0.0568	\$ 14.733	\$ 0.4895	(\$0.0738)	\$ 0.0443		\$
2028	82,500	1,187,500	75%	108,696,250	131,531,250	\$ 14.9912	\$ 0.3818	3.25%	\$ 14.920	\$ 0.0568	\$ 15.026	\$ 0.5085	(\$0.0755)	\$ 0.0443		\$
2029	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 15.2787	\$ 0.3907	3.25%	\$ 15.227	\$ 0.0568	\$ 15.324	\$ 0.5104	(\$0.0773)	\$ 0.0443		\$
2030	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 15.9842	\$ 0.6058	3.25%	\$ 15.532	\$ 0.0568	\$ 15.628	\$ 0.5287	(\$0.0782)	\$ 0.0443		\$
2031	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 16.8946	\$ 0.6182	3.25%	\$ 15.842	\$ 0.0568	\$ 15.938	\$ 0.5371	(\$0.0810)	\$ 0.0443		\$
2032	82,500	1,187,500	75%	108,696,250	131,531,250	\$ 19.2116	\$ 0.6307	3.25%	\$ 16.199	\$ 0.0568	\$ 16.295	\$ 0.5478	(\$0.0829)	\$ 0.0443		\$
2033	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 19.5343	\$ 0.6438	3.25%	\$ 16.482	\$ 0.0568	\$ 16.578	\$ 0.5687	(\$0.0848)	\$ 0.0443		\$
2034	82,500	1,187,500	75%	108,699,375	131,171,875	\$ 19.9944	\$ 0.6567	3.25%	\$ 16.912	\$ 0.0568	\$ 16.900	\$ 0.5888	(\$0.0868)	\$ 0.0443		\$
2035	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 17.2008	\$ 0.6701	3.25%	\$ 17.148	\$ 0.0568	\$ 17.248	\$ 0.5911	(\$0.0880)	\$ 0.0443		\$
2036	82,500	1,187,500	75%	108,688,250	131,531,250	\$ 17.5435	\$ 0.6837	3.25%	\$ 17.491	\$ 0.0568	\$ 17.588	\$ 0.6027	(\$0.0911)	\$ 0.0443		\$
2037	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 17.8933	\$ 0.6877	3.25%	\$ 17.841	\$ 0.0568	\$ 17.938	\$ 0.6045	(\$0.0932)	\$ 0.0443		\$
2038	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 18.2501	\$ 0.7119	3.25%	\$ 18.198	\$ 0.0568	\$ 18.294	\$ 0.6185	(\$0.0954)	\$ 0.0443		\$
2039	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 18.6140	\$ 0.7284	3.25%	\$ 18.561	\$ 0.0568	\$ 18.658	\$ 0.6288	(\$0.0977)	\$ 0.0443		\$
2040	82,500	1,187,500	75%	108,696,250	131,531,250	\$ 18.8852	\$ 0.7412	3.25%	\$ 18.833	\$ 0.0568	\$ 18.929	\$ 0.6413	(\$0.1000)	\$ 0.0443		\$
2041	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 19.3838	\$ 0.7584	3.25%	\$ 19.211	\$ 0.0568	\$ 19.408	\$ 0.6540	(\$0.1023)	\$ 0.0443		\$
2042	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 19.7500	\$ 0.7718	3.25%	\$ 19.597	\$ 0.0568	\$ 19.794	\$ 0.6670	(\$0.1047)	\$ 0.0443		\$
2043	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 20.1498	\$ 0.7878	3.25%	\$ 20.091	\$ 0.0568	\$ 20.188	\$ 0.6803	(\$0.1072)	\$ 0.0443		\$
2044	82,500	1,187,500	75%	108,656,250	131,531,250	\$ 20.6467	\$ 0.8036	3.25%	\$ 20.493	\$ 0.0568	\$ 20.590	\$ 0.6939	(\$0.1097)	\$ 0.0443		\$
2045	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 20.9585	\$ 0.8208	3.25%	\$ 20.903	\$ 0.0568	\$ 21.000	\$ 0.7077	(\$0.1123)	\$ 0.0443		\$
2046	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 21.3738	\$ 0.8387	3.25%	\$ 21.321	\$ 0.0568	\$ 21.418	\$ 0.7217	(\$0.1150)	\$ 0.0443		\$
2047	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 21.7980	\$ 0.8538	3.25%	\$ 21.747	\$ 0.0568	\$ 21.844	\$ 0.7361	(\$0.1177)	\$ 0.0443		\$
2048	82,500	1,187,500	75%	108,696,250	131,531,250	\$ 22.2345	\$ 0.8713	3.25%	\$ 22.182	\$ 0.0568	\$ 22.279	\$ 0.7508	(\$0.1206)	\$ 0.0443		\$
2049	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 22.6784	\$ 0.8890	3.25%	\$ 22.626	\$ 0.0568	\$ 22.723	\$ 0.7657	(\$0.1233)	\$ 0.0443		\$
2050	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 23.1300	\$ 0.9072	3.25%	\$ 23.078	\$ 0.0568	\$ 23.175	\$ 0.7810	(\$0.1262)	\$ 0.0443		\$
2051	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 23.5823	\$ 0.9257	3.25%	\$ 23.540	\$ 0.0568	\$ 23.637	\$ 0.7965	(\$0.1291)	\$ 0.0443		\$
2052	82,500	1,187,500	75%	108,696,250	131,531,250	\$ 24.0311	\$ 0.9446	3.25%	\$ 24.071	\$ 0.0568	\$ 24.167	\$ 0.8124	(\$0.1320)	\$ 0.0443		\$
2053	82,500	1,187,500	75%	108,398,375	131,171,875	\$ 24.5432	\$ 0.9639	3.25%	\$ 24.491	\$ 0.0568	\$ 24.588	\$ 0.8285	(\$0.1351)	\$ 0.0443		\$

1/ Capacity usage for the years 2014 through 2020 as per FPL annual gas consumption projections for RBEC and CCEC facilities. Capacity usage for the years 2021 and beyond based upon assumed 75% capacity usage load factor.

2/ Henry Hub Cost of Gas equal to price included in FPL fuel price forecast published November 2008.

3/ Basis differential between Henry Hub and FGT Zone 3 equal to value included within FPL fuel price forecast published November 2008.

4/ FPL has large quantities of firm transportation capacity under contract with both FGT and Gulfstream. As there is a higher marginal cost associated with the use of FGT capacity than Gulfstream capacity, it is assumed that any economic dispatch activity would serve this higher cost FGT capacity. Thus, economic dispatch value is represented by the difference in cost between the use of the proposed project capacity and the FGT capacity under contract.