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COMMISSION  
CLERK



July 17, 2009

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company, is the original and ten copies of the following for the month of June, 2009 based on actual amounts.

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases
- 10. Schedule A12: Capacity Contracts

These schedules are being sent to you on the enclosed CD in MSExcel format.

Sincerely,

*Susan D. Ritenour (llw)*

mv

Enclosures

cc w/enclosure:

Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

COM  
 ECR CD  
 GCL 3  
 OPC  
 RCP 1  
 SSC  
 SGA 3  
 ADM  
 CLK

DOCUMENT NUMBER-DATE

07313 JUL 20 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **090001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 17<sup>th</sup> day of July, 2009, on the following:

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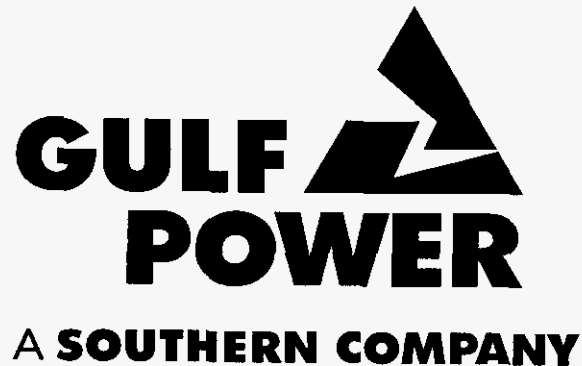
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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 090001-EI**

**MONTHLY FUEL FILING  
JUNE 2009**



DOCUMENT NUMBER-DATE  
07313 JUL 20 08  
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2009  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	45,051,635	80,673,386	(35,621,751)	(44.16)	1,174,889,000	1,547,050,000	(372,161,000)	(24.06)	3.8345	5.2147	(1.38)	(26.47)
2 Hedging Settlement Costs (A2)	5,652,830	0	5,652,830	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	1,868	0	1,868	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	50,706,333	80,673,386	(29,967,053)	(37.15)	1,174,889,000	1,547,050,000	(372,161,000)	(24.06)	4.3158	5.2147	(0.90)	(17.24)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	9,275,775	5,316,000	3,959,775	74.49	332,606,429	51,411,000	281,195,429	546.96	2.7888	10.3402	(7.55)	(73.03)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	362,096	0	362,096	100.00	6,229,000	0	6,229,000	100.00	5.8131	0.0000	5.81	0.00
12 TOTAL COST OF PURCHASED POWER	9,637,871	5,316,000	4,321,871	81.30	338,835,429	51,411,000	287,424,429	559.07	2.8444	10.3402	(7.50)	(72.49)
13 Total Available MWH (Line 5 + Line 12)	60,344,204	85,989,386	(25,645,182)	(29.82)	1,513,724,429	1,598,461,000	(84,736,571)	(5.30)				
14 Fuel Cost of Economy Sales (A6)	(286,964)	(1,158,000)	871,036	75.22	(4,626,115)	(12,290,000)	7,663,885	62.36	(6.2031)	(9.4223)	3.22	34.17
15 Gain on Economy Sales (A6)	(13,495)	(106,000)	92,505	87.27	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,519,003)	(3,932,000)	1,412,997	35.94	(113,846,437)	(133,891,000)	20,044,563	14.97	(2.2126)	(2.9367)	0.72	24.66
17 Fuel Cost of Other Power Sales (A6)	(751,530)	(15,920,000)	15,168,470	95.28	(150,203,889)	(186,259,000)	36,055,111	19.36	(0.5003)	(8.5472)	8.05	94.15
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(3,570,992)	(21,116,000)	17,545,008	83.09	(268,676,441)	(332,440,000)	63,763,559	19.18	(1.3291)	(6.3518)	5.02	79.08
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	56,773,212	64,873,386	(8,100,174)	(12.49)	1,245,047,988	1,266,021,000	(20,973,012)	(1.66)	4.5599	5.1242	(0.56)	(11.01)
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	78,752	95,823	(17,071)	(17.82)	1,727,053	1,870,000	(142,947)	(7.64)	4.5599	5.1242	(0.56)	(11.01)
25 T & D Losses *	1,415,593	4,245,758	(2,830,165)	(66.66)	31,044,391	82,857,000	(51,812,609)	(62.53)	4.5599	5.1242	(0.56)	(11.01)
26 TERRITORIAL KWH SALES	56,773,212	64,873,386	(8,100,174)	(12.49)	1,212,276,544	1,181,294,000	30,982,544	2.62	4.6832	5.4917	(0.81)	(14.72)
27 Wholesale KWH Sales	1,776,804	2,180,394	(403,790)	(18.52)	37,935,600	39,703,000	(1,767,400)	(4.45)	4.6832	5.4918	(0.81)	(14.72)
28 Jurisdictional KWH Sales	54,996,608	62,692,992	(7,696,384)	(12.28)	1,174,340,944	1,141,591,000	32,749,944	2.87	4.6832	5.4917	(0.81)	(14.72)
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	55,035,106	62,736,877	(7,701,771)	(12.28)	1,174,340,944	1,141,591,000	32,749,944	2.87	4.6865	5.4956	(0.81)	(14.72)
30 TRUE-UP	3,997,794	3,997,794	0	0.00	1,174,340,944	1,141,591,000	32,749,944	2.87	0.3404	0.3502	(0.01)	(2.80)
31 TOTAL JURISDICTIONAL FUEL COST	59,032,900	66,734,671	(7,701,771)	(11.54)	1,174,340,944	1,141,591,000	32,749,944	2.87	5.0269	5.8458	(0.82)	(14.01)
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.0305	5.8500	(0.82)	(14.01)
34 GPIF Reward / (Penalty)	(36,140)	(36,140)	0	0.00	1,174,340,944	1,141,591,000	32,749,944	2.87	(0.0031)	(0.0032)	0.00	(3.13)
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.0274	5.8468	(0.82)	(14.01)
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.027	5.847		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

1001

DOCUMENT NUMBER-DATE

07313 JUL 20 09

FPSC-COMMISSION CLERK

**SCHEDULE A1a**

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: JUNE 2009**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 45,051,635
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	1,868
4	Hedging Settlement Costs	Schedule A-2, Line A-5	5,652,830
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	9,275,775
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	362,096
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(3,570,992)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 56,773,212</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2009  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	235,971,280	377,762,810	(141,791,530)	(37.53)	6,124,608,000	8,372,740,000	(2,248,132,000)	(26.85)	3.8528	4.5118	(0.66)	(14.61)
2 Hedging Settlement Costs	25,233,414	0	25,233,414	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	245,589	0	245,589	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	261,450,283	377,762,810	(116,312,527)	(30.79)	6,124,608,000	8,372,740,000	(2,248,132,000)	(26.85)	4.2688	4.5118	(0.24)	(5.39)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	28,791,152	22,790,000	6,001,152	26.33	1,087,511,302	259,357,000	828,154,302	319.31	2.6474	8.7871	(6.14)	(69.87)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	2,269,543	0	2,269,543	100.00	39,719,000	0	39,719,000	100.00	5.7140	0.0000	5.71	0.00
12 TOTAL COST OF PURCHASED POWER	31,060,695	22,790,000	8,270,695	36.29	1,127,230,302	259,357,000	867,873,302	334.62	2.7555	8.7871	(6.03)	(68.64)
13 Total Available MWH (Line 5 + Line 12)	292,510,978	400,552,810	(108,041,832)	(26.97)	7,251,838,302	8,632,097,000	(1,380,258,698)	(15.99)				
14 Fuel Cost of Economy Sales (A6)	(1,292,382)	(10,961,000)	9,668,618	(88.21)	(26,911,491)	(137,454,000)	110,542,509	(80.42)	(4.8023)	(7.9743)	3.17	39.78
15 Gain on Economy Sales (A6)	(191,057)	(1,202,000)	1,010,943	(84.11)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(14,420,729)	(24,150,000)	9,729,271	(40.29)	(636,102,172)	(799,519,000)	163,416,828	(20.44)	(2.2670)	(3.0206)	0.75	24.95
17 Fuel Cost of Other Power Sales (A6)	(13,295,797)	(106,298,000)	93,002,203	(87.49)	(872,668,671)	(1,449,937,000)	577,268,329	(39.81)	(1.5236)	(7.3312)	5.81	79.22
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(29,199,965)	(142,611,000)	113,411,035	(79.52)	(1,535,682,334)	(2,386,910,000)	851,227,666	(35.66)	(1.9014)	(5.9747)	4.07	68.18
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	263,311,013	257,941,810	5,369,203	2.08	5,716,155,968	6,245,187,000	(529,031,032)	(8.47)	4.6064	4.1302	0.48	11.53
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	492,984	524,535	(31,551)	(6.02)	10,702,163	12,700,000	(1,997,838)	(15.73)	4.6064	4.1302	0.48	11.53
25 T & D Losses *	14,014,333	14,080,306	(65,973)	(0.47)	304,296,129	340,911,000	(36,674,872)	(10.76)	4.6064	4.1302	0.48	11.53
26 TERRITORIAL KWH SALES	263,311,014	257,941,810	5,369,204	2.08	5,401,217,677	5,891,576,000	(490,358,323)	(8.32)	4.8750	4.3781	0.50	11.35
27 Wholesale KWH Sales	8,762,875	9,008,720	(245,845)	(2.73)	179,674,821	205,966,000	(26,291,179)	(12.76)	4.8771	4.3739	0.50	11.50
28 Jurisdictional KWH Sales	254,548,139	248,933,090	5,615,049	2.26	5,221,542,856	5,685,610,000	(464,067,144)	(8.16)	4.8750	4.3783	0.50	11.34
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	254,726,324	249,107,343	5,618,981	2.26	5,221,542,856	5,685,610,000	(464,067,144)	(8.16)	4.8784	4.3814	0.50	11.34
30 TRUE-UP	23,986,764	23,986,764	0	0.00	5,221,542,856	5,685,610,000	(464,067,144)	(8.16)	0.4594	0.4219	0.04	8.89
31 TOTAL JURISDICTIONAL FUEL COST	278,713,088	273,094,107	5,618,981	2.06	5,221,542,856	5,685,610,000	(464,067,144)	(8.16)	5.3378	4.8033	0.53	11.13
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.3416	4.8068	0.53	11.13
34 GPIF Reward / (Penalty)	(216,840)	(216,840)	0	0.00	5,221,542,856	5,685,610,000	(464,067,144)	(8.16)	(0.0042)	(0.0038)	(0.00)	10.53
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.3374	4.8030	0.53	11.13
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.337	4.803		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

003

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	44,780,283.70	80,207,092	(35,426,808.30)	(44.17)	234,732,935.61	374,540,326	(139,807,390.39)	(37.33)
1a Other Generation	271,350.72	466,294	(194,943.28)	(41.81)	1,238,342.77	3,222,484	(1,984,141.23)	(61.57)
2 Fuel Cost of Power Sold	(3,570,991.69)	(21,116,000)	17,545,008.31	83.09	(29,199,960.03)	(142,611,000)	113,411,039.97	79.52
3 Fuel Cost - Purchased Power	9,275,775.20	5,316,000	3,959,775.20	74.49	28,791,149.39	22,790,000	6,001,149.39	26.33
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	362,096.12	0	362,096.12	100.00	2,269,543.36	0	2,269,543.36	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	5,652,830.00	0	5,652,830.00	100.00	25,233,414.00	0	25,233,414.00	100.00
6 Total Fuel & Net Power Transactions	56,771,344.05	64,873,386	(8,102,041.95)	(12.49)	263,065,425.10	257,941,810	5,123,615.10	1.99
7 Adjustments To Fuel Cost*	1,867.98	0	1,867.98	100.00	245,589.15	0	245,589.15	100.00
8 Adj. Total Fuel & Net Power Transactions	56,773,212.03	64,873,386	(8,100,173.97)	(12.49)	263,311,014.25	257,941,810	5,369,204.25	2.08
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,174,340,944	1,141,591,000	32,749,944	2.87	5,221,542,856	5,685,610,000	(464,067,144)	(8.16)
2 Non-Jurisdictional Sales	37,935,600	39,703,000	(1,767,400)	(4.45)	179,674,821	205,966,000	(26,291,179)	(12.76)
3 Total Territorial Sales	1,212,276,544	1,181,294,000	30,982,544	2.62	5,401,217,677	5,891,576,000	(490,358,323)	(8.32)
4 Juris. Sales as % of Total Terr. Sales	96.8707	96.6390	0.2317	0.24	96.6734	96.5041	0.1693	0.18

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	67,312,519.45	65,343,285	1,969,234.14	3.01	298,801,168.30	325,437,426	(26,636,257.56)	(8.18)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,997,794.08)	(3,997,794)	0.00	0.00	(23,986,764.48)	(23,986,764)	0.00	0.00
2b Incentive Provision	36,114.41	36,114	0.00	0.00	216,686.46	216,686	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	63,350,839.78	61,381,606	1,969,233.78	3.21	275,031,090.28	301,667,348	(26,636,257.72)	(8.83)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	56,773,212.03	64,873,386	(8,100,173.97)	(12.49)	263,311,014.25	257,941,810	5,369,204.25	2.08
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8707	96.6390	0.2317	0.24	96.6734	96.5041	0.1693	0.18
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	55,035,105.53	62,736,877	(7,701,771.47)	(12.28)	254,726,323.64	249,107,343	5,618,980.64	2.26
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	8,315,734.25	(1,355,271)	9,671,005.25	713.58	20,304,766.64	52,560,005	(32,255,238.36)	61.37
8 Interest Provision for the Month	(15,934.02)	7,373	(23,307.02)	316.11	(216,325.32)	(39,572)	(176,753.32)	(446.66)
9 Beginning True-Up & Interest Provision	(64,953,896.18)	25,883,772	(90,837,668.18)	350.94	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)
10 True-Up Collected / (Refunded)	3,997,794.08	3,997,794	0.00	0.00	23,986,764.48	23,986,764	0.00	0.00
End of Period - Total Net True-Up, Before	(52,656,301.87)	28,533,668	(81,189,969.87)	284.54	(52,656,301.87)	28,533,668	(81,189,969.87)	284.54
11 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(52,656,301.87)	28,533,668	(81,189,969.87)	284.54	(52,656,301.87)	28,533,668	(81,189,969.87)	284.54

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(64,953,896.18)	25,883,772	(90,837,668.18)	(350.94)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(52,640,367.85)	28,526,295	(81,166,662.85)	(284.53)
3 Total of Beginning & Ending True-Up Amts.	(117,594,264.03)	54,410,067	(172,004,331.03)	(316.13)
4 Average True-Up Amount	(58,797,132.02)	27,205,034	(86,002,166.02)	(316.13)
5 Interest Rate				
1st Day of Reporting Business Month	0.30	0.30	0.0000	
6 Interest Rate				
1st Day of Subsequent Business Month	0.35	0.35	0.0000	
7 Total (D5+D6)	0.65	0.65	0.0000	
8 Annual Average Interest Rate	0.33	0.33	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0271	0.0271	0.0000	
10 Interest Provision (D4*D9)	(15,934.02)	7,373	(23,307.02)	(316.11)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

	CURRENT MONTH				PERIOD - TO - DATE				
	DIFFERENCE				DIFFERENCE				
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<b><u>FUEL COST-NET GEN.(\$)</u></b>									
1	LIGHTER OIL (B.L.)	49,991	173,080	(123,089)	(71.12)	562,353	912,495	(350,142)	(38.37)
2	COAL excluding Scherer	30,027,563	57,308,488	(27,280,925)	(47.60)	149,375,916	243,335,484	(93,959,568)	(38.61)
3	COAL at Scherer	2,923,046	2,912,292	10,754	0.37	17,160,186	17,366,626	(206,440)	(1.19)
4	GAS	11,991,560	20,228,500	(8,236,940)	(40.72)	68,215,969	115,897,708	(47,681,739)	(41.14)
5	GAS (B.L.)	59,475	51,026	8,449	16.56	626,837	250,497	376,340	150.24
6	OIL - C.T.	0	0	0	0.00	30,019	0	30,019	100.00
7	TOTAL (\$)	<u>45,051,635</u>	<u>80,673,386</u>	<u>(35,621,751)</u>	<u>(44.16)</u>	<u>235,971,280</u>	<u>377,762,810</u>	<u>(141,791,530)</u>	<u>(37.53)</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL excluding Scherer	700,669	1,172,760	(472,091)	(40.25)	3,437,156	6,268,950	(2,831,794)	(45.17)
10	COAL at Scherer	136,534	132,490	4,044	3.05	796,068	799,040	(2,972)	(0.37)
11	GAS	337,709	241,800	95,909	39.66	1,891,394	1,304,750	586,644	44.96
12	OIL - C.T.	(23)	0	(23)	100.00	(10)	0	(10)	100.00
13	TOTAL (MWH)	<u>1,174,889</u>	<u>1,547,050</u>	<u>(372,161)</u>	<u>(24.06)</u>	<u>6,124,608</u>	<u>8,372,740</u>	<u>(2,248,132)</u>	<u>(26.85)</u>
<b><u>UNITS OF FUEL BURNED</u></b>									
14	LIGHTER OIL (BBL)	660	1,119	(459)	(41.01)	7,299	5,982	1,317	22.02
15	COAL (TONS) excluding Scherer	322,031	532,232	(210,201)	(39.49)	1,652,102	2,837,057	(1,184,955)	(41.77)
16	GAS (MCF)	2,318,936	1,616,806	702,130	43.43	12,994,688	8,720,387	4,274,301	49.02
17	OIL - C.T. (BBL)	0	0	0	0.00	364	0	364	100.00
<b><u>BTU'S BURNED (MMBTU)</u></b>									
18	COAL + GAS B.L. + OIL B.L.	8,943,721	13,656,175	(4,712,454)	(34.51)	45,188,165	73,053,239	(27,865,074)	(38.14)
19	GAS - Generation	2,362,090	1,661,038	701,052	42.21	13,196,290	8,962,274	4,234,016	47.24
20	OIL - C.T.	0	0	0	0.00	2,108	0	2,108	100.00
21	TOTAL (MMBTU)	<u>11,305,811</u>	<u>15,317,213</u>	<u>(4,011,402)</u>	<u>(26.19)</u>	<u>58,386,563</u>	<u>82,015,513</u>	<u>(23,628,950)</u>	<u>(28.81)</u>
<b><u>GENERATION MIX (% MWH)</u></b>									
22	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	COAL	71.26	84.37	(13.11)	(15.54)	69.12	84.42	(15.30)	(18.12)
24	GAS	28.74	15.63	13.11	83.88	30.88	15.58	15.30	98.20
25	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b><u>FUEL COST (\$)/UNIT</u></b>									
27	LIGHTER OIL (\$/BBL)	75.74	154.63	(78.89)	(51.02)	77.05	152.54	(75.49)	(49.49)
28	COAL (\$/TON) (1)	93.24	107.68	(14.44)	(13.41)	90.42	85.77	4.65	5.42
29	GAS (\$/MCF) (2)	5.08	12.25	(7.17)	(58.53)	5.20	12.95	(7.75)	(59.85)
30	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	82.47	0.00	82.47	100.00
<b><u>FUEL COST (\$)/MMBTU</u></b>									
31	COAL + GAS B.L. + OIL B.L.	3.70	4.43	(0.73)	(16.48)	3.71	3.58	0.13	3.63
32	GAS - Generation (2)	4.96	11.90	(6.94)	(58.32)	5.08	12.57	(7.49)	(59.59)
33	OIL - C.T.	0.00	0.00	0.00	0.00	14.24	0.00	14.24	100.00
34	TOTAL (\$/MMBTU)	<u>3.96</u>	<u>5.24</u>	<u>(1.28)</u>	<u>(24.43)</u>	<u>4.04</u>	<u>4.57</u>	<u>(0.53)</u>	<u>(11.60)</u>
<b><u>BTU BURNED / KWH</u></b>									
35	COAL + GAS B.L. + OIL B.L.	10,683	10,462	221	2.11	10,675	10,336	339	3.28
36	GAS - Generation (2)	7,115	7,114	1	0.01	7,070	7,185	(115)	(1.60)
37	OIL - C.T.	0	0	0	0.00	0	0	0	0.00
38	TOTAL (BTU/KWH)	<u>9,670</u>	<u>9,954</u>	<u>(284)</u>	<u>(2.85)</u>	<u>9,533</u>	<u>9,863</u>	<u>(330)</u>	<u>(3.35)</u>
<b><u>FUEL COST (¢/KWH)</u></b>									
39	COAL + GAS B.L. + OIL B.L.	4.30	4.91	(0.61)	(12.42)	4.38	3.90	0.48	12.31
40	COAL at Scherer	2.14	2.20	(0.06)	(2.73)	2.16	2.17	(0.01)	(0.46)
41	GAS	3.55	8.37	(4.82)	(57.59)	3.61	8.88	(5.27)	(59.35)
42	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL (¢/KWH)	<u>3.83</u>	<u>5.21</u>	<u>(1.38)</u>	<u>(26.49)</u>	<u>3.85</u>	<u>4.51</u>	<u>(0.66)</u>	<u>(14.63)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.  
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2009	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	78.0	(538)	(1.0)	100.0	0.0	0	Coal	317	0	0	33,969	0.00	107.16
2			0					Gas-G	0	1,026	0	0	0.00	0.00
3								Gas-S	0	1,026	0	0		0.00
4								Oil-S	0	137,420	0	0		0.00
5	Crist 5	78.0	39,932	71.1	99.0	71.8	10,848	Coal	18,467	11,729	433,192	1,980,093	4.96	107.22
6			0					Gas-G	0	1,026	0	0	0.00	0.00
7								Gas-S	7,711	1,026	7,910	31,718		4.11
8								Oil-S	73	137,420	422	6,094		83.48
9	Crist 6	302.0	39,159	18.0	98.4	18.3	11,149	Coal	18,546	11,771	436,603	1,988,562	5.08	107.22
10			0					Gas-G	0	1,026	0	0	0.00	0.00
11								Gas-S	6,432	1,026	6,600	26,461		4.11
12								Oil-S	0	137,420	0	0		0.00
13	Crist 7	472.0	239,387	70.4	94.3	74.7	11,121	Coal	113,006	11,779	2,662,201	12,117,096	5.06	107.23
14			0					Gas-G	0	1,026	0	0	0.00	0.00
15								Gas-S	315	1,026	324	1,297		4.12
16								Oil-S	59	137,420	339	4,893		82.93
17	Scherer 3 (2)	211.0	136,534	89.9	100.0	89.9	10,053	Coal	N/A	8,347	1,372,523	2,923,046	2.14	#NA
18								Oil-S	2	140,150	13	170		85.00
19	Scholz 1	46.0	(248)	(0.7)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	140,009	0	0		0.00
21	Scholz 2	46.0	(203)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
22								Oil-S	0	140,009	0	0		0.00
23	Smith 1	162.0	45,775	39.2	96.6	40.6	10,915	Coal	20,746	12,042	499,648	2,229,828	4.87	107.48
24								Oil-S	339	138,370	1,973	25,095		74.03
25	Smith 2	195.0	77,475	55.2	99.5	55.4	10,649	Coal	34,706	11,886	825,029	3,730,260	4.81	107.48
26								Oil-S	37	138,370	212	2,698		72.92
27	Smith 3	479.0	331,978	96.3	99.9	96.4	7,115	Gas-G	2,304,478	1,025	2,362,090	11,720,209	3.53	5.09
28	Smith A (3)	32.0	(23)	(0.1)	100.0	0.0	0	Oil	0	137,845	0	0	0.00	0.00
29	Other Generation	0.0	5,731						0	0	0	271,351	4.73	0.00
30	Daniel 1 (1)	255.0	125,270	68.2	93.8	72.8	10,432	Coal	64,030	10,205	1,306,863	4,400,622	3.51	68.73
31								Oil-S	143	137,825	830	10,537		73.69
32	Daniel 2 (1)	255.0	134,660	73.3	97.5	75.2	10,315	Coal	66,201	10,491	1,389,030	4,549,794	3.38	68.73
33								Oil-S	2	137,825	9	118		59.00
34	Total	2,611.0	1,174,889	62.5	79.3	78.8	9,670				11,305,811	46,053,910	3.92	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
(3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
5 Scholz Oil Inventory Adjustment	386	
(13,988) Daniel Coal Inventory Adjustment	(997,428)	
Recoverable Fuel	45,051,635	3.83

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
1	<b>PURCHASES :</b>								
2	UNITS (BBL)	2,001	1,119	882	78.80	9,103	5,982	3,121	52.17
3	UNIT COST (\$/BBL)	77.44	163.55	(86.11)	(52.65)	64.44	163.61	(99.17)	(60.61)
4	AMOUNT (\$)	154,957	183,061	(28,104)	(15.35)	586,626	978,721	(392,095)	(40.06)
5	<b>BURNED :</b>								
6	UNITS (BBL)	763	1,119	(356)	(31.81)	7,983	5,981	2,002	33.47
7	UNIT COST (\$/BBL)	75.64	154.63	(78.99)	(51.08)	77.45	152.56	(75.11)	(49.23)
8	AMOUNT (\$)	57,717	173,080	(115,363)	(66.65)	618,254	912,495	(294,241)	(32.25)
9	<b>ENDING INVENTORY :</b>								
10	UNITS (BBL)	6,811	8,368	(1,557)	(18.61)	6,811	8,368	(1,557)	(18.61)
11	UNIT COST (\$/BBL)	79.94	145.09	(65.15)	(44.90)	79.94	145.09	(65.15)	(44.90)
12	AMOUNT (\$)	544,447	1,214,142	(669,695)	(55.16)	544,447	1,214,142	(669,695)	(55.16)
13	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
14	<b>PURCHASES :</b>								
15	UNITS (TONS)	446,656	529,726	(83,070)	(15.68)	1,897,210	2,504,643	(607,433)	(24.25)
16	UNIT COST (\$/TON)	99.64	122.58	(22.94)	(18.71)	94.26	93.64	0.62	0.66
17	AMOUNT (\$)	44,502,635	64,935,252	(20,432,617)	(31.47)	178,835,303	234,524,064	(55,688,761)	(23.75)
18	<b>BURNED :</b>								
19	UNITS (TONS)	322,031	532,232	(210,201)	(39.49)	1,652,102	2,837,057	(1,184,955)	(41.77)
20	UNIT COST (\$/TON)	93.26	107.68	(14.42)	(13.39)	90.43	85.77	4.66	5.43
21	AMOUNT (\$)	30,032,796	57,308,488	(27,275,692)	(47.59)	149,407,315	243,335,484	(93,928,169)	(38.60)
22	<b>ENDING INVENTORY :</b>								
23	UNITS (TONS)	931,291	683,329	247,962	36.29	931,291	683,329	247,962	36.29
24	UNIT COST (\$/TON)	95.16	109.48	(14.32)	(13.08)	95.16	109.48	(14.32)	(13.08)
25	AMOUNT (\$)	88,621,726	74,812,453	13,809,273	18.46	88,621,726	74,812,453	13,809,273	18.46
26	DAYS SUPPLY	45	33	12	36.36	45	33	12	36.36
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
27	<b>PURCHASES :</b>								
28	UNITS (MMBTU)	1,093,705	1,190,070	(96,365)	(8.10)	7,193,990	7,140,396	53,594	0.75
29	UNIT COST (\$/MMBTU)	2.14	2.15	(0.01)	(0.47)	2.12	2.15	(0.03)	(1.40)
30	AMOUNT (\$)	2,336,179	2,564,522	(228,343)	(8.90)	15,268,855	15,366,202	(97,347)	(0.63)
31	<b>BURNED :</b>								
32	UNITS (MMBTU)	1,372,523	1,365,278	7,245	0.53	7,990,814	8,233,920	(243,106)	(2.95)
33	UNIT COST (\$/MMBTU)	2.13	2.13	0.00	0.00	2.15	2.11	0.04	1.90
34	AMOUNT (\$)	2,923,046	2,912,292	10,754	0.37	17,160,185	17,366,626	(206,441)	(1.19)
35	<b>ENDING INVENTORY :</b>								
36	UNITS (MMBTU)	3,659,821	3,661,345	(1,524)	(0.04)	3,659,821	3,661,345	(1,524)	(0.04)
37	UNIT COST (\$/MMBTU)	2.13	2.14	(0.01)	(0.47)	2.13	2.14	(0.01)	(0.47)
38	AMOUNT (\$)	7,794,707	7,820,041	(25,334)	(0.32)	7,794,707	7,820,041	(25,334)	(0.32)
39	DAYS SUPPLY	71	71	0	0.00	71	71	0	0.00
<b>GAS</b> (Reported on a MMBTU and \$ basis)									
40	<b>PURCHASES :</b>								
41	UNITS (MMBTU)	2,376,924	1,665,310	711,614	42.73	13,698,997	8,981,999	4,716,998	52.52
42	UNIT COST (\$/MMBTU)	5.01	11.90	(6.89)	(57.90)	4.98	12.57	(7.59)	(60.38)
43	AMOUNT (\$)	11,899,198	19,813,232	(7,914,034)	(39.94)	68,248,996	112,925,721	(44,676,725)	(39.56)
44	<b>BURNED :</b>								
45	UNITS (MMBTU)	2,376,924	1,665,310	711,614	42.73	13,346,211	8,981,999	4,364,212	48.59
46	UNIT COST (\$/MMBTU)	4.96	11.90	(6.94)	(58.32)	5.07	12.57	(7.50)	(59.67)
47	AMOUNT (\$)	11,779,684	19,813,232	(8,033,548)	(40.55)	67,604,462	112,925,721	(45,321,259)	(40.13)
48	<b>ENDING INVENTORY :</b>								
49	UNITS (MMBTU)	771,927	0	771,927	100.00	771,927	0	771,927	100.00
50	UNIT COST (\$/MMBTU)	4.96	0.00	4.96	100.00	4.96	0.00	4.96	100.00
51	AMOUNT (\$)	3,830,144	0	3,830,144	100.00	3,830,144	0	3,830,144	100.00
<b>OTHER - C.T. OIL</b>									
52	<b>PURCHASES :</b>								
53	UNITS (BBL) *	24,693	0	24,693	100.00	25,230	0	25,230	100.00
54	UNIT COST (\$/BBL)	61.79	0.00	61.79	100.00	61.83	0.00	62.00	100.00
55	AMOUNT (\$)	1,525,812	0	1,525,812	100.00	1,560,005	0	1,560,005	100.00
56	<b>BURNED :</b>								
57	UNITS (BBL)	0	0	0	0.00	364	0	364	100.00
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	82.47	0.00	82.47	100.00
59	AMOUNT (\$)	0	0	0	0.00	30,018	0	30,018	100.00
60	<b>ENDING INVENTORY :</b>								
61	UNITS (BBL)	29,973	7,143	22,830	319.62	29,973	7,143	22,830	319.62
62	UNIT COST (\$/BBL)	65.43	101.65	(36.22)	(35.63)	65.43	101.65	(36.22)	(35.63)
63	AMOUNT (\$)	1,961,237	726,079	1,235,158	170.11	1,961,237	726,079	1,235,158	170.11
64	DAYS SUPPLY	17	4	13	325.00				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST	
					FUEL COST	TOTAL COST		TOTAL \$	TOTAL COST \$
<b>ESTIMATED</b>									
1	Southern Company Interchange	186,259,000	0	186,259,000	8.55	8.82	15,920,000	16,435,000	
2	Various Unit Power Sales	133,891,000	0	133,891,000	2.94	3.18	3,932,000	4,259,000	
3	Various Economy Sales	12,290,000	0	12,290,000	9.42	9.78	1,158,000	1,202,000	
4	Gain on Econ. Sales	0	0	0	0.00	0.00	106,000	106,000	
5	<b>TOTAL ESTIMATED SALES</b>	<b>332,440,000</b>	<b>0</b>	<b>332,440,000</b>	<b>6.35</b>	<b>6.62</b>	<b>21,116,000</b>	<b>22,002,000</b>	
<b>ACTUAL</b>									
6	Southern Company Interchange	22,500,458	0	22,500,458	4.39	4.63	987,345	1,042,477	
7	A.E.C. External	2,340,180	0	2,340,180	4.75	5.58	111,187	130,658	
8	AECI External	0	0	0	0.00	0.00	548	0	
9	AEP External	59,292	0	59,292	3.29	3.60	1,949	2,135	
10	AMERENEM External	0	0	0	0.00	0.00	0	0	
11	BPENERGY External	0	0	0	0.00	0.00	0	0	
12	BREC External	0	0	0	0.00	0.00	0	0	
13	CALPINE External	2,016	0	2,016	4.38	5.30	88	107	
14	CARGILE External	25,412	0	25,412	315.68	4.68	80,220	1,188	
15	CITIG External	0	0	0	0.00	0.00	0	0	
16	COBBEMC External	151,801	0	151,801	3.69	5.18	5,604	7,870	
17	CONOCO External	0	0	0	0.00	0.00	0	0	
18	CONSTELL External	91,094	0	91,094	2.89	4.16	2,633	3,787	
19	CPL External	0	0	0	0.00	0.00	0	0	
20	DUKE PWR External	5,580	0	5,580	2.53	1.00	141	56	
21	DUKEM1GA External	0	0	0	0.00	0.00	0	0	
22	EAGLE EN External	0	0	0	0.00	0.00	0	0	
23	EASTKY External	0	0	0	0.00	0.00	0	0	
24	ENDURE External	20,571	0	20,571	3.83	3.55	787	730	
25	ENTERGY External	763,974	0	763,974	4.58	8.63	35,005	65,967	
26	EXELON External	0	0	0	0.00	0.00	0	0	
27	FEMT External	0	0	0	0.00	0.00	0	0	
28	FPC UPS	28,589,383	0	28,589,383	2.21	2.39	632,847	684,579	
29	FPL UPS	69,352,550	0	69,352,550	2.21	2.39	1,532,352	1,657,813	
30	HBEK External	0	0	0	0.00	0.00	0	0	
31	JARON External	0	0	0	0.00	0.00	0	0	
32	JEA UPS	15,904,504	0	15,904,504	2.21	2.39	351,580	380,534	
33	JPMVEC External	93,380	0	93,380	7.37	3.87	6,882	3,612	
34	LG&E External	0	0	0	0.00	0.00	0	0	
35	LPM External	0	0	0	0.00	0.00	0	0	
36	MERRILL External	0	0	0	0.00	0.00	(22)	0	
37	MISO External	0	0	0	0.00	0.00	0	0	
38	MNROW External	0	0	0	0.00	0.00	0	0	
39	MORGAN External	0	0	0	0.00	0.00	0	0	
40	NRG External	1,681	0	1,681	2.38	4.20	40	71	
41	OPC External	304,206	0	304,206	3.34	4.50	10,166	13,698	
42	ORLANDO External	6,252	0	6,252	3.51	4.12	219	258	
43	PJM External	43,566	0	43,566	10.55	2.62	4,596	1,141	
44	REMC External	12,841	0	12,841	3.09	3.61	397	463	
45	SANTAROS External	0	0	0	0.00	0.00	0	0	
46	SCE&G External	0	0	0	0.00	0.00	0	0	
47	SCTRANS External	0	0	0	0.00	0.00	659	0	
48	SEC External	83,903	0	83,903	3.89	4.78	3,263	4,013	
49	SEPA External	337,143	0	337,143	3.31	3.80	11,172	12,813	
50	SHELL ENERGY External	0	0	0	0.00	0.00	0	0	
51	TAL External	76,366	0	76,366	4.07	6.11	3,111	4,664	
52	TEA External	129,882	0	129,882	3.34	5.08	4,332	6,596	
53	TECO External	16,470	0	16,470	3.97	5.66	654	932	
54	TVA External	60,505	0	60,505	5.51	7.88	3,332	4,766	
55	UEC External	0	0	0	0.00	0.00	0	0	
56	WESTERN External	0	0	0	0.00	0.00	0	0	
57	WRI External	0	0	0	0.00	0.00	0	0	
58	Less: Flow-Thru Energy	(5,681,552)	0	(5,681,552)	4.15	4.15	(235,815)	(235,815)	
59	AEC/BRMC	0	0	0	0.00	0.00	0	0	
60	SEPA	865,392	865,392	0	0.00	0.00	0	0	
61	U.P.S. Adjustment	0	0	0	0.00	0.00	2,224	2,224	
62	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	13,495	13,495	
63	Other transactions including adj.	132,519,591	106,607,010	25,912,581	0.00	0.00	0	0	
64	<b>TOTAL ACTUAL SALES</b>	<b>268,676,441</b>	<b>107,472,402</b>	<b>161,204,039</b>	<b>1.33</b>	<b>1.41</b>	<b>3,570,992</b>	<b>3,797,339</b>	
65	Difference in Amount	(63,763,559)	107,472,402	(171,235,961)	(5.02)	(5.21)	(17,545,008)	(18,204,661)	
66	Difference in Percent	(19.18)	#N/A	(51.51)	(79.06)	(78.70)	(83.09)	(82.74)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 62

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	Southern Company Interchange	1,449,937,000	0	1,449,937,000	7.33	7.59	106,298,000	110,007,000
2	Various Unit Power Sales	799,519,000	0	799,519,000	3.02	3.26	24,150,000	26,081,000
3	Various Economy Sales	137,454,000	0	137,454,000	7.97	8.16	10,961,000	11,223,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	1,202,000	1,202,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>2,386,910,000</b>	<b>0</b>	<b>2,386,910,000</b>	<b>5.97</b>	<b>6.22</b>	<b>142,611,000</b>	<b>148,513,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	425,790,496	0	425,790,496	3.43	3.78	14,621,340	16,087,346
7	A.E.C. External	5,882,151	0	5,882,151	3.99	4.79	234,618	281,803
8	AECI External	148,034	0	148,034	11.08	5.34	16,401	7,900
9	AEP External	66,216	0	66,216	3.19	3.61	2,110	2,391
10	AMERENEM External	201,661	0	201,661	7.71	4.62	15,551	9,317
11	BPENERGY External	0	0	0	0.00	0.00	6	0
12	BREC External	8,000	0	8,000	4.30	6.08	344	487
13	CALPINE External	116,302	0	116,302	3.88	5.89	4,508	6,846
14	CARGILE External	327,067	0	327,067	27.88	5.28	91,178	17,283
15	CITIG External	0	0	0	0.00	0.00	521	0
16	COBBEMC External	990,804	0	990,804	12.04	6.39	119,247	63,298
17	CONOCO External	47,061	0	47,061	2.69	4.70	1,267	2,212
18	CONSTELL External	930,501	0	930,501	4.90	4.99	45,576	46,404
19	CPL External	423,736	0	423,736	3.68	5.74	15,610	24,331
20	DUKE PWR External	314,833	0	314,833	7.46	4.75	23,494	14,967
21	DUKEM1GA External	0	0	0	0.00	0.00	22	0
22	EAGLE EN External	335	0	335	(301.06)	5.63	(1,009)	19
23	EASTKY External	307,514	0	307,514	4.36	6.43	13,415	19,778
24	ENDURE External	20,571	0	20,571	3.83	3.55	787	730
25	ENTERGY External	2,116,926	0	2,116,926	4.02	6.90	85,117	146,029
26	EXELON External	0	0	0	0.00	0.00	7,785	0
27	FEMT External	132,909	0	132,909	4.03	5.87	5,360	7,801
28	FPC External, UPS	184,661,283	0	184,661,283	2.23	2.43	4,117,462	4,484,758
29	FPL External, UPS	363,560,207	0	363,560,207	2.21	2.39	8,024,130	8,691,926
30	HBEK External	0	0	0	0.00	0.00	598	0
31	JARON External	26,888	0	26,888	3.84	4.50	1,033	1,210
32	JEA UPS	89,291,561	0	89,291,561	2.22	2.40	1,980,931	2,146,676
33	JPMVEC External	1,160,803	0	1,160,803	7.22	4.88	83,801	56,605
34	LG&E External	53,781	0	53,781	3.96	5.11	2,129	2,746
35	LPM External	5,043	0	5,043	3.71	5.47	187	276
36	MERRILL External	43,900	0	43,900	2.75	4.04	1,206	1,773
37	MISO External	27,696	0	27,696	3.71	4.47	1,027	1,238
38	MNROW External	0	0	0	0.00	0.00	146	0
39	MORGAN External	75,962	0	75,962	4.26	4.34	3,237	3,298
40	NRG External	73,950	0	73,950	3.35	4.85	2,477	3,590
41	OPC External	2,855,465	0	2,855,465	3.21	4.44	91,713	126,720
42	ORLANDO External	19,700	0	19,700	3.27	4.54	643	895
43	PJM External	45,112	0	45,112	10.38	2.69	4,683	1,213
44	REMC External	32,203	0	32,203	2.74	3.36	884	1,083
45	SANTAROS External	0	0	0	0.00	0.00	542	0
46	SCE&G External	65,345	0	65,345	7.90	13.67	5,160	8,932
47	SCTTRANS External	0	0	0	0.00	0.00	659	0
48	SEC External	1,468,374	0	1,468,374	3.75	4.95	54,993	72,695
49	SEPA External	2,246,763	0	2,246,763	4.06	5.62	91,219	126,298
50	SHELL ENERGY External	0	0	0	0.00	0.00	3,236	0
51	TAL External	976,126	0	976,126	5.21	4.99	50,863	48,724
52	TEA External	2,375,336	0	2,375,336	3.61	5.05	85,757	119,856
53	TECO External	204,712	0	204,712	3.59	5.03	7,357	10,296
54	TVA External	1,339,517	0	1,339,517	3.37	4.55	45,147	60,978
55	UEC External	0	0	0	0.00	0.00	3,046	0
56	WESTERN External	0	0	0	0.00	0.00	499	0
57	WRI External	369,315	0	369,315	3.96	4.79	14,607	17,682
58	Less: Flow-Thru Energy	(36,136,663)	0	(36,136,663)	3.67	3.67	(1,325,543)	(1,325,543)
59	AEC/BRMC	0	0	0	0.00	0.00	0	0
60	SEPA	7,278,392	7,278,392	0	0.00	0.00	0	0
61	U.P.S. Adjustment	0	0	0	0.00	0.00	351,830	351,830
62	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	191,057	191,057
63	Other transactions including adj.	475,736,446	439,716,686	36,019,760	0.00	0.00	0	0
64	<b>TOTAL ACTUAL SALES</b>	<b>1,535,682,334</b>	<b>446,995,078</b>	<b>1,088,687,256</b>	<b>1.90</b>	<b>2.07</b>	<b>29,199,965</b>	<b>31,754,693</b>
65	Difference in Amount	(851,227,666)	446,995,078	(1,298,222,744)	(4.07)	(4.15)	(113,411,035)	(116,758,307)
66	Difference in Percent	(35.66)	#N/A	(54.39)	(68.17)	(66.72)	(79.52)	(78.62)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 62

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: JUNE 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JUNE 2009

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Engen, LLC	COG 1	3,466,000	0	0	7.38	7.38	255,852
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0.00	0.00	0
5	Solutia	COG 1	2,503,000	0	0	3.87	3.87	96,773
6	International Paper	COG 1	260,000	0	0	3.64	3.64	9,471
7	TOTAL		6,229,000	0	0	5.81	5.81	362,096

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Engen, LLC	COG 1	20,144,000	0	0	7.38	7.38	1,486,385
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0.00	0.00	10
5	Solutia	COG 1	18,706,000	0	0	4.00	4.00	748,045.78
6	International Paper	COG 1	869,000	0	0	4.04	4.04	35,102
7	TOTAL		39,719,000	0	0	5.71	5.71	2,269,543



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2009**

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	7,695,000	8.55	658,000	144,890,000	8.01	11,603,000
2	Unit Power Sales	1,239,000	8.39	104,000	10,134,000	7.52	762,000
3	Economy Energy	7,817,000	9.50	743,000	46,323,000	8.62	3,993,000
4	Other Purchases	<u>34,660,000</u>	11.00	<u>3,811,000</u>	<u>58,010,000</u>	11.09	<u>6,432,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>51,411,000</u>	10.34	<u>5,316,000</u>	<u>259,357,000</u>	8.79	<u>22,790,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	146,336,412	4.09	5,978,683	498,751,106	4.46	22,256,596
7	Non-Associated Companies	89,427,586	2.10	1,875,152	357,176,616	1.72	6,152,931
8	Alabama Electric Co-op	0	0.00	0	0	0.00	0
9	Coral PPA (1)	30,147,000	4.85	1,462,309	30,147,000	5.11	1,540,295
10	Dahlberg PPA (1)	938,000	19.84	186,091	938,000	20.37	191,091
11	Other Wheeled Energy	24,429,000	0.00	N/A	24,429,000	0.00	N/A
12	Other Transactions (1)	93,101,983	0.03	27,852	405,293,243	0.03	112,662
13	Less: Flow-Thru Energy	<u>(51,773,552)</u>	0.49	<u>(254,312)</u>	<u>(229,223,663)</u>	0.64	<u>(1,462,423)</u>
14	TOTAL ACTUAL PURCHASES	<u>332,606,429</u>	2.79	<u>9,275,775</u>	<u>1,087,511,302</u>	2.65	<u>28,791,152</u>
15	Difference in Amount	281,195,429	(7.55)	3,959,775	828,154,302	(6.14)	6,001,152
16	Difference in Percent	546.96	(73.02)	74.49	319.31	(69.85)	26.33

Note (1): Period-to-date amounts reflect moving May '09 PPA expenses from Other Transactions (line 12) to Coral PPA (line 9) and Dahlberg PPA (line 10) for reporting purposes

2009 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	TERM End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
				1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1
2 JP Morgan Ventures Energy (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)
3 Calpine Power Services (1)				0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	0	(511)
4 Effingham County Power, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0	(252)
5 Exelon Power Team (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0	(250)
6 FP&L Energy Power Marketing (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)
7 KGEN, LLC (1)				0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	0	(306)
8 MPC Generating, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0	(252)
9 Shell Energy N.A. (U.S.), LP (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0	(250)
10 West Georgia Generating Company (1)				0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	0	(251)
SUBTOTAL					\$ 1,098,423		\$ 478,259		\$ 265,133		\$ 322,038		\$ 478,981		\$ 578,805	\$ 3,221,639
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(3,361)	Varies	(3,361)	Varies	(5,972)	Varies	(4,813)	Varies	(6,134)	Varies	5,313,836	5,290,195
SUBTOTAL					\$ (3,361)		\$ (3,361)		\$ (5,972)		\$ (4,813)		\$ (6,134)		\$ 5,313,836	\$ 5,290,195
TOTAL					\$ 1,095,062		\$ 474,898		\$ 259,161		\$ 317,225		\$ 472,847		5,892,641	\$ 8,511,834

(1) Generator Balancing Service provides no capacity scheduling entitlements.

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2009 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)		(R)
	CONTRACT	TERM	JUL	AUG	SEP	OCT	NOV	DEC	YTD						
	TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
A. <u>CONTRACT/COUNTERPARTY</u>															
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice												\$ 3,224,311
2 JP Morgan Ventures Energy (1)															(300)
3 Calpine Power Services (1)															(511)
4 Effingham County Power, LLC (1)															(252)
5 Exelon Power Team (1)															(250)
6 FP&L Energy Power Marketing (1)															(300)
7 KGEN, LLC (1)															(306)
8 MPC Generating, LLC (1)															(252)
9 Shell Energy N.A. (U.S.), LP (1)															(250)
10 West Georgia Generating Company (1)															(251)
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,221,639
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>															
1 Confidential Contracts (Aggregate)	Other	Varies	Varies												5,290,195
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,290,195
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,511,834

(1) Generator Balancing Service provides no capacity scheduling entitlements.

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