

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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COMMISSION
CLERK

In re: Commission review of numeric conservation goals (Florida Power & Light Company).	DOCKET NO. 080407-EG
In re: Commission review of numeric conservation goals (Progress Energy Florida, Inc.).	DOCKET NO. 080408-EG
In re: Commission review of numeric conservation goals (Tampa Electric Company).	DOCKET NO. 080409-EG
In re: Commission review of numeric conservation goals (Gulf Power Company).	DOCKET NO. 080410-EG
In re: Commission review of numeric conservation goals (Florida Public Utilities Company).	DOCKET NO. 080411-EG
In re: Commission review of numeric conservation goals (Orlando Utilities Commission).	DOCKET NO. 080412-EG
In re: Commission review of numeric conservation goals (JEA).	DOCKET NO. 080413-EG
	DATED: AUGUST 12, 2009

SECOND ERRATA SHEET

DIRECT TESTIMONY OF RICHARD F. SPELLMAN AND CAROLINE GUIDRY

<u>Page</u>	<u>Lines</u>	<u>Testimony Correction</u>
8	1-9	Strike "Table 1: GDS Proposed Energy Efficiency Goals for 2014" and replace with "Table 1: GDS Proposed Energy Efficiency Goals for 2014 (Revised – August 10, 2009)" – see below

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

SECOND ERRATA SHEET

DIRECT TESTIMONY OF RICHARD F. SPELLMAN AND CAROLINE GUIDRY

DOCKET NOS. 080407-EG, 080408-EG, 080409-EG, 080410-EG, 080411-EG, 080412-EG, 080413-EG

PAGE 2

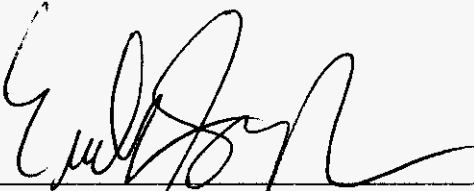
Utility	Winter MW Savings (2014)	Summer MW Savings (2014)	Cumulative Annual GWh Savings (2014)	2014 Winter MW Savings Goal as percent of 2014 Forecast System Peak	2014 Summer MW Savings Goal as Percent of 2014 Forecast System Peak	2014 GWH Savings Goal as Percent of 2014 Forecast Annual GWh Sales
FPL	392.0	775.3	2,038.9	1.9%	3.5%	1.9%
PEF	313.1	299.1	998.7	2.9%	2.9%	2.3%
TECO	88.1	132.6	368.9	1.7%	2.7%	1.7%
Gulf	46.8	67.7	254.7	1.5%	2.1%	1.7%
JEA	8.6	72.4	252.4	0.3%	2.3%	1.7%
OUC	1.9	31.1	100.2	0.2%	2.3%	1.5%
FPUC	0.8	3.2	14.0	0.4%	1.7%	1.5%

<u>Page</u>	<u>Lines</u>	<u>Testimony Correction</u>
63	15-24	Strike “ Table 4: GDS Recommended Goals for 2014 ” and replace with “ Table 4: GDS Recommended Goals for 2014 (Revised – August 10, 2009) ” – see below

Utility	Winter MW Savings (2014)	Summer MW Savings (2014)	Cumulative Annual GWh Savings (2014)
FPL	392.0	775.3	2,038.9
PEF	313.1	299.1	998.7
TECO	88.1	132.6	368.9
Gulf	46.8	67.7	254.7
JEA	8.6	72.4	252.4
OUC	1.9	31.1	100.2
FPUC	0.8	3.2	14.0

<u>Exhibit</u>	<u>Pages</u>	<u>Exhibit Correction</u>
RFS-20	1-7 of 7	Strike " Exhibit RFS-20 " in its entirety and replace with " Exhibit RFS-20 (Revised – August 10, 2009) " – see Attachment A
RFS-21	1-7 of 7	Strike " Exhibit RFS-21 " in its entirety and replace with " Exhibit RFS-21 (Revised – August 10, 2009) " – see Attachment B

Respectfully submitted this 12th day of August, 2009.



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Florida Power and Light - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	148.9	294.6	774.6	132.4	189.5	424.1	16.5	105.0	350.5
2011	298.7	590.7	1,553.3	265.5	380.1	850.4	33.2	210.6	702.9
2012	453.2	896.4	2,357.2	402.9	576.8	1,290.5	50.3	319.6	1,066.7
2013	610.0	1,206.5	3,172.5	542.3	776.3	1,736.9	67.7	430.2	1,435.6
2014	784.1	1,550.7	4,077.7	697.0	997.8	2,232.5	87.1	552.9	1,845.3
2015	959.5	1,897.7	4,990.3	853.0	1,221.0	2,732.1	106.6	676.7	2,258.2
2016	1,145.4	2,265.4	5,957.2	1,018.2	1,457.6	3,261.4	127.2	807.8	2,695.8
2017	1,338.4	2,647.0	6,960.7	1,189.8	1,703.2	3,810.8	148.6	943.9	3,149.9
2018	1,547.2	3,060.1	8,046.8	1,375.4	1,968.9	4,405.4	171.8	1,091.1	3,641.4
2019	1,765.1	3,491.0	9,179.9	1,569.1	2,246.2	5,025.8	196.0	1,244.8	4,154.1

Florida Power & Light:											
	2007 GWh Sales	2019 GWh Forecast	Proposed GWh Goals by FPL	Steps:						GDS Revised GWh Goals Before Transition Period Adjustment	GDS Revised GWh Goals After Transition Period Adjustment
				Max. Achievable - E-RIM (GWh)	Max. Achievable - E-TRC (GWh)	Max. Achievable - E-TRC + 2- yr. Screened Measures (GWh)	Market Penetration Corrections - +10% (GWh)	Measures Originally Omitted (GWh)	(1)		
GWh - Totals	105,414	118,628	878.2	1,700.3	2,177.0	8,067.5	8,115.2	9,179.9	9,179.9	9,179.9	7,141.0
GWh Added - Residential			328.3	26.3	435.7	4,033.8	43.6	158.1	5,025.8	3,909.5	
GWh Added - Commercial/Industrial			549.9	795.7	41.1	1,856.7	4.1	906.6	4,154.1	3,231.5	
Residential Cumulative as % of 2007 Sales				0.34%	0.75%	4.58%	4.62%	4.77%	4.77%	3.71%	
Commercial/Industrial Cumulative as % of 2007 Sales				1.28%	1.32%	3.08%	3.08%	3.94%	3.94%	3.07%	
All Sectors Cumulative Savings as % of 2007 Sales			0.83%	1.61%	2.07%	7.65%	7.70%	8.71%	8.71%	6.77%	
All Sectors Cumulative as % of 2019 Forecast			0.74%	1.43%	1.84%	6.80%	6.84%	7.74%	7.74%	6.02%	

Progress Energy Florida - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	119.0	113.6	379.4	114.9	84.4	258.6	4.1	29.2	120.8
2011	238.6	227.8	760.8	230.4	169.3	518.6	8.2	58.5	242.2
2012	362.0	345.7	1,154.6	349.6	257.0	787.0	12.4	88.8	367.6
2013	487.2	465.3	1,553.9	470.6	345.8	1,059.2	16.6	119.5	494.7
2014	626.2	598.1	1,997.3	604.8	444.5	1,361.4	21.4	153.6	635.9
2015	766.4	731.9	2,444.3	740.2	544.0	1,666.1	26.2	188.0	778.2
2016	914.9	873.8	2,917.9	883.6	649.4	1,988.9	31.3	224.4	929.0
2017	1,069.0	1,021.0	3,409.4	1,032.5	758.8	2,323.9	36.5	262.2	1,085.5
2018	1,235.8	1,180.3	3,941.4	1,193.6	877.2	2,686.5	42.2	303.1	1,254.9
2019	1,409.8	1,346.5	4,496.4	1,361.6	1,000.7	3,064.8	48.2	345.8	1,431.6

Progress Energy Florida:										
	2007 Sales	2019 Forecast	Proposed GWh Goals by PEF	Steps:						GDS Revised GWh Goals After Transition Period Adjustment
				(1)	(2)	(3)	(4)	(5)	(6)	
			Max. Achievable - E-RIM	Max. Achievable - E-TRC	Max. Achievable - E-TRC + 2-yr. Screened Measures	Market Penetration Corrections - +10%	Measures Originally Omitted	GDS Revised Goals		
GWh - Totals	39,282	40,997	613.8	613.8	1,584.5	4,018.3	4,115.3	4,496.4	4,496.4	3,497.7
GWh Added - Residential			487.5	0.0	719.6	1,569.64	72.0	216.1	3,064.8	2,384.1
GWh Added - Commercial/Industrial			126.3	0.0	251.1	864.1	25.1	165.0	1,431.6	1,113.6
Residential Cumulative as % of 2007 Sales				1.24%	3.07%	7.07%	7.25%	7.80%	7.80%	6.07%
Commercial/Industrial Cumulative as % of 2007 Sales				0.32%	0.96%	3.16%	3.22%	3.64%	3.64%	2.83%
All Sectors Cumulative Savings as % of 2007 Sales			0.58%	0.58%	1.50%	3.81%	3.90%	4.27%	11.45%	8.90%
All Sectors Cumulative as % of 2019 Forecast			0.52%	0.52%	1.34%	3.39%	3.47%	3.79%	10.97%	8.53%

Tampa Electric Company - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	33.5	50.4	140.1	30.8	36.1	76.8	2.7	14.3	63.4
2011	67.1	101.0	281.0	61.7	72.4	153.9	5.4	28.6	127.1
2012	101.8	153.3	426.5	93.6	109.9	233.6	8.2	43.4	192.9
2013	137.0	206.3	574.0	126.0	147.9	314.4	11.0	58.4	259.6
2014	176.1	265.1	737.7	161.9	190.1	404.1	14.2	75.1	333.7
2015	215.5	324.5	902.8	198.1	232.6	494.5	17.4	91.9	408.4
2016	257.3	387.3	1,077.8	236.5	277.6	590.3	20.7	109.7	487.5
2017	300.6	452.6	1,259.3	276.4	324.4	689.7	24.2	128.2	569.6
2018	347.5	523.2	1,455.8	319.5	375.0	797.3	28.0	148.2	658.5
2019	396.4	596.9	1,660.8	364.5	427.8	909.6	32.0	169.0	751.2

Tampa Electric Company:										
			Steps: (1) (2) (3) (4) (5) (6)							
	2007 Sales	2019 Forecast	Proposed GWh Goals by TECO	Max. Achievable - E-RIM	Max. Achievable - E-TRC	Max. Achievable - E-TRC + 2-yr. Screened Measures	Market Penetration Corrections - +10%	Measures Originally Omitted	GDS Revised Goals	GDS Revised GWh Goals After Transition Period Adjustment
GWh - Totals	19,533	22,532	201.7	201.8	310.3	1,499.6	1,510.4	1,660.8	1,660.8	1,292.0
GWh Added - Residential			59.0	0.0	74.9	721.27	7.5	46.9	909.6	707.6
GWh Added - Commercial/Industrial			142.7	0.0	33.6	468.0	3.4	103.5	751.2	584.4
Residential Cumulative as % of 2007 Sales				0.30%	0.69%	4.38%	4.42%	4.66%	4.66%	3.62%
Commercial/Industrial Cumulative as % of 2007 Sales				0.73%	0.90%	3.30%	3.32%	3.85%	3.85%	2.99%
All Sectors Cumulative Savings as % of 2007 Sales			0.19%	0.19%	0.29%	1.42%	1.43%	1.58%	8.50%	6.61%
All Sectors Cumulative as % of 2019 Forecast			0.17%	0.17%	0.26%	1.26%	1.27%	1.40%	7.37%	5.73%

Gulf Power Company - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	17.8	25.7	96.8	14.6	16.0	47.3	3.2	9.8	49.5
2011	35.7	51.6	194.1	29.3	32.0	94.8	6.4	19.6	99.2
2012	54.2	78.3	294.5	44.4	48.6	143.9	9.7	29.7	150.6
2013	72.9	105.4	396.3	59.8	65.4	193.7	13.1	40.0	202.7
2014	93.7	135.4	509.4	76.8	84.0	248.9	16.9	51.4	260.5
2015	114.7	165.8	623.4	94.0	102.8	304.6	20.6	62.9	318.8
2016	136.9	197.9	744.2	112.2	122.7	363.7	24.6	75.1	380.5
2017	159.9	231.2	869.6	131.1	143.4	424.9	28.8	87.8	444.6
2018	184.9	267.3	1,005.3	151.6	165.8	491.2	33.3	101.5	514.0
2019	206.2	290.6	1,146.8	173.0	189.1	560.4	33.3	101.5	586.4

Gulf Power:										
	2007 Sales	2019 Forecast	Proposed GWh Goals by Gulf	Steps:						GDS Revised GWh Goals After Transition Period Adjustment
				Max. Achievable - E-RIM	Max. Achievable - E-TRC	Max. Achievable - E-TRC + 2-yr. Screened Measures	Market Penetration Corrections - +10%	Measures Originally Omitted	GDS Revised Goals	
GWh - Totals	11,521	15,008	159.0	159.0	251.4	1,067.3	1,076.5	1,146.8	1,146.8	892.1
GWh Added - Residential			86.8	0.0	67.1	366.39	6.7	33.4	560.4	435.9
GWh Added - Commercial/Industrial			72.2	0.0	25.3	449.6	2.5	36.9	586.4	456.2
Residential Cumulative as % of 2007 Sales				0.75%	1.34%	4.52%	4.57%	4.86%	4.86%	3.78%
Commercial/Industrial Cumulative as % of 2007 Sales				0.63%	0.85%	4.75%	4.77%	5.09%	5.09%	3.96%
All Sectors Cumulative Savings as % of 2007 Sales			0.15%	0.15%	0.24%	1.01%	1.02%	1.09%	9.95%	7.74%
All Sectors Cumulative as % of 2019 Forecast			0.13%	0.13%	0.21%	0.90%	0.91%	0.97%	7.64%	5.94%

JEA - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	3.2	27.5	95.9	1.4	17.2	47.3	1.9	10.3	48.6
2011	6.5	55.2	192.3	2.7	34.4	94.9	3.8	20.8	97.4
2012	9.9	83.8	291.8	4.2	52.3	144.0	5.7	31.5	147.8
2013	13.3	112.7	392.7	5.6	70.3	193.9	7.7	42.4	198.9
2014	17.1	144.9	504.8	7.2	90.4	249.2	9.9	54.5	255.6
2015	20.9	177.3	617.8	8.8	110.6	305.0	12.1	66.7	312.8
2016	25.0	211.7	737.5	10.5	132.1	364.0	14.5	79.6	373.4
2017	29.2	247.3	861.7	12.3	154.3	425.4	16.9	93.0	436.3
2018	33.8	285.9	996.1	14.2	178.4	491.7	19.5	107.5	504.4
2019	38.5	326.2	1,136.4	16.2	203.5	561.0	22.3	122.6	575.4

JEA:											
	2007 Sales	2019 Forecast	Proposed GWh Goals by JEA	Max. Achievable - E-RIM	Max. Achievable - E-TRC	Steps:	Max. Achievable - E-TRC + 2-yr. Screened Measures	Market Penetration Corrections - +10%	Measures Originally Omitted	GDS Revised Goals	GDS Revised GWh Goals After Transition Period Adjustment
						(1)					
GWh - Totals	12,751	14,642	0.0	0.0	138.5		1,014.2	1,028.0	1,136.4	1,136.4	884.0
GWh Added - Residential			0.0	0.0	64.7		457.98	6.5	31.9	561.0	436.4
GWh Added - Commercial/Industrial			0.0	0.0	73.9		417.7	7.4	76.5	575.4	447.6
Residential Cumulative as % of 2007 Sales				0.00%	0.51%		4.10%	4.15%	4.40%	4.40%	3.42%
Commercial/Industrial Cumulative as % of 2007 Sales				0.00%	0.58%		3.85%	3.91%	4.51%	4.51%	3.51%
All Sectors Cumulative Savings as % of 2007 Sales			0.00%	0.00%	0.13%		0.96%	0.98%	1.08%	8.91%	6.93%
All Sectors Cumulative as % of 2019 Forecast			0.00%	0.00%	0.12%		0.85%	0.87%	0.96%	7.76%	6.04%

Orlando Utility Commission - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.7	11.8	38.1	0.0	8.1	20.0	0.7	3.7	18.1
2011	1.5	23.7	76.4	0.0	16.3	40.1	1.4	7.4	36.3
2012	2.2	35.9	115.9	0.0	24.7	60.8	2.2	11.2	55.0
2013	3.0	48.4	155.9	0.1	33.3	81.9	2.9	15.1	74.1
2014	3.9	62.2	200.4	0.1	42.7	105.2	3.8	19.4	95.2
2015	4.7	76.1	245.3	0.1	52.3	128.8	4.6	23.8	116.5
2016	5.6	90.8	292.8	0.1	62.4	153.7	5.5	28.4	139.1
2017	6.6	106.1	342.1	0.1	73.0	179.6	6.5	33.2	162.5
2018	7.6	122.7	395.5	0.2	84.3	207.6	7.5	38.4	187.9
2019	8.7	140.0	451.2	0.2	96.2	236.9	8.5	43.8	214.4

Orlando Utility Commission:										
	2007 Sales	2019 Forecast	Proposed GWh Goals by OUC	Max. Achievable - E-RIM	Max. Achievable - E-TRC	Max. Achievable - E-TRC + 2-yr. Screened Measures	Market Penetration Corrections - +10%	Measures Originally Omitted	GDS Revised Goals	GDS Revised GWh Goals After Transition Period Adjustment
GWh - Totals	6,079	7,874	0.0	0.0	78.8	421.5	429.3	451.2	451.2	351.0
GWh Added - Residential			0.0	0.0	28.8	197.93	2.9	7.3	236.9	184.2
GWh Added - Commercial/Industrial			0.0	0.0	50.1	144.7	5.0	14.6	214.4	166.8
Residential Cumulative as % of 2007 Sales				0.00%	0.47%	3.73%	3.78%	3.90%	3.90%	3.03%
Commercial/Industrial Cumulative as % of 2007 Sales				0.00%	0.82%	3.20%	3.29%	3.53%	3.53%	2.74%
All Sectors Cumulative Savings as % of 2007 Sales			0.00%	0.00%	0.07%	0.40%	0.41%	0.43%	7.42%	5.77%
All Sectors Cumulative as % of 2019 Forecast			0.00%	0.00%	0.07%	0.36%	0.36%	0.38%	5.73%	4.46%

Florida Public Utility Company - Cumulative Revised Goals (without Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.3	1.2	5.3	0.2	0.7	2.9	0.1	0.5	2.4
2011	0.6	2.5	10.7	0.5	1.4	5.9	0.2	1.1	4.8
2012	0.9	3.8	16.2	0.7	2.2	8.9	0.2	1.6	7.3
2013	1.2	5.1	21.8	0.9	2.9	12.0	0.3	2.1	9.8
2014	1.6	6.5	28.0	1.2	3.7	15.4	0.4	2.8	12.6
2015	2.0	8.0	34.3	1.5	4.6	18.8	0.5	3.4	15.5
2016	2.3	9.5	40.9	1.7	5.5	22.5	0.6	4.0	18.5
2017	2.7	11.1	47.8	2.0	6.4	26.3	0.7	4.7	21.6
2018	3.2	12.8	55.3	2.4	7.4	30.4	0.8	5.4	24.9
2019	3.6	14.6	63.1	2.7	8.4	34.6	0.9	6.2	28.4

Florida Public Utilities Company:													
		Steps:						(1)	(2)	(3)	(4)	(5)	(6)
	2007 Sales	2019 Forecast	Proposed GWh Goals by FPUC	Max. Achievable - E-RIM	Max. Achievable - E-TRC	Max. Achievable - E-TRC + 2-yr. Screened Measures	Market Penetration Corrections - +10%	Measures Originally Omitted	GDS Revised Goals	GDS Revised GWh Goals After Transition Period Adjustment			
GWh - Totals	793	793	0.0	0.0	12.9	58.2	59.5	63.1	63.1	49.1			
GWh Added - Residential			0.0	0.0	5.1	27.79	0.5	1.2	34.6	26.9			
GWh Added - Commercial/Industrial			0.0	0.0	7.8	17.5	0.8	2.4	28.4	22.1			
Residential Cumulative as % of 2007 Sales				0.00%	0.65%	4.15%	4.22%	4.37%	4.37%	3.40%			
Commercial/Industrial Cumulative as % of 2007 Sales				0.00%	0.98%	3.19%	3.29%	3.59%	3.59%	2.79%			
All Sectors Cumulative Savings as % of 2007 Sales			0.00%	0.00%	0.01%	0.06%	0.06%	0.06%	7.96%	6.19%			
All Sectors Cumulative as % of 2019 Forecast			0.00%	0.00%	0.01%	0.05%	0.05%	0.05%	7.96%	6.19%			

Florida Power and Light - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	74.5	147.3	387.3	66.2	94.8	212.0	8.3	52.5	175.3
2011	149.3	295.4	776.7	132.8	190.0	425.2	16.6	105.3	351.5
2012	226.6	448.2	1,178.6	201.4	288.4	645.2	25.2	159.8	533.3
2013	305.0	603.2	1,586.3	271.1	388.1	868.4	33.9	215.1	717.8
2014	392.0	775.3	2,038.9	348.5	498.9	1,116.2	43.5	276.5	922.6
2015	567.5	1,122.4	2,951.4	504.5	722.2	1,615.8	63.0	400.2	1,335.6
2016	753.4	1,490.1	3,918.3	669.7	958.8	2,145.2	83.7	531.3	1,773.1
2017	946.4	1,871.7	4,921.8	841.3	1,204.3	2,694.6	105.1	667.4	2,227.2
2018	1,155.2	2,284.7	6,007.9	1,026.9	1,470.0	3,289.2	128.3	814.7	2,718.7
2019	1,373.1	2,715.6	7,141.0	1,220.6	1,747.3	3,909.5	152.5	968.3	3,231.5

Florida Power and Light - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	33.1	60.0	74.1	24.6	26.6	33.1	8.5	33.4	41.0
2011	66.2	120.0	148.6	49.2	53.2	66.2	17.0	66.8	82.4
2012	99.4	180.0	225.6	73.9	79.5	99.0	25.5	100.5	126.6
2013	132.7	240.0	303.5	98.6	105.7	131.7	34.1	134.3	171.8
2014	166.3	300.0	390.1	123.3	131.9	164.4	43.0	168.1	225.7
2015	200.0	360.0	477.4	148.0	158.1	197.1	52.0	201.9	280.3
2016	233.9	420.5	569.9	172.7	184.3	229.8	61.2	236.2	340.1
2017	268.2	481.4	665.9	197.4	210.5	262.5	70.8	270.9	403.4
2018	303.0	543.4	769.8	222.1	236.7	295.2	80.9	306.7	474.6
2019	337.8	606.6	878.2	246.7	263.3	328.3	91.1	343.3	549.9

Progress Energy Florida - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	59.5	56.8	189.7	57.4	42.2	129.3	2.0	14.6	60.4
2011	119.3	113.9	380.4	115.2	84.7	259.3	4.1	29.3	121.1
2012	181.0	172.9	577.3	174.8	128.5	393.5	6.2	44.4	183.8
2013	243.6	232.7	777.0	235.3	172.9	529.6	8.3	59.7	247.4
2014	313.1	299.1	998.7	302.4	222.3	680.7	10.7	76.8	318.0
2015	453.3	432.9	1,445.6	437.8	321.7	985.4	15.5	111.2	460.3
2016	601.8	574.7	1,919.2	581.2	427.1	1,308.2	20.6	147.6	611.1
2017	755.9	721.9	2,410.7	730.0	536.5	1,643.2	25.8	185.4	767.5
2018	922.7	881.2	2,942.7	891.1	654.9	2,005.8	31.5	226.3	936.9
2019	1,096.7	1,047.4	3,497.7	1,059.2	778.4	2,384.1	37.5	269.0	1,113.6

Progress Energy Florida - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	42.42	33.34	50.64	37.68	24.57	40.22	4.74	8.77	10.42
2011	88.74	70.79	104.35	79.23	50.45	82.88	9.51	20.34	21.47
2012	142.74	120.15	162.66	122.43	78.35	129.19	20.31	41.8	33.47
2013	197.88	171.97	224.04	166.73	107.68	177.94	31.15	64.29	46.1
2014	254.15	225.88	288.49	212.13	138.32	229.13	42.02	87.56	59.36
2015	310.99	282.66	361.22	258.01	171.58	286.9	52.98	111.08	74.32
2016	380.44	349.98	430.28	316.54	214.86	341.75	63.9	135.12	88.53
2017	449.66	415.57	498.72	374.85	257.44	396.11	74.81	158.13	102.61
2018	515.71	476.26	558.56	430.08	296.67	443.64	85.63	179.59	114.92
2019	559.54	520.59	613.81	463.14	322.76	487.52	96.4	197.83	126.29

Tampa Electric Company - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	16.7	25.2	70.1	15.4	18.1	38.4	1.3	7.1	31.7
2011	33.5	50.5	140.5	30.8	36.2	77.0	2.7	14.3	63.6
2012	50.9	76.6	213.2	46.8	54.9	116.8	4.1	21.7	96.4
2013	68.5	103.1	287.0	63.0	73.9	157.2	5.5	29.2	129.8
2014	88.1	132.6	368.9	81.0	95.0	202.0	7.1	37.5	166.8
2015	127.5	191.9	534.0	117.2	137.6	292.4	10.3	54.3	241.5
2016	169.2	254.8	708.9	155.6	182.6	388.3	13.6	72.2	320.6
2017	212.6	320.0	890.5	195.4	229.4	487.7	17.1	90.6	402.8
2018	259.5	390.6	1,087.0	238.5	280.0	595.3	20.9	110.6	491.6
2019	308.4	464.3	1,292.0	283.5	332.8	707.6	24.9	131.5	584.4

Tampa Electric Company - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	2.1	4.1	8.2	1.2	1.4	1.9	0.9	2.7	6.3
2011	5.0	10.1	21.6	3.1	3.5	5.5	1.9	6.6	16.1
2012	8.6	17.3	39.6	5.5	6.4	10.5	3.1	10.9	29.1
2013	12.9	26.0	60.9	8.5	9.9	16.8	4.4	16.1	44.1
2014	17.6	35.3	84.3	12.0	13.9	24.0	5.6	21.4	60.3
2015	22.4	45.1	108.9	15.5	18.2	31.7	6.9	26.9	77.2
2016	27.5	55.1	133.8	19.2	22.5	39.6	8.3	32.6	94.2
2017	32.3	64.3	157.7	22.6	26.4	46.8	9.7	37.9	110.9
2018	36.8	73.5	180.4	25.7	30.1	53.3	11.1	43.4	127.1
2019	40.9	81.8	201.7	28.5	33.3	59.0	12.4	48.5	142.7

Gulf Power Company - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	8.9	12.9	48.4	7.3	8.0	23.6	1.6	4.9	24.7
2011	17.8	25.8	97.0	14.6	16.0	47.4	3.2	9.8	49.6
2012	27.1	39.1	147.2	22.2	24.3	72.0	4.9	14.9	75.3
2013	36.4	52.7	198.2	29.9	32.7	96.8	6.6	20.0	101.3
2014	46.8	67.7	254.7	38.4	42.0	124.5	8.4	25.7	130.2
2015	67.8	98.0	368.7	55.6	60.8	180.2	12.2	37.2	188.5
2016	90.0	130.2	489.5	73.8	80.7	239.2	16.2	49.4	250.3
2017	113.1	163.5	614.9	92.7	101.4	300.5	20.4	62.1	314.4
2018	138.0	199.6	750.5	113.2	123.8	366.8	24.8	75.8	383.8
2019	159.4	222.9	892.1	134.5	147.1	435.9	24.8	75.8	456.2

Gulf Power Company - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	2.3	3.1	4.7	1.8	1.9	2.0	0.5	1.2	2.7
2011	5.3	7.5	13.3	4.3	4.7	6.0	1.0	2.8	7.3
2012	9.0	13.1	25.7	7.4	8.4	12.3	1.6	4.7	13.4
2013	13.4	19.8	41.2	11.1	12.9	20.5	2.3	6.9	20.7
2014	18.4	27.3	59.0	15.4	18.0	30.3	3.0	9.3	28.7
2015	23.8	35.5	78.5	20.0	23.7	41.3	3.8	11.8	37.2
2016	29.6	44.2	99.3	25.0	29.8	53.2	4.6	14.4	46.1
2017	35.4	52.9	120.4	30.0	35.9	65.3	5.4	17.0	55.1
2018	40.9	61.1	140.4	34.7	41.6	76.5	6.2	19.5	63.9
2019	46.2	68.9	159.0	39.2	47.0	86.8	7.0	21.9	72.2

JEA - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	1.6	13.8	47.9	0.7	8.6	23.7	0.9	5.2	24.3
2011	3.3	27.6	96.1	1.4	17.2	47.5	1.9	10.4	48.7
2012	4.9	41.9	145.9	2.1	26.1	72.0	2.9	15.7	73.9
2013	6.7	56.4	196.4	2.8	35.2	96.9	3.9	21.2	99.4
2014	8.6	72.4	252.4	3.6	45.2	124.6	4.9	27.2	127.8
2015	12.4	104.9	365.4	5.2	65.4	180.4	7.2	39.4	185.0
2016	16.4	139.2	485.1	6.9	86.9	239.4	9.5	52.4	245.6
2017	20.6	174.9	609.3	8.7	109.1	300.8	11.9	65.8	308.5
2018	25.2	213.5	743.7	10.6	133.2	367.1	14.6	80.3	376.6
2019	30.0	253.7	884.0	12.6	158.3	436.4	17.3	95.4	447.6

JEA - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Orlando Utility Commission - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.4	5.9	19.0	0.0	4.1	10.0	0.4	1.8	9.0
2011	0.7	11.8	38.2	0.0	8.1	20.0	0.7	3.7	18.1
2012	1.1	18.0	57.9	0.0	12.4	30.4	1.1	5.6	27.5
2013	1.5	24.2	78.0	0.0	16.6	40.9	1.5	7.6	37.0
2014	1.9	31.1	100.2	0.0	21.4	52.6	1.9	9.7	47.6
2015	2.8	45.0	145.1	0.1	30.9	76.2	2.7	14.1	68.9
2016	3.7	59.7	192.6	0.1	41.1	101.1	3.6	18.7	91.5
2017	4.7	75.1	241.9	0.1	51.6	127.0	4.6	23.5	114.9
2018	5.7	91.6	295.3	0.1	63.0	155.0	5.6	28.6	140.3
2019	6.8	108.9	351.0	0.1	74.9	184.2	6.6	34.0	166.8

Orlando Utility Commission - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Florida Public Utility Company - Cumulative Revised Goals (with Transition Period Adjustment)									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.2	0.6	2.7	0.1	0.4	1.5	0.0	0.3	1.2
2011	0.3	1.2	5.3	0.2	0.7	2.9	0.1	0.5	2.4
2012	0.5	1.9	8.1	0.3	1.1	4.4	0.1	0.8	3.7
2013	0.6	2.5	10.9	0.5	1.5	6.0	0.2	1.1	4.9
2014	0.8	3.2	14.0	0.6	1.9	7.7	0.2	1.4	6.3
2015	1.2	4.7	20.3	0.9	2.7	11.1	0.3	2.0	9.1
2016	1.5	6.2	26.9	1.2	3.6	14.8	0.4	2.6	12.1
2017	1.9	7.8	33.8	1.4	4.5	18.6	0.5	3.3	15.3
2018	2.4	9.6	41.3	1.8	5.5	22.7	0.6	4.1	18.6
2019	2.8	11.4	49.1	2.1	6.6	26.9	0.7	4.8	22.1

Florida Public Utilities Company - Proposed Cumulative Goals									
Year	TOTAL			RESIDENTIAL			COMMERCIAL/INDUSTRIAL		
	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh	Winter MW	Summer MW	Energy GWh
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Commission review of numeric conservation goals (Florida Power & Light Company).	DOCKET NO. 080407-EG
In re: Commission review of numeric conservation goals (Progress Energy Florida, Inc.).	DOCKET NO. 080408-EG
In re: Commission review of numeric conservation goals (Tampa Electric Company).	DOCKET NO. 080409-EG
In re: Commission review of numeric conservation goals (Gulf Power Company).	DOCKET NO. 080410-EG
In re: Commission review of numeric conservation goals (Florida Public Utilities Company).	DOCKET NO. 080411-EG
In re: Commission review of numeric conservation goals (Orlando Utilities Commission).	DOCKET NO. 080412-EG
In re: Commission review of numeric conservation goals (JEA).	DOCKET NO. 080413-EG

DATED: AUGUST 12, 2009

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Errata Sheet to the Direct Testimony of Richard F. Spellman and Caroline Guidry has been furnished by electronic copy and U.S. Mail this 12th day of August, 2009, to the following:

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