

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoe.com

August 13, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3 and Revised FGT invoice for the month of June 2009. Schedule A-1 Supporting detail, line 20 & 23 were reported incorrectly.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

COM _____
ECR _____
GCL _____
OPC _____
BCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

08555 AUG 18 8

FPSC-COMMISSION CLERK

RECEIVED-PPSC
09 AUG 18 AM 8:55
COMMISSION
CLERK

| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE | | | | SCHEDULE A-1 | | | |
|------------------------------------------------------|---------------------------------------------|----------------------------------------------|-------------------|--------------|---------|----------------|------------------|---------------|---------|
| OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | ESTIMATED FOR THE PERIOD OF: | | JANUARY 2009 | | Through | | DECEMBER 2009 | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
| | | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
| | | JUNE | | DIFFERENCE | | | | DIFFERENCE | |
| COST OF GAS PURCHASED | | ACTUAL | ORIGINAL ESTIMATE | AMOUNT | % | ACTUAL | REVISED ESTIMATE | AMOUNT | % |
| 1 | COMMODITY (Pipeline) | \$15.44 | \$15.44 | \$0.00 | 0.00 | \$1,943.51 | \$2,348.00 | \$404.49 | 17.23 |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 4 | COMMODITY (Other) | \$21,928.17 | \$19,232.10 | -\$2,696.07 | -14.02 | \$394,424.16 | \$383,609.75 | -\$10,814.41 | -2.82 |
| 5 | DEMAND | \$4,614.00 | \$4,614.00 | \$0.00 | 0.00 | \$55,521.80 | \$55,521.80 | \$0.00 | 0.00 |
| 6 | OTHER (OFO PENALTY) | \$31.52 | \$1,146.00 | \$1,114.48 | 97.25 | \$21,632.49 | \$47,483.50 | \$25,851.01 | 54.44 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 8 | DEMAND | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 9 | | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$26,589.13 | \$25,007.54 | -\$1,581.59 | -6.32 | \$473,521.96 | \$488,963.05 | \$15,441.09 | 3.16 |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | \$0.00 | 0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 13 | COMPANY USE | \$19.41 | \$0.00 | -\$19.41 | #DIV/0! | \$283.23 | \$0.00 | -\$283.23 | #DIV/0! |
| 14 | TOTAL THERM SALES | \$25,885.66 | \$25,007.54 | -\$878.12 | -3.51 | \$551,581.99 | \$488,963.05 | -\$62,618.94 | -12.81 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 44,100 | 44,100 | 0 | 0.00 | 580,330 | 581,350 | 1,020 | 0.18 |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 | COMMODITY (Other) | 52,174 | 45,900 | -6,274 | -13.67 | 612,407 | 601,000 | -11,407 | -1.90 |
| 19 | DEMAND | 60,000 | 60,000 | 0 | 0.00 | 722,000 | 722,000 | 0 | 0.00 |
| 20 | OTHER | 0 | 263 | 263 | 0.00 | 0 | 4,783 | 4,783 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 | TOTAL PURCHASES (15-21) | 44,100 | 44,100 | 0 | 0.00 | 580,330 | 581,350 | 1,020 | 0.18 |
| 25 | NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 | COMPANY USE | 35 | 0 | -35 | #DIV/0! | 351 | 0 | -351 | #DIV/0! |
| 27 | TOTAL THERM SALES | 47,303 | 44,100 | -3,203 | -7.26 | 669,866 | 581,350 | -88,516 | -15.23 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00035 | 0.00035 | 0.00000 | 0.00 | 0.00335 | 0.00404 | 0.00069 | 17.08 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) (4/18) | 0.42029 | 0.41900 | -0.00129 | -0.31 | 0.64406 | 0.63829 | -0.00577 | -0.90 |
| 32 | DEMAND (5/19) | 0.07690 | 0.07690 | 0.00000 | 0.00 | 0.07690 | 0.07690 | 0.00000 | 0.00 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 0.60293 | 0.56706 | -0.03586 | -6.32 | 0.70689 | 0.84108 | 0.13419 | 15.95 |
| 38 | NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 | COMPANY USE (13/26) | 0.54724 | #DIV/0! | #DIV/0! | #DIV/0! | 0.80588 | #DIV/0! | #DIV/0! | #DIV/0! |
| 40 | TOTAL THERM SALES (11/27) | 0.56211 | 0.56706 | 0.00496 | 0.87 | 0.70689 | 0.84108 | 0.13419 | 15.95 |
| 41 | TRUE-UP (E-2) | -0.01982 | -0.01982 | 0.00000 | 0.00000 | -0.01982 | -0.01982 | 0.00000 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 0.54229 | 0.54725 | 0.00496 | 0.91 | 0.68707 | 0.82127 | 0.13419 | 16.34 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0 | 1.00503 | 1.00503 | 0.00000 | 0 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.54502 | 0.55000 | 0.00498 | 0.91 | 0.69053 | 0.82540 | 0.13487 | 16.34 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.545 | 0.55 | 0.0050 | 0.91 | 0.691 | 0.825 | 0.1340 | 16.24 |

DOCUMENT NUMBER-DATE
08555 AUG 18 8

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2009 THROUGH: DECEMBER 2009
CURRENT MONTH: JUNE

REVISED

| COMMODITY (Pipeline) | -A- THERMS | -B- INVOICE AMOUNT | -C- COST PER THERM |
|--------------------------------------------------------|---------------|-----------------------|-----------------------|
| 1 Commodity Pipeline - Scheduled FTS-2 | 44,100 | \$15.44 | 0.00035 |
| 2 Commodity Pipeline - Scheduled FTS-2- May 2001 | | | |
| 3 No Notice Commodity Adjustment | | | |
| 4 Penalty - FGT overage alert day adjustment prior mth | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 44,100 | \$15.44 | 0.00035 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | #DIV/0! |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 45,600 | \$19,106.40 | 0.41900 |
| 18 Imbalance Bookout - Prior | -610 | -\$241.19 | |
| 19 Imbalance Cashout - Transporting Customers | 56,870 | \$19,025.38 | 0.33454 |
| 20 Imbalance Cashout - FGT | -54,740 | -\$18,312.17 | 0.33453 |
| 21 Imbalance Cashout 5/09 revised- FGT | 4,440 | \$2,164.25 | 0.48744 |
| 22 Imbalance Bookout - Other Shippers | -330 | -\$130.35 | 0.39500 |
| 23 Imbalance Bookout - Transporting Customers | 944 | \$315.85 | 0.33459 |
| 24 TOTAL COMMODITY OTHER | 52,174 | \$21,928.17 | 0.42029 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | | | |
| 26 Less Relinquished - FTS-1 | | | |
| 27 Demand (Pipeline) Entitlement - FTS-2 | 60,000 | \$4,614.00 | 0.07690 |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Other | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 60,000 | \$4,614.00 | 0.07690 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | | | |
| 34 Peak Shaving | | | |
| 35 | | | |
| 36 Overage Alert Day Charge - FGT | | \$11,198.90 | |
| 37 Overage Alert Day Charge - GCI | | | |
| 38 Overage Alert Day Charge - AC | | -\$13,287.70 | |
| 39 Payroll Allocation | | \$2,120.32 | #DIV/0! |
| 40 TOTAL OTHER | 0 | \$31.52 | #DIV/0! |

FOR THE PERIOD OF:

JANUARY 2009

Through

DECEMBER 2009

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|-------------------------------------------------------------------|----------------|-----------|------------|---------|---------------------------------------------------------------------------------------------|-----------|------------|---------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4 | \$21,928 | \$19,232 | -2,696 | -0.14 | \$394,424 | \$383,610 | -10,814 | -0.03 | |
| 2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9)) | \$4,661 | \$5,775 | 1,114 | 0.19 | \$79,098 | \$105,353 | 26,256 | 0.25 | |
| 3 TOTAL | \$26,589 | \$25,008 | -1,582 | -0.06 | \$473,522 | \$488,963 | 15,441 | 0.03 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$25,886 | \$25,008 | -878 | -0.04 | \$551,582 | \$488,963 | -62,619 | -0.13 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | \$1,711 | \$1,711 | 0 | 0.00 | \$10,264 | \$10,264 | 0 | 0.00 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$27,596 | \$26,718 | -878 | -0.03 | \$561,845 | \$499,227 | -62,619 | -0.13 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | \$1,007 | \$1,711 | 703 | 0.41 | \$88,324 | \$10,264 | -78,060 | -7.61 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$37 | -\$16 | -53 | 3.31 | \$230 | -\$159 | -389 | 2.44 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | \$136,798 | -\$59,118 | -195,916 | 3.31 | \$57,842 | -\$58,975 | -116,817 | 1.98 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | -\$1,711 | -\$1,711 | 0 | 0.00 | -\$10,264 | -\$10,264 | 0 | 0.00 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | #DIV/0! | \$0 | \$0 | 0 | #DIV/0! | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$136,132 | -\$59,134 | -195,266 | 3.30 | \$136,132 | -\$59,134 | -195,266 | 3.30 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 136,798 | -59,118 | -195,916 | 3.31 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 136,095 | -59,118 | -195,213 | 3.30 | | | | | |
| 14 TOTAL (12+13) | 272,893 | -118,236 | -391,129 | 3.31 | | | | | |
| 15 AVERAGE (50% OF 14) | 136,447 | -59,118 | -195,565 | 3.31 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.30 | 0.30 | 0.00 | 0.00 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.35 | 0.35 | 0.00 | 0.00 | | | | | |
| 18 TOTAL (16+17) | 0.65 | 0.65 | 0.00 | 0.00 | | | | | |
| 19 AVERAGE (50% OF 18) | 0.33 | 0.33 | 0.00 | 0.00 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.03 | 0.03 | 0.00 | 0.00 | | | | | |
| 21 INTEREST PROVISION (15x20) | 37 | -16 | -53 | 3.31 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

REVISED

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

DECEMBER 2009

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | COMMODITY COST | | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|-------|----------------|----------------|----------|---------------|---------|-----------------|--------------|----------|-------------|----------------------------|-----------------------|
| | | | | | | TOTAL PURCHASED | THIRD PARTY | PIPELINE | | | |
| 1 JUN | FGT | SJNG | FT | 0 | | 0 | | \$30.87 | \$4,614.00 | -\$15.44 | #DIV/0! |
| 2 " | PRIOR | SJNG | FT | 45,600 | | 45,600 | \$19,106.40 | | | | 41.90 |
| 3 " | SJNG | PRIOR | BO | -610 | | -610 | -\$241.19 | | | | 39.54 |
| 4 " | FGT | SJNG | CO | -54,740 | | -54,740 | -\$18,312.17 | | | | 33.45 |
| 5 " | SJNG | GULF CO METALS | BO | -330 | | -330 | -\$130.35 | | | | 39.50 |
| 6 " | ARIZONA | SJNG | BO | 880 | | 880 | \$294.43 | | | | 33.46 |
| 7 " | GCI | SJNG | BO | 64 | | 64 | \$21.42 | | | | 33.47 |
| 8 " | SJNG | GCI | CO | -3,860 | | 3,860 | \$1,290 | | | | 33.43 |
| 9 " | SJNG | ARIZONA | CO | -53,010 | | 53,010 | \$17,734.96 | | | | 33.46 |
| 10 " | SJNG | FGT | BO | 4,440 | | 4,440 | \$2,164.25 | | | | |
| 11 | | | | | | | | | | | |
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| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| TOTAL | | | | -61,566 | 0 | 52,174 | \$21,928.17 | \$30.87 | \$4,614.00 | -\$15.44 | 50.90 |

REVISED

8/12/09

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39977

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Aug-09
DELINQUENT: 25-Aug-09

REMITT: FGT

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | LEVEL | NET | MMBTU | AMOUNT |
|-------------|------------------|--------------|--------|----------|-------|-------------|
| CASHOUT | Jun-09 | \$3.7170 | 90.00% | \$3.3453 | 5,474 | \$18,312.17 |

TOTAL DECATHERM / INVOICE

\$18,312.17