



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

August 18, 2009

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 090003-GU:
Florida Public Utilities Company,
Monthly Filing: PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the July 2009 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Due to the Company's upcoming change in financial reporting requirements as an accelerated filer, beginning with this July 2009 PGA filing, we are reporting purchased gas costs using the accrual method. The accrual method is necessary since actual vendor invoices for the current month's purchased gas will not be available early enough for use in financial reporting.

In contemplation of this modified reporting process, we contacted Mr. Pete Lester and Mr. Sid Matlock at the Tallahassee office of the Commission, and Ms. Kathy Walsh of the Miami office. Per their recommendations, the monthly PGA filing will continue to be comprised of the same data as that used for the Company's monthly financial reporting. Since the June PGA was filed using actual data, and since this July filing is being filed using all accrued data, there will be no invoices included with this filing. Page 3 of the filing contains the details of the reported accrued costs and therms purchased. Beginning with the August filing, page 4 will include the true-up of the prior month's accruals with actual invoices.

- COM _____
- ECR _____
- GCL 1 _____
- OPC _____
- RCF 1 _____
- SSC _____
- SGA _____
- ADM _____
- CLK _____

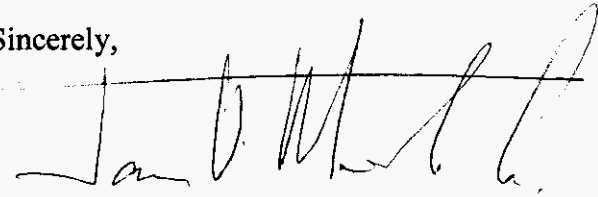
DOCUMENT NUMBER-DATE
08637 AUG 19 08

Next month's filing for August 2009, will include accrued data for August gas purchases, true-up of the July accrued gas purchases, and copies of the actual July 2009 purchased gas invoices. Subsequent filings will continue to be comprised of accrued costs for the current month, true-up of the previous month's bills, and copies of the actual invoices for the previous month's purchased gas. This same methodology will be applied for the reporting of therms purchased.

Schedule A-4, Firm Transportation Report, is being file blank for this month only.

Any questions may be directed to me at jmesite@fpuc.com, or 561.838.1733.

Sincerely,

A handwritten signature in black ink, appearing to read "James V. Mesite, Jr.", written over a horizontal line.

James V. Mesite, Jr.
Senior Project Accountant

Enclosure

CC: Chris Snyder
Norman Horton, Esq.; Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2009 PGA Filings

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	CURRENT MONTH: JULY				YEAR-TO-DATE : 2009				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	10,213.03	15,620.00	5,406.97	34.62	159,090.06	137,809.00	(21,281.06)	-15.44
2	NO NOTICE SERVICE	1,703.30	1,703.00	(0.30)	-0.02	30,990.97	30,991.00	0.03	0.00
3	SWING SERVICE	0.00	0.00	(517.02)		0.00	0.00	(3,534.78)	
4	COMMODITY (Other)	918,786.31	3,825,355.00	2,906,568.69	75.98	11,087,351.68	36,195,264.00	25,107,912.32	69.37
5	DEMAND	177,503.29	189,590.00	12,086.71	6.38	2,522,758.35	2,615,943.00	93,184.65	3.56
6	OTHER	517.02	0.00	(517.02)		3,534.78	0.00	(3,534.78)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(3,202,279.00)	(3,202,279.00)	100.00	0.00	(23,412,312.00)	(23,412,312.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,108,722.95	829,989.00	(279,250.97)	-33.65	13,803,725.84	15,567,695.00	1,760,434.38	11.31
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	2,006.16	5,200.00	3,193.84	61.42	19,336.20	51,500.00	32,163.80	62.45
14	TOTAL THERM SALES	725,054.19	824,789.00	99,734.81	12.09	17,318,014.30	15,516,195.00	(1,801,819.30)	-11.61
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,342,760.00	2,584,348.00	241,588.00	9.35	25,030,420.00	24,452,272.00	(578,148.00)	-2.36
16	NO NOTICE SERVICE	344,100.00	344,100.00	0.00	0.00	6,260,800.00	6,260,800.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	2,239,590.00	2,584,348.00	344,758.00	13.34	24,643,230.00	24,452,272.00	(190,958.00)	-0.78
19	DEMAND	2,459,261.00	3,414,960.00	955,699.00	27.99	40,698,711.00	42,304,320.00	1,605,609.00	3.80
20	OTHER	0.00	0.00	0.00		0.00	0.00	0.00	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,239,590.00	2,584,348.00	344,758.00	13.34	24,643,230.00	24,452,272.00	(190,958.00)	-0.78
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	6,720.78	5,780.00	(940.78)	-16.28	34,321.96	52,040.00	17,718.04	34.05
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,966,179.94	2,578,568.00	(1,387,611.94)	-53.81	38,818,763.48	24,400,232.00	(208,676.04)	-0.86
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.436	0.604	0.168	27.81	0.636	0.564	(0.072)	-12.77
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 41.025	148.020	106.995	72.28	44.991	148.024	103.033	69.61
32	DEMAND	(5/19) 7.218	5.552	(1.666)	-30.01	6.199	6.184	(0.015)	-0.24
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 49.506	32.116	(17.390)	-54.15	56.014	63.666	7.652	12.02
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.850	89.965	60.115	66.82	56.338	98.962	42.624	43.07
40	TOTAL COST OF THERM SOLD	(11/27) 27.954	32.188	4.234	13.15	35.559	63.801	28.242	44.27
41	TRUE-UP	(E-2) (2.338)	(2.338)	0.000	0.00	(2.338)	(2.338)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 25.616	29.850	4.234	14.18	33.221	61.463	28.242	45.95
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 25.74485	30.00015	4.255	14.18	33.38810	61.77216	28.384	45.95
45	PGA FACTOR ROUNDED TO NEAREST .001	25.745	30.000	4.255	14.18	33.388	61.772	28.384	45.95

08637 AUG 19 08

DOCUMENT NUMBER 1
FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009
CURRENT MONTH: JULY 2009

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,615,600	4,635.31	0.177
2 No Notice Commodity Adjustment - System Supply	(313,960)	(973.28)	0.310
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	40,540	5,843.87	14.415
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	580	707.13	121.919
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,342,760	10,213.03	0.436
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,239,590	1,094,054.08	48.851
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(172,289.45)	0.000
21 Imbalance Cashout - Other Shippers	0	(2,978.28)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,239,590	918,786.35	41.025
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,459,261	177,503.29	7.218
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,459,261	177,503.29	7.218
OTHER			
33 Company Use of Natural Gas	0	384.70	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	132.32	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	517.02	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 JULY 2009 GAS SUPPLY COSTS

JULY 2009 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,776.71	1,218,290
COMMODITY (PIPELINE)	FGT	\$274.63	784,610
COMMODITY (PIPELINE)	FGT	\$416.55	134,370
COMMODITY (PIPELINE)	FGT	\$167.42	478,330
COMMODITY (PIPELINE)	FGT	(\$973.28)	(313,960)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$5,843.87	40,540
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$707.13	580
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$10,213.03	2,342,760
NO NOTICE	FGT	\$1,703.30	344,100
NO NOTICE TOTAL		\$1,703.30	344,100
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	CROSSTEX	\$449,732.50	661,230
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$635,702.49	1,569,360
COMMODITY (OTHER)	PEOPLES GAS	\$8,619.09	9,000
COMMODITY (OTHER)	FGT	(\$40,256.99)	0
COMMODITY (OTHER)	FCG	(\$983.41)	0
COMMODITY (OTHER)	FCG	(\$1,994.87)	0
COMMODITY (OTHER)	FGT	(\$132,032.46)	0
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$918,786.35	2,239,590
DEMAND	FGT	\$70,143.38	1,729,800
DEMAND	FGT	\$62,482.00	81,251
DEMAND	FGT	\$5,543.58	136,710
DEMAND	FGT	\$39,334.33	511,500
DEMAND			
DEMAND			
DEMAND TOTAL		\$177,503.29	2,459,261
OTHER	FPUC	\$384.70	0
OTHER	FPUC	\$132.32	0
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$517.02	0

JUNE 2009 ACCRUAL

JUNE 2009 ACTUAL

JUNE 2009 TRUE-UP

JUNE 2009 FILED AS ACTUAL

TRUE-UP OF JUNE ACCRUALS
NOT APPLICABLE

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

		CURRENT MONTH: JULY				YEAR-TO-DATE : 2009				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	918,786.31	623,076.00	(295,710.31)	(47.5)	11,087,351.68	12,782,952.00	1,695,600.32	13.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	189,936.64	206,913.00	16,976.36	8.2	2,716,374.16	2,784,743.00	68,368.84	2.5
3	TOTAL COST		1,108,722.95	829,989.00	(278,733.95)	(33.6)	13,803,725.84	15,567,695.00	1,763,969.16	11.3
4	FUEL REVENUES (NET OF REVENUE TAX)		725,054.19	824,789.00	99,734.81	12.1	17,318,014.30	15,516,195.00	(1,801,819.30)	(11.6)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		77,904.67	77,904.67	-	0.0	545,332.65	545,332.65	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	802,958.86	902,693.67	99,734.81	11.1	17,863,346.95	16,061,527.65	(1,801,819.30)	(11.2)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(305,764.09)	72,704.67	378,468.76	520.6	4,059,621.11	493,832.65	(3,565,788.46)	(722.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	797.42	5,431.87	4,634.45	85.3	4,170.15	59,636.84	55,466.69	93.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,145,255.64	20,120,625.31	16,975,369.67	84.4	(756,074.31)	20,112,720.34	20,868,794.65	103.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(77,904.67)	(77,904.67)	-	0.0	(545,332.65)	(545,332.65)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,762,384.30	20,120,857.18	17,358,472.88	86.3	2,762,384.30	20,120,857.18	17,358,472.88	86.3
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	3,145,255.64	20,120,625.31	16,975,369.67	84.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	2,761,586.88	20,115,425.31	17,353,838.43	86.3				
14	TOTAL (12+13)	Add Lines 12 + 13	5,906,842.52	40,236,050.62	34,329,208.10	85.3				
15	AVERAGE	50% of Line 14	2,953,421.26	20,118,025.31	17,164,604.05	85.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00350	0.00350	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00300	0.00300	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00650	0.00650	-	0.0				
19	AVERAGE	50% of Line 18	0.00325	0.00325	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00027	0.00027	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	797.42	5,431.87	4,634.45	85.3				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	ChevronTexaco	SYS SUPPLY	N/A	4,157,420		4,157,420	2,429,478.54	N/A	N/A	INCL IN COST	58.437169
2	Jan	CROSSTEX	SYS SUPPLY	N/A	806,680		806,680	712,877.50	N/A	N/A	INCL IN COST	88.371783
3	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,155.02)	N/A	N/A	INCL IN COST	N/A
4	Jan	FPUC	SYS SUPPLY	N/A	90		90	-	N/A	N/A	INCL IN COST	0.000000
5	Jan	TECO/Peoples Gas	SYS SUPPLY	N/A	33,010		33,010	46,263.73	N/A	N/A	INCL IN COST	140.150651
19	Feb	ChevronTexaco	SYS SUPPLY	N/A	3,378,790		3,378,790	1,544,884.17	N/A	N/A	INCL IN COST	45.723001
23	Feb	CROSSTEX	SYS SUPPLY	N/A	1,195,740		1,195,740	485,757.00	N/A	N/A	INCL IN COST	40.623965
25	Feb	FGT	SYS SUPPLY	N/A			0	(82,181.67)	N/A	N/A	INCL IN COST	N/A
26	Feb	FGU	SYS SUPPLY	N/A			0	(34,655.04)	N/A	N/A	INCL IN COST	N/A
27	Feb	Florida City Gas	SYS SUPPLY	N/A			0	1,056.59	N/A	N/A	INCL IN COST	N/A
28	Feb	FPUC	SYS SUPPLY	N/A	(100)		(100)		N/A	N/A	INCL IN COST	0.000000
33	Feb	TECO/Peoples Gas	SYS SUPPLY	N/A	37,700		37,700	50,904.58	N/A	N/A	INCL IN COST	135.025411
36	Mar	ChevronTexaco	SYS SUPPLY	N/A	3,437,230		3,437,230	1,402,406.08	N/A	N/A	INCL IN COST	40.800472
40	Mar	CROSSTEX	SYS SUPPLY	N/A	949,550		949,550	448,647.50	N/A	N/A	INCL IN COST	47.248433
42	Mar	FGT	SYS SUPPLY	N/A			0	(94,340.24)	N/A	N/A	INCL IN COST	N/A
44	Mar	Florida City Gas	SYS SUPPLY	N/A			0	283.11	N/A	N/A	INCL IN COST	N/A
45	Mar	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
50	Mar	TECO/Peoples Gas	SYS SUPPLY	N/A	24,950		24,950	31,802.92	N/A	N/A	INCL IN COST	127.466613
53	Apr	CHEVERON	SYS SUPPLY	N/A	2,583,140		2,583,140	951,064.36	N/A	N/A	INCL IN COST	36.818150
57	Apr	CROSSTEX	SYS SUPPLY	N/A	754,180		754,180	384,825.00	N/A	N/A	INCL IN COST	51.025617
62	Apr	FPUC	SYS SUPPLY	N/A	120		120		N/A	N/A	INCL IN COST	0.000000
67	Apr	TECO/Peoples Gas	SYS SUPPLY	N/A	14,500		14,500	17,361.63	N/A	N/A	INCL IN COST	119.735379
70	May	CHEVERON	SYS SUPPLY	N/A	1,815,470		1,815,470	630,330.75	N/A	N/A	INCL IN COST	34.719976
74	May	CROSSTEX	SYS SUPPLY	N/A	943,120		943,120	371,612.50	N/A	N/A	INCL IN COST	39.402462
78	May	FGT	SYS SUPPLY	N/A			0	(38,373.59)	N/A	N/A	INCL IN COST	N/A
78	May	Florida City Gas	SYS SUPPLY	N/A			0	(4,666.54)	N/A	N/A	INCL IN COST	N/A
79	May	FPUC	SYS SUPPLY	N/A	100		100		N/A	N/A	INCL IN COST	0.000000
84	May	TECO/Peoples Gas	SYS SUPPLY	N/A	9,440		9,440	10,150.81	N/A	N/A	INCL IN COST	107.529767
87	Jun	CHEVERON	SYS SUPPLY	N/A	1,660,980		1,660,980	604,686.28	N/A	N/A	INCL IN COST	36.405392
91	Jun	CROSSTEX	SYS SUPPLY	N/A	592,740		592,740	381,133.43	N/A	N/A	INCL IN COST	64.300272
93	Jun	FGT	SYS SUPPLY	N/A			0	(88,576.49)	N/A	N/A	INCL IN COST	N/A
95	Jun	Florida City Gas	SYS SUPPLY	N/A			0	(650.29)	N/A	N/A	INCL IN COST	N/A
96	Jun	FPUC	SYS SUPPLY	N/A	140		140		N/A	N/A	INCL IN COST	0.000000
101	Jun	TECO/Peoples Gas	SYS SUPPLY	N/A	8,590		8,590	8,637.77	N/A	N/A	INCL IN COST	100.556112
104	Jul	CHEVERON	SYS SUPPLY	N/A	1,569,360		1,569,360	635,702.49	N/A	N/A	INCL IN COST	40.507117
108	Jul	CROSSTEX	SYS SUPPLY	N/A	661,230		661,230	449,732.46	N/A	N/A	INCL IN COST	68.014527
110	Jul	FGT	SYS SUPPLY	N/A			0	(172,289.45)	N/A	N/A	INCL IN COST	N/A
112	Jul	Florida City Gas	SYS SUPPLY	N/A			0	(2,978.28)	N/A	N/A	INCL IN COST	N/A
118	Jul	TECO/Peoples Gas	SYS SUPPLY	N/A	9,000		9,000	8,619.09	N/A	N/A	INCL IN COST	95.767667
TOTAL					24,643,230		24,643,230	11,087,351.68				44.991

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: JULY 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
NOT APPLICABLE - JULY INVOICES ACCRUED. ACTUAL DATE WILL BE SUPPLIED WITH THE AUGUST 2009 FILING.							
<u>TOTAL</u>							

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	R.C.	CURRENT MONTH: JULY				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	427,582	671,780	244,198	36	7,506,787	7,488,500	(18,287)	(0)
RESIDENTIAL SERVICE (RS)	(21), (31)	633,270	672,390	39,120	6	8,467,504	7,986,550	(480,954)	(6)
LARGE VOLUME SERVICE (LVS)	(51)	1,503,326	1,420,350	(82,976)	(6)	11,610,566	10,747,930	(862,636)	(8)
GENERAL SERVICE TRANS (GSTS)	(90)	27,662	59,170	31,508	53	537,912	597,230	59,318	10
LARGE VOLUME TRANS (LVTS)	(91), (94)	980,751	864,570	(116,181)	(13)	7,301,171	6,582,920	(718,251)	(11)
TOTAL FIRM		3,572,592	3,688,260	115,668	3	35,423,940	33,403,130	(2,020,810)	(6)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	27,500	27,500	100	115,783	223,740	107,957	48
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	380,447	401,570	21,123	5	3,187,581	3,073,830	(113,751)	(4)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,141	12,000	(1,141)	(10)	91,459	84,000	(7,459)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		393,588	441,070	47,482	11	3,394,823	3,381,570	(13,253)	(0)
TOTAL THERM SALES		3,966,180	4,129,330	163,150	4	38,818,763	36,784,700	(2,034,063)	(6)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,063	3,430	367	11	3,398	3,425	27	1
RESIDENTIAL SERVICE (RS)	(21), (31)	46,619	47,183	564	1	47,041	47,270	229	0
LARGE VOLUME SERVICE (LVS)	(51)	1,343	931	(412)	(44)	1,041	930	(111)	(12)
GENERAL SERVICE TRANS (GSTS)	(90)	108	136	28	21	128	137	9	7
LARGE VOLUME TRANS (LVTS)	(91), (94)	426	345	(81)	(23)	383	350	(33)	(9)
TOTAL FIRM		51,559	52,025	466	1	51,991	52,112	121	0
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	2	2	100	1	2	1	50
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	12	(1)	(8)	12	12	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	0	1	1	-	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	15	1	7	14	15	1	7
TOTAL CUSTOMERS		51,573	52,040	467	1	52,005	52,127	122	0
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	140	196	56	29	2,209	2,186	(23)	(1)
RESIDENTIAL SERVICE (RS)	(21), (31)	14	14	-	0	180	169	(11)	(7)
LARGE VOLUME SERVICE (LVS)	(51)	1,119	1,526	407	27	11,153	11,557	404	4
GENERAL SERVICE TRANS (GSTS)	(90)	256	435	179	41	4,202	4,359	157	4
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,302	2,506	204	8	19,063	18,808	(255)	(1)
INTERRUPTIBLE SERVICE (IS)	(61)	-	13,750	13,750	100	115,783	111,870	(3,913)	(4)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	29,265	33,464	4,199	13	265,632	256,153	(9,479)	(4)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,141	12,000	(1,141)	(10)	91,459	84,000	(7,459)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

8

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0348	1.0366	1.0327	1.0260	1.0261	1.0314	1.0297	1.0277	1.0282			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.04	1.04	1.05	1.04	1.04	1.04			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0355	1.0390	1.0331	1.0278	1.0276	1.0324	1.0310	1.0294	1.0300			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05	1.05			