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O.	Please describe	vour educational	background and	professional	experience.
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I received my Bachelor of Science Degree in Mechanical Engineering from the A. 2 University of Arizona. I have 15 years of professional experience in engineering 3 and project management within the electric power industry. I started my career in 4 the power industry with Westinghouse Power Generation (now Siemens) based in 5 Orlando, where I was employed as an engineer working on power plant proposals. 6 During this time, I received an award for my work on a project in Thailand. I went 7 to work for El Paso Corporation as an engineer and then as a project manager. I 8 was involved in both North and South America, including 1-year residency in 9 Brazil. I joined Progress Energy in 2004 and served as the director of engineering 10 for the Company's new fossil power projects. In 2008, I was promoted to General 11 Manager of Projects for Progress Energy Florida, which includes responsibility for 12 implementing the Crystal River Units 4 and 5 air quality control system projects. 13

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- Q. Have you previously submitted testimony in this proceeding?
- 16 A. No.

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- Q. What is the purpose of your testimony?
- 19 A. The purpose of my testimony is to update the Commission on the Crystal River
 20 Units 4 and 5 air quality control system project ("Crystal River Project") included
 21 in PEF's Integrated Clean Air Compliance Plan. I also will present PEF's current
 22 estimates of the costs that will be incurred in the 2010 for the Crystal River
 23 Project.

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1	Q.	Have you prepared or caused to be prepared under your direction,
2		supervision or control any exhibits in this proceeding?
3	A.	Yes. I am co-sponsoring the following portions of the schedule (TGF-3)
4		attached to Thomas G. Foster's testimony:
5		• 42-5P page 7 of 14 - Integrated Clean Air Compliance Plan (CAIR)
6		
7	Q.	How far along is PEF in implementing the Crystal River Project?
8	A.	The Crystal River Project remains on schedule to meet the in-service dates set
9		forth in the Integrated Clean Air Compliance Plan approved by the Commission in
10		2007. Through July 2009, we have incurred or have committed to incur capital
11		costs of approximately \$995.8 million and \$93.2 million of AFUDC on the
12		Project. This represents approximately 88 percent of the total projected costs of
13		the Project, as presented in the Integrated Clean Air Compliance Plan approved by
14		the Commission in Docket No. 070007-EI
15		
16	Q.	What project milestones do you expect to achieve in 2010?
17	A.	We currently expect to achieve several significant project milestones in 2010. In
18		we expect to place the Crystal River Unit 4 selective catalytic ("SCR")
19		system and the Unit 4 Flue Gas Desulfurization ("FGD" or "scrubber") system
20		into service. In his pre-filed testimony, Mr. Foster explains the impact of placing
21		these controls and associated equipment in-service on PEF's ECRC factors.
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23		

1	Q.	What are PEF's projected 2010 expenditures for the Crystal River Project
2		(Project 7.4)?
3	A.	As shown in Form 42-4P page 9 in Exhibit No (TGF-3) to the testimony of
4		Thomas G. Foster. PEF currently is projecting to spend approximately \$58.1
5		million in capital expenditures on the Crystal River Project in 2010. The scope of
6		work for 2010 includes the finalization of the Unit 4 SCR and FGD projects.
7		
8	Q.	What measures are PEF implementing to ensure that the level of
9		expenditures for the Crystal River Project is reasonable and prudent?
10	A.	PEF will continue to implement the measures discussed in prior testimony to
11		ensure that costs incurred are reasonable and prudent. Among other things, we
12		will continue to regularly track project expenditures against the detailed project
13		scopes to ensure that PEF receives what it contracted for and that any scope
14		changes are properly evaluated and documented. We also will continue to
15		conduct regularly scheduled meetings with the primary contractors and senior
16		management to maintain supervision of the project, to ensure that management
17		remains fully informed, and to ensure that management expectations are
18		communicated to the outside vendors and the project team
19		
20	Q.	Does this conclude your testimony?
21	A.	Yes, it does.