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Exhibit B

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- COM _____
- ECR 1
- GCL _____
- OPC _____
- RCP _____
- SSC _____
- SGA _____
- ADM _____
- CLK _____

DOCUMENT NUMBER-DATE
09510 SEP 14 8
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	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
2	Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
3	Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
4	Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
5	Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
6	Orange Cogen (DRANGECO)	Jul-95	Dec-24	QF	Purch	74.00
7	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
8	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
9	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
10	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
12	UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
13	Southern - Scherer	Jun 10	May 16	Other	Purch	
14	Southern - Franklin	Jun 10	May 16	Other	Purch	
15	TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
16	Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
17	Schedule H Capacity - Reedy Creek Improvement District	Sep-89	(2)	Other	Sale	
18	Chattahoochee	Oct-02	Dec 17	Other	Purch	
19	Shady Hills	Apr 07	Apr 24	Other	Purch	
20	Vandolah (Reliant) (3)	Jun 10	May 11	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.
 (2) The Reedy Creek Improvement District Schedule H contract is 5 years with 1 year renewal increments.
 (3) PEF has access to 25% of the plant (effectively one unit) for the 12 months beginning June 1, 2010. PEF will have access to the output 50% of the plant (2 units) for the 12 months beginning June 1, 2011. This capacity is not limited to any specific unit.

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1 **Q. Are your sponsoring any exhibits to your testimony?**

2 A. Yes, I am sponsoring the following exhibits:

- 3 ● Exhibit No. ____ (JM-1P) – 2010 Risk Management Plan (*originally filed on*
4 *August 4, 2009*); and
- 5 ● Exhibit No. ____ (JM-2P) - Hedging Results for January 2009 through July
6 2009 (*originally filed on August 14, 2009*)

7

8 **Q. What are the objectives of PEF's hedging activities?**

9 A. The objectives of PEF's hedging activities are to reduce overall fuel price
10 risk and volatility.

11

12 **Q. Describe PEF's hedging activities for 2010.**

13 A. PEF continues to execute its hedging strategy for projected natural gas and
14 fuel oil annual burns. PEF executes its hedging strategy by entering into
15 fixed price physical and financial transactions over time for a portion of its
16 projected annual natural gas, heavy oil and light oil burns for future periods.
17 PEF targets hedging between [REDACTED] of its 2010 forecasted annual natural
18 gas and heavy oil burns. Included in the natural gas burn projections are
19 estimates of usage at gas tolling purchased power facilities where PEF has
20 the responsibility for purchasing the natural gas. With respect to light oil,
21 PEF will hedge at least [REDACTED] of its forecasted annual light oil burns for 2010.
22 The volumes that are hedged over time are based on periodic forecasts and
23 actual hedge percentages can vary from forecasted hedge percentages
24 based on the variations between forecasted burns and actual burns. The
25 hedging program does not involve price speculation or trying to out guess
26 the market. Hedging activities may not result in actual fuel costs savings;

1 however, hedging does achieve the objective of reducing the impacts of fuel
2 price risk and volatility experienced by customers. As of September 2,
3 2009, for 2010 PEF has hedged approximately [REDACTED] of its forecasted
4 natural gas burns, [REDACTED] of its forecasted heavy oil burns and [REDACTED] of its
5 forecasted light oil burns. PEF will continue to layer in additional hedges for
6 2010 throughout the remainder of 2009 and during 2010 consistent with its
7 on-going strategy.

8
9 **Q. What were the results of PEF's hedging activities for January through**
10 **July 2009?**

11 A. The Company's natural gas and fuel oil hedging activities for January
12 through July 2009 have resulted in hedges being above the closing natural
13 gas and fuel oil settlement prices for the periods of January 2009 through
14 July 2009 by approximately \$332.7 million. This occurred as a result of
15 significant declines in natural gas and fuel oil prices after the execution of
16 hedging transactions for PEF's 2009 hedges. For illustrative purposes, the
17 average closing NYMEX Henry Hub natural gas settlement price for the
18 periods of January 2009 through July 2009 was approximately 52% lower
19 than the September 30, 2008 closing prices for this same time period.
20 Since the inception of the company's hedging activities for the period
21 January 2002 through July 2009, PEF's natural gas and fuel oil hedging
22 activities have been below the actual fuel market costs by approximately
23 \$268.2 million. Although PEF's hedging activity has resulted in net fuel
24 costs savings to customers to date, the primary objective is to reduce price
25 risk and volatility.

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