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September 23, 2009

Og SEP 28 AM 7: 05 Strategic Planning

Division of the Commission Clerk And Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Gainesville Regional Utilities (GRU) is hereby submitting one replacement sheet to replace Sheet 6.8.1 in the submission of proposed tariff sheets mailed to your office on August 28, 2009. A change was made to the addition of a monthly customer charge for Feed-In-Tariff customers. This change will maintain consistency between the Gainesville Code of City Ordinances and the Tariff Sheets filed with the Public Service Commission. GRU is submitting one copy of the proposed tariff revision in legislative format and three (3) copies of the proposed tariff sheet in final form.

Current Sheet

Revised Sheet (submitted Aug. 28, 2009) Original Sheet 6.1

Amended Revised Sheet (Submitted Sept. 23, 2009) Original Sheet 6.1

none

Please feel free to contact me at (352) 393-1282 if you have any questions, comments or require additional information.

Respectfully submitted,

Diane Wilson

Managing Utility Analyst

Enclosures

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(Continued from Sheet 6.8)

(v)(vi) All Renewable Energy Credits (RECs) ander any other environmental attributes, including but not limited to carbon offset credits, that accrue as a result of operation of the SPDRthis

solar photovoltaic system qualifying under a SEPA or receiving payment under for the Feed-In-Tariff shall be the property of the utility.

(vi)(vii) The solar feed-in-tTariff rate is established in accordance with the following schedule, which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or his/her designee, and adopted by the City Commission in the exercise of its sole discretion:

		Fixed Rate \$/kWh Over Life of Contract	
Contract Entered into Under This Policy During Calendar Year	Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31,	Building or Pavement Mounted (any size) or Ground Mounted < 25 kW (DC)	Free Standing (Non-Building or Non-Pavement Mounted)
2009	2030	\$0.32	\$0.26
2010	2031	\$0.32	\$0.26
2011	2032	\$0.30tbd	\$0.25-tbd
2012	2033	\$0.28tbd	\$0.23-tbd
2013	2034	\$0.27-tbd	\$0.22 - <u>tbd</u>
2014	2035	\$0.26 tbd	\$0.21 tbd
2015	2036	\$0.25 - <u>tbd</u>	\$0.20-tbd
2016	2037	\$0.23 tbd	<u>\$0.19-tbd</u>

(viii.) A qualified SPDR which has capacity reserved for 2010 may be allowed to begin delivering energy to the utility prior to January 1, 2010. Under this arrangement, the SPDR shall be paid at the avoided cost for energy delivered prior to January 1, 2010, which is \$0.0065/kWh plus the prevailing retail electric fuel adjustment (Section 27-28), and shall be paid the Feed-in-Tariff rate thereafter for the term of the contract.

(ix) Each SPDR installed after December 31, 2010, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be equal to the monthly electric customer charge designated for each customer class in this Appendix A corresponding to a customer with an electric demand in kilowatts that is equal to the SPDR DC power capacity. This monthly charge will be deducted from monthly payments received from the utility for electricity purchased from the SPDR.

ISSUED BY: Diane Wilson Managing Utility Analyst



(Continued from Sheet 6.8)

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(Continued from Sheet 6.8)

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