# AUSLEY & MCMULLEN

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October 14, 2009

## HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

**Energy Conservation Cost Recovery Clause** 

FPSC Docket No. 090002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prehearing Statement.

Also enclosed is a CD containing the above-referenced Prehearing Statement generated on a Windows 98 operating system and using Word 2000 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

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COM	Enclos	ures	
GCL OPC	-cci LCO	All Parties of Record	(w/enc.)
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COCUMENT NUMBER-DATE

10548 OCT 148

FPSC-COMMISSION CLERK

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost	)	DOCKET NO. 090002-EG
Recovery Clause.	)	FILED: October 14, 2009
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# PREHEARING STATEMENT OF TAMPA ELECTRIC COMPANY

# A. APPEARANCES:

LEE L. WILLIS and JAMES D. BEASLEY Ausley & McMullen Post Office Box 391 Tallahassee, Florida 32302 On behalf of Tampa Electric Company

**Bryant** 

**Bryant** 

## **B. WITNESSES**:

(HTB-1)

(HTB-2)

	Witness		Subject Matter	<u>Issues</u>
( <u>Dire</u>	ct)			
1.	Howard T. Bryant (TECO)		Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6
<u>C.</u>	EXHIBITS:			
	<u>Exhibit</u>	Witness	Description	

Schedules supporting cost recovery factor,

Schedules supporting conservation costs projected

for the period January 2010 - December 2010

actual January 2008 - December 2008.

2001MENT NUMBER-DATE

# **D.** STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Howard T. Bryant during the period January 2010 through December 2010.

The Commission should also approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2010 through December 2010, also set forth in witness Bryant's testimony and exhibits.

## **E. STATEMENT OF ISSUES AND POSITIONS**

#### **Generic Conservation Cost Recovery Issues**

<u>ISSUE 1</u>: What are the final conservation cost recovery true-up amounts for the period January 2008 through December 2008?

<u>TECO</u>: An over-recovery of \$389,627, including interest. (Witness: Bryant)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2010 through December 2010?

<u>TECO</u>: \$43,816,518. (Witness: Bryant)

ISSUE 3: What are the conservation cost recovery factors for the period January 2010 through December 2010?

<u>TECO</u>: For the period January 2010 through December 2010 the cost recovery rates are as follows:

0.254 cents per KWH for Residential

0.249 cents per KWH for General Service Non-Demand and Temporary Service

0.179 cents per KWH for General Service Demand Optional –Secondary

0.177 cents per KWH for General Service Demand Optional – Primary

0.175 cents per KWH for General Service Demand Optional - Subtransmission

0.113 cents per KWH for Lighting

0.88 cents per KW for General Service Demand – Secondary

0.87 cents per KW for General Service Demand - Primary

- 0.86 cents per KW for General Service Demand Subtransmission
- 0.88 cents per KW for Standby Firm Secondary
- 0.87 cents per KW for Standby Firm Primary
- 0.86 cents per KW for Standby Firm Subtransmission
- 0.79 cents per KW for Interruptible Service Secondary
- 0.78 cents per KW for Interruptible Service Primary
- 0.77 cents per KW for Interruptible Service Subtransmission
- <u>ISSUE 4</u>: What should be the effective date of the new conservation cost recovery factors for billing purposes?
- TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2010 through December, 2010. Billing cycles may start before January 1, 2010, and the last cycle may be read after December 31, 20010, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

## Company-Specific Conservation Cost Recovery Issues

#### Tampa Electric Company:

- ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2010 through December 2010?
- TECO In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2010 through December 2010, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$9.72 per KW. (Witness: Bryant)
- ISSUE 6: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2010 through December 2010?
- <u>TECO</u>: For the period January 2010 through December 2010 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

Rate Tier	Cents per kWh
P4	29.254
Р3	3.705
P2	(0.406)
P1	(0.573)

(Witness: Bryant)

# F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

# **G. MOTIONS**

Tampa Electric does not have any motions pending at this time.

# **H.** OTHER MATTERS

Tampa Electric is not aware of any other matters requiring the attention of the Prehearing Officer at this time.

DATED this 14 day of October 2009.

Respectfully submitted

LEE L. WILLIS

JAMES D. BEASLEY

Ausley & McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

# **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement,

filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(\*) on this \_\_\_\_\_\_\_ day of October 2009 to the following:

Ms. Katherine E. Fleming\*
Senior Attorney
Florida Public Service Commission
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A TORNEY