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October 14, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

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COMMISSION
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Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI are an original and fifteen copies of Gulf Power Company's revised Schedule E-4, pages 1 through 13 previously filed as part of Exhibit RWD-3.

As the result of a formula error, the net capacity ratings of the jointly owned generating units (Scherer 3, Daniel 1, and Daniel 2) were understated on each of the 13 pages of Schedule E-4 for 2010. These amounts are found in column (b), lines 9, 18, and 19. The understatement of these capacity ratings yielded overstated Capacity Factor and Net Output Factor percentages presented in columns (d) and (f), lines 9, 18, and 19 of Schedule E-4.

These revisions do not impact the calculation of the projected 2010 Retail Fuel Factors previously filed on September 1, 2009.

Sincerely,

Susan D. Ritenour (lw)

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ECR 2
GCL 2
OPC 1
RCP 1
SSC 1
SGA 2
ADM 1
CLK 1

DOCUMENT NUMBER-DATE

10596 OCT 15 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 090001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 14th day of October, 2009, on the following:

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SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JANUARY 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	38,872	69.7	79.8	87.3	10,598	Coal	17,513	11,762	411,968	1,912,933	4.92	109.23
2	4							Gas - G						
3	Crist 5	75.0	41,516	74.4	85.9	86.6	10,467	Coal	18,473	11,762	434,552	2,017,802	4.86	109.23
4	5							Gas - G						
5	Crist 6	291.0	124,083	57.3	83.6	68.6	11,022	Coal	58,138	11,762	1,367,647	6,350,541	5.12	109.23
6	6							Gas - G						
7	Crist 7	465.0	235,962	68.2	74.2	91.9	10,459	Coal	104,911	11,762	2,467,924	11,459,575	4.86	109.23
8	7							Gas - G						
9	Scherer 3 (2)	210.5	141,817	90.6	96.0	94.3	10,141	Coal	84,148	8,545	1,438,145	3,175,756	2.24	37.74
10	Scholz 1	46.0	3,779	11.0	95.0	11.6	12,781	Coal	1,973	12,242	48,301	262,514	6.95	133.05
11	Scholz 2	46.0	3,869	11.3	95.0	11.9	4,376	Coal	691	12,242	16,930	92,015	2.38	133.16
12	Smith 1	162.0	109,253	90.6	98.9	91.7	10,247	Coal	47,618	11,755	1,119,520	5,375,156	4.92	112.88
13	Smith 2	195.0	117,221	80.8	97.6	82.8	10,405	Coal	51,879	11,755	1,219,689	5,856,098	5.00	112.88
14	Smith 3	584.0	0	0.0	3.0	0.0	N/A	Gas	24,930	1,030	25,678	1,072,804	N/A	43.03
15	Smith A (CT)	40.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		10,725				N/A	Gas				557,807	5.20	N/A
17	Perdido Landfill		0				N/A	Landfill Gas				21,815	N/A	N/A
18	Daniel 1 (1)	255.0	101,264	53.4	71.4	74.8	10,521	Coal	50,517	10,545	1,065,394	3,863,581	3.82	76.48
19	Daniel 2 (1)	255.0	145,221	76.5	89.7	85.3	9,867	Coal	67,943	10,545	1,432,896	5,196,299	3.58	76.48
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	360	139,400	2,106	26,358	N/A	73.27
22		2,699.5	1,073,582	53.5	67.5	79.2	10,397				11,050,750	47,241,054	4.40	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

DOCUMENT NUMBER - DATE

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FPSC - COMMISSION CLERK

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: FEBRUARY 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	43,416	86.1	99.0	87.0	10,609	Coal	19,536	11,789	460,604	2,045,028	4.71	104.68
2	4							Gas - G						
3	Crist 5	75.0	34,472	68.4	81.0	84.4	10,495	Coal	15,345	11,789	361,788	1,606,297	4.66	104.68
4	5							Gas - G						
5	Crist 6	291.0	86,552	44.3	65.2	67.9	10,798	Coal	39,639	11,789	934,583	4,149,444	4.79	104.68
6	6							Gas - G						
7	Crist 7	465.0	264,626	84.7	92.1	91.9	10,458	Coal	117,379	11,789	2,767,455	12,287,187	4.64	104.68
8	7							Gas - G						
9	Scherer 3 (2)	210.5	128,801	91.1	96.0	94.8	10,095	Coal	75,832	8,573	1,300,239	2,887,551	2.24	38.08
10	Scholz 1	46.0	2,771	9.0	95.0	9.4	5,810	Coal	658	12,242	16,100	87,505	3.16	132.99
11	Scholz 2	46.0	1,290	4.2	95.0	4.4	25,888	Coal	1,364	12,242	33,395	181,499	14.07	133.06
12	Smith 1	162.0	97,717	89.8	99.0	90.7	10,259	Coal	42,503	11,793	1,002,478	4,554,612	4.66	107.16
13	Smith 2	195.0	97,685	74.5	90.5	82.4	10,285	Coal	42,596	11,793	1,004,689	4,564,660	4.67	107.16
14	Smith 3	584.0	85,660	21.8	51.0	42.8	5,968	Gas	496,357	1,030	511,248	3,397,243	3.97	6.84
15	Smith A (CT)	40.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		9,690				N/A	Gas				503,977	5.20	N/A
17	Perdido Landfill		0				N/A	Landfill Gas				26,732	N/A	N/A
18	Daniel 1 (1)	255.0	92,879	54.2	72.0	75.3	10,402	Coal	46,393	10,412	966,122	3,543,784	3.82	76.39
19	Daniel 2 (1)	255.0	98,318	57.4	71.6	80.1	10,009	Coal	47,255	10,412	984,067	3,609,606	3.67	76.39
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	314	139,400	1,836	23,105	N/A	73.68
22		<u>2,699.5</u>	<u>1,043,877</u>	<u>57.5</u>	<u>77.2</u>	<u>74.6</u>	<u>10,003</u>				<u>10,344,604</u>	<u>43,468,231</u>	<u>4.16</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: MARCH 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	49,009	87.8	99.1	88.6	11,035	Coal	22,965	11,775	540,811	2,430,570	4.96	105.84
2	4							Gas - G						
3	Crist 5	75.0	47,919	85.9	98.7	87.0	10,873	Coal	22,124	11,775	521,018	2,341,614	4.89	105.84
4	5							Gas - G						
5	Crist 6	291.0	153,168	70.7	95.7	73.9	10,916	Coal	70,998	11,775	1,671,980	7,514,390	4.91	105.84
6	6							Gas - G						
7	Crist 7	465.0	293,632	84.9	92.3	92.0	10,839	Coal	135,146	11,775	3,182,672	14,303,903	4.87	105.84
8	7							Gas - G						
9	Scherer 3 (2)	210.5	140,785	89.9	96.0	93.6	10,123	Coal	82,978	8,588	1,425,162	3,179,267	2.26	38.31
10	Scholz 1	46.0	2,579	7.5	95.0	7.9	6,243	Coal	658	12,242	16,100	87,505	3.39	132.99
11	Scholz 2	46.0	0	0.0	95.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
12	Smith 1	162.0	108,040	89.6	99.2	90.4	10,259	Coal	47,051	11,779	1,108,378	5,152,176	4.77	109.50
13	Smith 2	195.0	101,871	70.2	84.9	82.7	10,284	Coal	44,472	11,779	1,047,639	4,869,837	4.78	109.50
14	Smith 3	584.0	150,408	34.6	67.0	51.7	7,656	Gas	1,117,982	1,030	1,151,522	7,628,833	5.07	6.82
15	Smith A (CT)	36.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		9,653				N/A	Gas				502,053	5.20	N/A
17	Perdido Landfill		0				N/A	Landfill Gas				32,491	N/A	N/A
18	Daniel 1 (1)	255.0	0	0.0	0.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
19	Daniel 2 (1)	255.0	48,501	25.6	30.6	83.5	9,897	Coal	23,296	10,303	480,011	1,769,893	3.65	75.97
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	341	139,400	1,998	25,229	N/A	73.93
22		2,695.5	1,105,565	55.1	73.3	75.2	10,172				11,147,291	49,837,761	4.51	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: APRIL 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	45,038	83.4	99.0	84.2	10,294	Coal	19,653	11,795	463,619	2,200,199	4.89	111.95
2	4							Gas - G						
3	Crist 5	75.0	44,101	81.7	98.6	82.8	10,516	Coal	19,659	11,795	463,766	2,200,897	4.99	111.95
4	5							Gas - G						
5	Crist 6	291.0	138,205	66.0	95.7	88.9	11,018	Coal	64,549	11,795	1,522,743	7,226,487	5.23	111.95
6	6							Gas - G						
7	Crist 7	465.0	266,546	79.6	92.1	86.4	10,892	Coal	123,068	11,795	2,903,223	13,777,841	5.17	111.95
8	7							Gas - G						
9	Scherer 3 (2)	210.5	131,885	87.0	96.0	90.6	10,083	Coal	77,306	8,601	1,329,792	2,975,415	2.26	38.49
10	Scholz 1	46.0	2,579	7.8	95.0	8.2	6,243	Coal	658	12,242	16,100	87,505	3.39	132.99
11	Scholz 2	46.0	0	0.0	95.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
12	Smith 1	162.0	101,322	86.9	99.2	87.6	10,299	Coal	44,215	11,800	1,043,515	5,164,132	5.10	116.80
13	Smith 2	195.0	80,965	57.7	75.0	76.9	10,297	Coal	35,325	11,800	833,697	4,125,784	5.10	116.80
14	Smith 3	584.0	193,108	45.9	95.0	48.3	8,466	Gas	1,587,156	1,030	1,634,771	10,781,315	5.58	6.79
15	Smith A (CT)	36.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		9,342				N/A	Gas				485,877	5.20	N/A
17	Perdido Landfill		0				N/A	Landfill Gas				38,514	N/A	N/A
18	Daniel 1 (1)	255.0	22,363	12.2	16.1	75.7	10,383	Coal	11,332	10,245	232,197	862,079	3.85	76.07
19	Daniel 2 (1)	255.0	132,372	72.1	95.6	75.4	10,314	Coal	66,632	10,245	1,365,280	5,068,879	3.83	76.07
20	Gas,BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	669	139,400	3,915	49,576	N/A	74.14
22		2,695.5	1,167,826	60.2	86.3	69.7	10,197				11,812,618	55,044,501	4.71	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: MAY 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	46,341	83.0	99.3	83.6	10,452	Coal	20,562	11,778	484,359	2,334,058	5.04	113.51
2	4							Gas - G						
3	Crist 5	75.0	45,698	81.9	98.9	82.8	10,864	Coal	21,075	11,778	496,460	2,392,369	5.24	113.52
4	5							Gas - G						
5	Crist 6	291.0	143,403	66.2	95.7	69.2	11,012	Coal	67,036	11,778	1,579,152	7,609,705	5.31	113.52
6	6							Gas - G						
7	Crist 7	465.0	286,976	83.0	92.6	89.6	10,732	Coal	130,742	11,778	3,079,828	14,841,247	5.17	113.52
8	7							Gas - G						
9	Scherer 3 (2)	210.5	141,419	90.3	97.0	93.1	10,135	Coal	83,238	8,610	1,433,352	3,213,863	2.27	38.61
10	Scholz 1	46.0	1,308	3.8	96.0	4.0	24,274	Coal	1,297	12,242	31,751	172,568	13.19	133.05
11	Scholz 2	46.0	0	0.0	96.0	0.0	N/A	Coal	682	12,242	16,697	90,749	N/A	133.06
12	Smith 1	162.0	98,330	81.6	99.2	82.2	10,269	Coal	42,827	11,789	1,009,748	5,171,234	5.26	120.75
13	Smith 2	195.0	52,114	35.9	47.3	75.9	10,299	Coal	22,764	11,789	536,719	2,748,706	5.27	120.75
14	Smith 3	556.0	212,158	51.3	96.0	53.4	7,671	Gas	1,580,155	1,030	1,627,560	10,839,550	5.11	6.86
15	Smith A (CT)	36.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		9,653				N/A	Gas				502,053	5.20	N/A
17	Perdido Landfill		0				N/A	Landfill Gas				44,066	N/A	N/A
18	Daniel 1 (1)	255.0	139,547	73.6	96.6	76.1	10,492	Coal	71,181	10,284	1,464,129	5,422,789	3.89	76.18
19	Daniel 2 (1)	255.0	141,470	74.6	95.8	77.8	10,242	Coal	70,443	10,284	1,448,937	5,366,520	3.79	76.18
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	350	139,400	2,052	26,007	N/A	74.20
22		<u>2,667.5</u>	<u>1,318,417</u>	<u>66.4</u>	<u>92.4</u>	<u>71.9</u>	<u>10,094</u>				<u>13,210,744</u>	<u>60,775,485</u>	<u>4.61</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JUNE 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	44,547	79.8	99.3	80.4	10,993	Coal	20,806	11,768	489,701	2,417,168	5.43	116.18
2	4							Gas - G						
3	Crist 5	75.0	44,258	79.3	98.9	80.2	10,991	Coal	20,668	11,768	486,442	2,401,082	5.43	116.17
4	5							Gas - G						
5	Crist 6	291.0	144,936	66.9	96.0	69.7	10,950	Coal	67,430	11,768	1,587,047	7,833,682	5.40	116.18
6	6							Gas - G						
7	Crist 7	465.0	277,568	80.2	92.5	86.7	10,899	Coal	128,533	11,768	3,025,213	14,932,482	5.38	116.18
8	7							Gas - G						
9	Scherer 3 (2)	210.5	104,001	66.4	97.0	68.5	13,305	Coal	80,296	8,616	1,383,738	3,107,664	2.99	38.70
10	Scholz 1	46.0	3,270	9.6	96.0	10.0	7,581	Coal	1,013	12,242	24,790	134,735	4.12	133.01
11	Scholz 2	46.0	3,036	8.9	96.0	9.2	2,815	Coal	349	12,242	8,546	46,450	1.53	133.09
12	Smith 1	162.0	96,162	79.8	99.2	80.4	10,364	Coal	42,351	11,766	996,625	5,248,899	5.46	123.94
13	Smith 2	195.0	104,503	72.0	97.8	73.7	10,506	Coal	46,655	11,766	1,097,904	5,782,304	5.53	123.94
14	Smith 3	556.0	173,673	42.0	96.0	43.7	7,870	Gas	1,326,920	1,030	1,366,728	9,237,715	5.32	6.96
15	Smith A (CT)	32.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		6,308				N/A	Gas				328,079	5.20	N/A
17	Perdido Landfill		1,996				N/A	Landfill Gas				146,000	7.31	N/A
18	Daniel 1 (1)	255.0	128,845	67.9	96.7	70.2	10,455	Coal	65,319	10,311	1,347,069	5,002,658	3.88	76.59
19	Daniel 2 (1)	255.0	130,395	68.7	95.8	71.7	10,347	Coal	65,422	10,311	1,349,199	5,010,568	3.84	76.59
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	457	139,400	2,673	33,895	N/A	74.25
22		2,663.5	1,263,498	63.8	96.1	66.4	10,472				13,165,675	61,663,381	4.88	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JULY 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	46,901	84.1	99.3	84.6	10,988	Coal	21,850	11,793	515,347	2,583,460	5.51	118.24
2	4							Gas - G						
3	Crist 5	75.0	46,269	82.9	98.9	83.8	11,003	Coal	21,585	11,793	509,100	2,552,143	5.52	118.24
4	5							Gas - G						
5	Crist 6	291.0	157,332	72.7	96.0	75.7	10,881	Coal	72,584	11,793	1,711,925	8,581,964	5.45	118.23
6	6							Gas - G						
7	Crist 7	465.0	299,376	86.5	92.6	93.5	10,612	Coal	134,701	11,793	3,176,976	15,926,335	5.32	118.23
8	7							Gas - G						
9	Scherer 3 (2)	210.5	108,615	69.4	97.0	71.5	13,259	Coal	83,501	8,624	1,440,157	3,235,783	2.98	38.75
10	Scholz 1	46.0	3,731	10.9	96.0	11.4	19,024	Coal	2,899	12,242	70,980	385,775	10.34	133.07
11	Scholz 2	46.0	4,409	12.9	96.0	13.4	11,430	Coal	2,058	12,242	50,395	273,896	6.21	133.09
12	Smith 1	162.0	100,848	83.7	99.2	84.3	10,454	Coal	44,729	11,785	1,054,267	5,654,263	5.61	126.41
13	Smith 2	195.0	111,511	76.9	97.7	78.7	10,432	Coal	49,354	11,785	1,163,279	6,238,915	5.59	126.41
14	Smith 3	556.0	204,269	49.4	96.0	51.4	7,442	Gas	1,475,850	1,030	1,520,126	10,466,068	5.12	7.09
15	Smith A (CT)	32.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		6,518				N/A	Gas				339,001	5.20	N/A
17	Perdido Landfill		2,062				N/A	Landfill Gas				159,627	7.74	N/A
18	Daniel 1 (1)	255.0	138,933	73.2	96.6	75.8	10,379	Coal	69,791	10,331	1,441,980	5,368,406	3.86	76.92
19	Daniel 2 (1)	255.0	140,533	74.1	95.8	77.3	10,256	Coal	69,758	10,331	1,441,301	5,365,878	3.82	76.92
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	337	139,400	1,971	25,001	N/A	74.27
22		2,663.5	1,371,307	69.2	96.1	72.0	10,330				14,097,804	67,156,515	4.90	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: AUGUST 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	47,379	84.9	99.3	85.5	11,271	Coal	22,679	11,773	534,010	2,701,936	5.70	119.14
2	4							Gas - G						
3	Crist 5	75.0	47,137	84.5	98.9	85.4	11,257	Coal	22,535	11,773	530,625	2,684,808	5.70	119.14
4	5							Gas - G						
5	Crist 6	291.0	159,648	73.7	96.0	76.8	10,862	Coal	73,645	11,773	1,734,097	8,774,030	5.50	119.14
6	6							Gas - G						
7	Crist 7	465.0	300,752	86.9	92.6	93.9	10,812	Coal	138,097	11,773	3,251,727	16,452,805	5.47	119.14
8	7							Gas - G						
9	Scherer 3 (2)	210.5	107,867	68.9	97.0	71.0	13,180	Coal	82,390	8,627	1,421,636	3,195,930	2.96	38.79
10	Scholz 1	46.0	7,354	21.5	96.0	22.4	13,682	Coal	4,110	12,242	100,620	546,870	7.44	133.06
11	Scholz 2	46.0	4,618	13.5	96.0	14.1	13,404	Coal	2,528	12,242	61,898	336,418	7.28	133.08
12	Smith 1	162.0	101,960	84.6	99.2	85.3	10,332	Coal	44,783	11,762	1,053,450	5,713,706	5.60	127.59
13	Smith 2	195.0	113,058	77.9	97.7	79.8	10,380	Coal	49,888	11,762	1,173,538	6,365,040	5.63	127.59
14	Smith 3	556.0	182,692	44.2	96.0	46.0	7,066	Gas	1,253,229	1,030	1,290,826	8,997,057	4.92	7.18
15	Smith A (CT)	32.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		6,518				N/A	Gas				339,001	5.20	N/A
17	Perdido Landfill		2,062				N/A	Landfill Gas				159,429	7.73	N/A
18	Daniel 1 (1)	255.0	142,464	75.1	96.6	77.7	10,338	Coal	71,185	10,345	1,472,790	5,496,115	3.86	77.21
19	Daniel 2 (1)	255.0	144,305	76.1	95.8	79.4	10,329	Coal	72,043	10,345	1,490,528	5,562,311	3.85	77.21
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	304	139,400	1,782	22,605	N/A	74.27
22		2,663.5	1,367,814	69.0	96.1	71.9	10,371				14,117,527	67,348,062	4.92	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: SEPTEMBER 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	45,649	84.5	98.9	85.5	10,989	Coal	21,264	11,795	501,636	2,549,375	5.58	119.89
2	4							Gas - G						
3	Crist 5	75.0	45,008	83.3	98.9	84.3	11,027	Coal	21,038	11,795	496,303	2,522,275	5.60	119.89
4	5							Gas - G						
5	Crist 6	291.0	150,847	72.0	95.8	75.2	10,894	Coal	69,659	11,795	1,643,322	8,351,565	5.54	119.89
6	6							Gas - G						
7	Crist 7	465.0	281,178	84.0	92.5	90.8	10,661	Coal	127,068	11,795	2,997,643	15,234,393	5.42	119.89
8	7							Gas - G						
9	Scherer 3 (2)	210.5	57,274	37.8	55.0	68.7	13,672	Coal	45,497	8,605	783,024	1,771,939	3.09	38.95
10	Scholz 1	46.0	1,290	3.9	55.0	7.1	5,692	Coal	300	12,242	7,343	39,909	3.09	133.03
11	Scholz 2	46.0	1,902	5.7	96.0	6.0	4,408	Coal	342	12,242	8,384	45,565	2.40	133.23
12	Smith 1	162.0	96,818	83.0	99.2	83.7	10,243	Coal	42,084	11,783	991,707	5,420,978	5.60	128.81
13	Smith 2	195.0	106,560	75.9	97.8	77.6	10,295	Coal	46,553	11,783	1,097,033	5,996,725	5.63	128.82
14	Smith 3	556.0	142,802	35.7	96.0	37.2	7,831	Gas	1,085,654	1,030	1,118,224	7,879,006	5.52	7.26
15	Smith A (CT)	32.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		6,308				N/A	Gas				328,079	5.20	N/A
17	Perdido Landfill		1,996				N/A	Landfill Gas				156,280	7.83	N/A
18	Daniel 1 (1)	255.0	134,097	73.0	96.4	75.8	10,384	Coal	67,255	10,352	1,392,459	5,268,930	3.93	78.34
19	Daniel 2 (1)	255.0	135,554	73.8	95.6	77.2	10,412	Coal	68,169	10,352	1,411,385	5,340,545	3.94	78.34
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	401	139,400	2,349	29,801	N/A	74.28
22		2,663.5	1,207,283	63.0	92.0	68.5	10,367				12,450,812	60,935,365	5.05	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: OCTOBER 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	47,990	86.0	98.9	87.0	11,001	Coal	22,415	11,776	527,942	2,707,321	5.64	120.78
2	4							Gas - G						
3	Crist 5	75.0	47,443	85.0	98.7	86.1	10,713	Coal	21,580	11,776	508,257	2,606,373	5.49	120.78
4	5							Gas - G						
5	Crist 6	291.0	152,970	70.7	96.0	73.6	10,920	Coal	70,924	11,776	1,670,435	8,566,092	5.60	120.78
6	6							Gas - G						
7	Crist 7	465.0	288,010	83.2	92.6	89.9	10,466	Coal	127,982	11,776	3,014,310	15,457,567	5.37	120.78
8	7							Gas - G						
9	Scherer 3 (2)	210.5	0	0.0	0.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
10	Scholz 1	46.0	0	0.0	64.0	0.0	N/A	Coal	658	12,242	16,100	87,505	N/A	132.99
11	Scholz 2	46.0	0	0.0	95.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
12	Smith 1	162.0	105,453	87.5	98.9	88.5	10,233	Coal	45,876	11,761	1,079,100	5,941,032	5.63	129.50
13	Smith 2	195.0	112,524	77.6	97.6	79.5	10,290	Coal	49,225	11,761	1,157,874	6,374,728	5.67	129.50
14	Smith 3	584.0	127,509	29.3	95.0	30.9	9,172	Gas	1,135,424	1,030	1,169,487	8,381,713	6.57	7.38
15	Smith A (CT)	36.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		7,591				N/A	Gas				394,808	5.20	N/A
17	Perdido Landfill		2,062				N/A	Landfill Gas				159,035	7.71	N/A
18	Daniel 1 (1)	255.0	139,129	73.3	96.4	76.1	10,377	Coal	69,696	10,357	1,443,742	5,526,131	3.97	79.29
19	Daniel 2 (1)	255.0	140,947	74.3	95.8	77.5	10,250	Coal	69,743	10,357	1,444,711	5,529,841	3.92	79.29
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	374	139,400	2,187	27,749	N/A	74.29
22		2,695.5	1,171,628	58.4	87.7	66.7	10,338				12,034,145	61,759,896	5.27	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: NOVEMBER 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	18,482	34.2	39.8	86.0	10,725	Coal	8,405	11,792	198,216	1,022,626	5.53	121.67
2	4							Gas - G						
3	Crist 5	75.0	45,029	83.4	98.6	84.6	10,493	Coal	20,034	11,792	472,484	2,437,614	5.41	121.67
4	5							Gas - G						
5	Crist 6	291.0	141,072	67.3	96.0	70.1	10,560	Coal	63,165	11,792	1,489,719	7,685,679	5.45	121.68
6	6							Gas - G						
7	Crist 7	465.0	220,351	65.8	74.1	88.8	10,471	Coal	97,832	11,792	2,307,298	11,903,688	5.40	121.67
8	7							Gas - G						
9	Scherer 3 (2)	210.5	0	0.0	0.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
10	Scholz 1	46.0	0	0.0	95.0	0.0	N/A	Coal	658	12,242	16,100	87,505	N/A	132.99
11	Scholz 2	46.0	0	0.0	95.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
12	Smith 1	162.0	79,441	68.1	79.1	86.1	10,326	Coal	34,818	11,780	820,312	4,553,167	5.73	130.77
13	Smith 2	195.0	102,165	72.8	97.5	74.6	10,304	Coal	44,682	11,780	1,052,705	5,843,073	5.72	130.77
14	Smith 3	584.0	84,900	20.2	95.0	21.3	7,920	Gas	652,785	1,030	672,369	5,087,144	5.99	7.79
15	Smith A (CT)	36.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		7,346				N/A	Gas				382,065	5.20	N/A
17	Perdido Landfill		1,996				N/A	Landfill Gas				155,884	7.81	N/A
18	Daniel 1 (1)	255.0	130,960	71.3	96.4	74.0	10,428	Coal	65,902	10,361	1,365,655	5,268,049	4.02	79.94
19	Daniel 2 (1)	255.0	131,062	71.4	95.8	74.5	10,340	Coal	65,396	10,361	1,355,176	5,227,625	3.99	79.94
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	323	139,400	1,890	23,981	N/A	74.29
22		2,695.5	962,804	49.6	82.1	60.4	10,207				9,751,924	49,678,100	5.16	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: DECEMBER 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	28,724	51.5	60.9	84.5	10,988	Coal	13,368	11,805	315,614	1,635,638	5.69	122.35
2	4							Gas - G						
3	Crist 5	75.0	45,829	82.1	98.7	83.2	10,509	Coal	20,399	11,805	481,612	2,495,906	5.45	122.35
4	5							Gas - G						
5	Crist 6	291.0	137,657	63.6	96.0	66.2	11,074	Coal	64,569	11,805	1,524,416	7,900,137	5.74	122.35
6	6							Gas - G						
7	Crist 7	465.0	231,284	66.9	71.6	93.4	10,450	Coal	102,372	11,805	2,416,914	12,525,419	5.42	122.35
8	7							Gas - G						
9	Scherer 3 (2)	210.5	65,210	41.6	59.0	70.6	13,410	Coal	50,986	8,575	874,447	1,997,159	3.06	39.17
10	Scholz 1	46.0	3,869	11.3	95.0	11.9	4,161	Coal	658	12,242	16,100	87,505	2.26	132.99
11	Scholz 2	46.0	1,290	3.8	95.0	4.0	12,943	Coal	682	12,242	16,697	90,749	7.03	133.06
12	Smith 1	162.0	81,569	67.7	79.7	84.9	10,342	Coal	35,746	11,800	843,583	4,687,794	5.75	131.14
13	Smith 2	195.0	103,329	71.2	97.4	73.1	10,309	Coal	45,137	11,800	1,065,222	5,919,437	5.73	131.14
14	Smith 3	584.0	52,324	12.0	95.0	12.7	6,323	Gas	321,190	1,030	330,826	2,630,067	5.03	8.19
15	Smith A (CT)	40.0	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		8,663				N/A	Gas				450,563	5.20	N/A
17	Perdido Landfill		2,062				N/A	Landfill Gas				158,641	7.69	N/A
18	Daniel 1 (1)	255.0	136,954	72.2	96.4	74.9	10,403	Coal	68,704	10,369	1,424,731	5,523,146	4.03	80.39
19	Daniel 2 (1)	255.0	139,977	73.8	95.6	77.2	10,264	Coal	69,282	10,369	1,436,720	5,569,620	3.98	80.39
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	383	139,400	2,241	28,435	N/A	74.29
22		<u>2,699.5</u>	<u>1,038,741</u>	<u>51.7</u>	<u>86.9</u>	<u>59.5</u>	<u>10,435</u>				<u>10,749,123</u>	<u>51,700,216</u>	<u>4.98</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JANUARY 2010 - DECEMBER 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	502,348	76.5	89.4	85.5	10,837	Coal	231,016	141,401	5,443,827	26,540,313	5.28	114.89
2	4							Gas - G						
3	Crist 5	75.0	534,679	81.4	96.2	84.6	10,777	Coal	244,515	141,401	5,762,407	28,259,181	5.29	115.57
4	5							Gas - G						
5	Crist 6	291.0	1,689,873	66.3	92.3	71.8	10,910	Coal	782,336	141,401	18,437,066	90,543,717	5.36	115.74
6	6							Gas - G						
7	Crist 7	465.0	3,246,261	79.7	87.7	90.9	10,656	Coal	1,467,831	141,401	34,591,183	169,102,443	5.21	115.21
8	7							Gas - G						
9	Scherer 3 (2)	210.5	1,127,674	61.2	73.8	82.8	11,377	Coal	746,172	85,964	12,829,692	28,740,327	2.55	38.52
10	Scholz 1	46.0	32,530	8.1	89.4	9.0	11,693	Coal	15,540	146,904	380,385	2,067,401	6.36	133.04
11	Scholz 2	46.0	20,414	5.1	95.4	5.3	10,431	Coal	8,696	97,936	212,942	1,157,341	5.67	133.09
12	Smith 1	162.0	1,176,913	82.9	95.8	86.5	10,300	Coal	514,601	141,353	12,122,683	62,637,148	5.32	121.72
13	Smith 2	195.0	1,203,506	70.5	89.9	78.4	10,345	Coal	528,530	141,353	12,449,988	64,685,308	5.37	122.39
14	Smith 3	572.3	1,609,503	32.1	81.8	39.3	7,716	Gas	12,057,632	12,360	12,419,365	86,398,515	5.37	7.17
15	Smith A (CT)	35.7	0	0.0	100.0	0.0	N/A	Oil	0	0	0	0	N/A	N/A
16	Other Generation		98,315				N/A	Gas				5,113,363	5.20	N/A
17	Perdido Landfill		14,236				N/A	Landfill Gas				1,258,514	8.84	N/A
18	Daniel 1 (1)	255.0	1,307,435	58.5	77.6	75.4	10,414	Coal	657,275	113,912	13,616,268	51,145,668	3.91	77.81
19	Daniel 2 (1)	255.0	1,528,655	68.4	87.8	77.9	10,231	Coal	755,382	124,215	15,640,211	58,617,585	3.83	77.60
20	Gas, BL							Gas	0	0	0	0	N/A	N/A
21	Ltr. Oil							Oil	4,612	1,672,800	27,000	341,742	N/A	74.11
22		<u>2,683.5</u>	<u>14,092,342</u>	<u>59.9</u>	<u>86.1</u>	<u>69.6</u>	<u>10,285</u>				<u>143,933,017</u>	<u>676,608,566</u>	<u>4.80</u>	

Notes:

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- (2) Represents Gulf's 25% Ownership