

# ST JOE NATURAL GAS

DISTRIBUTION CENTER



09 OCT 21 AM 7:10

Serving Florida's Panhandle Since 1963  
 P. O. Box 549 / Port St. Joe, FL 32457  
 301 Long Avenue / Port St. Joe, FL 32456  
 tel 850.229.8216 / fax 850.229.8392

October 20, 2009

Ann Cole, Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
 09 OCT 21 AM 9:18  
 COMMISSION  
 CLERK

Re: Docket No. 090003-GU  
 Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

*Stuart L Shoaf*  
 Stuart L Shoaf  
 President

Enclosures

- COM \_\_\_\_\_
- ECR** \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCP \_\_\_\_\_
- SSC \_\_\_\_\_
- SGA \_\_\_\_\_
- ADM \_\_\_\_\_
- CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

10732 OCT 21 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 2/14/96)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2009 Through DECEMBER 2009							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$9.14	\$9.14	\$0.00	0.00	\$1,984.55	\$2,389.04	-\$404.49	-16.93
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$5,618.92	\$8,505.00	-\$2,886.08	-33.93	\$427,248.18	\$433,768.83	-\$6,520.65	-1.50
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$69,671.40	\$69,671.40	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	\$1,737.62	\$1,672.00	\$65.62	3.92	\$27,156.75	\$49,616.50	-\$22,459.75	-45.27
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$11,979.68	\$14,800.14	-\$2,820.46	-19.06	\$526,060.88	\$555,445.77	-\$29,384.89	-5.29
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$19.97	\$0.00	\$19.97	#DIV/0!	\$346.62	\$0.00	\$346.62	#DIV/0!
14	TOTAL THERM SALES	\$23,360.77	\$14,800.14	\$8,560.63	57.84	\$628,241.69	\$555,445.77	\$72,795.92	13.11
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	26,100	26,100	0	0.00	697,570	698,590	-1,020	-0.15
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	17,720	27,000	-9,280	-34.37	691,290	722,240	-30,950	-4.29
19	DEMAND	60,000	60,000	0	0.00	906,000	906,000	0	0.00
20	OTHER	0	513	-513	-100.00	0	5,396	-5,396	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	26,100	26,100	0	0.00	697,570	698,590	-1,020	-0.15
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	37	0	37	#DIV/0!	467	0	467	#DIV/0!
27	TOTAL THERM SALES	42,341	26,100	16,241	62.23	809,603	698,590	111,013	15.89
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00035	0.00035	0.00000	0.00	0.00284	0.00342	-0.00057	-16.81
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.31709	0.31500	0.00209	0.67	0.61804	0.60059	0.01746	2.91
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	3.25926	#DIV/0!	#DIV/0!	#DIV/0!	9.19505	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.45899	0.56706	-0.10806	-19.06	0.64978	0.79510	-0.14532	-18.28
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.74177	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.28293	0.56706	-0.28412	-50.11	0.64978	0.79510	-0.14532	-18.28
41	TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.26311	0.54724	-0.28412	-51.92	0.62996	0.77528	-0.14532	-18.74
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26444	0.54999	-0.28555	-51.92	0.63313	0.77918	-0.14605	-18.74
45	PGA FACTOR ROUNDED TO NEAREST .001	0.264	0.55	0	-52.00	0.633	0.779	-0.146	-18.74

DOCUMENT NUMBER 07

10732 OCT 21 8

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009  
CURRENT MONTH: SEPTEMBER

THROUGH: DECEMBER 2009

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	26,100	\$9.14	0.00035
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	26,100	\$9.14	0.00035
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	27,000	\$8,505.00	0.31500
18 Commodity Other -			#DIV/0!
19 Imbalance Cashout - FGT			#DIV/0!
20 Imbalance Bookout - Other Shippers	-9,280	-\$2,886.08	0.31100
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Imbalance Cashout - Transporting Customers			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	17,720	\$5,618.92	0.31709
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
<b>OTHER</b>			
33 FGT REFUND			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Overage Alert Day Charge - Received GCI		-\$155.70	#DIV/0!
39 Payroll Allocation		\$1,893.32	#DIV/0!
40 TOTAL OTHER	0	\$1,737.62	#DIV/0!

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$5,619	\$8,505	2,886	0.34	\$427,248	\$433,769	6,521	0.02
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$6,361	\$6,295	-66	-0.01	\$98,813	\$121,677	22,864	0.19
3 TOTAL		\$11,980	\$14,800	2,820	0.19	\$526,061	\$555,446	29,385	0.05
4 FUEL REVENUES		\$23,361	\$14,800	-8,561	-0.58	\$628,242	\$555,446	-72,796	-0.13
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,711	\$1,711	0	0.00	\$15,395	\$15,395	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$25,071	\$16,511	-8,561	-0.52	\$643,637	\$570,841	-72,796	-0.13
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$13,092	\$1,711	-11,381	-6.65	\$117,576	\$15,395	-102,181	-6.64
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$32	-\$12	-45	3.61	\$334	-\$201	-535	2.66
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$148,943	-\$59,164	-208,107	3.52	\$57,842	-\$58,975	-116,817	1.98
10 TRUE-UP COLLECTED OR (REFUNDED)		-\$1,711	-\$1,711	0	0.00	-\$15,395	-\$15,395	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$160,356	-\$59,176	-219,533	3.71	\$160,356	-\$59,176	-219,533	3.71
(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		148,943	-59,164	-208,107	3.52	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		160,324	-59,164	-219,488	3.71	* If line 5 is a collection ( ) subtract from line 4			
14 TOTAL (12+13)		309,267	-118,327	-427,595	3.61				
15 AVERAGE (50% OF 14)		154,634	-59,164	-213,797	3.61				
16 INTEREST RATE - FIRST DAY OF MONTH		0.25	0.25	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.25	0.25	0.00	0.00				
18 TOTAL (16+17)		0.50	0.50	0.00	0.00				
19 AVERAGE (50% OF 18)		0.25	0.25	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21 INTEREST PROVISION (15x20)		32	-12	-45	3.61				

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			SEPTEMBER			Through			DECEMBER 2009				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	SEP	FGT	SJNG	FT	0	0		\$18.27	\$4,614.00	-\$9.13	#DIV/0!		
2	"	PRIOR	SJNG	FT	27,000	27,000	\$8,505.00				31.50		
3	"	SJNG	G.C. METALS	BO	-9,280	-9,280	-\$2,886.08				31.10		
4						0							
5						0							
6						0							
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
	TOTAL					17,720	0	17,720	\$5,618.92	\$18.27	\$4,614.00	-\$9.13	57.80

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	FGT	90	87	2,700	2,610	3.15	3.26
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	90	87	2,700	2,610		
27.				WEIGHTED AVERAGE		3.15	3.26

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	4,260	3,813	-447	-10.50%	71,179	62,057	-9,122	-0.13	
RS-2 (Residential 150-299)	8,329	10,163	1,833	22.01%	160,288	165,412	5,124	0.03	
RS-3 (Residential 300-UP)	11,711	19,113	7,402	63.21%	268,139	293,268	25,129	0.09	
GS-1 (Commercial <2000)	4,193	4,102	-91	-2.17%	86,457	76,767	-9,690	-0.11	
GS-2 (Commercial 2000-24,999)	13,885	11,110	-2,775	-19.98%	166,145	167,145	1,000	0.01	
<b>TOTAL FIRM</b>	<b>42,378</b>	<b>48,300</b>	<b>5,922</b>	<b>13.97%</b>	<b>752,208</b>	<b>764,649</b>	<b>12,441</b>	<b>0.02</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	16,418	15,789	-629	-3.83%	260,976	289,622	28,646	0.11	
FTS-5	0	415,000	415,000	#DIV/0!	3,027,425	3,735,000	707,575	0.23	
LARGE INTERRUPTIBLE	156	0	-156	-100.00%	133,847	0	-133,847	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>16,574</b>	<b>430,789</b>	<b>414,215</b>	<b>2499.19%</b>	<b>3,422,248</b>	<b>4,024,622</b>	<b>602,374</b>	<b>0.18</b>	
<b>TOTAL THERM SALES</b>	<b>58,952</b>	<b>479,089</b>	<b>420,137</b>	<b>712.68%</b>	<b>4,174,456</b>	<b>4,789,271</b>	<b>614,815</b>	<b>0.15</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	884	1,055	171	19.34%	902	1,064	161	0.18	
RS-2 (Residential 150-299)	945	916	-29	-3.07%	957	923	-34	-0.04	
RS-3 (Residential 300-UP)	870	865	-5	-0.57%	876	828	-47	-0.05	
GS-1 (Commercial <2000)	191	223	32	16.75%	199	216	18	0.09	
GS-2 (Commercial 2000-24,999)	36	33	-3	-8.33%	36	37	1	0.02	
<b>TOTAL FIRM</b>	<b>2,926</b>	<b>3,092</b>	<b>166</b>	<b>5.67%</b>	<b>2,970</b>	<b>3,068</b>	<b>98</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	1	1	#DIV/0!	1	1	0	0.13	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>100.00%</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>5.88%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,927</b>	<b>3,094</b>	<b>167</b>	<b>5.71%</b>	<b>2,972</b>	<b>3,070</b>	<b>99</b>	<b>0.03</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	5	4	-1	-25.01%	9	6	-2	-0.26	
RS-2 (Residential 150-299)	9	11	2	25.87%	19	20	1	0.07	
RS-3 (Residential 300-UP)	13	22	9	64.15%	34	39	5	0.16	
GS-1 (Commercial <2000)	22	18	-4	-16.21%	48	39	-9	-0.18	
GS-2 (Commercial 2000-24,999)	386	337	-49	-12.71%	513	508	-5	-0.01	
FTS-4	16,418	15,789	-629	-3.83%	28,997	32,180	3,183	0.11	
FTS-5	#DIV/0!	415,000	#DIV/0!	#DIV/0!	378,428	415,000	36,572	0.10	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2009			through			DECEMBER 2009						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0438012	1.0344714	1.0269278	1.0268786	1.026522	1.0252508	1.0245002	1.0277943	1.0269148				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	1.0418882	1.0452382	1.0443437	0	0	0	





<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	10/07/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 10, 2009	<b>Invoice Total Amount:</b>	\$9.14
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319083
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2009

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0035	0.0000	0.0035	2,610	9.14	01 - 30	
Transportation Commodity																			

**Invoice Total Amount: 2,610 9.14**



<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/30/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 01, 2009
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$4,614.00
<b>Invoice Identifier:</b>	000319082
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	10/09/2009

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount: 6,000 4,614.00**

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9048493  
Invoice Date 10/15/2009  
Contract # 9000114  
Delivery Month Sep 2009  
Due Date 10/25/2009

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**  
US \$ WIRE

Natural Gas delivered during **Sep 2009**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>KM Tejas/FGT Calhoun (0071444 )</b>				
Base Commodity 09/01-09/30	4304057 / 9185836	2,700	3.1500	8,505.00
<b>Total For KM Tejas/FGT Calhoun (0071444 )</b>		<b>2,700</b>		<b>8,505.00</b>
<b>Total Amount Due</b>		<b>2,700</b>		<b>8,505.00</b> ✓

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

If you have any questions, please contact : Ann Marie Horstman at (251) 445-1239  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com

For BP use only: 080522 00

0

Received Time Oct. 15. 11:32AM

1

**IMBALANCE BOOK OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40065  
DATE: 12-Oct-09  
DELINQUENT: 22-Oct-09

TO: Mr. Lee Levant  
Gulf Coast Metals Co., Inc.  
6912 E 9th Avenue  
Tampa, FL 33619

REMITT: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216  
POST OFFICE BOX 549 Fax: 850-229-8392  
PORT ST JOE, FL 32457

**COPY**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Sep-09	\$3.1100		\$3.1100	928	2,886.08

TOTAL DECATHERM / INVOICE

2,886.08

10/10/2009

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoad@stjoenaturalgas.com

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**  
301 Long Ave - POB 549 - Port St Joe, FL 32457

**Aug-09**

Customer Name : **Infinite Energy, Inc.**  
7001 SW 24th Street  
Gainesville, Florida 32607

Phone: (352) 331-1654  
Fax: (352) 331-7588

DATE: 9/1/2009  
DELINQUENT: 9/20/2009

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Contact: Stuart Shoaf  
Phone: (850) 229-8216, ext. 209  
Fax: (850) 229-8392

INVOICE NO.: 40058  
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Aug-09	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	1-15	\$0.11749		\$0.11749	15,621	\$1,835.29
Energy Conservation Recovery Factor		\$0.01566		\$0.01566	15,621	\$244.62
System Fuel Charge	Aug-09			\$0.00000	0	\$0.00
Pre-Paid Gas	Aug-09		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$4,079.91
Gross Receipts Tax		2.50%	1,523	\$10.56000		\$402.07
						\$4,481.98 ✓
Fairpoint Phone Line	Aug-09					\$42.39
OFO Charge	Aug-09	\$0.7242		\$0.72420	215	\$155.70
<b>TOTAL AMOUNT DUE THIS INVOICE</b>						<b>\$4,680.08</b>

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$19.50

TIME ALLOCATION : 9/1-15/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>██████████</del>	54	<del>\$18.48</del>	107
\$946.66	26	\$35.86	807
<del>\$1,500.54</del>	40	<del>\$37.51</del>	870
<del>\$807.75</del>	84	<del>\$9.61</del>	871
<del>\$800.04</del>	14	<del>\$57.14</del>	874
<del>\$1,007.04</del>	100	<del>\$10.07</del>	874-1
<del>██████████</del>	██████████	<del>\$81.00</del>	875
<del>\$200.04</del>	7	<del>\$28.58</del>	876
<del>\$800.07</del>	7	<del>\$113.54</del>	877
<del>\$200.50</del>	10	<del>\$20.05</del>	878
<del>\$101.00</del>	20	<del>\$5.05</del>	879
\$165.00	5	\$33.00	880
<del>\$10.00</del>	10	<del>\$1.00</del>	886
<del>\$101.00</del>	10	<del>\$10.10</del>	887
<del>\$210.00</del>	14	<del>\$15.00</del>	889
<del>██████████</del>	██████████	<del>\$81.00</del>	890
<del>\$100.00</del>	0	<del>\$01.57</del>	891
<del>\$074.75</del>	██████████	<del>\$20.00</del>	892
<del>\$00.00</del>	██████████	<del>\$00.00</del>	894
<del>\$744.70</del>	80	<del>\$9.31</del>	902
<del>\$5,010.00</del>	200	<del>\$25.05</del>	903
<del>\$0155.00</del>	12	<del>\$12.92</del>	920
<del>\$400.00</del>	██████████	<del>\$10.00</del>	926
<del>\$505.00</del>	10	<del>\$50.50</del>	928
<del>\$225.00</del>	██████████	<del>\$22.50</del>	932
<del>\$0,000.10</del>	100	<del>\$0.00</del>	416-1
<del>\$1,001.05</del>	5	<del>\$200.21</del>	416-22
<del>\$0,000.00</del>	110	<del>\$0.00</del>	416-25
<del>██████████</del>	██████████	<del>██████████</del>	██████████
<del>\$10,005.00</del>	██████████	<del>\$100.00</del>	██████████

TIME ALLOCATION : 9/16-30/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>984.51</del>	<del>17</del>	<del>57.91</del>	107
\$946.66	26	\$35.86	807
<del>1,258.88</del>	<del>26</del>	<del>48.42</del>	870
<del>882.78</del>	<del>24</del>	<del>37.20</del>	871
<del>1,664.75</del>	<del>33</del>	<del>50.45</del>	874
<del>1,000.00</del>	<del>14</del>	<del>71.43</del>	874-1
<del>888.00</del>	<del>8</del>	<del>111.00</del>	875
<del>885.00</del>	<del>10</del>	<del>88.50</del>	876
<del>885.00</del>	<del>7</del>	<del>126.43</del>	877
<del>888.00</del>	<del>10</del>	<del>88.80</del>	878
<del>885.44</del>	<del>16</del>	<del>55.34</del>	879
<del>884.00</del>	<del>10</del>	<del>88.40</del>	880
<del>884.00</del>	<del>10</del>	<del>88.40</del>	886
<del>884.00</del>	<del>10</del>	<del>88.40</del>	887
<del>884.00</del>	<del>10</del>	<del>88.40</del>	889
<del>884.00</del>	<del>10</del>	<del>88.40</del>	890
<del>884.00</del>	<del>10</del>	<del>88.40</del>	891
<del>884.00</del>	<del>10</del>	<del>88.40</del>	892
<del>884.00</del>	<del>10</del>	<del>88.40</del>	894
<del>884.00</del>	<del>10</del>	<del>88.40</del>	902
<del>884.00</del>	<del>10</del>	<del>88.40</del>	903
<del>884.00</del>	<del>10</del>	<del>88.40</del>	920
<del>884.00</del>	<del>10</del>	<del>88.40</del>	926
<del>884.00</del>	<del>10</del>	<del>88.40</del>	928
<del>884.00</del>	<del>10</del>	<del>88.40</del>	932
<del>884.00</del>	<del>10</del>	<del>88.40</del>	416-1
<del>884.00</del>	<del>10</del>	<del>88.40</del>	416-22
<del>884.00</del>	<del>10</del>	<del>88.40</del>	416-25
<del>884.00</del>	<del>10</del>	<del>88.40</del>	2
<del>884.00</del>	<del>10</del>	<del>88.40</del>	