

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 15, 2009

HAND DELIVERED

RECEIVED-PPSC
09 NOV 16 PM 1:41
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 090001-EI

Dear Ms. Cole:

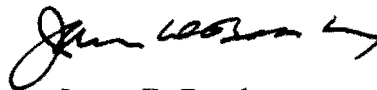
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2009. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM
APA
ECR
GCL
RAD
SSC
ADM
OPC
CLK

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

11337 NOV 16 8

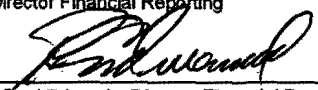
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/02/09	F02	*	*	724.88	\$79.67
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/03/09	F02	*	*	1,086.24	\$79.48
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/04/09	F02	*	*	1,085.93	\$78.46
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/05/09	F02	*	*	714.79	\$78.46
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/08/09	F02	*	*	1,439.45	\$80.96
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/24/09	F02	*	*	724.60	\$77.82
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/25/09	F02	*	*	864.84	\$77.98
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/26/09	F02	*	*	723.93	\$77.98
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	09/30/09	F02	*	*	1,086.72	\$82.60
10.	Polk	Transmontaigne	Manatee	MTC	Polk	09/16/09	F02	*	*	1,801.55	\$82.01
11.	Polk	Transmontaigne	Manatee	MTC	Polk	09/17/09	F02	*	*	1,801.74	\$82.81
12.	Polk	Transmontaigne	Manatee	MTC	Polk	09/18/09	F02	*	*	1,815.31	\$82.39
13.	Polk	Transmontaigne	Manatee	MTC	Polk	09/21/09	F02	*	*	1,455.86	\$79.57
14.	Polk	Transmontaigne	Manatee	MTC	Polk	09/22/09	F02	*	*	1,275.31	\$82.58
15.	Polk	Transmontaigne	Manatee	MTC	Polk	09/23/09	F02	*	*	181.62	\$80.56

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
11337 NOV 16 8
MISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2009
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

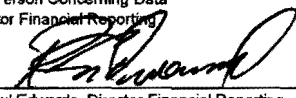
5. Date Completed: November 16, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	09/02/09	F02	724.88									\$0.00	\$0.00	\$79.67
2.	Big Bend	Transmontaigne	Big Bend	09/03/09	F02	1,086.24									\$0.00	\$0.00	\$79.48
3.	Big Bend	Transmontaigne	Big Bend	09/04/09	F02	1,085.93									\$0.00	\$0.00	\$78.46
4.	Big Bend	Transmontaigne	Big Bend	09/05/09	F02	714.79									\$0.00	\$0.00	\$78.46
5.	Big Bend	Transmontaigne	Big Bend	09/08/09	F02	1,439.45									\$0.00	\$0.00	\$80.96
6.	Big Bend	Transmontaigne	Big Bend	09/24/09	F02	724.60									\$0.00	\$0.00	\$77.82
7.	Big Bend	Transmontaigne	Big Bend	09/25/09	F02	864.84									\$0.00	\$0.00	\$77.98
8.	Big Bend	Transmontaigne	Big Bend	09/26/09	F02	723.93									\$0.00	\$0.00	\$77.98
9.	Big Bend	Transmontaigne	Big Bend	09/30/09	F02	1,086.72									\$0.00	\$0.00	\$82.60
10.	Polk	Transmontaigne	Polk	09/16/09	F02	1,801.55									\$0.00	\$0.00	\$82.01
11.	Polk	Transmontaigne	Polk	09/17/09	F02	1,801.74									\$0.00	\$0.00	\$82.81
12.	Polk	Transmontaigne	Polk	09/18/09	F02	1,815.31									\$0.00	\$0.00	\$82.39
13.	Polk	Transmontaigne	Polk	09/21/09	F02	1,455.86									\$0.00	\$0.00	\$79.57
14.	Polk	Transmontaigne	Polk	09/22/09	F02	1,275.31									\$0.00	\$0.00	\$82.58
15.	Polk	Transmontaigne	Polk	09/23/09	F02	181.62									\$0.00	\$0.00	\$80.56

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2009
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

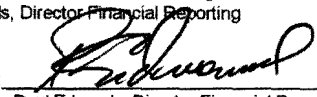
1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	9,KY,107	LTC	RB	95,638.00			\$55.71	3.28	12,504	7.87	7.71
2.	Alliance Coal	9,KY,107	LTC	RB	60,435.80			\$71.87	3.20	12,561	7.43	7.60
3.	Coal Sales	10,IL,165	LTC	RB	59,456.25			\$48.07	2.96	12,213	8.79	8.54
4.	Coal Sales	10,IL,157	S	RB	25,753.60			\$80.64	2.89	11,137	8.68	12.78
5.	Knight Hawk	10,IL,145	S	RB	13,133.84			\$39.14	2.61	11,112	9.03	13.06
6.	Knight Hawk	10,IL,145	LTC	RB	46,894.87			\$41.87	2.65	11,122	9.48	12.39
7.	Knight Hawk	10,IL,145	LTC	RB	23,504.42			\$54.82	2.78	11,106	9.13	12.82
8.	American Coal	10,IL,165	S	RB	24,000.03			\$67.86	2.34	11,798	8.28	11.48

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

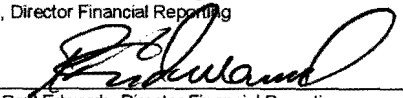
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	9,KY,107	LTC	95,638.00	N/A	\$0.00		\$4.65		\$0.00	
2.	Alliance Coal	9,KY,107	LTC	60,435.80	N/A	\$0.00		\$4.65		\$0.00	
3.	Coal Sales	10,IL,165	LTC	59,456.25	N/A	\$0.00		\$0.00		\$0.00	
4.	Coal Sales	10,IL,157	S	25,753.60	N/A	\$0.00		\$0.00		\$0.00	
0	Knight Hawk	10,IL,145	S	13,133.84	N/A	\$0.00		\$0.00		\$0.00	
6.	Knight Hawk	10,IL,145	LTC	46,894.87	N/A	\$0.00		\$0.00		\$0.00	
7.	Knight Hawk	10,IL,145	LTC	23,504.42	N/A	\$0.00		\$0.00		\$0.00	
8.	American Coal	10,IL,165	S	24,000.03	N/A	\$0.00		\$0.00		\$0.00	

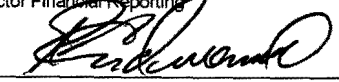
(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)			
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	
1.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	95,638.00		\$0.00	\$0.00									\$55.71
2.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	60,435.80		\$0.00	\$0.00									\$71.87
3.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	59,456.25		\$0.00	\$0.00									\$48.07
4.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	25,753.60		\$0.00	\$0.00									\$80.64
5.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	13,133.84		\$0.00	\$0.00									\$39.14
6.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	46,894.87		\$0.00	\$0.00									\$41.87
7.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	23,504.42		\$0.00	\$0.00									\$54.82
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	24,000.03		\$0.00	\$0.00									\$67.86

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	37,866.38			\$38.31	4.66	13,895	0.26	9.22

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	37,866.38	N/A	\$0.00		\$0.00		\$0.00	


(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility Transfer (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	37,866.38		\$0.00		\$0.00							\$38.31

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	278,876.00			\$71.61	2.99	11,997	8.25	10.24
2.	Transfer Facility - Polk	N/A	N/A	OB	38,578.00			\$58.42	4.77	14,308	0.41	5.78

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

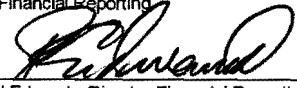
6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	278,876.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	38,578.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	278,876.00		\$0.00		\$0.00								\$71.61
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	38,578.00		\$0.00		\$0.00								\$58.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	49,161.78			\$3.66	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
 Effective with the January 2008 filing.

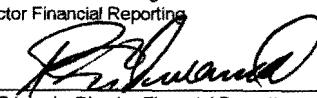
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting


6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	49,161.78	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 16, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	49,161.78		\$0.00		\$0.00						\$3.66

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting


5. Date Completed: November 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2007	Transfer Facility	Big Bend	SMCC	8.	29,409.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.23)	\$43.65	Quality Adjustment
2.	June 2007	Transfer Facility	Big Bend	Phoenix	11.	9,093.30	423-2(c)	Col. (k), New Value	\$0.40	\$0.00	\$44.44	Quality Adjustment
3.	January 2007	Transfer Facility	Big Bend	Phoenix	10.	9,093.30	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.24	\$44.68	Price Adjustment
4.	June 2007	Transfer Facility	Big Bend	American Coal	17.	23,668.63	423-2(c)	Col. (k), New Value	(\$1.02)	\$0.00	\$53.91	Quality Adjustment
5.	February 2007	Transfer Facility	Big Bend	SMCC	8.	28,019.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.23)	\$43.65	Quality Adjustment
6.	June 2007	Transfer Facility	Big Bend	CMC-Columbia	24.	11,402.00	423-2(c)	Col. (k), New Value	\$2.67	\$2.71	\$56.36	Price Adjustment
7.	June 2007	Transfer Facility	Polk	CMC-Columbia	25.	19,950.00	423-2(c)	Col. (k), New Value	\$2.67	\$2.71	\$54.81	Price Adjustment
8.	June 2007	Transfer Facility	Big Bend	Alliance	35.	35,225.60	423-2(c)	Col. (k), New Value	\$0.81	\$0.38	\$48.17	Quality Adjustment
9.	June 2007	Transfer Facility	Big Bend	Alliance	26.	46,824.40	423-2(c)	Col. (k), New Value	\$0.81	\$0.38	\$48.80	Quality Adjustment
10.	March 2007	Transfer Facility	Big Bend	SMCC	9.	39,043.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.21	\$44.09	Quality Adjustment
11.	August 2007	Transfer Facility	Big Bend	Alliance Coal	18.	43,067.70	423-2(c)	Col. (k), New Value	\$0.72	\$0.00	\$48.06	Quality Adjustment
12.	August 2007	Transfer Facility	Big Bend	Alliance Coal	10.	31,197.90	423-2(c)	Col. (k), New Value	\$0.72	\$0.00	\$48.68	Quality Adjustment
13.	April 2007	Transfer Facility	Big Bend	Synthetic American Fuel	3.	177,397.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.60	\$42.60	Quality Adjustment
14.	August 2007	Transfer Facility	Big Bend	Alliance Coal	19.	30,638.10	423-2(c)	Col. (k), New Value	\$1.37	\$0.00	\$48.78	Quality Adjustment
15.	August 2007	Transfer Facility	Big Bend	Alliance Coal	26.	42,100.90	423-2(c)	Col. (k), New Value	\$1.37	\$0.00	\$47.81	Quality Adjustment
16.	June 2007	Transfer Facility	Big Bend	Phoenix	8.	6,505.30	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$1.43	\$46.63	Price Adjustment
17.	December 2007	Transfer Facility	Big Bend	Alliance Coal	1.	31,521.90	423-2(c)	Col. (k), New Value	\$1.00	\$0.06	\$49.48	Quality Adjustment
18.	December 2007	Transfer Facility	Big Bend	Alliance Coal	7.	32,751.10	423-2(c)	Col. (k), New Value	\$1.00	\$0.06	\$48.44	Quality Adjustment
19.	August 2007	Transfer Facility	Big Bend	Phoenix	8.	21,900.50	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.98	\$47.14	Price Adjustment
20.	September 2007	Transfer Facility	Big Bend	Alliance	1.	46,716.20	423-2	Col. (f), Tons	46,716.20	47,733.90	\$50.39	Tonnage Adjustment
21.	September 2007	Transfer Facility	Big Bend	Alliance	10.	33,214.60	423-2	Col. (f), Tons	33,214.60	32,797.60	\$49.23	Tonnage Adjustment
22.	September 2007	Transfer Facility	Big Bend	Phoenix	7.	16,331.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$1.29	\$41.05	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2009
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
23.	October 2007	Polk Station	Polk	Lakeland Petcoke	2.	13,150.09	423-2	Col. (f), Tons	13,150.09	13,171.90	\$68.59	Tonnage Adjustment
24.	November 2007	Transfer Facility	Big Bend	Alliance	1.	36,268.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.06	\$50.24	Quality Adjustment
25.	November 2007	Transfer Facility	Big Bend	Alliance	11.	31,953.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.06	\$48.99	Quality Adjustment
26.	November 2007	Transfer Facility	Big Bend	Coal Sales	5.	34,482.16	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.39	\$46.81	Quality Adjustment
27.	November 2007	Transfer Facility	Big Bend	Phoenix	9.	10,812.80	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$0.00	\$3.41	\$49.06	Price Adjustment
28.	March 2008	Transfer Facility	Big Bend	Alliance	23.	12,979.00	423-2(c)	Col. (k), New Value	\$1.12	\$0.00	\$51.24	Quality Adjustment
29.	December 2007	Transfer Facility	Big Bend	Coal Sales	4.	40,807.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.98	\$48.35	Quality Adjustment
30.	April 2009	Transfer Facility	Big Bend	Alliance Coal	1.	97,307.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$54.93	Quality Adjustment
31.	April 2009	Transfer Facility	Big Bend	Alliance Coal	2.	53,235.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.75	\$71.17	Quality Adjustment
32.	April 2009	Transfer Facility	Big Bend	Coal Sales	3.	71,487.61	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.35	\$47.16	Quality Adjustment
33.	April 2009	Transfer Facility	Big Bend	Coal Sales	4.	22,975.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.66	\$79.92	Quality Adjustment
34.	April 2009	Transfer Facility	Big Bend	Knight Hawk	7.	66,580.18	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.32	\$42.29	Quality Adjustment
35.	April 2009	Transfer Facility	Big Bend	Knight Hawk	8.	10,508.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.19	\$53.76	Quality Adjustment
36.	April 2009	Transfer Facility	Big Bend	Phoenix	10.	3,192.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.82)	\$42.59	Quality Adjustment
37.	April 2009	Transfer Facility	Big Bend	SMCC	11.	21,384.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.15	\$45.69	Quality Adjustment
38.	May 2009	Transfer Facility	Big Bend	Alliance Coal	1.	64,739.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.07	\$54.55	Quality Adjustment
39.	May 2009	Transfer Facility	Big Bend	Alliance Coal	2.	21,304.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$70.97	Quality Adjustment
40.	May 2009	Transfer Facility	Big Bend	Coal Sales	3.	52,541.32	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.82	\$47.63	Quality Adjustment
41.	May 2009	Transfer Facility	Big Bend	Coal Sales	4.	17,782.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.65	\$79.91	Quality Adjustment
42.	May 2009	Transfer Facility	Big Bend	Knight Hawk	7.	41,228.75	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.31	\$42.28	Quality Adjustment
43.	May 2009	Transfer Facility	Big Bend	Knight Hawk	8.	3,794.21	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$53.87	Quality Adjustment
44.	May 2009	Transfer Facility	Big Bend	SMCC	10.	21,662.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.19)	\$45.35	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
45.	June 2009	Transfer Facility	Big Bend	Alliance Coal	1.	64,418.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.21	\$55.05	Quality Adjustment
46.	June 2009	Transfer Facility	Big Bend	Alliance Coal	2.	52,533.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.19	\$71.03	Quality Adjustment
47.	June 2009	Transfer Facility	Big Bend	Coal Sales	3.	86,597.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.31	\$47.49	Quality Adjustment
48.	June 2009	Transfer Facility	Big Bend	Coal Sales	4.	38,814.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.13	\$80.80	Quality Adjustment
49.	June 2009	Transfer Facility	Big Bend	Knight Hawk	6.	43,329.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$42.41	Quality Adjustment
50.	June 2009	Transfer Facility	Big Bend	Knight Hawk	7.	16,271.01	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.54	\$54.52	Quality Adjustment
51.	January 2009	Transfer Facility	Big Bend	Alliance Coal	2.	54,647.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.85)	\$54.49	Quality Adjustment
52.	January 2009	Transfer Facility	Big Bend	Alliance Coal	3.	12,000.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.16)	\$71.25	Quality Adjustment
53.	January 2009	Transfer Facility	Big Bend	Alliance Coal	4.	22,992.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.31)	\$70.05	Quality Adjustment
54.	March 2009	Transfer Facility	Big Bend	Alliance Coal	1.	74,730.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.50	\$55.54	Quality Adjustment
55.	April 2006	Transfer Facility	Big Bend	Synthetic American Fuel	1.	82,517.00	423-2(c)	Col. (k), New Value	(\$0.03)	(\$0.01)	\$42.56	Price Adjustment
56.	June 2006	Transfer Facility	Big Bend	Synthetic American Fuel	18.	58,723.80	423-2(c)	Col. (k), New Value	\$0.91	\$0.93	\$43.50	Price Adjustment
57.	June 2006	Transfer Facility	Big Bend	Synthetic American Fuel	22.	42,125.70	423-2(c)	Col. (k), New Value	\$0.65	\$0.67	\$43.24	Price Adjustment
58.	April 2006	Transfer Facility	Big Bend	Synthetic American Fuel	4.	11,716.10	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.02	\$41.24	Price Adjustment
59.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	6.	33,444.40	423-2(c)	Col. (k), New Value	\$0.31	\$0.33	\$45.41	Price Adjustment
60.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	22.	32,698.80	423-2(c)	Col. (k), New Value	\$0.16	\$0.18	\$45.26	Price Adjustment
61.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	37.	6,391.60	423-2(c)	Col. (k), New Value	(\$0.18)	(\$0.14)	\$44.94	Price Adjustment
62.	March 2006	Transfer Facility	Big Bend	Synthetic American Fuel	9.	8,059.90	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.02	\$41.17	Price Adjustment
63.	April 2006	Transfer Facility	Big Bend	Synthetic American Fuel	9.	10,114.00	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.02	\$40.49	Price Adjustment
64.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	26.	15,295.30	423-2(c)	Col. (k), New Value	(\$1.00)	(\$0.98)	\$51.96	Price Adjustment
65.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	41.	6,710.90	423-2(c)	Col. (k), New Value	(\$1.13)	(\$1.11)	\$51.83	Price Adjustment
66.	March 2006	Transfer Facility	Big Bend	Synthetic American Fuel	10.	81,493.10	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.02	\$53.23	Price Adjustment
67.	April 2006	Transfer Facility	Big Bend	Synthetic American Fuel	10.	6,920.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.02	\$52.55	Price Adjustment
68.	March 2007	Transfer Facility	Big Bend	Synthetic American Fuel	27.	5,059.10	423-2(c)	Col. (k), New Value	(\$0.93)	(\$0.91)	\$52.53	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009

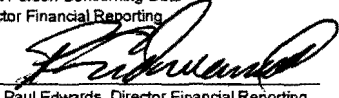
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
69.	June 2007	Transfer Facility	Big Bend	Synthetic American Fuel	9.	86,989.30	423-2(c)	Col. (k), New Value	(\$0.04)	\$0.12	\$41.59	Price Adjustment
70	June 2007	Transfer Facility	Big Bend	Synthetic American Fuel	21.	84,608.30	423-2(c)	Col. (k), New Value	\$0.21	\$0.37	\$41.84	Price Adjustment
71.	June 2007	Transfer Facility	Big Bend	Synthetic American Fuel	29.	164,934.70	423-2(c)	Col. (k), New Value	\$0.39	\$0.55	\$42.52	Price Adjustment
72.	April 2007	Transfer Facility	Big Bend	Synthetic American Fuel	3.	177,397.50	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$0.00	\$0.16	\$42.16	Price Adjustment
73.	August 2007	Transfer Facility	Big Bend	Synthetic American Fuel	23.	53,985.20	423-2(c)	Col. (k), New Value	\$0.53	\$0.69	\$42.69	Price Adjustment
74.	August 2007	Transfer Facility	Big Bend	Synthetic American Fuel	32.	105,953.00	423-2(c)	Col. (k), New Value	\$0.50	\$0.66	\$42.66	Price Adjustment
75.	December 2007	Transfer Facility	Big Bend	Synthetic American Fuel	5.	46,505.40	423-2(c)	Col. (k), New Value	\$0.72	\$0.88	\$45.66	Price Adjustment
76.	December 2007	Transfer Facility	Big Bend	Synthetic American Fuel	14.	53,205.30	423-2(c)	Col. (k), New Value	\$0.85	\$1.01	\$45.79	Price Adjustment
77.	December 2007	Transfer Facility	Big Bend	Synthetic American Fuel	20.	49,884.90	423-2(c)	Col. (k), New Value	\$0.76	\$0.92	\$45.70	Price Adjustment
78.	March 2008	Transfer Facility	Big Bend	Synthetic American Fuel	5.	43,444.40	423-2(c)	Col. (k), New Value	\$0.49	\$0.65	\$45.65	Price Adjustment
79.	March 2008	Transfer Facility	Big Bend	Synthetic American Fuel	14.	9,286.24	423-2(c)	Col. (k), New Value	\$0.89	\$1.05	\$46.05	Price Adjustment
80.	March 2006	Transfer Facility	Big Bend	Coal Sales	1.	17,206.10	423-2(c)	Col. (k), New Value	\$0.14	\$0.31	\$44.25	Price Adjustment
81.	May 2006	Transfer Facility	Big Bend	Coal Sales	1.	27,792.90	423-2(c)	Col. (k), New Value	\$0.36	\$0.53	\$44.47	Price Adjustment
82.	May 2006	Transfer Facility	Big Bend	Coal Sales	2.	3,140.80	423-2(c)	Col. (k), New Value	\$1.05	\$1.22	\$43.82	Price Adjustment
83.	June 2006	Transfer Facility	Big Bend	Coal Sales	25.	59,831.60	423-2(c)	Col. (k), New Value	\$0.32	\$0.49	\$43.09	Price Adjustment
84.	July 2006	Transfer Facility	Big Bend	Coal Sales	7.	24,862.40	423-2(c)	Col. (k), New Value	\$0.68	\$0.85	\$43.45	Price Adjustment
85.	January 2007	Transfer Facility	Big Bend	Coal Sales	18.	68,954.10	423-2(c)	Col. (k), New Value	\$0.34	\$0.51	\$45.43	Price Adjustment
86.	January 2007	Transfer Facility	Big Bend	Coal Sales	33.	62,085.40	423-2(c)	Col. (k), New Value	\$0.28	\$0.45	\$45.37	Price Adjustment
87.	January 2007	Transfer Facility	Big Bend	Coal Sales	45.	18,567.20	423-2(c)	Col. (k), New Value	\$0.91	\$1.08	\$45.82	Price Adjustment
88.	February 2006	Transfer Facility	Big Bend	Coal Sales	9.	26,007.31	423-2(c)	Col. (k), New Value	\$1.68	\$1.85	\$44.77	Price Adjustment
89.	April 2006	Transfer Facility	Big Bend	Coal Sales	9.	6,631.20	423-2(c)	Col. (k), New Value	\$3.04	\$3.21	\$44.53	Price Adjustment
90.	April 2006	Transfer Facility	Big Bend	Coal Sales	7.	65,523.75	423-2(c)	Col. (k), New Value	\$2.26	\$2.43	\$44.48	Price Adjustment
91.	June 2006	Transfer Facility	Big Bend	Coal Sales	19.	57,657.56	423-2(c)	Col. (k), New Value	\$2.81	\$2.98	\$45.03	Price Adjustment
92.	June 2006	Transfer Facility	Big Bend	Coal Sales	23.	44,360.04	423-2(c)	Col. (k), New Value	\$2.93	\$3.10	\$43.96	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009

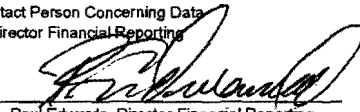
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
93.	June 2006	Transfer Facility	Big Bend	Coal Sales	26.	25,118.48	423-2(c)	Col. (k), New Value	\$2.66	\$2.83	\$43.69	Price Adjustment
94.	July 2006	Transfer Facility	Big Bend	Coal Sales	8.	33,266.01	423-2(c)	Col. (k), New Value	\$2.42	\$2.59	\$43.45	Price Adjustment
95.	January 2007	Transfer Facility	Big Bend	Coal Sales	23.	81,424.13	423-2(c)	Col. (k), New Value	\$2.38	\$2.55	\$44.20	Price Adjustment
96.	January 2007	Transfer Facility	Big Bend	Coal Sales	32.	38,926.00	423-2(c)	Col. (k), New Value	\$2.45	\$2.62	\$46.72	Price Adjustment
97.	January 2007	Transfer Facility	Big Bend	Coal Sales	44.	79,353.80	423-2(c)	Col. (k), New Value	\$2.34	\$2.51	\$44.16	Price Adjustment
98.	March 2007	Transfer Facility	Big Bend	Coal Sales	2.	67,965.83	423-2(c)	Col. (k), New Value	\$0.27	\$0.44	\$45.05	Price Adjustment
99.	March 2007	Transfer Facility	Big Bend	Coal Sales	18.	37,343.74	423-2(c)	Col. (k), New Value	\$2.99	\$3.16	\$45.84	Price Adjustment
100.	March 2007	Transfer Facility	Big Bend	Coal Sales	33.	94,949.58	423-2(c)	Col. (k), New Value	\$2.72	\$2.89	\$45.57	Price Adjustment
101.	November 2007	Transfer Facility	Big Bend	Coal Sales	5.	34,482.16	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.39	\$0.68	\$47.10	Price Adjustment
102.	December 2007	Transfer Facility	Big Bend	Coal Sales	4.	40,807.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.98	\$1.27	\$48.64	Price Adjustment
103.	June 2007	Transfer Facility	Big Bend	Coal Sales	3.	31,792.64	423-2(c)	Col. (k), New Value	\$2.58	\$2.87	\$44.56	Price Adjustment
104.	June 2007	Transfer Facility	Big Bend	Coal Sales	14.	12,281.27	423-2(c)	Col. (k), New Value	\$2.31	\$2.60	\$44.29	Price Adjustment
105.	June 2007	Transfer Facility	Big Bend	Coal Sales	27.	26,003.31	423-2(c)	Col. (k), New Value	\$3.03	\$3.32	\$45.01	Price Adjustment
106.	August 2007	Transfer Facility	Big Bend	Coal Sales	20.	38,957.80	423-2(c)	Col. (k), New Value	\$2.34	\$2.63	\$44.11	Price Adjustment
107.	August 2007	Transfer Facility	Big Bend	Coal Sales	30.	38,250.30	423-2(c)	Col. (k), New Value	\$2.77	\$3.06	\$44.54	Price Adjustment
108.	December 2007	Transfer Facility	Big Bend	Coal Sales	2.	38,776.30	423-2(c)	Col. (k), New Value	\$2.25	\$2.54	\$44.80	Price Adjustment
109.	December 2007	Transfer Facility	Big Bend	Coal Sales	11.	36,765.80	423-2(c)	Col. (k), New Value	\$2.83	\$3.12	\$45.38	Price Adjustment
110.	December 2007	Transfer Facility	Big Bend	Coal Sales	19.	38,502.60	423-2(c)	Col. (k), New Value	\$2.97	\$3.26	\$45.52	Price Adjustment
111.	March 2008	Transfer Facility	Big Bend	Coal Sales	2.	25,599.70	423-2(c)	Col. (k), New Value	\$2.81	\$3.10	\$46.04	Price Adjustment
112.	March 2008	Transfer Facility	Big Bend	Coal Sales	11.	38,996.50	423-2(c)	Col. (k), New Value	\$3.11	\$3.40	\$46.34	Price Adjustment
113.	March 2008	Transfer Facility	Big Bend	Coal Sales	24.	18,599.10	423-2(c)	Col. (k), New Value	\$2.20	\$2.49	\$46.46	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 16, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
114.	June 2008	Transfer Facility	Big Bend	Coal Sales	7.	40,263.80	423-2(c)	Col. (k), New Value	\$0.42	\$0.56	\$52.02	Price Adjustment
115.	June 2008	Transfer Facility	Big Bend	Coal Sales	17.	49,989.20	423-2(c)	Col. (k), New Value	\$1.25	\$1.39	\$52.71	Price Adjustment
116.	June 2008	Transfer Facility	Big Bend	Coal Sales	30.	28,818.90	423-2(c)	Col. (k), New Value	\$0.89	\$1.03	\$52.35	Price Adjustment
117.	June 2008	Transfer Facility	Big Bend	Coal Sales	31.	13,322.50	423-2(c)	Col. (k), New Value	\$0.89	\$1.03	\$54.75	Price Adjustment
118.	April 2008	Transfer Facility	Big Bend	Coal Sales	8.	17,012.00	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.14	\$55.43	Price Adjustment
119.	April 2008	Transfer Facility	Big Bend	Coal Sales	9.	37,338.90	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.14	\$57.83	Price Adjustment
120.	September 2008	Transfer Facility	Big Bend	Coal Sales	16.	42,685.80	423-2(c)	Col. (k), New Value	\$0.41	\$0.55	\$54.80	Price Adjustment
121.	September 2008	Transfer Facility	Big Bend	Coal Sales	26.	84,036.10	423-2(c)	Col. (k), New Value	\$0.61	\$0.75	\$55.00	Price Adjustment
122.	December 2008	Transfer Facility	Big Bend	Coal Sales	4.	23,589.80	423-2(c)	Col. (k), New Value	\$0.69	\$0.83	\$63.37	Price Adjustment
123.	December 2008	Transfer Facility	Big Bend	Coal Sales	16.	32,546.30	423-2(c)	Col. (k), New Value	\$0.68	\$0.82	\$63.36	Price Adjustment
124.	December 2008	Transfer Facility	Big Bend	Coal Sales	37.	28,921.50	423-2(c)	Col. (k), New Value	\$0.94	\$1.08	\$63.62	Price Adjustment
125.	March 2009	Transfer Facility	Big Bend	Coal Sales	7.	37,865.40	423-2(c)	Col. (k), New Value	\$0.91	\$1.05	\$70.75	Price Adjustment
126.	March 2009	Transfer Facility	Big Bend	Coal Sales	29.	32,032.60	423-2(c)	Col. (k), New Value	\$0.78	\$0.90	\$70.60	Price Adjustment
127.	March 2009	Transfer Facility	Big Bend	Coal Sales	48.	17,412.80	423-2(c)	Col. (k), New Value	\$0.57	\$0.71	\$70.41	Price Adjustment
128.	June 2008	Transfer Facility	Big Bend	Coal Sales	1.	25,400.30	423-2(c)	Col. (k), New Value	\$2.39	\$2.53	\$47.29	Price Adjustment
129.	June 2008	Transfer Facility	Big Bend	Coal Sales	14.	39,168.00	423-2(c)	Col. (k), New Value	\$2.47	\$2.61	\$47.37	Price Adjustment
130.	June 2008	Transfer Facility	Big Bend	Coal Sales	24.	6,346.80	423-2(c)	Col. (k), New Value	\$0.92	\$1.06	\$45.82	Price Adjustment
131.	April 2008	Transfer Facility	Big Bend	Coal Sales	2.	36,333.00	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.14	\$47.81	Price Adjustment
132.	September 2008	Transfer Facility	Big Bend	Coal Sales	25.	66,819.30	423-2(c)	Col. (k), New Value	\$2.19	\$2.33	\$47.73	Price Adjustment
133.	December 2008	Transfer Facility	Big Bend	Coal Sales	1.	83,555.50	423-2(c)	Col. (k), New Value	\$1.91	\$2.05	\$50.01	Price Adjustment
134.	December 2008	Transfer Facility	Big Bend	Coal Sales	10.	38,850.70	423-2(c)	Col. (k), New Value	\$1.84	\$1.98	\$49.94	Price Adjustment
135.	December 2008	Transfer Facility	Big Bend	Coal Sales	29.	15,909.20	423-2(c)	Col. (k), New Value	\$2.38	\$2.52	\$50.48	Price Adjustment
136.	March 2009	Transfer Facility	Big Bend	Coal Sales	1.	66,578.50	423-2(c)	Col. (k), New Value	\$2.54	\$2.68	\$51.45	Price Adjustment
137.	March 2009	Transfer Facility	Big Bend	Coal Sales	19.	26,356.80	423-2(c)	Col. (k), New Value	\$2.49	\$2.63	\$51.40	Price Adjustment
138.	March 2009	Transfer Facility	Big Bend	Coal Sales	37.	51,540.10	423-2(c)	Col. (k), New Value	\$2.44	\$2.58	\$51.35	Price Adjustment