

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

RECEIVED-FPSC

09 NOV 20 PM 2:40

COMMISSION
CLERK



November 19, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company, is the original and ten copies of the following for the month of October, 2009 based on actual amounts.

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases
- 10. Schedule A12: Capacity Contracts

These schedules are being sent to you on the enclosed CD in MSExcel format.

Sincerely,

Susan P. Ritenour

mr

COM _____
 APA 1
 ECR CD
 GCL 1
 RAD 1
 SSC _____
 ADM _____
 OPC _____
 CLK _____

Enclosures

cc w/enclosure:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

11505 NOV 20 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 090001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19TH day of November, 2009, on the following:

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Butler, Esq.
Senior Attorney for Florida Power &
Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Patricia Ann Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street, Rm. 812
Tallahassee, FL 32399- 1400

Wade Litchfield
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

John W. McWhirter, Jr., Esq.
Attorney for FIPUG
McWhirter Reeves & Davidson
P.O. Box 3350
Tampa, FL 33601-3350

Lee L. Willis, Esq.
James D. Beasley, Esq.
Attorneys for Tampa Electric Co. Ausley &
McMullen
P. O. Box 391
Tallahassee FL 32302

Paula K. Brown, Administrator
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301-7740

Curtis D. Young
Florida Public Utilities Company
PO Box 3395
West Palm Beach, FL 33402-3395

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 15579
Tallahassee FL 32317

Vicki Kaufman
Jon Moyle
Keefe Anchors Gordon & Moyle PA
118 N. Gadsden St.
Tallahassee, FL 32301

Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol-PL01
Tallahassee FL 32399-1050

James W. Brew
Brickfield, Burchette, et al., P.C.
1025 Thomas Jefferson St., NW
Eighth, West Tower
Washington DC 20007-5201

Shayla L. McNeill, Capt. USAF
Karen S. White
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403

John Rogers, General Counsel
Florida Retail Federation
100 East Jefferson Street
Tallahassee FL 32301

Robert Scheffel Wright
John T. LaVia, III
Young van Assenderp, P.A.
225 S. Adams Street, Suite 200
Tallahassee FL 32301

Randy B. Miller
Brickfield, Burchette, et al., P.C.
1025 Thomas Jefferson St., NW
Eighth, West Tower
Washington DC 20007-5201



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

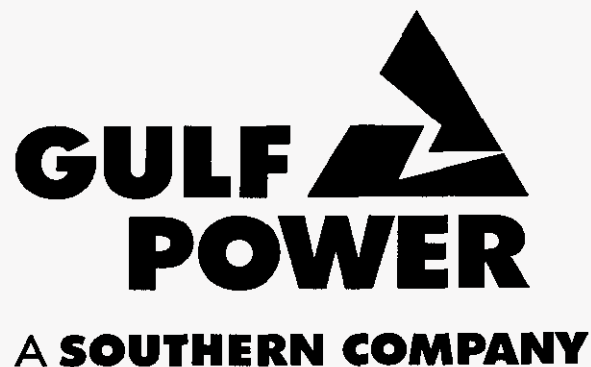
(850) 432-2451

Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 090001-EI

**MONTHLY FUEL FILING
OCTOBER 2009**



DOCUMENT NUMBER-DATE

11505 NOV 20 08

FPSC-COMMISSION CITY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2009
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	36,972,372	44,397,981	(7,425,609)	(16.73)	1,002,482,000	1,117,612,500	(115,130,500)	(10.30)	3.6881	3.9726	(0.28)	(7.16)
2 Hedging Settlement Costs (A2)	2,545,174	2,649,000	(103,826)	(3.92)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	650	0	650	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	39,518,196	47,046,981	(7,528,785)	(16.00)	1,002,482,000	1,117,612,500	(115,130,500)	(10.30)	3.9420	4.2096	(0.27)	(6.36)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	6,093,585	3,785,000	2,308,585	60.99	224,101,642	100,806,000	123,295,642	122.31	2.7191	3.7547	(1.04)	(27.58)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	147,642	0	147,642	100.00	3,288,000	0	3,288,000	100.00	4.4903	0.0000	4.49	0.00
12 TOTAL COST OF PURCHASED POWER	6,241,227	3,785,000	2,456,227	64.89	227,389,642	100,806,000	126,583,642	125.57	2.7447	3.7547	(1.01)	(26.90)
13 Total Available MWH (Line 5 + Line 12)	45,759,423	50,831,981	(5,072,558)	(9.98)	1,229,871,642	1,218,418,500	11,453,142	0.94				
14 Fuel Cost of Economy Sales (A6)	(271,065)	(277,000)	5,935	2.14	(2,312,948)	(7,210,000)	4,897,052	67.92	(11.7195)	(3.8419)	(7.88)	(205.04)
15 Gain on Economy Sales (A6)	(89,396)	(109,000)	19,604	17.99	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,851,202)	(3,132,000)	280,798	8.97	(122,435,899)	(140,057,000)	17,621,101	12.58	(2.3287)	(2.2362)	(0.09)	(4.14)
17 Fuel Cost of Other Power Sales (A6)	(1,426,548)	(5,344,000)	3,917,452	73.31	(132,014,363)	(141,727,000)	9,712,637	6.85	(1.0806)	(3.7706)	2.69	71.34
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(4,638,211)	(8,862,000)	4,223,789	47.66	(256,763,210)	(288,994,000)	32,230,790	11.15	(1.8064)	(3.0665)	1.26	41.09
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	41,121,212	41,969,981	(848,769)	(2.02)	973,108,432	929,424,500	43,683,932	4.70	4.2258	4.5157	(0.29)	(6.42)
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	60,722	52,111	8,611	16.52	1,436,940	1,154,000	282,940	24.52	4.2258	4.5157	(0.29)	(6.42)
25 T & D Losses *	1,156,496	2,184,176	(1,027,680)	(47.05)	27,367,505	48,368,500	(21,000,995)	(43.42)	4.2258	4.5157	(0.29)	(6.42)
26 TERRITORIAL KWH SALES	41,121,212	41,969,981	(848,769)	(2.02)	944,303,987	879,902,000	64,401,987	7.32	4.3547	4.7698	(0.42)	(8.70)
27 Wholesale KWH Sales	1,308,642	1,445,950	(137,308)	(9.50)	30,051,194	30,314,000	(262,806)	(0.87)	4.3547	4.7698	(0.42)	(8.70)
28 Jurisdictional KWH Sales	39,812,570	40,524,031	(711,461)	(1.76)	914,252,793	849,588,000	64,664,793	7.61	4.3547	4.7698	(0.42)	(8.70)
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	39,840,439	40,552,398	(711,959)	(1.76)	914,252,793	849,588,000	64,664,793	7.61	4.3577	4.7732	(0.42)	(8.70)
30 TRUE-UP	3,997,794	3,997,794	0	0.00	914,252,793	849,588,000	64,664,793	7.61	0.4373	0.4706	(0.03)	(7.08)
31 TOTAL JURISDICTIONAL FUEL COST	43,838,233	44,550,192	(711,959)	(1.60)	914,252,793	849,588,000	64,664,793	7.61	4.7950	5.2438	(0.45)	(8.56)
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.7985	5.2476	(0.45)	(8.56)
34 GPIF Reward / (Penalty)	(36,140)	(36,140)	0	0.00	914,252,793	849,588,000	64,664,793	7.61	(0.0040)	(0.0043)	0.00	(6.98)
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.7945	5.2433	(0.45)	(8.56)
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.795	5.243		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

001

DOCUMENT NUMBER-DATE
11505 NOV 20 08
FPSC-COMMISSION CLERK

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: OCTOBER 2009**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 36,972,372
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	650
4	Hedging Settlement Costs	Schedule A-2, Line A-5	2,545,174
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	6,093,585
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	147,642
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(4,638,211)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 41,121,212</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2009
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	407,250,062	593,108,922	(185,858,860)	(31.34)	10,580,995,000	13,695,536,700	(3,114,541,700)	(22.74)	3.8489	4.3307	(0.48)	(11.13)
2 Hedging Settlement Costs	45,596,727	15,793,000	29,803,727	188.71	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	292,861	0	292,861	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	453,139,650	608,901,922	(155,762,272)	(25.58)	10,580,995,000	13,695,536,700	(3,114,541,700)	(22.74)	4.2826	4.4460	(0.16)	(3.68)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	54,124,644	42,311,000	11,813,644	27.92	2,235,961,644	765,715,000	1,470,246,644	192.01	2.4206	5.5257	(3.11)	(56.19)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,624,734	0	3,624,734	100.00	64,616,000	0	64,616,000	100.00	5.6097	0.0000	5.61	0.00
12 TOTAL COST OF PURCHASED POWER	57,749,378	42,311,000	15,438,378	36.49	2,300,577,644	765,715,000	1,534,862,644	200.45	2.5102	5.5257	(3.02)	(54.57)
13 Total Available MWH (Line 5 + Line 12)	510,889,028	651,212,922	(140,323,894)	(21.55)	12,881,572,644	14,461,251,700	(1,579,679,056)	(10.92)				
14 Fuel Cost of Economy Sales (A6)	(2,970,299)	(11,886,000)	8,915,701	(75.01)	(55,464,851)	(160,016,000)	104,551,149	(65.34)	(5.3553)	(7.4280)	2.07	27.90
15 Gain on Economy Sales (A6)	(956,235)	(1,543,000)	586,765	(38.03)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(24,754,020)	(36,625,000)	11,870,980	(32.41)	(1,098,760,449)	(1,357,400,000)	258,639,551	(19.05)	(2.2529)	(2.6982)	0.45	16.50
17 Fuel Cost of Other Power Sales (A6)	(16,974,672)	(133,289,000)	116,314,328	(87.26)	(1,508,503,252)	(2,103,288,000)	594,784,748	(28.28)	(1.1253)	(6.3372)	5.21	82.24
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(45,655,226)	(183,343,000)	137,687,774	(75.10)	(2,662,728,552)	(3,620,704,000)	957,975,448	(26.46)	(1.7146)	(5.0637)	3.35	66.14
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	465,233,802	467,869,922	(2,636,120)	(0.56)	10,218,844,092	10,840,547,700	(621,703,608)	(5.73)	4.5527	4.3159	0.24	5.49
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	827,123	790,889	36,234	4.58	18,167,743	18,325,000	(157,258)	(0.86)	4.5527	4.3159	0.24	5.49
25 T & D Losses *	25,857,415	27,705,087	(1,847,672)	(6.67)	567,957,816	641,930,700	(73,972,885)	(11.52)	4.5527	4.3159	0.24	5.49
26 TERRITORIAL KWH SALES	465,233,798	467,869,922	(2,636,124)	(0.56)	9,632,718,534	10,180,292,000	(547,573,466)	(5.38)	4.8297	4.5958	0.23	5.09
27 Wholesale KWH Sales	15,198,294	15,931,763	(733,469)	(4.60)	314,564,807	347,457,000	(32,892,193)	(9.47)	4.8315	4.5852	0.25	5.37
28 Jurisdictional KWH Sales	450,035,504	451,938,159	(1,902,655)	(0.42)	9,318,153,727	9,832,835,000	(514,681,273)	(5.23)	4.8297	4.5962	0.23	5.08
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	450,350,529	452,254,516	(1,903,987)	(0.42)	9,318,153,727	9,832,835,000	(514,681,273)	(5.23)	4.8330	4.5994	0.23	5.08
30 TRUE-UP	39,977,940	39,977,940	0	0.00	9,318,153,727	9,832,835,000	(514,681,273)	(5.23)	0.4290	0.4066	0.02	5.51
31 TOTAL JURISDICTIONAL FUEL COST	490,328,469	492,232,456	(1,903,987)	(0.39)	9,318,153,727	9,832,835,000	(514,681,273)	(5.23)	5.2620	5.0060	0.26	5.11
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.2658	5.0096	0.26	5.11
34 GPIF Reward / (Penalty)	(361,400)	(361,400)	0	0.00	9,318,153,727	9,832,835,000	(514,681,273)	(5.23)	(0.0039)	(0.0037)	(0.00)	5.41
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.2619	5.0059	0.26	5.11
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.262	5.006		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	36,777,521.29	43,916,756	(7,139,234.71)	(16.26)	405,042,429.56	588,135,705	(183,093,275.44)	(31.13)
1a Other Generation	194,850.49	481,225	(286,374.51)	(59.51)	2,207,629.73	4,973,217	(2,765,587.27)	(55.61)
2 Fuel Cost of Power Sold	(4,638,210.72)	(8,862,000)	4,223,789.28	47.66	(45,655,225.58)	(183,343,000)	137,687,774.42	75.10
3 Fuel Cost - Purchased Power	6,093,585.01	3,785,000	2,308,585.01	60.99	54,124,643.20	42,311,000	11,813,643.20	27.92
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	147,641.81	0	147,641.81	100.00	3,624,733.88	0	3,624,733.88	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	2,545,174.00	2,649,000	(103,826.00)	(3.92)	45,596,727.01	15,793,000	29,803,727.01	188.71
6 Total Fuel & Net Power Transactions	41,120,561.88	41,969,981	(849,419.12)	(2.02)	464,940,937.80	467,869,922	(2,928,984.20)	(0.63)
7 Adjustments To Fuel Cost*	650.00	0	650.00	100.00	292,861.25	0	292,861.25	100.00
8 Adj. Total Fuel & Net Power Transactions	41,121,211.88	41,969,981	(848,769.12)	(2.02)	465,233,799.05	467,869,922	(2,636,122.95)	(0.56)
B. KWH Sales								
1 Jurisdictional Sales	914,252,793	849,588,000	64,664,793	7.61	9,318,153,727	9,832,835,000	(514,681,273)	(5.23)
2 Non-Jurisdictional Sales	30,051,194	30,314,000	(262,806)	(0.87)	314,564,807	347,457,000	(32,892,193)	(9.47)
3 Total Territorial Sales	944,303,987	879,902,000	64,401,987	7.32	9,632,718,534	10,180,292,000	(547,573,466)	(5.38)
4 Juris. Sales as % of Total Terr. Sales	96.8176	96.5548	0.2628	0.27	96.7344	96.5870	0.1474	0.15

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	52,353,045.56	48,629,568	3,723,478.03	7.66	533,479,831.14	562,820,438	(29,340,606.50)	(5.21)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,997,794.08)	(3,997,794)	0.00	0.00	(39,977,940.80)	(39,977,941)	0.00	0.00
2b Incentive Provision	36,114.41	36,114	0.00	0.00	361,144.10	361,144	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	48,391,365.89	44,667,888	3,723,477.89	8.34	493,863,034.44	523,203,641	(29,340,606.56)	(5.61)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	41,121,211.88	41,969,981	(848,769.12)	(2.02)	465,233,799.05	467,869,922	(2,636,122.95)	(0.56)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8176	96.5548	0.2628	0.27	96.7344	96.5870	0.1474	0.15
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	39,840,439.23	40,552,398	(711,958.77)	(1.76)	450,350,530.17	452,254,516	(1,903,985.83)	(0.42)
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	8,550,926.66	4,115,490	4,435,436.66	(107.77)	43,512,504.27	70,949,125	(27,436,620.73)	38.67
8 Interest Provision for the Month	(3,616.34)	10,776	(14,392.34)	133.56	(249,618.42)	(292)	(249,326.42)	(85,385.76)
9 Beginning True-Up & Interest Provision	(26,035,785.42)	54,829,185	(80,864,970.42)	147.49	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)
10 True-Up Collected / (Refunded)	3,997,794.08	3,997,794	0.00	0.00	39,977,940.80	39,977,941	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(13,490,681.02)	62,953,245	(76,443,926.02)	121.43	(13,490,681.02)	62,953,245	(76,443,926.02)	121.43
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(13,490,681.02)	62,953,245	(76,443,926.02)	121.43	(13,490,681.02)	62,953,245	(76,443,926.02)	121.43

005

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009**

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(26,035,785.42)	54,829,185	(80,864,970.42)	(147.49)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(13,487,064.68)	62,942,469	(76,429,533.68)	(121.43)
3 Total of Beginning & Ending True-Up Amts.	(39,522,850.10)	117,771,654	(157,294,504.10)	(133.56)
4 Average True-Up Amount	(19,761,425.05)	58,885,827	(78,647,252.05)	(133.56)
5 Interest Rate				
1st Day of Reporting Business Month	0.22	0.22	0.0000	
6 Interest Rate				
1st Day of Subsequent Business Month	0.22	0.22	0.0000	
7 Total (D5+D6)	0.44	0.44	0.0000	
8 Annual Average Interest Rate	0.22	0.22	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0183	0.0183	0.0000	
10 Interest Provision (D4*D9)	(3,616.34)	10,776	(14,392.34)	(133.56)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

900

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	52,179	27,019	25,160	93.12	779,452	1,013,883	(234,431)	(23.12)
2 COAL excluding Scherer	22,200,569	29,709,832	(7,509,263)	(25.28)	268,525,637	411,432,878	(142,907,241)	(34.73)
3 COAL at Scherer	2,836,702	3,163,206	(326,504)	(10.32)	28,407,260	29,855,300	(1,448,040)	(4.85)
4 GAS	11,446,021	11,497,924	(51,903)	(0.45)	108,077,132	150,556,364	(42,479,232)	(28.21)
5 GAS (B.L.)	394,728	0	394,728	100.00	1,368,981	250,497	1,118,484	446.51
6 OIL - C.T.	42,173	0	42,173	100.00	91,600	0	91,600	100.00
7 TOTAL (\$)	<u>36,972,372</u>	<u>44,397,981</u>	<u>(7,425,609)</u>	<u>(16.73)</u>	<u>407,250,062</u>	<u>593,108,922</u>	<u>(185,858,860)</u>	<u>(31.34)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL excluding Scherer	533,772	664,002	(130,230)	(19.61)	6,146,684	10,052,479	(3,905,795)	(38.85)
10 COAL at Scherer	145,225	141,043	4,182	2.97	1,337,287	1,356,608	(19,321)	(1.42)
11 GAS	323,352	312,568	10,784	3.45	3,096,920	2,286,450	810,470	35.45
12 OIL - C.T.	133	0	133	100.00	104	0	104	100.00
13 TOTAL (MWH)	<u>1,002,482</u>	<u>1,117,613</u>	<u>(115,131)</u>	<u>(10.30)</u>	<u>10,580,995</u>	<u>13,695,537</u>	<u>(3,114,542)</u>	<u>(22.74)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	641	374	267	71.48	10,079	7,398	2,681	36.24
15 COAL (TONS) excluding Scherer	250,036	308,049	(58,013)	(18.83)	2,924,547	4,575,225	(1,650,678)	(36.08)
16 GAS (MCF)	2,341,858	2,064,034	277,824	13.46	21,500,006	15,256,840	6,243,166	40.92
17 OIL - C.T. (BBL)	512	0	512	100.00	1,112	0	1,112	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	6,901,342	8,356,241	(1,454,899)	(17.41)	79,629,782	118,432,743	(38,802,961)	(32.76)
19 GAS - Generation	2,309,421	2,125,955	183,466	8.63	21,716,028	15,694,820	6,021,208	38.36
20 OIL - C.T.	2,971	0	2,971	100.00	6,441	0	6,441	100.00
21 TOTAL (MMBTU)	<u>9,213,734</u>	<u>10,482,196</u>	<u>(1,268,462)</u>	<u>(12.10)</u>	<u>101,352,251</u>	<u>134,127,563</u>	<u>(32,775,312)</u>	<u>(24.44)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	67.73	72.03	(4.30)	(5.97)	70.73	83.31	(12.58)	(15.10)
24 GAS	32.26	27.97	4.29	15.34	29.27	16.69	12.58	75.37
25 OIL - C.T.	0.01	0.00	0.01	100.00	0.00	0.00	0.00	0.00
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/UNIT								
27 LIGHTER OIL (\$/BBL)	81.40	72.33	9.07	12.54	77.33	137.05	(59.72)	(43.58)
28 COAL (\$/TON) (1)	88.79	96.45	(7.66)	(7.94)	91.82	89.93	1.89	2.10
29 GAS (\$/MCF) (2)	4.97	5.34	(0.37)	(6.93)	4.99	9.56	(4.57)	(47.80)
30 OIL - C.T. (\$/BBL)	82.37	0.00	82.37	100.00	82.37	0.00	82.37	100.00
FUEL COST (\$)/MMBTU								
31 COAL + GAS B.L. + OIL B.L.	3.69	3.94	(0.25)	(6.35)	3.76	3.74	0.02	0.53
32 GAS - Generation (2)	4.87	5.18	(0.31)	(5.98)	4.88	9.28	(4.40)	(47.41)
33 OIL - C.T.	14.19	0.00	14.19	100.00	14.22	0.00	14.22	100.00
34 TOTAL (\$/MMBTU)	<u>3.99</u>	<u>4.19</u>	<u>(0.20)</u>	<u>(4.77)</u>	<u>4.02</u>	<u>4.38</u>	<u>(0.36)</u>	<u>(8.22)</u>
BTU BURNED / KWH								
35 COAL + GAS B.L. + OIL B.L.	10,164	10,380	(216)	(2.08)	10,640	10,381	259	2.49
36 GAS - Generation (2)	7,227	7,018	209	2.98	7,117	7,154	(37)	(0.52)
37 OIL - C.T.	22,338	0	22,338	100.00	61,933	0	61,933	100.00
38 TOTAL (BTU/KWH)	<u>9,226</u>	<u>9,461</u>	<u>(235)</u>	<u>(2.48)</u>	<u>9,579</u>	<u>9,860</u>	<u>(281)</u>	<u>(2.85)</u>
FUEL COST (¢/KWH)								
39 COAL + GAS B.L. + OIL B.L.	4.24	4.48	(0.24)	(5.36)	4.40	4.11	0.29	7.06
40 COAL at Scherer	1.95	2.24	(0.29)	(12.95)	2.12	2.20	(0.08)	(3.64)
41 GAS	3.54	3.68	(0.14)	(3.80)	3.49	6.58	(3.09)	(46.96)
42 OIL - C.T.	31.71	0.00	31.71	100.00	88.08	0.00	88.08	100.00
43 TOTAL (¢/KWH)	<u>3.69</u>	<u>3.97</u>	<u>(0.28)</u>	<u>(7.05)</u>	<u>3.85</u>	<u>4.33</u>	<u>(0.48)</u>	<u>(11.09)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2009	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	78.0	36,920	63.6	100.0	63.6	10,206	Coal	16,018	11,762	376,812	1,766,642	4.79	110.29
2			0					Gas-G	0	1,015	0	0	0.00	0.00
3								Gas-S	25,163	1,015	25,539	120,905		4.80
4								Oil-S	157	136,983	904	13,249		84.39
5	Crist 5	78.0	46,761	80.6	100.0	80.6	10,147	Coal	20,304	11,685	474,497	2,239,288	4.79	110.29
6			0					Gas-G	0	1,015	0	0	0.00	0.00
7								Gas-S	36,951	1,015	37,505	177,549		4.80
8								Oil-S	231	136,983	1,329	19,487		84.36
9	Crist 6	302.0	37,366	16.6	37.0	45.0	9,598	Coal	15,279	11,737	358,651	1,685,077	4.51	110.29
10			0					Gas-G	0	1,015	0	0	0.00	0.00
11								Gas-S	20,037	1,015	20,339	96,274		4.80
12								Oil-S	0	136,983	0	0		0.00
13	Crist 7	472.0	3,851	1.1	2.3	48.5	0	Coal	2,858	0	0	315,208	8.19	110.29
14			0					Gas-G	0	1,015	0	0	0.00	0.00
15								Gas-S	0	1,015	0	0		0.00
16								Oil-S	1	136,983	8	112		112.00
17	Scherer 3 (2)	211.0	145,225	92.5	100.0	92.5	10,066	Coal	N/A	8,383	1,461,901	3,098,754	2.13	#NA
18								Oil-S	1	140,150	4	65		65.00
19	Scholz 1	46.0	(232)	(0.7)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	1	140,009	3	61		61.00
21	Scholz 2	46.0	(196)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
22								Oil-S	1	140,009	4	61		61.00
23	Smith 1	162.0	8,812	7.3	89.2	8.2	11,604	Coal	4,329	11,812	102,255	490,647	5.57	113.34
24								Oil-S	30	138,690	174	2,368		78.93
25	Smith 2	195.0	104,622	72.1	100.0	72.1	10,168	Coal	45,623	11,658	1,063,748	5,171,557	4.94	113.35
26								Oil-S	72	138,690	417	5,677		78.85
27	Smith 3	479.0	319,564	89.7	92.5	96.9	7,227	Gas-G	2,259,707	1,022	2,309,421	11,251,171	3.52	4.98
28	Smith A (3)	32.0	133	0.6	99.0	0.6	22,338	Oil	512	138,298	2,971	42,173	31.71	82.37
29	Other Generation	0.0	3,788						0	0		194,850	5.14	0.00
30	Daniel 1 (1)	255.0	144,607	76.2	96.8	78.8	10,102	Coal	71,614	10,199	1,460,782	5,182,369	3.58	72.37
31								Oil-S	126	138,319	731	9,411		74.69
32	Daniel 2 (1)	255.0	151,261	79.7	100.0	79.8	10,020	Coal	74,011	10,239	1,515,608	5,355,014	3.54	72.35
33								Oil-S	23	138,319	131	1,688		73.39
34	Total	2,611.0	1,002,482	51.6	55.7	92.7	9,226				9,213,734	37,239,657	3.71	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
NA Scherer 3 - Coal Inventory Adjustment	(262,052)	
Recoverable Fuel	36,972,372	3.69

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
PURCHASES :								
1 UNITS (BBL)	574	934	(360)	(38.54)	13,419	13,410	9	0.07
2 UNIT COST (\$/BBL)	86.75	71.98	14.77	20.52	70.17	112.61	(42.44)	(37.69)
3 AMOUNT (\$)	49,796	67,226	(17,430)	(25.93)	941,633	1,510,139	(568,506)	(37.65)
BURNED :								
4 UNITS (BBL)	779	374	405	108.29	11,282	7,397	3,885	52.52
5 UNIT COST (\$/BBL)	82.24	72.24	10.00	13.84	77.77	137.06	(59.29)	(43.26)
6 AMOUNT (\$)	64,068	27,019	37,049	137.12	877,418	1,013,883	(136,465)	(13.46)
ENDING INVENTORY :								
7 UNITS (BBL)	7,829	12,823	(4,994)	(38.95)	7,829	12,823	(4,994)	(38.95)
8 UNIT COST (\$/BBL)	81.78	75.99	5.79	7.62	81.78	75.99	5.79	7.62
9 AMOUNT (\$)	640,292	974,477	(334,185)	(34.29)	640,292	974,477	(334,185)	(34.29)
10 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
PURCHASES :								
11 UNITS (TONS)	227,266	271,000	(43,734)	(16.14)	3,174,217	4,019,143	(844,926)	(21.02)
12 UNIT COST (\$/TON)	92.70	99.81	(7.11)	(7.12)	95.21	95.42	(0.21)	(0.22)
13 AMOUNT (\$)	21,067,792	27,048,072	(5,980,280)	(22.11)	302,220,484	383,505,372	(81,284,888)	(21.20)
BURNED :								
14 UNITS (TONS)	250,036	308,049	(58,013)	(18.83)	2,924,547	4,575,225	(1,650,678)	(36.08)
15 UNIT COST (\$/TON)	88.81	96.45	(7.64)	(7.92)	91.84	89.93	1.91	2.12
16 AMOUNT (\$)	22,205,801	29,709,832	(7,504,031)	(25.26)	268,577,969	411,432,878	(142,854,909)	(34.72)
ENDING INVENTORY :								
17 UNITS (TONS)	935,853	707,623	228,230	32.25	935,853	707,623	228,230	32.25
18 UNIT COST (\$/TON)	99.20	98.22	0.98	1.00	99.20	98.22	0.98	1.00
19 AMOUNT (\$)	92,836,254	69,505,640	23,330,614	33.57	92,836,254	69,505,640	23,330,614	33.57
20 DAYS SUPPLY	46	35	11	31.43	46	35	11	31.43
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :								
21 UNITS (MMBTU)	1,161,595	1,284,878	(123,283)	(9.59)	11,951,470	12,174,594	(223,124)	(1.83)
22 UNIT COST (\$/MMBTU)	2.13	2.09	0.04	1.91	2.12	2.12	0.00	0.00
23 AMOUNT (\$)	2,474,889	2,681,276	(206,387)	(7.70)	25,303,328	25,866,151	(562,823)	(2.18)
BURNED :								
24 UNITS (MMBTU)	1,338,058	1,451,839	(113,781)	(7.84)	13,302,950	13,973,677	(670,727)	(4.80)
25 UNIT COST (\$/MMBTU)	2.12	2.18	(0.06)	(2.75)	2.14	2.14	0.00	0.00
26 AMOUNT (\$)	2,836,702	3,163,206	(326,504)	(10.32)	28,407,259	29,855,300	(1,448,041)	(4.85)
ENDING INVENTORY :								
27 UNITS (MMBTU)	3,105,166	2,954,262	150,904	5.11	3,105,166	2,954,262	150,904	5.11
28 UNIT COST (\$/MMBTU)	2.12	1.97	0.15	7.61	2.12	1.97	0.15	7.61
29 AMOUNT (\$)	6,582,106	5,805,982	776,124	13.37	6,582,106	5,805,982	776,124	13.37
30 DAYS SUPPLY	60	57	3	5.26	60	57	3	5.26
GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :								
31 UNITS (MMBTU)	2,423,450	2,125,955	297,495	13.99	22,460,973	15,714,545	6,746,428	42.93
32 UNIT COST (\$/MMBTU)	5.08	5.18	(0.10)	(1.93)	4.81	9.28	(4.47)	(48.17)
33 AMOUNT (\$)	12,321,906	11,016,699	1,305,207	11.85	108,081,343	145,833,644	(37,752,301)	(25.89)
BURNED :								
34 UNITS (MMBTU)	2,392,804	2,125,955	266,849	12.55	22,053,228	15,714,545	6,338,683	40.34
35 UNIT COST (\$/MMBTU)	4.87	5.18	(0.31)	(5.98)	4.86	9.28	(4.42)	(47.63)
36 AMOUNT (\$)	11,645,899	11,016,699	629,200	5.71	107,238,483	145,833,644	(38,595,161)	(26.47)
ENDING INVENTORY :								
37 UNITS (MMBTU)	826,886	0	826,886	100.00	826,886	0	826,886	100.00
38 UNIT COST (\$/MMBTU)	4.87	0.00	4.87	100.00	4.87	0.00	4.87	100.00
39 AMOUNT (\$)	4,028,471	0	4,028,471	100.00	4,028,471	0	4,028,471	100.00
OTHER - C.T. OIL								
PURCHASES :								
40 UNITS (BBL) *	530	0	530	100.00	25,760	1,863	23,897	1,282.72
41 UNIT COST (\$/BBL)	82.28	0.00	82.28	100.00	62.25	72.72	(10.00)	(13.75)
42 AMOUNT (\$)	43,609	0	43,609	100.00	1,603,615	135,480	1,468,135	1,083.65
BURNED :								
43 UNITS (BBL)	512	0	512	100.00	1,111	0	1,111	100.00
44 UNIT COST (\$/BBL)	82.37	0.00	82.37	100.00	82.45	0.00	82.45	100.00
45 AMOUNT (\$)	42,173	0	42,173	100.00	91,599	0	91,599	100.00
ENDING INVENTORY :								
46 UNITS (BBL)	29,757	31,836	(2,079)	(6.53)	29,757	31,836	(2,079)	(6.53)
47 UNIT COST (\$/BBL)	65.30	65.86	(0.56)	(0.85)	65.30	65.86	(0.56)	(0.85)
48 AMOUNT (\$)	1,943,266	2,096,717	(153,451)	(7.32)	1,943,266	2,096,717	(153,451)	(7.32)
49 DAYS SUPPLY	1	1	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	141,727,000	0	141,727,000	3.77	4.04	5,344,000	5,721,000	
2	Various Unit Power Sales	140,057,000	0	140,057,000	2.24	2.41	3,132,000	3,382,000	
3	Various Economy Sales	7,210,000	0	7,210,000	3.84	4.12	277,000	297,000	
4	Gain on Econ. Sales	0	0	0	0.00	0.00	109,000	109,000	
5	TOTAL ESTIMATED SALES	288,994,000	0	288,994,000	3.07	3.29	8,862,000	9,509,000	
ACTUAL									
6	Southern Company Interchange	45,224,135	0	45,224,135	3.66	3.96	1,653,904	1,792,963	
7	A.E.C. External	153,950	0	153,950	3.61	4.75	5,556	7,311	
8	AECI External	0	0	0	0.00	0.00	26,111	0	
9	AEP External	0	0	0	0.00	0.00	0	0	
10	AMERENEM External	0	0	0	0.00	0.00	0	0	
11	BPENERGY External	0	0	0	0.00	0.00	0	0	
12	BREC External	0	0	0	0.00	0.00	2,356	0	
13	CALPINE External	3,898	0	3,898	1,382.46	2.07	53,888	81	
14	CARGILE External	106,759	0	106,759	68.00	5.01	72,591	5,353	
15	CITIG External	0	0	0	0.00	0.00	0	0	
16	COBBEMC External	161,078	0	161,078	10.42	5.16	16,781	8,316	
17	CONOCO External	0	0	0	0.00	0.00	0	0	
18	CONSTELL External	15,194	0	15,194	113.22	4.59	17,202	697	
19	CPL External	0	0	0	0.00	0.00	0	0	
20	DUKE PWR External	0	0	0	0.00	0.00	0	0	
21	DUKEM1GA External	0	0	0	0.00	0.00	0	0	
22	EAGLE EN External	107,552	0	107,552	4.19	3.52	4,509	3,786	
23	EASTKY External	0	0	0	0.00	0.00	0	0	
24	ENDURE External	0	0	0	0.00	0.00	0	0	
25	ENTERGY External	325,321	0	325,321	3.75	6.34	12,209	20,611	
26	EXELON External	0	0	0	0.00	0.00	0	0	
27	FEMT External	0	0	0	0.00	0.00	0	0	
28	FPC External, UPS	29,892,242	0	29,892,242	2.26	2.45	675,031	733,447	
29	FPL UPS	74,292,816	0	74,292,816	2.24	2.43	1,664,277	1,804,406	
30	HBEC External	0	0	0	0.00	0.00	0	0	
31	JARON External	0	0	0	0.00	0.00	27	0	
32	JEA UPS	18,487,346	0	18,487,346	2.22	2.40	410,938	444,305	
33	JPMVEC External	49,480	0	49,480	6.07	4.87	3,003	2,411	
34	KCPL External	0	0	0	0.00	0.00	2,224	0	
35	LG&E External	0	0	0	0.00	0.00	0	0	
36	LPM External	0	0	0	0.00	0.00	0	0	
37	MERRILL External	0	0	0	0.00	0.00	0	0	
38	MIDAMER External	0	0	0	0.00	0.00	0	0	
39	MISO External	0	0	0	0.00	0.00	0	0	
40	MNROW External	0	0	0	0.00	0.00	0	0	
41	MORGAN External	6,723	0	6,723	67.80	4.40	4,558	296	
42	NRG External	6,524	0	6,524	3.44	2.07	224	135	
43	OPC External	289,612	0	289,612	3.22	4.57	9,313	13,222	
44	ORLANDO External	15,126	0	15,126	2.81	4.70	425	711	
45	PJM External	24,941	0	24,941	3.50	2.36	873	589	
46	REMC External	0	0	0	0.00	0.00	0	0	
47	SANTAROS External	0	0	0	0.00	0.00	0	0	
48	SCE&G External	242,028	0	242,028	3.88	5.11	9,386	12,358	
49	SCTTRANS External	0	0	0	0.00	0.00	0	0	
50	SEC External	343,318	0	343,318	3.65	4.75	12,522	16,317	
51	SEPA External	0	0	0	0.00	0.00	0	0	
52	SHELL ENERGY External	0	0	0	0.00	0.00	0	0	
53	TAL External	84,033	0	84,033	3.72	5.14	3,130	4,320	
54	TEA External	134,183	0	134,183	3.28	4.31	4,404	5,790	
55	TECO External	0	0	0	0.00	0.00	0	0	
56	TVA External	6,723	0	6,723	3.63	4.05	244	272	
57	UEC External	0	0	0	0.00	0.00	0	0	
58	UPP External	0	0	0	0.00	0.00	0	0	
59	VEPCO External	0	0	0	0.00	0.00	0	0	
60	WESTERN External	0	0	0	0.00	0.00	0	0	
61	WRI External	0	0	0	0.00	0.00	0	0	
62	Less: Flow-Thru Energy	(6,370,847)	0	(6,370,847)	3.57	3.57	(227,356)	(227,356)	
63	AEC/BRMC	0	0	0	0.00	0.00	0	0	
64	SEPA	1,724,008	1,724,008	0	0.00	0.00	0	0	
65	U.P.S. Adjustment	0	0	0	0.00	0.00	110,484	110,484	
66	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	89,396	89,396	
67	Other transactions including adj.	91,437,067	75,077,217	16,359,850	0.00	0.00	0	0	
68	TOTAL ACTUAL SALES	256,763,210	76,801,225	179,961,985	1.81	1.85	4,638,211	4,760,826	
69	Difference in Amount	(32,230,790)	76,801,225	(109,032,015)	(1.26)	(1.44)	(4,223,789)	(4,748,174)	
70	Difference in Percent	(11.15)	#N/A	(37.73)	(41.04)	(43.77)	(47.66)	(49.93)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 66

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	2,103,288,000	0	2,103,288,000	6.34	6.61	133,289,000	138,937,000
2	Various Unit Power Sales	1,357,400,000	0	1,357,400,000	2.70	2.91	36,625,000	39,553,000
3	Various Economy Sales	160,016,000	0	160,016,000	7.43	7.63	11,886,000	12,209,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	1,543,000	1,543,000
5	TOTAL ESTIMATED SALES	3,620,704,000	0	3,620,704,000	5.06	5.31	183,343,000	192,242,000
<i>ACTUAL</i>								
6	Southern Company Interchange	561,838,201	0	561,838,201	3.51	3.83	19,744,750	21,540,940
7	A.E.C. External	10,057,933	0	10,057,933	3.76	4.50	378,233	452,701
8	AECI External	167,395	0	167,395	30.33	5.23	50,771	8,757
9	AEP External	66,216	0	66,216	7.02	3.61	4,651	2,391
10	AMERENEM External	201,661	0	201,661	8.56	4.62	17,272	9,317
11	BPENERGY External	0	0	0	0.00	0.00	6	0
12	BREC External	39,127	0	39,127	26.05	5.34	10,192	2,089
13	CALPINE External	120,200	0	120,200	72.96	5.76	87,695	6,927
14	CARGILE External	507,706	0	507,706	49.11	4.98	249,321	25,279
15	CITIG External	0	0	0	0.00	0.00	521	0
16	COBBEMC External	1,384,758	0	1,384,758	12.50	5.98	173,136	82,868
17	CONOCO External	47,061	0	47,061	2.69	4.70	1,267	2,212
18	CONSTELL External	1,011,241	0	1,011,241	9.12	4.84	92,266	48,925
19	CPL External	423,736	0	423,736	3.68	5.74	15,610	24,331
20	DUKE PWR External	408,952	0	408,952	6.39	4.59	26,149	18,755
21	DUKEM1GA External	0	0	0	0.00	0.00	22	0
22	EAGLE EN External	107,887	0	107,887	61.74	3.53	66,606	3,805
23	EASTKY External	307,514	0	307,514	4.36	6.43	13,415	19,778
24	ENDURE External	20,571	0	20,571	3.83	3.55	787	730
25	ENTERGY External	21,615,485	0	21,615,485	4.17	7.54	901,212	1,630,719
26	EXELON External	0	0	0	0.00	0.00	7,785	0
27	FEMT External	132,909	0	132,909	4.03	5.87	5,360	7,801
28	FPC External, UPS	307,813,776	0	307,813,776	2.23	2.42	6,849,080	7,444,608
29	FPL External, UPS	637,238,362	0	637,238,362	2.21	2.39	14,072,010	15,241,414
30	HBECC External	0	0	0	0.00	0.00	598	0
31	JARON External	26,888	0	26,888	3.94	4.50	1,060	1,210
32	JEA UPS	155,357,241	0	155,357,241	2.21	2.40	3,440,014	3,725,770
33	JPMVEC External	1,346,557	0	1,346,557	6.71	4.73	90,332	63,631
34	KCPL External	0	0	0	0.00	0.00	2,224	0
35	LG&E External	53,781	0	53,781	3.96	5.11	2,129	2,746
36	LPM External	5,043	0	5,043	3.71	5.47	187	276
37	MERRILL External	43,900	0	43,900	2.75	4.04	1,206	1,773
38	MIDAMER External	0	0	0	0.00	0.00	21,232	0
39	MISO External	27,696	0	27,696	3.71	4.47	1,027	1,238
40	MNR0W External	0	0	0	0.00	0.00	146	0
41	MORGAN External	115,290	0	115,290	66.95	4.31	77,190	4,966
42	NRG External	97,281	0	97,281	20.62	4.42	20,064	4,300
43	OPC External	3,866,302	0	3,866,302	3.10	4.26	119,822	165,391
44	ORLANDO External	40,202	0	40,202	3.03	4.39	1,220	1,767
45	PJM External	70,053	0	70,053	8.51	2.57	5,960	1,802
46	REMC External	32,203	0	32,203	2.74	3.36	884	1,083
47	SANTAROS External	0	0	0	0.00	0.00	542	0
48	SCE&G External	307,373	0	307,373	4.73	6.93	14,546	21,289
49	SCTTRANS External	0	0	0	0.00	0.00	659	0
50	SEC External	2,105,868	0	2,105,868	3.59	4.71	75,673	99,231
51	SEPA External	2,303,975	0	2,303,975	4.03	5.59	92,843	128,906
52	SHELL ENERGY External	0	0	0	0.00	0.00	3,236	0
53	TAL External	1,064,193	0	1,064,193	5.09	5.01	54,199	53,306
54	TEA External	3,722,982	0	3,722,982	3.40	4.65	126,558	173,080
55	TECO External	225,553	0	225,553	3.57	4.97	8,045	11,202
56	TVA External	1,359,685	0	1,359,685	3.36	4.53	45,645	61,587
57	UEC External	0	0	0	0.00	0.00	3,046	0
58	UPP External	0	0	0	0.00	0.00	10,021	0
59	VEPCO External	336	0	336	3.27	3.80	11	13
60	WESTERN External	0	0	0	0.00	0.00	499	0
61	WRI External	380,408	0	380,408	6.32	4.77	24,032	18,133
62	Less: Flow-Thru Energy	(75,230,300)	0	(75,230,300)	3.68	3.68	(2,770,078)	(2,770,078)
63	AEC/BRMC	0	0	0	0.00	0.00	0	0
64	SEPA	12,454,288	12,454,288	0	0.00	0.00	0	0
65	U.P.S. Adjustment	0	0	0	0.00	0.00	456,099	456,099
66	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	956,235	956,235
67	Other transactions including adj.	1,009,441,063	843,723,466	165,717,597	0.00	0.00	0	0
68	TOTAL ACTUAL SALES	2,662,728,552	856,177,754	1,806,550,798	1.71	1.83	45,655,226	48,803,067
69	Difference in Amount	(957,975,448)	856,177,754	(1,814,153,202)	(3.35)	(3.48)	(137,687,774)	(143,438,933)
70	Difference in Percent	(26.46)	#N/A	(50.10)	(66.21)	(65.54)	(75.10)	(74.61)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 66

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2009**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2009

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	573,000	0	0	0	7.39	7.39	42,334
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	0
5	Solutia	COG 1	2,549,000	0	0	0	3.88	3.88	98,796
6	International Paper	COG 1	166,000	0	0	0	3.92	3.92	6,512
7	TOTAL		<u>3,288,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.49</u>	<u>4.49</u>	<u>147,642</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	32,667,000	0	0	0	7.38	7.38	2,411,017
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	16
5	Solutia	COG 1	30,233,000	0	0	0	3.80	3.80	1,150,078
6	International Paper	COG 1	1,716,000	0	0	0	3.71	3.71	63,621
7	TOTAL		<u>64,616,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>5.61</u>	<u>5.61</u>	<u>3,624,733</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2009

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	55,806,000	3.69	2,062,000	362,043,000	5.45	19,733,000
2 Unit Power Sales	1,742,000	3.62	63,000	15,933,000	6.23	992,000
3 Economy Energy	3,765,000	4.14	156,000	60,819,000	7.65	4,650,000
4 Other Purchases	<u>39,493,000</u>	3.81	<u>1,504,000</u>	<u>326,920,000</u>	5.18	<u>16,936,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>100,806,000</u>	3.75	<u>3,785,000</u>	<u>765,715,000</u>	5.53	<u>42,311,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange (1)	131,992,742	4.17	5,500,716	1,091,217,070	4.03	43,982,513
7 Non-Associated Companies (1) (2)	35,002,256	1.02	357,582	558,741,681	1.46	8,129,909
8 Alabama Electric Co-op	0	0.00	0	0	0.00	0
9 Purchased Power Agreement Energy (2)	9,986,000	4.70	469,216	97,474,000	4.94	4,810,497
10 Other Wheeled Energy	0	0.00	N/A	24,429,000	0.00	N/A
11 Other Transactions	84,060,491	0.02	12,815	887,519,193	0.03	226,987
12 Less: Flow-Thru Energy	<u>(36,939,847)</u>	0.67	<u>(246,744)</u>	<u>(423,419,300)</u>	0.71	<u>(3,025,262)</u>
13 TOTAL ACTUAL PURCHASES	<u>224,101,642</u>	2.72	<u>6,093,585</u>	<u>2,235,961,644</u>	2.42	<u>54,124,644</u>
14 Difference in Amount	123,295,642	(1.03)	2,308,585	1,470,246,644	(3.11)	11,813,644
15 Difference in Percent	122.31	(27.47)	60.99	192.01	(56.24)	27.92

2009 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)		(I)			
			JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL									
	CONTRACT	TERM	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$			
	TYPE	Start	End															
A. CONTRACT/COUNTERPARTY																		
1	Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1	479,435	130.9	578,905	3,224,311	
2	JP Morgan Ventures Energy (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)	
3	Calpine Power Services (1)				0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	-	(511)	
4	Effingham County Power, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	-	(252)	
5	Exelon Power Team (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	-	(250)	
6	FP&L Energy Power Marketing (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)	
7	KGEM, LLC (1)				0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	-	(306)	
8	MPC Generating, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	-	(252)	
9	Shell Energy N.A. (U.S.), LP (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	-	(250)	
10	West Georgia Generating Company (1)				0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	-	(251)	
	SUBTOTAL				\$	1,098,423	\$	478,259	\$	265,133	\$	322,038	\$	478,981		578,805	\$	3,221,639
B. CONFIDENTIAL CAPACITY CONTRACTS																		
1	Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(3,361)	Varies	(3,361)	Varies	(5,972)	Varies	(4,813)	Varies	(6,134)	Varies	5,313,836	5,290,195	
	SUBTOTAL				\$	(3,361)	\$	(3,361)	\$	(5,972)	\$	(4,813)	\$	(6,134)		5,313,836	\$	5,290,195
	TOTAL					1,095,062		474,898		259,161		317,225		472,847		5,892,641	\$	8,511,834

(1) Generator Balancing Service provides no capacity scheduling entitlements.

015

2009 CAPACITY CONTRACTS
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)		(R)	
	CONTRACT	TERM													YTD	
	TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	202.9	2,122,657	105.1	1,179,630	267.3	1,313,644	283.9	29,217					7,869,459
2 JP Morgan Ventures Energy (1)				0.0	0	0.0	0	0.0	0	0.0	0					(300)
3 Calpine Power Services (1)				0.0	0	0.0	0	0.0	0	0.0	0					(511)
4 Effingham County Power, LLC (1)				0.0	0	0.0	0	0.0	0	0.0	0					(252)
5 Exelon Power Team (1)				0.0	0	0.0	0	0.0	0	0.0	0					(250)
6 FP&L Energy Power Marketing (1)				0.0	0	0.0	0	0.0	0	0.0	0					(300)
7 KGEN, LLC (1)				0.0	0	0.0	0	0.0	0	0.0	0					(306)
8 MPC Generating, LLC (1)				0.0	0	0.0	0	0.0	0	0.0	0					(252)
9 Shell Energy N.A. (U.S.), LP (1)				0.0	0	0.0	0	0.0	0	0.0	0					(250)
10 West Georgia Generating Company (1)				0.0	0	0.0	0	0.0	0	0.0	0					(251)
SUBTOTAL				\$ 2,122,657		\$ 1,179,630		\$ 1,313,644		\$ 29,217		\$ -		\$ -		\$ 7,866,787
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	5,418,235	Varies	5,328,721	Varies	5,386,293	Varies	588,288					22,011,732
SUBTOTAL				\$ 5,418,235		\$ 5,328,721		\$ 5,386,293		\$ 588,288		\$ -		\$ -		\$ 22,011,732
TOTAL				\$ 7,540,892		\$ 6,508,351		\$ 6,699,937		\$ 617,505		\$ -		\$ -		\$ 29,878,519

(1) Generator Balancing Service provides no capacity scheduling entitlements.