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November 24, 2009

HAND DELIVERED

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COMMISSION
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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI

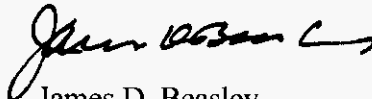
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd -Schedules A1-A9)

COM _____
APA _____
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DOCUMENT NUMBER-DATE

11556 NOV 24 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 24th day of November 2009 to the following:

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Ms. Ann Cole
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	68,694,969	82,571,392	(13,876,423)	-16.8%	1,678,799	1,716,252	(37,453)	-2.2%	4.09191	4.81115	(0.71923)	-14.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,275)	(6,026)	(249)	4.1%	1,678,799 (a)	1,716,252 (a)	(37,453)	-2.2%	(0.00037)	(0.00035)	(0.00002)	6.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,678,799 (a)	1,716,252 (a)	(37,453)	-2.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,678,799 (a)	1,716,252 (a)	(37,453)	-2.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	68,688,694	82,565,366	(13,876,672)	-16.8%	1,678,799	1,716,252	(37,453)	-2.2%	4.09154	4.81080	(0.71926)	-15.0%
6. Fuel Cost of Purchased Power - Firm (A7)	1,978,398	4,008,500	(2,030,102)	-50.6%	34,774	80,775	(26,001)	-42.8%	5.68930	6.59564	(0.90634)	-13.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,219,852	350,300	869,552	248.2%	28,137	7,787	20,350	261.3%	4.33540	4.49852	(0.16312)	-3.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,828,908	4,331,200	(2,502,292)	-57.8%	61,230	88,729	(27,499)	-31.0%	2.98695	4.88138	(1.89443)	-38.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,027,158	8,690,000	(3,662,842)	-42.2%	124,141	157,291	(33,150)	-21.1%	4.04955	5.52479	(1.47524)	-26.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,802,940	1,873,543	(70,603)	-3.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,904	63,900	(30,996)	-48.5%	1,337	1,374	(37)	-2.7%	2.46103	4.65066	(2.18962)	-47.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	467,980	1,116,500	(648,520)	-58.1%	14,800	22,419	(7,619)	-34.0%	3.16203	4.98015	(1.81812)	-36.5%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	109,758	327,700	(217,942)	-66.5%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	610,642	1,508,100	(897,458)	-59.5%	16,137	23,793	(7,656)	-32.2%	3.78411	6.33842	(2.55431)	-40.3%
21. Net Inadvertant Interchange					(678)	0	(678)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,291	0	2,291	0.0%				
23. Interchange and Wheeling Losses					2,526	100	2,426	2426.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	73,105,210	89,747,266	(16,642,056)	-18.5%	1,785,890	1,849,650	(63,760)	-3.4%	4.09349	4.85212	(0.75863)	-15.6%
25. Net Unbilled	(1,955,337) (a)	(2,019,016) (a)	63,679	-3.2%	(47,767)	(41,611)	(6,156)	14.8%	4.09349	4.85212	(0.75863)	-15.6%
26. Company Use	129,723 (a)	145,564 (a)	(15,841)	-10.9%	3,169	3,000	169	5.6%	4.09350	4.85213	(0.75863)	-15.6%
27. T & D Losses	3,709,233 (a)	3,090,656 (a)	618,577	20.0%	90,613	63,897	26,716	42.3%	4.09349	4.85212	(0.75863)	-15.6%
28. System KWH Sales	73,105,210	89,747,266	(16,642,056)	-18.5%	1,739,875	1,824,564	(84,689)	-4.6%	4.20175	4.91883	(0.71708)	-14.6%
29. Wholesale KWH Sales	(893,207)	(3,517,456)	2,624,249	-74.6%	(21,258)	(71,510)	50,252	-70.3%	4.20175	4.91883	(0.71709)	-14.6%
30. Jurisdictional KWH Sales	72,212,003	86,229,810	(14,017,807)	-16.3%	1,718,617	1,753,054	(34,437)	-2.0%	4.20175	4.91883	(0.71708)	-14.6%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	72,310,211	86,347,083	(14,036,872)	-16.3%	1,718,617	1,753,054	(34,437)	-2.0%	4.20747	4.92552	(0.71806)	-14.6%
33. Other	0	0	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	(0.25749)	(0.25243)	(0.00506)	2.0%
35. Other	0	0	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	0.64433	0.63167	0.01266	2.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	78,958,473	92,995,345	(14,036,872)	-15.1%	1,718,617	1,753,054	(34,437)	-2.0%	4.59430	5.30476	(0.71046)	-13.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	79,016,323	93,062,302	(14,046,979)	-15.1%	1,718,617	1,753,054	(34,437)	-2.0%	4.59761	5.30859	(0.71097)	-13.4%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	(0.00412)	(0.00404)	(0.00008)	2.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	78,944,520	92,991,499	(14,046,979)	-15.1%	1,718,617	1,753,054	(34,437)	-2.0%	4.59349	5.30454	(0.71105)	-13.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.593	5.305	(0.712)	-13.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER - DATE
11556 NOV 24 8
FPSC-COMMISSION CLEAR

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	719,020,020	816,477,592	(97,457,572)	-11.9%	15,700,034	16,898,892	(1,198,858)	-7.1%	4.57974	4.83155	(0.25181)	-5.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(63,589)	(60,566)	(3,023)	5.0%	15,700,034 (a)	16,898,892 (a)	(1,198,858)	-7.1%	(0.00041)	(0.00036)	(0.00005)	13.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,700,034 (a)	16,898,892 (a)	(1,198,858)	-7.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	15,700,034 (a)	16,898,892 (a)	(1,198,858)	-7.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	718,956,431	816,417,026	(97,460,595)	-11.9%	15,700,034	16,898,892	(1,198,858)	-7.1%	4.57933	4.83119	(0.25186)	-5.2%
6. Fuel Cost of Purchased Power - Firm (A7)	36,838,175	47,506,510	(10,668,335)	-22.5%	664,915	760,987	(96,072)	-12.6%	5.54028	6.24275	(0.70247)	-11.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	21,266,134	8,503,279	12,762,855	150.1%	429,318	199,569	229,749	115.1%	4.95347	4.26082	0.69265	16.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	16,752,408	33,949,830	(17,197,222)	-50.7%	552,453	813,586	(261,133)	-32.1%	3.03237	4.17284	(1.14047)	-27.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	74,856,717	89,959,419	(15,102,702)	-16.8%	1,646,686	1,774,142	(127,456)	-7.2%	4.54590	5.07059	(0.52469)	-10.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,346,720	18,673,834	(1,326,314)	-7.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	308,089	680,020	(371,931)	-54.7%	10,975	15,092	(4,117)	-27.3%	2.80719	4.50583	(1.69864)	-37.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,379,316	12,272,668	(4,893,352)	-39.9%	205,935	259,196	(53,261)	-20.5%	3.58332	4.73490	(1.15158)	-24.3%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,819,064	4,643,104	(1,824,040)	-39.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	10,536,457	17,595,792	(7,059,335)	-40.1%	216,910	274,288	(57,378)	-20.9%	4.85752	6.41508	(1.55755)	-24.3%
21. Net Inadvertent Interchange					(47)	(458)	411	-89.7%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					31,799	3,253	28,546	877.5%				
23. Interchange and Wheeling Losses					34,697	4,584	30,113	656.9%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	783,276,691	888,780,653	(105,503,962)	-11.9%	17,126,865	18,396,957	(1,270,092)	-6.9%	4.57338	4.83113	(0.25775)	-5.3%
25. Net Unbilled	12,497,182 (a)	12,150,481 (a)	346,701	2.9%	262,569	248,516	14,053	5.7%	4.75958	4.88921	(0.12963)	-2.7%
26. Company Use	1,388,326 (a)	1,445,915 (a)	(57,589)	-4.0%	30,268	29,950	318	1.1%	4.58678	4.82776	(0.24098)	-5.0%
27. T & D Losses	33,673,056 (a)	36,911,697 (a)	(3,238,641)	-8.8%	742,937	767,090	(24,153)	-3.1%	4.53242	4.81191	(0.27949)	-5.8%
28. System KWH Sales	783,276,691	888,780,653	(105,503,962)	-11.9%	16,091,091	17,351,401	(1,260,310)	-7.3%	4.86777	5.12224	(0.25448)	-5.0%
29. Wholesale KWH Sales	(8,236,977)	(31,506,072)	23,269,095	-73.9%	(168,233)	(616,151)	447,918	-72.7%	4.89617	5.11337	(0.21720)	-4.2%
30. Jurisdictional KWH Sales	775,039,714	857,274,581	(82,234,867)	-9.6%	15,922,858	16,735,250	(812,392)	-4.9%	4.86747	5.12257	(0.25510)	-5.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	776,093,765	858,440,475	(82,346,710)	-9.6%	15,922,858	16,735,250	(812,392)	-4.9%	4.87409	5.12953	(0.25545)	-5.0%
33. Other	0	0	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(26,551,896)	(26,551,896)	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	(0.18675)	(0.15866)	(0.00809)	5.1%
35. Other	0	0	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	110,735,780	110,735,780	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	0.69545	0.66169	0.03376	5.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	860,277,649	942,624,359	(82,346,710)	-8.7%	15,922,858	16,735,250	(812,392)	-4.9%	5.40278	5.63257	(0.22978)	-4.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	860,897,048	943,303,049	(82,406,001)	-8.7%	15,922,858	16,735,250	(812,392)	-4.9%	5.40667	5.63662	(0.22995)	-4.1%
40. GPIF * (Already Adjusted for Taxes)	(708,030)	(708,030)	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	(0.00445)	(0.00423)	(0.00022)	5.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	860,189,018	942,595,019	(82,406,001)	-8.7%	15,922,858	16,735,250	(812,392)	-4.9%	5.40222	5.63239	(0.23017)	-4.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.402	5.632	(0.230)	-4.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	68,694,969	82,571,392	(13,876,423)	-16.8%	719,020,020	816,477,592	(97,457,572)	-11.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	500,884	1,180,400	(679,516)	-57.6%	7,717,393	12,952,688	(5,235,295)	-40.4%
2a. GAINS FROM MARKET BASED SALES	109,758	327,700	(217,942)	-66.5%	2,819,064	4,643,104	(1,824,040)	-39.3%
3. FUEL COST OF PURCHASED POWER	1,978,398	4,008,500	(2,030,102)	-50.6%	36,838,175	47,506,510	(10,668,335)	-22.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,828,908	4,331,200	(2,502,292)	-57.8%	16,752,408	33,949,630	(17,197,222)	-50.7%
4. ENERGY COST OF ECONOMY PURCHASES	1,219,852	350,300	869,552	248.2%	21,266,134	8,503,279	12,762,855	150.1%
5. TOTAL FUEL & NET POWER TRANSACTION	73,111,485	89,753,292	(16,641,807)	-18.5%	783,340,280	888,841,219	(105,500,939)	-11.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,275)	(6,026)	(249)	4.1%	(63,589)	(60,566)	(3,023)	5.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	73,105,210	89,747,266	(16,642,056)	-18.5%	783,276,691	888,780,653	(105,503,962)	-11.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,718,617	1,753,054	(34,437)	-2.0%	15,922,858	16,735,250	(812,392)	-4.9%
2. NONJURISDICTIONAL SALES	21,258	71,510	(50,252)	-70.3%	168,233	616,151	(447,918)	-72.7%
3. TOTAL SALES	1,739,875	1,824,564	(84,689)	-4.6%	16,091,091	17,351,401	(1,260,310)	-7.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9877819	0.9608071	0.0269748	2.8%	0.9895450	0.9644898	0.0250552	2.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	88,397,273	90,047,691	(1,650,418)	-1.8%	910,222,756	951,192,406	(40,969,650)	-4.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(110,735,780)	(110,735,780)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	708,030	708,030	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	26,551,896	26,551,896	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	81,819,814	83,470,232	(1,650,418)	-2.0%	826,746,902	867,716,552	(40,969,650)	-4.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,105,210	89,747,266	(16,642,056)	-18.5%	783,276,691	888,780,653	(105,503,962)	-11.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9877819	0.9608071	0.0269748	2.8%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	72,212,003	86,229,810	(14,017,807)	-16.3%	775,039,714	857,274,581	(82,234,867)	-9.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	72,310,211	86,347,083	(14,036,872)	-16.3%	776,093,765	858,440,475	(82,346,710)	-9.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	72,310,211	86,347,083	(14,036,872)	-16.3%	776,093,765	858,440,475	(82,346,710)	-9.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	9,509,603	(2,876,851)	12,386,454	-430.6%	50,653,137	9,276,077	41,377,060	446.1%
8. INTEREST PROVISION FOR THE MONTH	5,248	(5,045)	10,293	-204.0%	(115,716)	(177,411)	61,695	-34.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	21,077,781	(7,964,227)	29,042,008	-364.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	37,240,894	(4,197,861)	41,438,755	-987.1%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	21,077,781	(7,964,227)	29,042,008	-364.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	37,235,646	(4,192,816)	41,428,462	-988.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	58,313,427	(12,157,043)	70,470,470	-579.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	29,156,714	(6,078,522)	35,235,236	-579.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.440	2.000	(1.560)	-78.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.018	0.083	(0.065)	-78.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	5,248	(5,045)	10,293	-204.0%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	1,058	(1,058)	-100.0%	3,015,616	348,086	2,667,530	766.3%
2 LIGHT OIL	265,801	614,727	(348,926)	-56.8%	5,621,005	6,830,445	(1,209,440)	-17.7%
3 COAL	29,061,097	29,954,735	(893,638)	-3.0%	252,942,582	307,352,952	(54,410,370)	-17.7%
4 NATURAL GAS	39,368,071	52,000,872	(12,632,801)	-24.3%	457,440,817	501,946,109	(44,505,292)	-8.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	68,694,969	82,571,392	(13,876,423)	-16.8%	719,020,020	816,477,592	(97,457,572)	-11.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(182)	7	(189)	-2700.0%	24,010	2,246	21,764	969.0%
9 LIGHT OIL	902	4,040	(3,138)	-77.7%	30,011	39,785	(9,774)	-24.6%
10 COAL	914,664	808,556	106,108	13.1%	7,949,288	8,777,760	(828,472)	-9.4%
11 NATURAL GAS	763,415	903,649	(140,234)	-15.5%	7,696,725	8,079,101	(382,376)	-4.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,678,799	1,716,252	(37,453)	-2.2%	15,700,034	16,898,892	(1,198,858)	-7.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	11	(11)	-100.0%	39,682	3,673	36,009	980.4%
16 LIGHT OIL (BBL)	3,005	10,623	(7,618)	-71.7%	56,671	104,514	(47,843)	-45.8%
17 COAL (TON)	396,230	353,720	42,510	12.0%	3,519,127	3,901,509	(382,382)	-9.8%
18 NATURAL GAS (MCF)	5,634,348	6,591,200	(956,852)	-14.5%	56,462,997	59,168,741	(2,705,744)	-4.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	69	(69)	-100.0%	248,834	23,050	225,784	979.5%
22 LIGHT OIL	12,707	42,685	(29,978)	-70.2%	312,230	420,726	(108,496)	-25.8%
23 COAL	9,721,129	8,532,053	1,189,076	13.9%	84,091,752	93,573,413	(9,481,661)	-10.1%
24 NATURAL GAS	5,747,035	6,776,609	(1,029,574)	-15.2%	57,813,746	60,830,490	(3,016,744)	-5.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,480,871	15,351,416	129,455	0.8%	142,466,562	154,847,679	(12,381,117)	-8.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.00%	-0.01%	-2758.0%	0.15%	0.01%	0.14%	1050.6%
29 LIGHT OIL	0.05%	0.24%	-0.18%	-77.2%	0.19%	0.24%	-0.04%	-18.8%
30 COAL	54.48%	47.11%	7.37%	15.6%	50.63%	51.94%	-1.31%	-2.5%
31 NATURAL GAS	45.47%	52.65%	-7.18%	-13.6%	49.02%	47.81%	1.22%	2.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	96.18	(96.18)	-100.0%	75.99	94.77	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	88.45	57.87	30.59	52.9%	99.19	65.35	33.83	51.8%
37 COAL (\$/TON)	73.34	84.68	(11.34)	-13.4%	71.88	78.78	(6.90)	-8.8%
38 NATURAL GAS (\$/MCF)	6.99	7.89	(0.90)	-11.4%	8.10	8.48	(0.38)	-4.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	15.33	(15.33)	-100.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	20.92	14.40	6.52	45.3%	18.00	16.23	1.77	10.9%
43 COAL	2.99	3.51	(0.52)	-14.9%	3.01	3.28	(0.28)	-8.4%
44 NATURAL GAS	6.85	7.67	(0.82)	-10.7%	7.91	8.25	(0.34)	-4.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.44	5.38	(0.94)	-17.5%	5.05	5.27	(0.23)	-4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,857	(9,857)	-100.0%	10,364	10,263	101	1.0%
49 LIGHT OIL	14,087	10,566	3,521	33.3%	10,404	10,575	(171)	-1.6%
50 COAL	10,628	10,552	76	0.7%	10,579	10,660	(81)	-0.8%
51 NATURAL GAS	7,528	7,499	29	0.4%	7,511	7,529	(18)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,221	8,945	276	3.1%	9,074	9,163	(89)	-1.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	15.11	(15.11)	-100.0%	12.56	15.50	(2.94)	-19.0%
56 LIGHT OIL	29.47	15.22	14.25	93.6%	18.73	17.17	1.56	9.1%
57 COAL	3.18	3.70	(0.52)	-14.1%	3.18	3.50	(0.32)	-9.1%
58 NATURAL GAS	5.16	5.75	(0.59)	-10.3%	5.94	6.21	(0.27)	-4.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.09	4.81	(0.72)	-15.0%	4.58	4.83	(0.25)	-5.2%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	191,261	67.8	71.0	77.2	10,827	COAL	86,151	24,036,660	2,070,772.9	6,245,626	3.27	72.50
B.B.#2	385	207,968	72.6	75.0	81.7	10,423	COAL	89,001	24,355,400	2,167,668.1	6,452,240	3.10	72.50
B.B.#3	381	171,210	60.4	62.6	83.4	11,019	COAL	78,215	24,119,720	1,886,514.5	5,670,296	3.31	72.50
B.B.#4	417	179,046	57.7	61.4	75.5	10,880	COAL	82,075	23,735,600	1,948,096.5	5,950,131	3.32	72.50
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,611	5,879,277	21,035.2	314,360	-	87.06
B.B. COAL	1,562	749,485	64.5	67.4	76.6	10,771	-	-	-	-	24,632,653	3.29	-
B.B.C.T.#4 (GAS)	56	4,657	11.2	99.4	73.6	11,610	GAS	53,008	1,020,000	54,068.0	370,658	7.96	6.99
B.B.C.T.#4 (OIL)	56	108	0.3	97.7	48.2	28,746	LGT.OIL	1,331	5,798,488	7,720.0	115,902	107.32	87.08
B.B.C.T.#4 TOTAL	56	4,765	11.4	98.4	72.7	11,998	-	-	-	61,788.0	486,560	10.21	0.00
BIG BEND STATION TOTAL	1,618	754,250	62.7	68.5	76.5	10,779	-	-	-	8,130,224.6	25,119,213	3.33	0.00
SEB-PHIL.#1(HVY OIL)	18	(91)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	18	(91)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	0	-	0.0	0	-	0.00
SEB-PHILLIPS TOTAL *	35	(182)	0.0	100.0	-	0	-	-	-	-	0	0.00	-
POLK #1 GASIFIER	235	165,179	94.5	95.1	94.5	9,978	COAL	60,788	27,111,678	1,648,077.4	4,428,444	2.68	72.85
POLK #1 CT (OIL)	215	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	235	165,179	94.5	95.1	94.5	9,978	-	-	-	1,648,077.4	4,428,444	2.68	-
POLK #2 CT (GAS)	151	1,822	1.6	100.0	70.0	12,680	GAS	22,656	1,020,000	23,109.0	155,331	8.53	6.86
POLK #2 CT (OIL)	158	794	0.7	100.0	69.1	12,100	LGT.OIL	1,654	5,806,026	9,601.7	148,129	18.66	89.56
POLK #2 TOTAL	151	2,616	2.3	100.0	70.7	12,504	-	-	-	32,710.7	303,460	11.60	-
POLK #3 CT (GAS)	151	2,477	2.2	96.8	75.7	13,401	GAS	32,550	1,020,000	33,201.0	222,702	8.99	6.84
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	20	0	0.0	1,770	0.00	88.50
POLK #3 TOTAL	151	2,477	2.2	96.8	75.1	13,404	-	-	-	33,201.0	224,472	9.06	-
POLK #4 (GAS)	151	1,309	1.2	100.0	76.3	15,031	GAS	19,289	1,020,000	19,675.0	133,310	10.18	6.91
POLK #5 (GAS)	151	6,647	5.9	100.0	76.0	11,404	GAS	74,318	1,020,000	75,804.0	508,413	7.65	6.84
POLK STATION TOTAL	839	178,228	28.6	98.0	79.4	10,153	-	-	-	1,809,468.1	5,598,099	3.14	-
COT 1	3	6	0.2	100.0	39.4	30,455	GAS	165	1,020,000	168.8	1,051	17.52	6.37
COT 2	3	5	0.2	100.0	39.4	30,455	GAS	163	1,020,000	166.2	1,039	20.78	6.37
CITY OF TAMPA TOTAL	6	11	0.2	100.0	39.4	30,455	GAS	328	1,020,000	335.0	2,090	19.00	6.37
BAYSIDE ST 1	233	102,070	58.9	98.2	63.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	44,444	38.3	99.7	85.1	11,299	GAS	492,343	1,020,000	502,190.0	3,442,011	7.74	6.99
BAYSIDE CT1B	156	72,420	62.4	100.0	82.7	11,402	GAS	809,522	1,020,000	825,712.0	5,659,436	7.81	6.99
BAYSIDE CT1C	156	75,634	65.2	99.9	83.1	10,779	GAS	799,238	1,020,000	815,223.0	5,587,539	7.39	6.99
BAYSIDE UNIT 1 TOTAL	701	294,568	56.5	99.4	76.8	7,275	GAS	2,101,103	1,020,000	2,143,125.0	14,688,986	4.99	6.99
BAYSIDE ST 2	305	150,890	66.5	95.7	69.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,439	58.1	100.0	85.4	11,253	GAS	744,018	1,020,000	758,898.0	5,200,813	7.71	6.99
BAYSIDE CT2B	156	65,990	56.9	100.0	85.8	11,288	GAS	730,308	1,020,000	744,914.0	5,104,978	7.74	6.99
BAYSIDE CT2C	156	79,590	68.6	100.0	85.0	11,250	GAS	877,803	1,020,000	895,359.0	6,135,994	7.71	6.99
BAYSIDE CT2D	156	68,068	58.6	96.9	84.7	11,369	GAS	758,696	1,020,000	773,870.0	5,303,415	7.79	6.99
BAYSIDE UNIT 2 TOTAL	929	431,978	62.5	98.1	80.0	7,345	GAS	3,110,825	1,020,000	3,173,041.0	21,745,200	5.03	6.99
BAYSIDE UNIT 3 TOTAL	56	6,259	15.0	100.0	71.0	11,339	GAS	69,576	1,020,000	70,968.0	486,547	7.77	6.99
BAYSIDE UNIT 4 TOTAL	56	4,945	11.9	98.4	70.9	11,061	GAS	53,626	1,020,000	54,699.0	375,243	7.59	7.00
BAYSIDE UNIT 5 TOTAL	56	4,782	11.5	98.6	69.3	11,352	GAS	53,219	1,020,000	54,283.0	372,439	7.79	7.00
BAYSIDE UNIT 6 TOTAL	56	3,960	9.5	93.6	73.2	11,295	GAS	43,850	1,020,000	44,727.0	307,152	7.76	7.00
BAYSIDE STATION TOTAL	1,854	746,492	54.1	98.5	77.7	7,423	GAS	5,432,199	1,020,000	5,540,843.0	37,975,567	5.09	6.99
SYSTEM	4,352	1,678,799	51.8	87.3	77.7	9,221	-	-	-	15,480,870.7	68,694,969	4.09	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Phillips Station was placed on long term reserve standby. Ran for station service only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009**

**SCHEDULE A5
PAGE 1 OF 2
UPDATED WITH MID-COURSE
FILED 3/5/09**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	• (6,026)	11	(6,037)	-54881.8%	27,081	1,837	25,244	1374.2%
3 UNIT COST (\$/BBL)	85.67	59.00	26.67	45.2%	57.83	55.74	2.09	3.8%
4 AMOUNT (\$)	• (516,222)	649	(516,871)	-79641.1%	1,566,174	102,391	1,463,783	1429.6%
5 BURNED:								
6 UNITS (BBL)	0	11	(11)	-100.0%	39,682	3,673	36,009	980.4%
7 UNIT COST (\$/BBL)	0.00	96.18	(96.18)	-100.0%	75.99	94.77	(18.77)	-19.8%
8 AMOUNT (\$)	0	1,058	(1,058)	-100.0%	3,015,616	348,086	2,667,530	766.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	2,755	13,519	(10,764)	-79.6%	2,755	13,519	(10,764)	-79.6%
11 UNIT COST (\$/BBL)	34.23	87.13	(52.90)	-60.7%	34.23	87.13	(52.90)	-60.7%
12 AMOUNT (\$)	94,301	1,177,940	(1,083,639)	-92.0%	94,301	1,177,940	(1,083,639)	-92.0%
13								
14 DAYS SUPPLY:	426	33	393	1190.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,709	10,623	(8,914)	-83.9%	122,878	100,550	22,328	22.2%
17 UNIT COST (\$/BBL)	82.22	70.23	11.99	17.1%	76.51	66.34	10.17	15.3%
18 AMOUNT (\$)	140,512	746,028	(605,516)	-81.2%	9,401,781	6,670,525	2,731,256	40.9%
19 BURNED:								
20 UNITS (BBL)	** 3,005	10,623	(7,618)	-71.7%	56,671	104,514	(47,843)	-45.8%
21 UNIT COST (\$/BBL)	88.45	57.87	30.59	52.9%	99.19	65.35	33.83	51.8%
22 AMOUNT (\$)	265,801	614,727	(348,926)	-56.8%	5,621,005	6,830,445	(1,209,440)	-17.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,123	69,223	13,900	20.1%	83,123	69,223	13,900	20.1%
25 UNIT COST (\$/BBL)	87.45	85.56	1.90	2.2%	87.45	85.56	1.90	2.2%
26 AMOUNT (\$)	7,269,261	5,922,415	1,346,846	22.7%	7,269,261	5,922,415	1,346,846	22.7%
27								
28 DAYS SUPPLY: NORMAL	164	215	(51)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	389,522	352,100	37,422	10.6%	3,730,488	4,158,301	(427,813)	-10.3%
32 UNIT COST (\$/TON)	72.63	85.12	(12.49)	-14.7%	70.18	78.35	(8.17)	-10.4%
33 AMOUNT (\$)	28,291,265	29,969,969	(1,678,704)	-5.6%	261,815,657	325,815,816	(64,000,159)	-19.6%
34 BURNED:								
35 UNITS (TONS)	396,230	353,720	42,510	12.0%	3,519,127	3,901,509	(382,382)	-9.8%
36 UNIT COST (\$/TON)	73.34	84.68	(11.34)	-13.4%	71.88	78.78	(6.90)	-8.8%
37 AMOUNT (\$)	29,061,097	29,954,735	(893,638)	-3.0%	252,942,582	307,352,952	(54,410,370)	-17.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	515,647	561,078	(45,431)	-8.1%	515,647	561,078	(45,431)	-8.1%
40 UNIT COST (\$/TON)	72.64	83.83	(11.19)	-13.3%	72.64	83.83	(11.19)	-13.3%
41 AMOUNT (\$)	37,458,121	47,034,021	(9,575,900)	-20.4%	37,458,121	47,034,021	(9,575,900)	-20.4%
42								
43 DAYS SUPPLY:	42	42	0	0.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,473,138	6,368,000	(894,862)	-14.1%	56,314,789	58,278,073	(1,963,284)	-3.4%
46 UNIT COST (\$/MCF)	7.21	7.89	(0.68)	-8.6%	8.09	8.49	(0.39)	-4.6%
47 AMOUNT (\$)	39,462,919	50,239,975	(10,777,056)	-21.5%	455,824,029	494,717,005	(38,892,976)	-7.9%
48 BURNED:								
49 UNITS (MCF)	5,634,348	6,591,200	(956,852)	-14.5%	56,462,997	59,168,741	(2,705,744)	-4.6%
50 UNIT COST (\$/MCF)	6.99	7.89	(0.90)	-11.4%	8.10	8.48	(0.38)	-4.5%
51 AMOUNT (\$)	39,368,071	52,000,872	(12,632,801)	-24.3%	457,440,817	501,946,109	(44,505,292)	-8.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	436,467	275,045	161,422	58.7%	436,467	275,045	161,422	58.7%
54 UNIT COST (\$/MCF)	4.05	13.54	(9.49)	-70.1%	4.05	13.54	(9.49)	-70.1%
55 AMOUNT (\$)	1,769,788	3,724,652	(1,954,864)	-52.5%	1,769,788	3,724,652	(1,954,864)	-52.5%
56								
57 DAYS SUPPLY:	2	2	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Phillips #6 oil sale of (8,649.03) bbls and (\$516,222.80).

** Includes September 2009 adjustment of 795.98 bbls for BB CT4.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,611)	(314,360)
OTHER USAGE	(487)	(42,281)
TOTAL	(4,098)	(356,641)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	21,145
IGNITION #2 OIL	314,360
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	69,691
TOTAL	405,196

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,374.0	0.0	1,374.0	4.651	5.116	63,900.00	70,300.00	6,400.00
VARIOUS	JURISDIC. SCH. - MB	22,419.0	0.0	22,419.0	4.980	6.784	1,116,500.00	1,521,000.00	321,300.00
TOTAL		23,793.0	0.0	23,793.0	4.961	6.688	1,180,400.00	1,591,300.00	327,700.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	695.2	0.0	695.2	2.683	2.951	18,649.96	20,514.96	225.81
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	641.6	0.0	641.6	2.222	2.444	14,254.06	15,679.47	476.99
COBB ELECTRIC	SCH. - MA	92.0	0.0	92.0	2.613	4.453	2,404.18	4,096.72	1,586.00
FLORIDA POWER & LIGHT	SCH. - MA	2,802.0	0.0	2,802.0	3.709	5.167	103,931.32	144,776.48	31,363.64
ORLANDO UTILITIES	SCH. - MA	100.0	0.0	100.0	2.713	3.698	2,713.00	3,698.07	769.57
REEDY CREEK	SCH. - MA	8,773.0	0.0	8,773.0	2.870	3.959	251,801.11	347,330.32	65,879.25
SEMINOLE ELECTRIC	SCH. - MA	3,003.0	0.0	3,003.0	3.541	5.498	106,344.85	165,119.57	49,975.02
THE ENERGY AUTHORITY	SCH. - MA	30.0	0.0	30.0	2.818	3.946	785.40	1,183.73	342.83
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000		(13,421.01)	(13,421.01)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(140.56)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(27,299.06)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		16,136.8	0.0	16,136.8	3.104	4.270	500,883.88	688,978.31	109,758.48
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,336.8	0.0	1,336.8	2.461	2.708	32,904.02	36,194.43	562.24
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		14,800.0	0.0	14,800.0	3.162	4.411	467,979.86	652,783.88	109,196.24
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		16,136.8	0.0	16,136.8	3.104	4.270	500,883.88	688,978.31	109,758.48
CURRENT MONTH:									
DIFFERENCE		(7,656.2)	0.0	(7,656.2)	(1.857)	(2.418)	(679,516.12)	(902,321.69)	(217,941.52)
DIFFERENCE %		-32.2%	0.0%	-32.2%	-37.4%	-36.2%	-57.6%	-56.7%	-66.5%
PERIOD TO DATE:									
ACTUAL		216,924.8	15.8	216,909.0	3.558	5.329	7,717,392.13	11,558,169.58	2,819,085.42
ESTIMATED		274,287.8	0.0	274,287.8	4.722	6.755	12,962,688.44	18,527,153.31	4,643,103.64
DIFFERENCE		(57,363.0)	15.8	(57,378.8)	(1.164)	(1.426)	(5,235,296.31)	(6,968,983.73)	(1,824,038.22)
DIFFERENCE %		-20.9%	0.0%	-20.9%	-24.7%	-21.1%	-40.4%	-37.6%	-39.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2009.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	32,320.0	0.0	0.0	32,320.0	6.514	6.514	2,105,300.00	
CALPINE	SCH. - D	118.0	0.0	0.0	118.0	11.441	11.441	13,500.00	
RELIANT	SCH. - D	7,803.0	0.0	0.0	7,803.0	8.722	8.722	680,600.00	
PROGRESS	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	20,534.0	0.0	0.0	20,534.0	5.888	5.888	1,209,100.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		60,775.0	0.0	0.0	60,775.0	6.596	6.596	4,008,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	20.0	0.0	0.0	20.0	1,255.490	1255.490	251,098.02	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	3,760.0	0.0	0.0	3,760.0	7.231	7.231	271,892.05	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	24,699.0	0.0	0.0	24,699.0	4.545	4.545	1,122,579.95	
RELIANT	SCH. - D	5,804.0	0.0	0.0	5,804.0	7.901	7.901	458,580.51	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	491.0	0.0	0.0	491.0	3.500	3.500	17,183.49	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		34,774.0	0.0	0.0	34,774.0	6.100	6.100	2,121,334.02	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Sept. 2009	IPP	(73.0)	0.0	0.0	(73.0)	463.506	463.506	(338,359.32)
HARDEE PWR. PART.-NATIVE	Sept. 2009	IPP	73.0	0.0	0.0	73.0	260.307	260.307	190,024.38
PROGRESS ENERGY FLORIDA	Sept. 2009	SCH. - D	(675.0)	0.0	0.0	(675.0)	4.987	4.987	(33,662.25)
PROGRESS ENERGY FLORIDA	Sept. 2009	SCH. - D	675.0	0.0	0.0	675.0	4.718	4.718	31,846.50
PASCO COGEN	Sept. 2009	SCH. - D	(27,237.0)	0.0	0.0	(27,237.0)	4.440	4.440	(1,209,246.55)
PASCO COGEN	Sept. 2009	SCH. - D	27,237.0	0.0	0.0	27,237.0	4.466	4.466	1,216,461.38
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(142,935.86)	
TOTAL		34,774.0	0.0	0.0	34,774.0	5.689	5.689	1,978,398.16	
CURRENT MONTH:									
DIFFERENCE		(26,001.0)	0.0	0.0	(26,001.0)	(0.907)	(0.907)	(2,030,101.84)	
DIFFERENCE %		-42.8%	0.0%	0.0%	-42.8%	-13.7%	-13.7%	-50.6%	
PERIOD TO DATE:									
ACTUAL		664,915.0	0.0	0.0	664,915.0	5.540	5.540	36,838,174.36	
ESTIMATED		760,987.0	0.0	0.0	760,987.0	6.243	6.243	47,506,509.71	
DIFFERENCE		(96,072.0)	0.0	0.0	(96,072.0)	(0.703)	(0.703)	(10,668,335.35)	
DIFFERENCE %		-12.6%	0.0%	0.0%	-12.6%	-11.3%	-11.3%	-22.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.881	4.881	4,331,200.00
TOTAL		88,729.0	0.0	0.0	88,729.0	4.881	4.881	4,331,200.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	16,979.0	0.0	0.0	16,979.0	2.801	2.801	475,631.11
McKAY BAY REFUSE	COGEN.	6,294.0	0.0	0.0	6,294.0	2.792	2.792	175,719.21
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	2.763	2.763	167,797.09
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	546.0	0.0	0.0	546.0	3.413	3.413	18,635.66
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,183.0	0.0	0.0	4,183.0	3.116	3.116	130,345.65
CF INDUSTRIES INC.	COGEN.	121.0	0.0	0.0	121.0	3.149	3.149	3,810.40
IMC-AGRICO-NEW WALES	COGEN.	8,269.0	0.0	0.0	8,269.0	3.147	3.147	260,238.73
IMC-AGRICO-S. PIERCE	COGEN.	11,025.0	0.0	0.0	11,025.0	3.124	3.124	344,424.26
AUBURNDALE POWER PARTNERS	COGEN.	817.0	0.0	0.0	817.0	2.976	2.976	24,316.69
HILLSBOROUGH COUNTY	COGEN.	6,923.0	0.0	0.0	6,923.0	3.288	3.288	227,635.57
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.526	2.526	25.26
SUB-TOTAL FOR OCTOBER 2009		61,230.0	0.0	0.0	61,230.0	2.986	2.986	1,828,579.63
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(16,431.0)	0.0	0.0	(16,431.0)	2.676	2.676	(439,725.20)
		16,431.0	0.0	0.0	16,431.0	2.677	2.677	439,851.37
McKAY BAY REFUSE	COGEN.	(10,722.0)	0.0	0.0	(10,722.0)	2.690	2.690	(288,467.89)
		10,722.0	0.0	0.0	10,722.0	2.691	2.691	288,543.44
ORANGE COGENERATION L.P.	COGEN.	(7,499.0)	0.0	0.0	(7,499.0)	2.673	2.673	(200,480.95)
		7,499.0	0.0	0.0	7,499.0	2.675	2.675	200,607.63
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2009		0.0	0.0	0.0	0.0	0.000	0.000	328.40
TOTAL		61,230.0	0.0	0.0	61,230.0	2.987	2.987	1,828,908.03
CURRENT MONTH:								
DIFFERENCE		(27,499.0)	0.0	0.0	(27,499.0)	(1.894)	(1.894)	(2,502,291.97)
DIFFERENCE %		-31.0%	0.0%	0.0%	-31.0%	-38.8%	-38.8%	-57.8%
PERIOD TO DATE:								
ACTUAL		552,453.0	0.0	0.0	552,453.0	3.032	3.032	16,752,408.20
ESTIMATED		813,586.0	0.0	0.0	813,586.0	4.173	4.173	33,949,630.16
DIFFERENCE		(261,133.0)	0.0	0.0	(261,133.0)	(1.140)	(1.140)	(17,197,221.96)
DIFFERENCE %		-32.1%	0.0%	0.0%	-32.1%	-27.3%	-27.3%	-50.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		(9) FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J	7,791.0	4.0	7,787.0	4.496	350,300.00	4.496	350,300.00	0.00
TOTAL		7,791.0	4.0	7,787.0	4.496	350,300.00	4.496	350,300.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	1,300.0	0.0	1,300.0	3.812	49,550.00	4.914	63,878.00	14,328.00
FLA. POWER & LIGHT	SCH. - J	3,125.0	0.0	3,125.0	3.527	110,225.00	4.367	136,476.30	26,251.30
THE ENERGY AUTHORITY	SCH. - J	3,944.0	0.0	3,944.0	5.690	224,415.00	6.171	243,367.02	18,952.02
CALPINE	SCH. - J	11,511.0	0.0	11,511.0	4.146	477,292.00	5.472	629,825.60	152,533.60
CARGILL ALLIANT	SCH. - J	1,989.0	0.0	1,989.0	5.258	104,579.00	6.475	128,785.57	24,206.57
REEDY CREEK	SCH. - J	70.0	0.0	70.0	6.500	4,550.00	16.563	11,594.10	7,044.10
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	4.400	2,200.00	5.754	2,877.00	677.00
J P MORGAN VENTURES	SCH. - J	4,711.0	0.0	4,711.0	4.174	196,637.00	5.145	242,393.04	45,756.04
CONSTELLATION COMMODITIES	SCH. - J	1,362.0	0.0	1,362.0	3.249	44,254.00	3.916	53,335.14	9,081.14
RAINBOW ENERGY MARKETERS	SCH. - J	75.0	0.0	75.0	8.200	6,150.00	8.200	6,150.00	0.00
SUB-TOTAL CURRENT MONTH		28,137.0	0.0	28,137.0	4.335	1,219,852.00	5.397	1,518,681.77	298,829.77
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		28,137.0	0.0	28,137.0	4.335	1,219,852.00	5.397	1,518,681.77	298,829.77
CURRENT MONTH:									
DIFFERENCE		20,346.0	(4.0)	20,350.0	(0.161)	869,552.00	0.901	1,168,381.77	298,829.77
DIFFERENCE %		261.1%	-100.0%	261.3%	-3.6%	248.2%	20.0%	333.5%	0.0%
PERIOD TO DATE:									
ACTUAL		431,687.0	2,369.7	429,317.3	4.926	21,266,132.72	6.097	26,320,045.97	5,053,913.25
ESTIMATED		200,543.0	974.0	199,569.0	4.240	8,503,279.00	4.493	9,011,092.74	507,813.74
DIFFERENCE		231,144.0	1,395.7	229,748.3	0.686	12,762,853.72	1.604	17,308,953.23	4,546,099.51
DIFFERENCE %		115.3%	143.3%	115.1%	16.2%	150.1%	35.7%	192.1%	895.2%

CONTRACT	TERM		CAPACITY COSTS											
	START	END	CONTRACT TYPE											
CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
MCKAY BAY REFUSE	8/28/1982	7/31/2011	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	
ORANGE COGEN LP	4/17/1988	12/31/2015	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	
HILLSBOROUGH COUNTY	1/1/1993	12/31/2012	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	
HARDSER POWER PARTNERS	1/1/1993	3/1/2010	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
SEMINOLE ELECTRIC	6/1/1982	..	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	
CALPINE	5/1/2006	4/30/2011	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	
RELIANT	1/1/2009	5/31/2012	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	
PASCO COGEN LTD	1/1/2009	12/31/2018	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3	6.2	6.2	
			19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	
			23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	
			370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	
			100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
			158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	
			121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	
			3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3	6.2	6.2	
CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
MCKAY BAY REFUSE	281,480	290,790	281,480	281,480	281,480	281,480	281,480	281,480	288,300	288,300	288,300	288,300	2,847,080	
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	10,288,130	
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	8,719,300	
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,205,120	\$ 2,205,120	\$ 2,205,120	\$ 2,205,120	\$ 21,954,490	
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,779	\$ 5,819,186	\$ 6,324,853	\$ 5,939,481	\$ 5,906,898	\$ 5,936,186	\$ 5,768,748	\$ 3,862,360	\$ -	\$ -	\$ 57,013,447	
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ 8,026,796	\$ 8,523,153	\$ 8,137,781	\$ 8,105,298	\$ 8,134,486	\$ 7,993,868	\$ 6,067,488	\$ -	\$ -	\$ 78,867,937	

ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2009