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January 19, 2010

-VIA HAND DELIVERY-

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

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 COMMISSION
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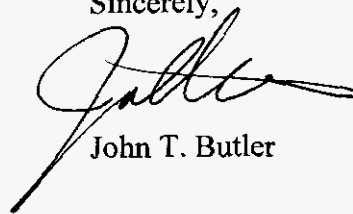
Re: Docket No. 080677-EI

Dear Ms. Cole:

On behalf of Florida Power & Light Company ("FPL"), I am enclosing for filing in the above docket the original and fifteen (15) copies of a document entitled Cost of Service Compliance. Also enclosed is a CD containing the above document in PDF format.

Please feel free to contact me at the phone number above should you have any questions.

Sincerely,



John T. Butler

Enclosures
 cc: Counsel for parties of record (w/encl.)

COM _____
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished electronically this 18th day of January, 2010, to the following:

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By: 
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COMPLIANCE COST OF SERVICE - INDEX

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule A2 – Typical Monthly Bills

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - RS-1

Line No.	(1) Typical kW	(2) kW	(3) Base Rate	(4) Fuel Charge	BILL UNDER PRESENT RATES					(10) Total	BILL UNDER PROPOSED RATES					(18) Total	INCREASE (DECREASE)		COSTS IN CENTS/kWh			
					(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge		(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge		(16) Storm Charge	(17) GRT Charge	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250		\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.65	\$0.80	\$32.07	\$15.18	\$9.84	\$0.47	\$1.55	\$0.45	\$0.65	\$0.72	\$28.66	(\$3.41)	-10.63%	12.83	11.46
2	500		\$23.85	\$26.12	\$1.02	\$4.06	\$0.47	\$1.30	\$1.46	\$58.30	\$24.46	\$19.29	\$0.94	\$3.11	\$0.90	\$1.30	\$1.28	\$51.28	(\$7.02)	-12.04%	11.66	10.26
3	750		\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$1.94	\$2.11	\$84.49	\$33.73	\$28.93	\$1.41	\$4.66	\$1.34	\$1.94	\$1.85	\$73.86	(\$10.63)	-12.58%	11.27	9.85
4	1,000		\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$2.59	\$2.77	\$110.72	\$43.01	\$38.57	\$1.88	\$6.21	\$1.79	\$2.59	\$2.41	\$96.46	(\$14.26)	-12.88%	11.07	9.65
5	1,250		\$53.83	\$67.79	\$2.54	\$10.20	\$1.18	\$3.24	\$3.56	\$142.34	\$54.79	\$50.71	\$2.35	\$7.76	\$2.24	\$3.24	\$3.10	\$124.19	(\$18.15)	-12.75%	11.39	9.94
6	1,500		\$65.67	\$83.35	\$3.05	\$12.24	\$1.41	\$3.89	\$4.35	\$173.96	\$66.57	\$62.86	\$2.82	\$9.32	\$2.69	\$3.89	\$3.80	\$151.95	(\$22.01)	-12.65%	11.60	10.13
7	1,750		\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$4.53	\$5.14	\$205.55	\$78.34	\$75.00	\$3.29	\$10.87	\$3.13	\$4.53	\$4.49	\$179.65	(\$25.90)	-12.60%	11.75	10.27
8	2,000		\$89.33	\$114.46	\$4.06	\$16.32	\$1.88	\$5.18	\$5.93	\$237.16	\$90.12	\$87.14	\$3.76	\$12.42	\$3.58	\$5.18	\$5.18	\$207.38	(\$29.78)	-12.56%	11.86	10.37
9	2,250		\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$5.83	\$6.72	\$268.78	\$101.90	\$99.28	\$4.23	\$13.97	\$4.03	\$5.83	\$5.88	\$235.12	(\$33.66)	-12.52%	11.95	10.45
10	2,500		\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$6.48	\$7.51	\$300.40	\$113.68	\$111.43	\$4.70	\$15.53	\$4.48	\$6.48	\$6.57	\$262.87	(\$37.53)	-12.49%	12.02	10.51
11	2,750		\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$7.12	\$8.30	\$331.99	\$125.45	\$123.57	\$5.17	\$17.08	\$4.92	\$7.12	\$7.26	\$290.57	(\$41.42)	-12.48%	12.07	10.57
12	3,000		\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$7.77	\$9.09	\$363.60	\$137.23	\$135.71	\$5.64	\$18.63	\$5.37	\$7.77	\$7.96	\$318.31	(\$45.29)	-12.46%	12.12	10.61

17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.
 18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

	PRESENT	PROPOSED
23 CUSTOMER CHARGE	\$5.69	\$5.90
24 ENERGY CHARGE		
25 First 1,000 kWh	CENTS/KWH 3.631	3.711
26 All Additional kWh	CENTS/KWH 4.733	4.711
27 FUEL CHARGE		
28 First 1,000 kWh	CENTS/KWH 5.223	3.857
29 All Additional kWh	CENTS/KWH 6.223	4.857
30 CONSERVATION CHARGE	CENTS/KWH 0.203	0.188
31 CAPACITY CHARGE	CENTS/KWH 0.816	0.621
32 ENVIRONMENTAL CHARGE	CENTS/KWH 0.094	0.179
33 STORM CHARGE	CENTS/KWH 0.259	0.259

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - GS-1

DOCKET NO.: 080677-EI

Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge	BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
					(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1		500	\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$1.13	\$1.66	\$66.27	\$29.03	\$20.91	\$0.93	\$3.06	\$0.89	\$1.13	\$1.43	\$57.38	(\$8.89)	-13.41%	13.25	11.48
2		1,000	\$50.97	\$55.66	\$2.04	\$8.23	\$0.95	\$2.25	\$3.08	\$123.18	\$51.16	\$41.81	\$1.86	\$6.12	\$1.77	\$2.25	\$2.69	\$107.66	(\$15.52)	-12.60%	12.32	10.77
3		1,500	\$71.92	\$83.49	\$3.06	\$12.35	\$1.43	\$3.38	\$4.50	\$180.13	\$73.30	\$62.72	\$2.79	\$9.18	\$2.86	\$3.38	\$3.95	\$157.98	(\$22.15)	-12.30%	12.01	10.53
4		2,000	\$92.86	\$111.32	\$4.08	\$16.46	\$1.90	\$4.50	\$5.93	\$237.05	\$95.43	\$83.62	\$3.72	\$12.24	\$3.54	\$4.50	\$5.21	\$208.26	(\$28.79)	-12.15%	11.85	10.41
5		2,500	\$113.81	\$139.15	\$5.10	\$20.58	\$2.38	\$5.63	\$7.35	\$294.00	\$117.57	\$104.53	\$4.65	\$15.30	\$4.43	\$5.63	\$6.46	\$258.57	(\$35.43)	-12.05%	11.76	10.34
6		3,000	\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$6.75	\$8.77	\$350.91	\$139.70	\$125.43	\$5.58	\$18.36	\$5.31	\$6.75	\$7.72	\$308.85	(\$42.06)	-11.99%	11.70	10.30
7		4,000	\$176.64	\$222.64	\$8.16	\$32.92	\$3.80	\$9.00	\$11.62	\$464.78	\$183.97	\$167.24	\$7.44	\$24.48	\$7.08	\$9.00	\$10.24	\$409.45	(\$55.33)	-11.90%	11.62	10.24
8		5,000	\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$11.25	\$14.47	\$578.65	\$228.24	\$209.05	\$9.30	\$30.60	\$8.85	\$11.25	\$12.75	\$510.04	(\$68.61)	-11.86%	11.57	10.20

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16 Assumes no Unmetered Service charge credit
 17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.
 18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

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	PRESENT	PROPOSED
23 CUSTOMER CHARGE	\$9.08	\$6.89
24 ENERGY CHARGE	CENTS/KWH 4.189	4.427
25 FUEL CHARGE	CENTS/KWH 5.566	4.181
26 CONSERVATION CHARGE	CENTS/KWH 0.204	0.186
27 CAPACITY CHARGE	CENTS/KWH 0.823	0.612
28 ENVIRONMENTAL CHARGE	CENTS/KWH 0.095	0.177
29 STORM CHARGE	CENTS/KWH 0.225	0.225

Supporting Schedules:

E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/2010

Prior Year Ended / /

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

Historical Test Year Ended / / /
Witness: Renae B. Deaton

Line No.	(1) KW	(2) Typical kWh	(3) Base Rate	BILL UNDER PRESENT RATES							(10) Total	BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh	
				(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(11) Base Rate		(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	50	11,000	\$471	\$612	\$20	\$122	\$9	\$18	\$32	\$1,284	\$493	\$460	\$19	\$96	\$17	\$18	\$28	\$1,132	(\$152)	-11.85%	11.68	10.29
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$54	\$74	\$2,962	\$795	\$1,373	\$56	\$96	\$52	\$54	\$62	\$2,489	(\$473)	-15.96%	9.02	7.58
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$120	\$191	\$7,658	\$2,650	\$3,052	\$124	\$482	\$115	\$120	\$168	\$6,711	(\$947)	-12.37%	10.49	9.19
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$180	\$282	\$10,460	\$3,155	\$4,578	\$186	\$482	\$172	\$180	\$224	\$8,977	(\$1,483)	-14.18%	9.55	8.20
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$269	\$367	\$14,664	\$3,911	\$6,867	\$279	\$482	\$258	\$269	\$309	\$12,377	(\$2,287)	-15.59%	8.93	7.54
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14																						
15																						
16	Assumes no Transformer credit, CDR credit, or CDR adder																					
17	CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.																					
18	PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.																					
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Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-1

Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge	BILL UNDER PRESENT RATES					(10) Total	(11) Base Rate	(12) Fuel Charge	BILL UNDER PROPOSED RATES					(17) GRT Charge	(18) Total	INCREASE (DECREASE)		COSTS IN CENTS/kWh		
					(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge				(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(19) Dollars (18)/(10)			(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)		
1																								
2	500	182,500	\$5,336	\$10,147	\$329	\$1,525	\$148	\$246	\$455	\$18,185	\$5,498	\$7,623	\$303	\$1,156	\$279	\$246	\$387	\$15,493	(\$2,692)	-14.80%	9.96	8.49		
3	500	255,500	\$6,194	\$14,206	\$460	\$1,525	\$207	\$345	\$588	\$23,524	\$6,157	\$10,672	\$424	\$1,156	\$391	\$345	\$491	\$19,637	(\$3,887)	-16.53%	9.21	7.69		
4	1,000	292,000	\$9,772	\$16,235	\$526	\$3,050	\$237	\$394	\$775	\$30,989	\$10,287	\$12,197	\$485	\$2,313	\$447	\$394	\$670	\$26,792	(\$4,197)	-13.54%	10.61	9.18		
5	1,000	438,000	\$11,488	\$24,353	\$788	\$3,050	\$355	\$591	\$1,042	\$41,667	\$11,605	\$18,295	\$727	\$2,313	\$670	\$591	\$877	\$35,079	(\$6,588)	-15.81%	9.51	8.01		
6	1,000	657,000	\$14,061	\$36,529	\$1,183	\$3,050	\$532	\$887	\$1,442	\$57,684	\$13,583	\$27,443	\$1,091	\$2,313	\$1,005	\$887	\$1,188	\$47,509	(\$10,175)	-17.64%	8.78	7.23		

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16 Assumes no Transformer credit, CDR credit, or CDR adder

17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

19
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	PRESENT	PROPOSED
23 CUSTOMER CHARGE	\$41.37	\$50.13
24 DEMAND CHARGE	\$/KW \$6.30	\$7.60
25 ENERGY CHARGE	CENTS/KWH 1.175	0.903
26 FUEL CHARGE	CENTS/KWH 5.560	4.177
27 CONSERVATION CHARGE	CENTS/KWH 0.180	0.166
28 CAPACITY CHARGE	\$/KW \$3.05	\$2.31
29 ENVIRONMENTAL CHARGE	CENTS/KWH 0.081	0.153
30 STORM CHARGE	CENTS/KWH 0.135	0.135

Supporting Schedules:

E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Prior Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-2

Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge	BILL UNDER PRESENT RATES					(10) Total	(11) Base Rate	(12) Fuel Charge	BILL UNDER PROPOSED RATES					(18) Total	INCREASE (DECREASE)		COSTS IN CENTS/kWh	
					(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge				(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge		(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	584,000	\$19,616	\$32,225	\$993	\$6,040	\$438	\$701	\$1,539	\$61,552	\$20,314	\$24,213	\$905	\$4,424	\$818	\$701	\$1,317	\$52,692	(\$8,860)	-14.39%	10.54	9.02
2	2,000	876,000	\$23,038	\$48,338	\$1,489	\$6,040	\$657	\$1,051	\$2,067	\$82,680	\$22,781	\$36,319	\$1,358	\$4,424	\$1,226	\$1,051	\$1,722	\$68,882	(\$13,798)	-16.69%	9.44	7.86
3	2,000	1,095,000	\$25,605	\$60,422	\$1,862	\$6,040	\$821	\$1,314	\$2,463	\$98,527	\$24,632	\$45,399	\$1,697	\$4,424	\$1,533	\$1,314	\$2,026	\$81,025	(\$17,502)	-17.76%	9.00	7.40
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$1,577	\$2,859	\$114,374	\$26,482	\$54,478	\$2,037	\$4,424	\$1,840	\$1,577	\$2,329	\$93,167	(\$21,206)	-18.54%	8.70	7.09
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14																						
15																						

16 Assumes no Transformer credit, CDR credit, or CDR adder

17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

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		PRESENT	PROPOSED
24	CUSTOMER CHARGE	\$171.54	\$179.19
25	DEMAND CHARGE	\$/KW \$6.30	\$7.60
26	ENERGY CHARGE	CENTS/KWH 1.172	0.845
27	FUEL CHARGE	CENTS/KWH 5.518	4.146
28	CONSERVATION CHARGE	CENTS/KWH 0.170	0.155
29	CAPACITY CHARGE	\$/KW \$3.02	\$2.21
30	ENVIRONMENTAL CHARGE	CENTS/KWH 0.075	0.140
31	STORM CHARGE	CENTS/KWH 0.120	0.120

Supporting Schedules:

E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - GSLD-3

DOCKET NO.: 080677-EI

Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge	BILL UNDER PRESENT RATES					(10) Total	(11) Base Rate	(12) Fuel Charge	BILL UNDER PROPOSED RATES					(18) Total	INCREASE (DECREASE)		COSTS IN CENTS/kWh		
					(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge				(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge		(19) Dollars	(20) Percent	(21) Present	(22) Proposed	
1	5,000	1,460,000	\$40,795	\$77,803	\$2,336	\$15,400	\$1,037	\$453	\$3,534	\$141,358	\$42,152	\$58,429	\$2,073	\$10,397	\$1,869	\$453	\$2,958	\$118,331	(\$23,026)	-16.29%	9.68	8.10	
2	5,000	2,190,000	\$45,241	\$116,705	\$3,504	\$15,400	\$1,555	\$679	\$4,694	\$187,778	\$46,707	\$87,644	\$3,110	\$10,397	\$2,803	\$679	\$3,881	\$155,221	(\$32,557)	-17.34%	8.57	7.09	
3	5,000	3,285,000	\$51,909	\$175,058	\$5,256	\$15,400	\$2,332	\$1,018	\$6,435	\$257,409	\$53,540	\$131,466	\$4,665	\$10,397	\$4,205	\$1,018	\$5,264	\$210,555	(\$46,854)	-18.20%	7.84	6.41	
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15																							

16 Assumes no Transformer credit, CDR credit, or CDR adder

17 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

18 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

19

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	PRESENT	PROPOSED
24 CUSTOMER CHARGE	\$403.63	\$1,441.88
25 DEMAND CHARGE	\$/KW \$6.30	\$6.32
26 ENERGY CHARGE	CENTS/KWH 0.609	0.624
27 FUEL CHARGE	CENTS/KWH 5.329	4.002
28 CONSERVATION CHARGE	CENTS/KWH 0.160	0.142
29 CAPACITY CHARGE	\$/KW \$3.08	\$2.08
30 ENVIRONMENTAL CHARGE	CENTS/KWH 0.071	0.128
31 STORM CHARGE	CENTS/KWH 0.031	0.031

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HLFT-1

DOCKET NO.: 080677-EI

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	50	25,550	\$711	\$1,416	\$48	\$122	\$21	\$42	\$61	\$2,420	\$704	\$1,059	\$43	\$96	\$40	\$42	\$51	\$2,036	(\$384)	-15.87%	9.47	7.97
2	50	32,850	\$773	\$1,820	\$61	\$122	\$28	\$54	\$73	\$2,930	\$760	\$1,362	\$56	\$96	\$52	\$54	\$61	\$2,441	(\$489)	-16.68%	8.92	7.43
3	250	127,750	\$3,389	\$7,078	\$238	\$608	\$107	\$210	\$298	\$11,927	\$3,427	\$5,297	\$217	\$482	\$201	\$210	\$252	\$10,086	(\$1,842)	-15.44%	9.34	7.89
4	250	146,000	\$3,542	\$8,089	\$272	\$608	\$123	\$239	\$330	\$13,203	\$3,569	\$6,054	\$248	\$482	\$229	\$239	\$277	\$11,099	(\$2,103)	-15.93%	9.04	7.60
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$269	\$362	\$14,478	\$3,711	\$6,811	\$279	\$482	\$258	\$269	\$303	\$12,113	(\$2,365)	-16.34%	8.81	7.37

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- 12 On-Peak kWh of 26.3% based on class average.
- 13 Assumes no Transformer credit, CDR credit, or CDR adder
- 14 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.
- 15 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

	PRESENT	PROPOSED
18 CUSTOMER CHARGE	\$41.87	\$22.77
19 MAXIMUM DEMAND CHARGE	\$/KW \$1.60	\$1.81
20 ON-PEAK DEMAND CHARGE	\$/KW \$7.50	\$7.83
21 ENERGY CHARGE		
22 ON-PEAK	CENTS/KWH 1.697	1.179
23 OFF-PEAK	CENTS/KWH 0.533	0.635
24 FUEL CHARGE		
25 ON-PEAK	CENTS/KWH 5.923	4.674
26 OFF-PEAK	CENTS/KWH 5.404	3.958
27 CONSERVATION CHARGE	CENTS/KWH 0.186	0.170
28 CAPACITY CHARGE	\$/KW \$2.43	\$1.93
29 ENVIRONMENTAL CHARGE	CENTS/KWH 0.084	0.157
30 STORM CHARGE	CENTS/KWH 0.164	0.164

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HLFT-2

DOCKET NO.: 080677-EI

Line No.	(1) kW	(2) Typical kWh	(3) Base Rate	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
				(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$345	\$581	\$23,243	\$6,217	\$10,593	\$424	\$1,156	\$391	\$345	\$490	\$19,616	(\$3,627)	-15.60%	9.10	7.68	
2	500	328,500	\$6,362	\$18,195	\$591	\$1,525	\$266	\$443	\$702	\$28,085	\$6,601	\$13,619	\$545	\$1,156	\$503	\$443	\$586	\$23,455	(\$4,631)	-16.49%	8.55	7.14	
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$690	\$1,161	\$46,443	\$12,383	\$21,186	\$848	\$2,313	\$782	\$690	\$980	\$39,181	(\$7,262)	-15.64%	9.09	7.67	
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$788	\$1,282	\$51,286	\$12,766	\$24,212	\$969	\$2,313	\$894	\$788	\$1,075	\$43,020	(\$8,266)	-16.12%	8.78	7.37	
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$887	\$1,403	\$56,129	\$13,153	\$27,239	\$1,091	\$2,313	\$1,005	\$887	\$1,171	\$46,858	(\$9,270)	-16.52%	8.54	7.13	
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11																							
12	On-Peak kWh of 26.8% based on class average.																						
13	Assumes no Transformer credit, CDR credit, or CDR adder																						
14	CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.																						
15	PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.																						
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Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HFLT-3

DOCKET NO.: 080677-EI

Line No.	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh		
	(1) Typical kW	(2) Typical kWh	(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (19)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$1,226	\$2,304	\$92,141	\$24,539	\$42,059	\$1,584	\$4,424	\$1,431	\$1,226	\$1,930	\$77,193	(\$14,948)	-16.22%	9.02	7.55
2	2,000	1,314,000	\$25,395	\$72,294	\$2,234	\$6,040	\$986	\$1,577	\$2,783	\$111,308	\$25,990	\$54,076	\$2,037	\$4,424	\$1,840	\$1,577	\$2,306	\$92,250	(\$19,058)	-17.12%	8.47	7.02
3	2,500	1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$1,533	\$2,878	\$115,133	\$30,628	\$52,574	\$1,980	\$5,530	\$1,789	\$1,533	\$2,411	\$96,446	(\$18,687)	-16.23%	9.01	7.55
4	2,500	1,460,000	\$30,728	\$80,327	\$2,482	\$7,550	\$1,095	\$1,752	\$3,178	\$127,112	\$31,535	\$60,085	\$2,263	\$5,530	\$2,044	\$1,752	\$2,646	\$105,856	(\$21,256)	-16.72%	8.71	7.25
5	2,500	1,642,500	\$31,701	\$90,368	\$2,792	\$7,550	\$1,232	\$1,971	\$3,477	\$139,091	\$32,442	\$67,595	\$2,546	\$5,530	\$2,300	\$1,971	\$2,882	\$115,266	(\$23,825)	-17.13%	8.47	7.02
6																						
7																						
8																						
9																						
10																						
11																						

12 On-Peak kWh of 26.2% based on class average.

13 Assumes no Transformer credit, CDR credit, or CDR adder

14 CLAUSE FACTORS FOR PROPOSED RATES BASED ON COMMISSION-APPROVED RATES AS OF JANUARY 4, 2010.

15 PRESENT RATES BASED ON COMMISSION-APPROVED RATES AS OF DECEMBER 2009.

	PRESENT	PROPOSED		
17				
18	CUSTOMER CHARGE	\$171.54	\$179.19	
19	MAXIMUM DEMAND CHARGE	\$/KW	\$1.82	\$1.81
20	ON-PEAK DEMAND CHARGE	\$/KW	\$7.49	\$7.83
21	ENERGY CHARGE			
22	ON-PEAK	CENTS/KWH	0.533	0.497
23	OFF-PEAK	CENTS/KWH	0.533	0.497
24	FUEL CHARGE			
25	ON-PEAK	CENTS/KWH	5.882	4.641
26	OFF-PEAK	CENTS/KWH	5.367	3.929
27	CONSERVATION CHARGE	CENTS/KWH	0.170	0.155
28	CAPACITY CHARGE	\$/KW	\$3.02	\$2.21
29	ENVIRONMENTAL CHARGE	CENTS/KWH	0.075	0.140
30	STORM CHARGE	CENTS/KWH	0.120	0.120

Supporting Schedules:

E-14

Recap Schedules:

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule A3 – Summary of Tariffs

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-E1

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$5.90	4%
3						
4		Base Energy Charge (\$ per kWh)				
5		First 1,000 kWh	3.631		3.711	2%
6		All additional kWh	4.733		4.711	0%
7						
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$16.04	77%
11		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$5.69			
12						
13						
14		with \$608.40 Lump-sum metering payment effective January 1, 2010			\$5.90	4%
15						
16						
17		Base Energy Charge (\$ per kWh)				
18		On-Peak	7.618		7.734	2%
19		Off-Peak	2.338		2.454	5%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$6.89	-24%
25		Unmetered	\$6.04		\$0.89	-85%
26						
27		Base Energy Charge (\$ per kWh)	4.189		4.427	6%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$12.42		\$13.53	9%
32		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$9.08			
33						
34						
35		with \$398.40 Lump-sum metering payment effective January 1, 2010			\$6.89	-24%
36						
37						
38		Base Energy Charge (\$ per kWh)				
39		On-Peak	8.189		8.453	3%
40		Off-Peak	2.361		2.625	11%
41						
42						

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$35.31		\$16.44	-53%
3						
4		Demand Charge (\$/kW)	\$5.44		\$6.50	19%
5						
6		Base Energy Charge (\$ per kWh)	1.485		1.382	-7%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$41.87		\$22.77	-46%
11		with \$390.51 Lump-sum metering payment made prior to January 1, 2010	\$35.31			
12						
13						
14		with \$379.80 Lump-sum metering payment effective January 1, 2010			\$16.44	-53%
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$6.50	19%
18						
19		Base Energy Charge (\$ per kWh)				
20		On-Peak	3.466		3.102	-11%
21		Off-Peak	0.953		0.635	-33%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$50.13	21%
26						
27		Demand Charge (\$/kW)	\$6.30		\$7.60	21%
28						
29		Base Energy Charge (\$ per kWh)	1.175		0.903	-23%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$41.37		\$50.13	21%
34						
35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.60	21%
36						
37		Base Energy Charge (\$ per kWh)				
38		On-Peak	2.328		2.028	-13%
39		Off-Peak	0.707		0.407	-42%
40						
41						
42						

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$111.00		\$50.13	-55%
3						
4		Demand Charge (\$/kW)	\$6.30		\$7.60	21%
5						
6		Base Energy Charge (¢ per kWh)	1.176		0.903	-23%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$111.00		\$50.13	-55%
17						
18		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.60	21%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.328		2.028	-13%
22		Off-Peak	0.707		0.407	-42%
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$171.54		\$179.19	4%
33						
34		Demand Charge (\$/kW)	\$6.30		\$7.60	21%
35						
36		Base Energy Charge (¢ per kWh)	1.172		0.845	-28%
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES: E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$171.54		\$179.19	4%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.60	21%
5						
6		Base Energy Charge (\$ per kWh)				
7		On-Peak	2.445		1.496	-39%
8		Off-Peak	0.661		0.604	-9%
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$171.54		\$179.19	4%
13						
14		Demand Charge (\$/kW)	\$6.30		\$7.60	21%
15						
16		Base Energy Charge (\$ per kWh)	1.172		0.845	-28%
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21	Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%	
22	Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%	
23	Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%	
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$171.54		\$179.19	4%
27						
28		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.60	21%
29						
30		Base Energy Charge (\$ per kWh)				
31		On-Peak	2.449		1.496	-39%
32		Off-Peak	0.661		0.604	-9%
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
35						
36	Charges for Non-Compliance of Curtailment Demand					
37	Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%	
38	Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%	
39	Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%	
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$403.63		\$1,441.88	257%
3						
4		Demand Charge (\$/kW)	\$6.30		\$6.32	0%
5						
6		Base Energy Charge (¢ per kWh)	0.609		0.624	2%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$403.63		\$1,441.88	257%
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$6.32	0%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		0.723	7%
16		Off-Peak	0.543		0.588	8%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,441.88	257%
21						
22		Demand Charge (\$/kW)	\$6.30		\$6.32	0%
23						
24		Base Energy Charge (¢ per kWh)	0.609		0.624	2%
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32						
33						
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42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$403.63		\$1,441.68	257%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$6.32	0%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		0.723	7%
8		Off-Peak	0.543		0.588	8%
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$9.08		\$97.28	971%
19						
20		Base Energy Charge (¢ per kWh)	6.233		4.874	-22%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$216.95		\$373.94	72%
25						
26		Base Demand Charge (\$/kW)	\$10.54		\$9.28	14%
27						
28		Base Energy Charge (¢ per kWh)	0.477		0.826	28%
29						
30						
31						
32						
33						
34						
35						
36						
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42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$605.45		\$122.00	-80%
4		(D) above 500kW	\$605.45		\$175.00	-71%
5		(T) transmission	\$3,229.09		\$1,866.00	-42%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$2.39		\$3.20	34%
10		(D) above 500kW	\$2.46		\$3.17	29%
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.13		\$1.32	58%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.17		\$1.35	15%
18		(T) transmission	\$1.16		\$1.29	11%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$4.84		\$6.92	43%
24		(D) above 500kW	\$5.91		\$7.12	20%
25		(T) transmission	\$6.30		\$6.79	8%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.046		1.160	11%
30		(D) above 500kW	0.727		0.631	-13%
31		(T) transmission	0.536		0.585	9%
32		Off-Peak				
33		(G) 200-499kW	1.046		1.160	11%
34		(D) above 500kW	0.727		0.631	-13%
35		(T) transmission	0.536		0.585	9%
36						
37		Excess "Firm Demand"				
38		▣ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
42						

SUPPORTING SCHEDULES: E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	0%
9		GSDT-1	\$563.58		\$563.58	0%
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	0%
13		HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0%
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	0%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.91	0%
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.98	0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$4.11	0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.22	0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.29	0%
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.27	0%
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.61	0%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.95	0%
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$3.09	0%
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.13	0%
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.23	0%
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.21	0%
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.37	0%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.54	0%
41						
42						

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.17	-22%
4		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.18	-22%
5		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.20	-22%
6		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$1.55	-22%
7		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.53	-22%
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.72		\$1.35	-22%
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.09		\$1.63	-22%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.00	-22%
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.06	-22%
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.06	-22%
13	*	Mercury Vapor 11,500 lu 250 watts	\$1.96		\$1.53	-22%
14	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.50	-22%
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.26		\$2.55	-22%
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.18		\$2.49	-22%
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.79	22%
20		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.11	21%
21		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.63	22%
22		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.39	22%
23		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$4.57	22%
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.63	22%
25	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.15	22%
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$11.17	22%
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$1.69	22%
28	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.09	22%
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$2.83	22%
30	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$4.35	22%
31	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		\$7.39	22%
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$10.46	22%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts	\$7.61		\$7.78	2%
36	*	Incandescent 2,500 lu 202 watts	\$7.87		\$8.21	4%
37	*	Incandescent 4,000 lu 327 watts	\$9.22		\$9.78	6%
38	*	Incandescent 6,000 lu 448 watts	\$10.27		\$11.03	7%
39	*	Incandescent 10,000 lu 690 watts	\$12.37		\$13.55	10%
40						
41						
42						

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.38	-2%
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$1.72	2%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.23	6%
7		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.16	16%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$5.35	18%
9	*	Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	0%
10	*	Sodium Vapor 27,500 lu 250 watts	\$3.40		\$3.96	16%
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.00		\$12.98	18%
12	*	Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.28	6%
13	*	Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.69	8%
14	*	Mercury Vapor 11,500 lu 250 watts	\$3.15		\$3.47	10%
15	*	Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.97	14%
16	*	Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.43	-5%
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$11.31	17%
18	*	Incandescent 1,000 lu 103 watts	\$2.70		\$2.87	6%
19	*	Incandescent 2,500 lu 202 watts	\$3.49		\$3.83	10%
20	*	Incandescent 4,000 lu 327 watts	\$4.54		\$5.10	12%
21	*	Incandescent 6,000 lu 448 watts	\$5.48		\$6.24	14%
22	*	Incandescent 10,000 lu 690 watts	\$7.54		\$8.72	16%
23	*	Fluorescent 19,800 lu 300 watts	\$3.73		\$4.32	16%
24	*	Fluorescent 39,600 lu 700 watts	\$7.20		\$8.47	18%
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.79	22%
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.11	21%
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.63	22%
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.39	21%
31		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$4.57	22%
32	*	Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.63	22%
33	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.15	22%
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$11.17	22%
35	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$1.69	22%
36	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.09	22%
37	*	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$2.83	22%
38	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$4.35	22%
39	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		\$7.39	22%
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$10.46	22%
41	*	Incandescent 1,000 lu 103 watts	\$0.80		\$0.98	23%
42	*	Incandescent 2,500 lu 202 watts	\$1.59		\$1.93	21%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		* Incandescent 4,000 lu 327 watts	\$2.59		\$3.15	22%
3		* Incandescent 6,000 lu 448 watts	\$3.53		\$4.29	22%
4		* Incandescent 10,000 lu 690 watts	\$5.45		\$6.63	22%
5		* Fluorescent 19,800 lu 300 watts	\$2.72		\$3.32	22%
6		* Fluorescent 39,600 lu 700 watts	\$5.91		\$7.19	22%
7						
8		Non-Fuel Energy (\$ per kWh)	2.235		2.718	22%
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$2.80	0%
12		Concrete Pole	\$3.85		\$3.85	0%
13		Fiberglass Pole	\$4.55		\$4.55	0%
14		Underground conductors not under paving (\$ per foot)	2.10		2.10	0%
15		Underground conductors under paving (\$ per foot)	5.14		5.14	0%
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$120.00		\$280.00	133%
19						
20						
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.1605		1.4094	21%
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.380%		1.565% *	13%
30		20 Year Payment Option	0.969%		1.038% *	7%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.1605	1.4094 *	N/A
38			2	0.9949	1.2216 *	N/A
39			3	0.9184	1.1198 *	N/A
40			4	0.8349	1.0108 *	N/A
41			5	0.7440	0.8941 *	N/A
42			6	0.6450	0.7692 *	N/A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7		0.6355	*
3			8		0.4196	*
4			9		0.2915	*
5			10		0.1520	*
6		>10			0.0000	*
7						
8		20 Year Payment Option				
9			1		1.1605	*
10			2		1.0443	*
11			3		1.0215	*
12			4		0.9966	*
13			5		0.9695	*
14			6		0.9400	*
15			7		0.9079	*
16			8		0.8729	*
17			9		0.8347	*
18			10		0.7931	*
19			11		0.7478	*
20			12		0.6985	*
21			13		0.6447	*
22			14		0.5862	*
23			15		0.5224	*
24			16		0.4528	*
25			17		0.3771	*
26			18		0.2946	*
27			19		0.2047	*
28			20		0.1067	*
29			>20		0.0000	*
30						
31		Non-Fuel Energy (¢ per kWh)	2.235		2.718	22%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair	Cost for repair or replacement		Cost for repair or replacement	
35		* 10 and 20 year payment options closed to new facilities				
36						
37	RL-1	Recreational Lighting [Schedule closed to new customers]				
38						
39		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate		Otherwise applicable General Service Rate	
40						
41		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
42						

SUPPORTING SCHEDULES: E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$4.49	0%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$4.59	0%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.75	0%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$6.91	0%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$7.35	0%
9		* Sodium Vapor 12,000 lu 150 watts	\$5.08		\$5.10	0%
10		* Mercury Vapor 6,000 lu 140 watts	\$3.45		\$3.45	0%
11		* Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.47	0%
12		* Mercury Vapor 21,500 lu 400 watts	\$5.68		\$5.68	0%
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.03	-31%
16		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.03	-32%
17		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.05	-32%
18		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$1.36	-31%
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.34	-31%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.20	-30%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.36		\$0.93	-32%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.36		\$0.93	-32%
23		* Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.31	-32%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.85	31%
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.20	30%
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.76	31%
29		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.58	31%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$4.92	31%
31		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.76	31%
32		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$1.82	31%
33		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.26	31%
34		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$4.69	31%
35						
36						
37						
38						
39						
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$0.97	-31%
5		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.16	-32%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$1.44	-32%
7		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$1.88	-31%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$3.12	-31%
9		* Sodium Vapor 12,000 lu 150 watts	\$2.37		\$1.65	-30%
10		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$1.47	-32%
11		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$1.70	-32%
12		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$2.98	-32%
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.85	31%
16		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.20	30%
17		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.76	31%
18		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.58	31%
19		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$4.92	31%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.76	31%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$1.82	31%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.26	31%
23		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$4.69	31%
24						
25		Non-Fuel Energy (¢ per kWh)	2.239		2.931	31%
26						
27		Other Charges				
28		Wood Pole	\$3.51		\$3.51	0%
29		Concrete Pole	\$4.72		\$4.72	0%
30		Fiberglass Pole	\$5.55		\$5.55	0%
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.017	0%
33		Down-guy, Anchor and Protector	\$2.04		\$2.04	0%
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	3.648		3.700	1%
38		Minimum Charge at each point	\$2.88		\$2.88	0%
39						
40						
41						
42						

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$136.23		\$75.13	-45%
4		SST-1(D2)	\$136.23		\$75.13	-45%
5		SST-1(D3)	\$196.78		\$204.19	4%
6		SST-1(T)	\$428.86		\$1,451.71	239%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.16		\$2.61	21%
10		SST-1(D2)	\$2.53		\$4.31	70%
11		SST-1(D3)	\$2.22		\$2.38	7%
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$0.86	7%
16		SST-1(D2)	\$0.79		\$0.86	9%
17		SST-1(D3)	\$0.79		\$0.86	9%
18		SST-1(T)	\$0.77		\$1.03	34%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.37		\$0.41	11%
22		SST-1(D2)	\$0.36		\$0.41	14%
23		SST-1(D3)	\$0.36		\$0.41	14%
24		SST-1(T)	\$0.36		\$0.29	-19%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.754		0.612	-19%
32		SST-1(D2)	0.774		0.612	-21%
33		SST-1(D3)	0.765		0.612	-20%
34		SST-1(T)	0.692		0.627	-9%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.754		0.612	-19%
37		SST-1(D2)	0.774		0.612	-21%
38		SST-1(D3)	0.765		0.612	-20%
39		SST-1(T)	0.692		0.627	-9%
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$630.68		\$200.00	-68%
4		Transmission	\$3,254.33		\$1,891.00	-42%
5						
6		Distribution Demand				
7		Distribution	\$2.46		\$2.59	5%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.17		\$0.18	6%
12		Transmission	\$0.15		\$0.16	7%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.79		\$0.83	5%
16		Transmission	\$0.77		\$0.81	5%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.38	6%
24		Transmission	\$0.36		\$0.38	6%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.07	0%
28		Transmission	\$0.07		\$0.07	0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.762		0.631	-17%
32		Transmission	0.536		0.585	9%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.762		0.631	-17%
35		Transmission	0.536		0.585	9%
36						
37		Excess "Firm Standby Demand"				
38		⌘ Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		⌘ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%

SUPPORTING SCHEDULES:

E-13d, E-14

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	WIES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (\$ per kWh)	19.326		38.877	101%
3		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.39)		(\$0.24)	-38%
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$10.08		\$6.00	-40%
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.613		3.430	31%
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$41.87		\$22.77	-46%
22		500 - 1,999 kW	\$41.37		\$50.13	21%
23		2,000 kW or greater	\$171.54		\$179.19	4%
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$7.50		\$7.83	4%
28		500 - 1,999 kW	\$7.49		\$7.83	5%
29		2,000 kW or greater	\$7.49		\$7.83	5%
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.60		\$1.81	13%
33		500 - 1,999 kW	\$1.65		\$1.81	10%
34		2,000 kW or greater	\$1.62		\$1.81	12%
35						
36		Non-Fuel Energy Charges: (\$ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.697		1.179	-31%
39		500 - 1,999 kW	0.533		0.527	-1%
40		2,000 kW or greater	0.533		0.497	-7%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.533		0.635	19%
4		500 - 1,999 kW	0.533		0.527	-1%
5		2,000 kW or greater	0.533		0.497	-7%
6						
7						
8	SDTR	Seasonal Demand - Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$35.31		\$22.77	-36%
12		500 - 1,999 kW	\$41.37		\$50.13	21%
13		2,000 kW or greater	\$171.54		\$179.19	4%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$6.08		\$7.70	27%
18		500 - 1,999 kW	\$6.70		\$8.55	28%
19		2,000 kW or greater	\$6.70		\$9.00	34%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.12		\$5.58	9%
23		500 - 1,999 kW	\$6.09		\$7.26	19%
24		2,000 kW or greater	\$6.09		\$7.22	19%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	4.287		5.608	31%
29		500 - 1,999 kW	3.281		3.614	10%
30		2,000 kW or greater	3.273		2.949	-10%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.133		0.952	-16%
34		500 - 1,999 kW	0.896		0.622	-31%
35		2,000 kW or greater	0.893		0.582	-35%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.485		1.382	-7%
39		500 - 1,999 kW	1.175		0.903	-23%
40		2,000 kW or greater	1.172		0.845	-28%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$22.77	-46%
5		500 - 1,999 kW	\$41.37		\$50.13	21%
6		2,000 kW or greater	\$171.54		\$179.19	4%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$7.70	27%
11		500 - 1,999 kW	\$6.70		\$8.55	28%
12		2,000 kW or greater	\$6.70		\$9.00	34%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$5.58	9%
16		500 - 1,999 kW	\$6.09		\$7.26	19%
17		2,000 kW or greater	\$6.09		\$7.22	19%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		5.608	31%
22		500 - 1,999 kW	3.281		3.614	10%
23		2,000 kW or greater	3.273		2.949	-10%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		0.952	-16%
27		500 - 1,999 kW	0.896		0.622	-31%
28		2,000 kW or greater	0.893		0.582	-35%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.107	-10%
32		500 - 1,999 kW	2.328		1.865	-20%
33		2,000 kW or greater	2.445		1.718	-30%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		0.952	0%
37		500 - 1,999 kW	0.707		0.622	-12%
38		2,000 kW or greater	0.661		0.582	-12%
39						
40						
41						
42						

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E1 – Cost of Service Studies

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:

 Projected Test Year Ended 12/31/10 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender, Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Line No.

1

2 FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to
3 develop the cost of service study.

4

5

6 In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2.
7 At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately
8 25 years, and its remaining contribution to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of
9 service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service study in this filing is also consistent with the studies filed in FPL's 2001 rate case, Docket No. 001148-EI, and FPL's 2005 rate case, Docket
10 No. 050045-EI.

11

See Attached Schedules:

12

Attachment # 1 - Cost of Service Study at Present Rates (Projected and Equalized)

13

14

Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)

15

16

Attachment # 3 - Cost of Service Study at Proposed Rates

17

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Supporting Schedules: E-5, E-4b, E-4a, E-3b, E-3a

Recap Schedules: E-8, E-6b, E-6a

0032

**MFR E-1 - COST OF SERVICE STUDY
2010 AT PRESENT RATES
(\$000 Where Applicable)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3
1 RATE BASE -															
2 Electric Plant in Service	27,036,863	550,002	37,591	177,136	38,398	14,762	1,678,657	6,737	5,286,013	1,185,456	166,221	29,819	257,846	1,031,027	207,464
3 Accumulated Depreciation and Amortization	(11,489,633)	(235,680)	(15,981)	(82,709)	(16,344)	(6,248)	(695,520)	(2,734)	(2,243,012)	(505,916)	(70,840)	(13,886)	(110,582)	(442,273)	(88,805)
4 Net Plant In Service	15,547,230	314,322	21,610	94,427	22,054	8,514	983,137	4,004	3,043,002	679,540	95,381	15,933	147,264	588,754	118,659
5 Plant Held for Future Use	70,302	1,577	105	542	108	43	4,403	17	14,623	3,324	472	95	727	2,913	596
6 Construction Work In Progress	686,815	14,678	991	5,592	997	388	43,157	188	136,280	30,618	4,344	947	6,836	27,208	5,515
7 Net Nuclear Fuel	370,962	10,936	713	5,329	682	298	21,529	117	84,035	18,328	2,957	850	5,109	19,576	4,130
8 Total Utility Plant	16,675,309	341,514	23,419	105,890	23,841	9,243	1,052,226	4,325	3,277,939	731,809	103,155	17,825	159,936	638,451	128,900
9 Working Capital - Assets	3,424,098	76,269	5,173	31,905	4,995	2,054	219,598	1,229	661,810	143,389	21,589	5,163	35,754	138,975	28,669
10 Working Capital - Liabilities	(3,311,977)	(70,233)	(4,807)	(28,650)	(4,631)	(1,891)	(215,392)	(1,215)	(620,530)	(133,943)	(19,998)	(4,645)	(32,945)	(128,292)	(26,398)
11 Working Capital - Net	112,121	6,036	367	3,255	364	163	4,206	15	41,280	9,446	1,591	518	2,810	10,683	2,271
12 Total Rate Base	16,787,430	347,550	23,786	109,145	24,205	9,405	1,056,433	4,340	3,319,219	741,255	104,746	18,343	162,746	649,134	131,171
13															
14 REVENUES -															
15 Sales of Electricity	3,957,841	71,355	5,913	25,240	5,026	1,900	292,572	1,441	749,121	143,276	21,207	4,557	35,183	116,721	23,780
16 Other Operating Revenues	178,606	1,716	118	331	123	50	14,103	128	18,348	3,655	523	54	813	3,187	653
17 Total Operating Revenues	4,136,447	73,071	6,031	25,572	5,149	1,950	306,675	1,569	767,469	146,931	21,730	4,612	35,996	119,909	24,433
18															
19 EXPENSES -															
20 Operating & Maintenance	(1,502,525)	(28,986)	(2,017)	(11,130)	(1,940)	(780)	(100,401)	(584)	(265,803)	(56,978)	(8,359)	(1,812)	(13,622)	(53,226)	(10,885)
21 Depreciation & Amortization	(754,345)	(15,397)	(1,059)	(5,129)	(1,073)	(410)	(47,507)	(195)	(148,150)	(33,057)	(4,637)	(857)	(7,223)	(28,821)	(5,787)
22 Taxes Other Than Income Taxes	(344,962)	(6,923)	(478)	(2,167)	(484)	(187)	(22,033)	(96)	(66,741)	(14,805)	(2,089)	(365)	(3,251)	(12,940)	(2,613)
23 Income Taxes	(466,546)	(5,546)	(790)	(1,915)	(442)	(143)	(46,039)	(244)	(85,573)	(9,994)	(1,703)	(478)	(3,305)	(3,813)	(818)
24 Amortization of Property Losses	1,109	43	3	39	2	1	51	0	327	79	11	6	19	77	15
25 Gain or Loss on Sale of Plant	1,002	22	1	0	2	1	66	0	211	49	7	0	10	40	9
26 Total Operating Expenses	(3,066,268)	(56,788)	(4,339)	(20,303)	(3,934)	(1,519)	(215,863)	(1,119)	(565,729)	(114,707)	(16,770)	(3,506)	(27,373)	(98,683)	(20,079)
27 Curtailment Credit Revenue	497	0	0	316	181	0	0	0	0	0	0	0	0	0	0
28 Reassign Curtailment Credit Revenue	(497)	(11)	(1)	(5)	(1)	(0)	(30)	(0)	(104)	(24)	(3)	(1)	(5)	(21)	(4)
29 Net Curtailment Credit Revenue	0	(11)	(1)	(5)	316	181	(30)	(0)	(104)	(24)	(3)	(1)	(5)	(21)	(4)
30 Net Curtailment NOI Adjustment	0	(7)	(0)	(3)	193	111	(19)	(0)	(64)	(15)	(2)	(1)	(3)	(13)	(3)
31 Total Expenses	(3,066,268)	(56,795)	(4,340)	(20,307)	(3,741)	(1,408)	(215,881)	(1,119)	(565,793)	(114,722)	(16,772)	(3,507)	(27,376)	(98,695)	(20,082)
32															
33 NET OPERATING INCOME (NOI)	1,070,180	16,276	1,692	5,265	1,408	542	90,794	450	201,676	32,209	4,958	1,105	8,620	21,213	4,352
34															
35 RATE OF RETURN (ROR)	6.37%	4.68%	7.11%	4.82%	5.82%	5.76%	8.59%	10.36%	6.08%	4.35%	4.73%	6.02%	5.30%	3.27%	3.32%
36															
37 PARITY AT PRESENT RATES	1.00	0.73	1.12	0.76	0.91	0.90	1.35	1.63	0.95	0.68	0.74	0.95	0.83	0.51	0.52
38															
39															
40 EQUALIZED RATE OF RETURN (ROR) -															
41 Equalized Base Revenue Requirements	3,957,841	80,964	5,627	28,006	5,247	1,985	254,257	1,157	765,332	167,862	24,017	4,662	38,051	149,679	30,333
42 Other Operating Revenues	178,606	1,716	118	331	123	50	14,103	128	18,348	3,655	523	54	813	3,187	653
43 Total Equalized Revenue Requirements	4,136,447	82,680	5,745	28,338	5,370	2,044	268,359	1,285	783,680	171,516	24,540	4,717	38,864	152,866	30,986
44															
45 REVENUE REQUIREMENTS DEFICIENCY	0	9,609	(286)	2,766	221	95	(38,316)	(284)	16,211	24,586	2,810	105	2,868	32,957	6,553
46															
47 REVENUE REQUIREMENTS INDEX	100.0%	88.4%	105.0%	90.2%	95.9%	95.4%	114.3%	122.1%	97.9%	85.7%	88.5%	97.8%	92.6%	78.4%	78.9%
48 (Total Revenues / Total Equalized Revenue Requirements)															
49															
50 Note: Totals may not add due to rounding															

**MFR E-1 - COST OF SERVICE STUDY
2010 AT PRESENT RATES
(\$000 Where Applicable)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
1 RATE BASE -											
2 Electric Plant in Service	20,728	84,218	7,847	15,493,310	112,823	132,685	15,769	482,691	5,246	2,060	12,356
3 Accumulated Depreciation and Amortization	(8,744)	(65,714)	(2,926)	(6,490,396)	(47,418)	(55,833)	(6,490)	(272,898)	(2,273)	(833)	(5,581)
4 Net Plant In Service	11,984	18,503	4,921	9,002,914	65,405	76,852	9,280	209,795	2,973	1,227	6,775
5 Plant Held for Future Use	61	61	19	39,491	311	371	45	328	15	6	50
6 Construction Work In Progress	551	1,719	163	389,435	2,846	3,356	389	9,998	142	51	425
7 Net Nuclear Fuel	329	374	48	186,992	1,759	2,125	253	1,907	111	26	451
8 Total Utility Plant	12,925	20,657	5,151	9,620,831	70,321	82,704	9,967	222,029	3,241	1,310	7,701
9 Working Capital - Assets	2,576	7,753	726	1,957,374	13,862	16,281	1,930	43,502	798	229	2,494
10 Working Capital - Liabilities	(2,403)	(7,907)	(711)	(1,931,735)	(12,960)	(15,182)	(1,801)	(42,534)	(744)	(217)	(2,213)
11 Working Capital - Net	173	(153)	15	25,638	902	1,098	129	968	54	12	282
12 Total Rate Base	13,098	20,504	5,166	9,646,469	71,223	83,803	10,096	222,996	3,295	1,322	7,982
13											
14 REVENUES -											
15 Sales of Electricity	2,836	11,731	860	2,337,612	15,521	15,700	1,696	69,443	1,112	256	3,782
16 Other Operating Revenues	70	325	52	132,206	391	443	58	1,189	35	9	25
17 Total Operating Revenues	2,906	12,057	912	2,469,818	15,912	16,143	1,754	70,632	1,147	265	3,807
18											
19 EXPENSES -											
20 Operating & Maintenance	(1,022)	(4,284)	(343)	(904,324)	(5,545)	(6,443)	(766)	(22,028)	(316)	(96)	(836)
21 Depreciation & Amortization	(586)	(926)	(240)	(436,940)	(3,144)	(3,678)	(434)	(8,545)	(146)	(58)	(344)
22 Taxes Other Than Income Taxes	(262)	(482)	(105)	(200,806)	(1,429)	(1,672)	(201)	(4,780)	(67)	(26)	(158)
23 Income Taxes	(298)	(2,379)	(39)	(287,039)	(1,684)	(955)	(43)	(12,114)	(224)	(22)	(948)
24 Amortization of Property Losses	1	(4)	(1)	490	5	6	0	(65)	0	0	2
25 Gain or Loss on Sale of Plant	1	1	1	563	5	6	1	7	0	0	0
26 Total Operating Expenses	(2,166)	(8,074)	(727)	(1,827,857)	(11,791)	(12,737)	(1,443)	(47,525)	(752)	(201)	(2,284)
27 Curtailment Credit Revenue	0	0	0	0	0	0	0	0	0	0	0
28 Reassign Curtailment Credit Revenue	(0)	(0)	(0)	(279)	(2)	(2)	(0)	(1)	(0)	(0)	(0)
29 Net Curtailment Credit Revenue	(0)	(0)	(0)	(279)	(2)	(2)	(0)	(1)	(0)	(0)	(0)
30 Net Curtailment NOI Adjustment	(0)	(0)	(0)	(171)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
31 Total Expenses	(2,166)	(8,074)	(727)	(1,828,027)	(11,792)	(12,738)	(1,443)	(47,525)	(752)	(201)	(2,284)
32											
33 NET OPERATING INCOME (NOI)	739	3,982	185	641,791	4,120	3,405	311	23,107	395	63	1,523
34											
35 RATE OF RETURN (ROR)	5.64%	19.42%	3.59%	6.65%	5.78%	4.06%	3.08%	10.36%	11.98%	4.79%	19.08%
36											
37 PARITY AT PRESENT RATES	0.89	3.05	0.56	1.04	0.91	0.64	0.48	1.63	1.88	0.75	3.00
38											
39											
40 EQUALIZED RATE OF RETURN (ROR) -											
41 Equalized Base Revenue Requirements	2,992	7,360	1,096	2,293,754	16,209	18,866	2,240	54,914	810	290	2,125
42 Other Operating Revenues	70	325	52	132,206	391	443	58	1,189	35	9	25
43 Total Equalized Revenue Requirements	3,062	7,685	1,147	2,425,960	16,599	19,309	2,298	56,103	845	299	2,150
44											
45 REVENUE REQUIREMENTS DEFICIENCY	156	(4,371)	235	(43,858)	687	3,166	544	(14,529)	(302)	34	(1,657)
46											
47 REVENUE REQUIREMENTS INDEX	94.9%	156.9%	79.5%	101.8%	95.9%	83.6%	76.3%	125.9%	135.8%	88.5%	177.1%
48 (Total Revenues / Total Equalized Revenue Requirements)											
49											
50 Note: Totals may not add due to rounding											

**MFR E-1 - COST OF SERVICE STUDY
2010 EQUALIZED AT PROPOSED RETAIL ROR
(\$000 Where Applicable)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3
1 RATE BASE -															
2 Electric Plant in Service	27,036,863	550,002	37,591	177,136	38,398	14,762	1,678,657	6,737	5,286,013	1,185,456	166,221	29,819	257,846	1,031,027	207,464
3 Accumulated Depreciation and Amortization	(11,489,633)	(235,680)	(15,981)	(82,709)	(16,344)	(6,248)	(695,520)	(2,734)	(2,243,012)	(505,916)	(70,840)	(13,886)	(110,582)	(442,273)	(88,805)
4 Net Plant In Service	15,547,230	314,322	21,610	94,427	22,054	8,514	983,137	4,004	3,043,002	679,540	95,381	15,933	147,264	588,754	118,659
5 Plant Held for Future Use	70,302	1,577	105	542	108	43	4,403	17	14,623	3,324	472	95	727	2,913	596
6 Construction Work in Progress	686,815	14,678	991	5,592	997	388	43,157	188	136,280	30,618	4,344	947	6,836	27,208	5,515
7 Net Nuclear Fuel	370,962	10,936	713	5,329	682	298	21,529	117	84,035	18,328	2,957	850	5,109	19,576	4,130
8 Total Utility Plant	16,675,309	341,514	23,420	105,890	23,841	9,243	1,052,226	4,325	3,277,939	731,809	103,155	17,825	159,936	638,461	128,900
9 Working Capital - Assets	3,424,098	76,266	5,173	31,903	4,995	2,054	219,598	1,229	681,788	143,382	21,588	5,163	35,753	138,969	28,667
10 Working Capital - Liabilities	(3,311,977)	(70,227)	(4,807)	(28,647)	(4,631)	(1,891)	(215,392)	(1,215)	(620,491)	(133,931)	(19,997)	(4,645)	(32,942)	(128,280)	(26,396)
11 Working Capital - Net	112,121	6,039	367	3,256	364	163	4,206	15	41,297	9,451	1,591	518	2,811	10,688	2,272
12 Total Rate Base	16,767,430	347,553	23,786	109,146	24,205	9,406	1,056,432	4,340	3,319,237	741,260	104,746	18,343	162,748	649,139	131,172
14 TARGET REVENUE REQUIREMENTS (EQUALIZED) -															
15 Equalized Base Revenue Requirements	4,033,090	82,962	5,720	28,623	5,374	2,040	257,233	1,163	781,828	172,102	24,590	4,757	38,832	153,647	31,108
16 Other Operating Revenues	178,828	1,716	118	331	123	50	14,123	129	18,353	3,655	523	54	813	3,187	653
17 Total Target Revenue Requirements	4,211,918	84,678	5,839	28,954	5,496	2,090	271,356	1,292	800,180	175,757	25,113	4,811	39,645	156,834	31,761
19 EXPENSES -															
20 Operating & Maintenance	(1,502,753)	(28,988)	(2,017)	(11,130)	(1,939)	(780)	(100,411)	(584)	(265,759)	(56,996)	(8,361)	(1,812)	(13,628)	(53,261)	(10,893)
21 Depreciation & Amortization	(754,345)	(15,397)	(1,059)	(5,129)	(1,073)	(410)	(47,507)	(195)	(148,150)	(33,057)	(4,837)	(857)	(7,223)	(28,821)	(5,787)
22 Taxes Other Than Income	(345,016)	(6,932)	(477)	(2,170)	(484)	(188)	(22,006)	(95)	(66,766)	(14,826)	(2,092)	(365)	(3,254)	(12,968)	(2,619)
23 Amortization of Property Losses	1,109	43	3	39	2	1	51	0	327	79	11	6	19	77	15
24 Gain or Loss on Sale of Plant	1,002	22	1	0	2	1	66	0	211	49	7	0	10	40	9
25 Total Operating Expense	(2,600,004)	(51,252)	(3,549)	(18,391)	(3,492)	(1,376)	(169,807)	(874)	(480,137)	(104,752)	(15,071)	(3,028)	(24,076)	(94,932)	(19,275)
26 Income Taxes	(495,550)	(10,307)	(707)	(3,302)	(587)	(199)	(31,278)	(129)	(99,250)	(21,696)	(3,074)	(563)	(4,742)	(18,721)	(3,760)
27 Curtailment Credit Revenue	497	0	0	0	316	181	0	0	0	0	0	0	0	0	0
28 Reassign Curtailment Credit Revenue	(497)	(11)	(1)	(5)	(1)	(0)	(30)	(0)	(104)	(24)	(3)	(1)	(5)	(21)	(4)
29 Net Curtailment Credit Revenue	0	(11)	(1)	(5)	316	181	(30)	(0)	(104)	(24)	(3)	(1)	(5)	(21)	(4)
30 Net Curtailment NOI Adjustment	0	(7)	(0)	(3)	193	111	(19)	(0)	(64)	(15)	(2)	(1)	(3)	(13)	(3)
31 Total Expenses	(3,095,554)	(61,577)	(4,257)	(21,701)	(3,571)	(1,283)	(201,134)	(1,003)	(579,556)	(126,487)	(18,150)	(3,592)	(28,827)	(113,687)	(23,042)
32 NET OPERATING INCOME (NOI)	1,116,364	23,112	1,582	7,258	1,610	625	70,253	289	220,729	49,294	6,966	1,220	10,823	43,168	8,723
33 EQUALIZED RATE OF RETURN	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%
38 TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -															
39 Base Revenue Requirements	75,249	11,608	(193)	3,383	348	140	(35,339)	(278)	32,707	28,826	3,383	199	3,649	36,926	7,328
40 Other Operating Revenues - Misc. Service Charges	222	(0)	0	(0)	(0)	(0)	20	0	4	(0)	(0)	(0)	(0)	(0)	(0)
41 Target Revenue Requirements Deficiency	75,471	11,608	(193)	3,383	348	140	(35,319)	(277)	32,711	28,826	3,383	199	3,649	36,926	7,327
42 TARGET REVENUE REQUIREMENTS INDEX (2)	98.2%	86.3%	103.3%	88.3%	93.7%	93.3%	113.0%	121.5%	95.9%	83.6%	86.5%	95.9%	90.8%	78.5%	76.9%
43 Notes:															
44 (1) Target Revenue Requirements at proposed retail ROR less															
45 Total Revenues at present rates from Attachment No. 1															
46 (2) Total Revenues from Attachment No.1 divided by															
47 Target Revenue Requirements															
48 Totals may not add due to rounding															

MFR E-1 - COST OF SERVICE STUDY
2010 EQUALIZED AT PROPOSED RETAIL ROR
(\$000 Where Applicable)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	MET	QL-1	OS-2	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1 RATE BASE -											
2 Electric Plant in Service	20,728	84,218	7,847	15,493,310	112,823	132,685	15,769	482,691	5,246	2,060	12,356
3 Accumulated Depreciation and Amortization	(6,744)	(65,714)	(2,926)	(6,490,396)	(47,418)	(55,833)	(6,490)	(272,896)	(2,273)	(833)	(5,581)
4 Net Plant In Service	11,984	18,503	4,921	9,002,914	65,405	76,852	9,280	209,795	2,973	1,227	6,775
5 Plant Held for Future Use	61	61	19	39,491	311	371	45	328	15	6	50
6 Construction Work In Progress	551	1,719	163	389,435	2,846	3,356	389	9,998	142	51	425
7 Net Nuclear Fuel	329	374	48	188,992	1,759	2,125	253	1,907	111	26	451
8 Total Utility Plant	12,925	20,657	5,151	9,620,831	70,321	82,704	9,967	222,029	3,241	1,310	7,701
9 Working Capital - Assets	2,576	7,754	726	1,957,423	13,861	16,280	1,929	43,499	798	229	2,494
10 Working Capital - Liabilities	(2,403)	(7,907)	(710)	(1,931,824)	(12,959)	(15,181)	(1,800)	(42,529)	(744)	(217)	(2,212)
11 Working Capital - Net	173	(154)	15	25,599	902	1,099	129	970	54	12	282
12 Total Rate Base	13,098	20,504	5,166	9,646,431	71,223	83,803	10,096	222,998	3,295	1,322	7,982
14 TARGET REVENUE REQUIREMENTS (EQUALIZED) -											
15 Equalized Base Revenue Requirements	3,058	7,253	1,130	2,334,987	16,591	19,353	2,296	55,251	811	298	2,085
16 Other Operating Revenues	70	326	52	132,403	391	443	58	1,190	35	9	25
17 Total Target Revenue Requirements	3,128	7,579	1,181	2,467,390	16,981	19,796	2,354	56,441	846	306	2,111
19 EXPENSES -											
20 Operating & Maintenance	(1,022)	(4,285)	(343)	(904,515)	(5,543)	(6,446)	(767)	(22,026)	(316)	(96)	(836)
21 Depreciation & Amortization	(586)	(926)	(240)	(436,940)	(3,144)	(3,678)	(434)	(8,545)	(146)	(58)	(344)
22 Taxes Other Than Income	(263)	(479)	(106)	(200,602)	(1,429)	(1,675)	(202)	(4,789)	(67)	(27)	(157)
23 Amortization of Property Losses	1	(4)	(1)	490	5	6	0	(65)	0	0	2
24 Gain or Loss on Sale of Plant	1	1	1	563	5	6	1	7	0	0	0
25 Total Operating Expense	(1,868)	(5,693)	(689)	(1,541,005)	(10,106)	(11,787)	(1,401)	(35,398)	(528)	(180)	(1,335)
26 Income Taxes	(389)	(522)	(149)	(284,727)	(2,138)	(2,434)	(281)	(6,213)	(98)	(39)	(245)
27 Curtailment Credit Revenue	0	0	0	0	0	0	0	0	0	0	0
28 Reassign Curtailment Credit Revenue	(0)	(0)	(0)	(279)	(2)	(2)	(0)	(1)	(0)	(0)	(0)
29 Net Curtailment Credit Revenue	(0)	(0)	(0)	(279)	(2)	(2)	(0)	(1)	(0)	(0)	(0)
30 Net Curtailment NOI Adjustment	(0)	(0)	(0)	(171)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
31 Total Expenses	(2,257)	(6,215)	(838)	(1,826,182)	(12,247)	(14,225)	(1,683)	(41,612)	(627)	(218)	(1,580)
32											
33 NET OPERATING INCOME (NOI)	871	1,364	344	641,488	4,736	5,573	671	14,829	219	88	531
34											
35 EQUALIZED RATE OF RETURN	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%
36											
37											
38 TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -											
39 Base Revenue Requirements	222	(4,478)	269	(2,625)	1,070	3,653	600	(14,192)	(301)	42	(1,697)
40 Other Operating Revenues - Misc. Service Charges	(0)	0	0	197	0	(0)	(0)	0	0	0	(0)
41 Target Revenue Requirements Deficiency	222	(4,478)	269	(2,428)	1,070	3,653	600	(14,191)	(301)	42	(1,697)
42											
43 TARGET REVENUE REQUIREMENTS INDEX (2)	92.9%	159.1%	77.2%	100.1%	93.7%	81.5%	74.5%	125.1%	135.6%	86.4%	180.4%
44											
45 Notes:											
46 (1) Target Revenue Requirements at proposed retail ROR Ie:											
47 Total Revenues at present rates from Attachment No. 1											
48 (2) Total Revenues from Attachment No.1 divided by											
49 Target Revenue Requirements											
50 Totals may not add due to rounding											

**MFR E-1 - COST OF SERVICE STUDY
 2010 AT PROPOSED RATES
 (\$000 Where Applicable)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>	<u>HLFT2</u>	<u>HLFT3</u>
1															
2	PROJECTED ROR AT PRESENT RATES (1) -														
3	Total Rate Base														
4	16,787,430	347,550	23,786	109,145	24,205	9,405	1,056,433	4,340	3,319,219	741,255	104,746	18,343	162,746	649,134	131,171
5	Operating Revenues -														
6	Sales of Electricity														
7	3,957,841	71,355	5,913	25,240	5,026	1,900	292,572	1,441	749,121	143,276	21,207	4,557	35,183	116,721	23,780
8	Other Operating Revenues														
9	178,806	1,718	118	331	123	50	14,103	128	18,348	3,655	523	54	813	3,187	653
10	Total Operating Revenues														
11	4,136,447	73,071	6,031	25,572	5,149	1,950	306,675	1,569	767,469	146,931	21,730	4,612	35,996	119,909	24,433
12	Total Operating Expenses														
13	(3,066,268)	(56,795)	(4,340)	(20,307)	(3,741)	(1,408)	(215,881)	(1,119)	(565,793)	(114,722)	(16,772)	(3,507)	(27,376)	(98,695)	(20,082)
14	Net Operating Income (NOI)														
15	1,070,180	16,276	1,692	5,265	1,408	542	90,794	450	201,676	32,209	4,958	1,105	8,620	21,213	4,352
16	Rate of Return (ROR)														
17	6.37%	4.68%	7.11%	4.82%	5.82%	5.76%	8.59%	10.38%	6.08%	4.35%	4.73%	6.02%	5.30%	3.27%	3.32%
18	Parity at Present Rates														
19	1.000	0.735	1.116	0.757	0.912	0.903	1.348	1.628	0.953	0.682	0.742	0.945	0.831	0.513	0.520
20	PROPOSED INCREASES (2) -														
21	Base Revenues														
22	76,131	2,448	83	1,071	90	10	3,270	19	22,900	3,544	110	198	224	4,559	675
23	Unbilled Revenues														
24	(882)	(12)	(1)	(4)	(1)	(0)	(65)	(0)	(172)	(32)	(4)	(1)	(7)	(26)	(5)
25	Miscellaneous Service Charges														
26	222	(0)	0	(0)	(0)	(0)	20	0	4	(0)	(0)	(0)	(0)	(0)	(0)
27	Total Proposed Increases														
28	75,471	2,436	82	1,067	89	10	3,226	19	22,732	3,512	106	197	216	4,533	670
29	PROJECTED ROR AT PROPOSED RATES -														
30	Total Rate Base														
31	16,787,430	347,553	23,786	109,146	24,205	9,406	1,056,432	4,340	3,319,237	741,260	104,746	18,343	162,748	649,139	131,172
32	Operating Revenues -														
33	Sales of Electricity														
34	4,033,090	73,790	5,995	26,307	5,115	1,910	295,778	1,460	771,848	146,788	21,313	4,754	35,399	121,254	24,450
35	Other Operating Revenues														
36	178,828	1,716	118	331	123	50	14,123	129	18,353	3,655	523	54	813	3,187	653
37	Total Operating Revenues														
38	4,211,918	75,506	6,113	26,638	5,238	1,959	309,901	1,588	790,201	150,442	21,836	4,809	36,212	124,441	25,103
39	Total Operating Expenses														
40	(3,095,554)	(57,779)	(4,370)	(20,740)	(3,776)	(1,411)	(217,020)	(1,126)	(574,829)	(116,131)	(16,808)	(3,586)	(27,450)	(100,555)	(20,355)
41	Net Operating Income (NOI)														
42	1,116,364	17,728	1,743	5,899	1,462	548	92,881	463	215,372	34,311	5,028	1,223	8,762	23,887	4,748
43	Rate of Return (ROR)														
44	6.65%	5.10%	7.33%	5.40%	6.04%	5.83%	8.79%	10.66%	6.49%	4.63%	4.80%	6.67%	5.38%	3.68%	3.62%
45	Parity at Proposed Rates														
46	1.000	0.767	1.102	0.813	0.908	0.876	1.322	1.603	0.976	0.696	0.722	1.002	0.810	0.553	0.544
47	Notes:														
48	(1) Per Attachment No. 1														
	(2) Per MFR E-5, Source and Amount of Revenues														
	Totals may not add due to rounding														

**MFR E-1 - COST OF SERVICE STUDY
2010 AT PROPOSED RATES
(\$000 Where Applicable)**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
1											
2	PROJECTED ROR AT PRESENT RATES (1) -										
3	Total Rate Base										
4	13,098	20,504	5,166	9,646,469	71,223	83,803	10,096	222,996	3,295	1,322	7,982
5	Operating Revenues -										
6	Sales of Electricity										
7	2,836	11,731	860	2,337,612	15,521	15,700	1,596	69,443	1,112	256	3,782
8	Other Operating Revenues										
9	70	325	52	132,206	391	443	58	1,189	35	9	25
10	Total Operating Revenues										
11	2,906	12,057	912	2,469,818	15,912	16,143	1,754	70,632	1,147	265	3,807
12	Total Operating Expenses										
13	(2,166)	(8,074)	(727)	(1,828,027)	(11,792)	(12,738)	(1,443)	(47,525)	(752)	(201)	(2,284)
14	Net Operating Income (NOI)										
15	739	3,982	185	641,791	4,120	3,405	311	23,107	395	63	1,523
16	Rate of Return (ROR)										
17	5.84%	19.42%	3.59%	6.65%	5.78%	4.06%	3.08%	10.36%	11.98%	4.79%	19.08%
18	Parity at Present Rates										
19	0.885	3.047	0.563	1.044	0.907	0.637	0.482	1.625	1.880	0.751	2.993
20	PROPOSED INCREASES (2) -										
21	Base Revenues										
22	86	68	21	35,147	495	499	26	459	16	8	105
23	Unbilled Revenues										
24	(1)	(3)	(0)	(522)	(4)	(4)	(0)	(15)	(0)	(0)	(1)
25	Miscellaneous Service Charges										
26	(0)	0	0	197	0	(0)	(0)	0	0	0	(0)
27	Total Proposed Increases										
28	86	66	21	34,822	492	496	26	444	16	8	104
29	PROJECTED ROR AT PROPOSED RATES -										
30	Total Rate Base										
31	13,098	20,504	5,166	9,646,431	71,223	83,803	10,096	222,998	3,295	1,322	7,982
32	Operating Revenues -										
33	Sales of Electricity										
34	2,921	11,796	881	2,372,236	16,013	16,195	1,722	69,886	1,128	264	3,886
35	Other Operating Revenues										
36	70	326	52	132,403	391	443	58	1,190	35	9	25
37	Total Operating Revenues										
38	2,991	12,122	933	2,504,640	16,403	16,639	1,780	71,076	1,162	272	3,912
39	Total Operating Expenses										
40	(2,200)	(8,092)	(735)	(1,841,272)	(11,988)	(12,939)	(1,454)	(47,655)	(757)	(204)	(2,323)
41	Net Operating Income (NOI)										
42	791	4,031	198	663,368	4,415	3,700	326	23,421	405	68	1,588
43	Rate of Return (ROR)										
44	6.04%	19.66%	3.83%	6.88%	6.20%	4.41%	3.23%	10.50%	12.29%	5.14%	19.90%
45	Parity at Proposed Rates										
46	0.908	2.956	0.576	1.034	0.932	0.664	0.486	1.579	1.849	0.774	2.992

Notes:

- 46 (1) Per Attachment No. 1
- 47 (2) Per MFR E-5, Source and Amount of Revenues
- 48 Totals may not add due to rounding

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E6b – Cost of Service Study Unit Costs

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-E1

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12 CP and 1/13th Methodology:

Pages 2 and 4 - Summary Unit Costs Equalized at Proposed Rate of Return

Pages 5 through 16 - Unit Costs Equalized at Proposed Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DDCKET NO.: 08D677-E)

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	PROPOSED BASE REVENUES	4,033,090	82,962	5,720	28,623	5,374	2,040	257,233	1,163	781,828
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	3,012,071	63,637	4,347	19,147	4,161	1,527	186,601	623	618,593
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
10	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	11.031227	11.369285	7.061189	9.317205	9.270345	0.031885	0.019591	9.306105
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	632,175	18,592	1,214	9,070	1,154	501	36,715	199	143,126
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	101,028,630,478	3,027,334,991	195,855,687	1,524,964,333	185,202,234	80,886,059	5,852,408,566	31,787,000	22,845,592,869
20										
21	UNIT COSTS: (\$/KWH)	0.006257	0.006141	0.006199	0.005948	0.006233	0.006197	0.006273	0.006254	0.006265
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	343,140	734	159	405	58	11	33,917	342	20,109
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	54,397,723	4,176	1,308	216	664	60	4,941,007	59,678	1,235,500
29	KWH for Lighting Classes	651,868,962								
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	N/A	175.713342	121.481235	1,875.215041	87.707237	190.294450	6.864335	5.722709	16.275754
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	45,704								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	9,978,594								
39										
40	UNIT COSTS: (\$/Fixture)	4.580201								
41										
42	Note: Totals may not add due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	PROPOSED BASE REVENUES	172,102	24,590	4,757	38,832	153,647	31,108	3,058	7,253	1,130
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	139,872	19,412	3,193	29,781	119,649	23,993	2,395	2,082	821
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
10	KWH for All Other Classes								102,820,954	13,109,060
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	11.050648	10.153900	6.774689	12.593668	12.533442	12.042113	9.305040	0.020251	0.062661
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	31,142	5,025	1,449	8,678	33,225	7,007	559	630	81
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	4,984,669,030	807,278,167	237,183,252	1,389,399,227	5,323,765,614	1,128,166,215	91,381,326	102,820,954	13,109,060
20										
21	UNIT COSTS: (\$/KWH)	0.006248	0.006224	0.006108	0.006246	0.006241	0.006211	0.006117	0.006129	0.006212
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	1,089	153	115	373	774	108	103	187	227
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		2,312
29	KWH for Lighting Classes								102,820,954	
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	51.416591	183.999769	1,369.523050	31.618434	52.951448	153.942377	374.736171	0.001815	98.043726
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								4,354	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,318,078	
39										
40	UNIT COSTS: (\$/Fixture)								1.878234	
41										
42	Note: Totals may not add due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

 COMPANY: FLORIDA POWER & LIGHT
 COMPANY AND SUBSIDIARIES

 DOCKET NO.: 080677-E1

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	PROPOSED BASE REVENUES	2,334,987	16,591	19,353	2,296	55,251	811	298	2,085
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	1,729,067	13,260	15,629	1,846	10,494	594	240	1,104
7									
8	BILLING UNITS (Annual):								
9	KWH for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
10	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.033643	8.941182	10.857431	10.695832	0.020237	0.019494	4.572538	0.876154
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	322,548	2,993	3,608	428	3,229	189	44	769
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,394,993,967	478,174,798	579,103,362	69,101,406	518,553,006	30,495,002	7,233,691	129,170,862
20									
21	UNIT COSTS: (\$/KWH)	0.006276	0.006260	0.006230	0.006197	0.006228	0.006190	0.006052	0.005955
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	283,372	338	116	21	187	19	14	212
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,085,366	15,280	2,359	108			48	156
29	KWH for Lighting Classes					518,553,006	30,495,002		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	5.893103	22.091886	49.144936	194.733451	0.000360	0.000619	283.454821	1,356.619991
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					41,341	9		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,520,010	140,506		
39									
40	UNIT COSTS: (\$/Fixture)					5.497479	0.063883		
41									
42	Note: Totals may not add due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	PROPOSED REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	3,012,071	63,637	4,347	19,147	4,161	1,527	186,601	623	618,593
5	Oil Production	183,576	4,125	277	1,903	275	102	11,179	40	38,374
6	Coal Production	7,236	163	11	75	11	4	441	2	1,514
7	Nuclear Production	513,262	11,536	776	5,325	767	284	31,257	111	107,331
8	Curtailable Credit (430)	-	-	-	-	(277)	(152)	-	-	-
9	Gas Turbine Production	778,248	17,493	1,176	8,081	1,161	429	47,397	169	162,808
10	Purchased Power	10,797	243	16	112	16	6	657	2	2,256
11	Transmission Costs	351,411	7,900	531	3,651	523	193	21,403	76	73,536
12	Distribution Primary Substations	220,443	4,780	314	-	346	146	14,512	45	46,259
13	Distribution Primary Lines	646,552	14,017	922	-	1,018	431	42,557	133	135,599
14	Distribution Secondary Lines	101,369	1,453	147	-	139	37	6,799	21	21,608
15	Distribution Secondary Transformers	177,232	1,442	146	-	147	33	8,927	18	24,613
16	Distribution Capacitors	22,376	485	32	-	35	15	1,473	5	4,694
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	109,555,589	5,768,804	382,369	2,711,619	446,581	164,757			66,471,769
20	KWH for All Other Classes	57,944,167,555						5,852,408,566	31,787,000	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	11.031227	11.369285	7.061189	9.317205	9.270345	0.031885	0.019591	9.306105
24	Oil Production	N/A	0.715136	0.725303	0.701827	0.615753	0.619978	0.001910	0.001252	0.577292
25	Coal Production	N/A	0.028197	0.028604	0.027733	0.024097	0.024060	0.000075	0.000049	0.022782
26	Nuclear Production	N/A	1.999689	2.028247	1.963859	1.717614	1.724818	0.005341	0.003502	1.614689
27	Curtailable Credit	N/A	-	-	-	(0.621258)	(0.925317)	-	-	-
28	Gas Turbine Production	N/A	3.032423	3.075929	2.980096	2.598675	2.602833	0.008099	0.005310	2.449275
29	Purchased Power	N/A	0.042053	0.042646	0.041227	0.036338	0.036734	0.000112	0.000074	0.033932
30	Transmission Costs	N/A	1.369380	1.389096	1.346448	1.171424	1.170946	0.003657	0.002398	1.106281
31	Distribution Primary Substations	N/A	0.828575	0.821937	-	0.775066	0.885792	0.002480	0.001430	0.695924
32	Distribution Primary Lines	N/A	2.429723	2.410042	-	2.280003	2.615033	0.007272	0.004192	2.039956
33	Distribution Secondary Lines	N/A	0.251941	0.383349	-	0.311186	0.222873	0.001162	0.000670	0.325074
34	Distribution Secondary Transformers	N/A	0.250015	0.380716	-	0.329498	0.202346	0.001525	0.000569	0.370283
35	Distribution Capacitors	N/A	0.084095	0.083417	-	0.078807	0.090249	0.000252	0.000145	0.070617
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	PROPOSED REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	139,872	19,412	3,193	29,781	119,649	23,993	2,395	2,082	821
5	Oil Production	8,721	1,213	317	1,911	7,643	1,530	157	62	24
6	Coal Production	343	48	13	75	300	60	6	2	1
7	Nuclear Production	24,376	3,389	888	5,342	21,352	4,275	438	174	67
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	36,949	5,138	1,348	8,096	32,351	6,475	664	262	102
10	Purchased Power	513	71	19	113	450	90	9	4	1
11	Transmission Costs	16,680	2,320	609	3,654	14,599	2,922	300	118	46
12	Distribution Primary Substations	10,623	1,528	-	2,152	8,770	1,860	204	297	121
13	Distribution Primary Lines	31,171	4,482	-	6,317	25,750	5,462	597	876	355
14	Distribution Secondary Lines	4,793	528	-	999	3,978	593	-	140	42
15	Distribution Secondary Transformers	4,623	540	-	902	3,565	537	-	116	50
16	Distribution Capacitors	1,079	155	-	219	891	189	21	30	12
17										
18	BILLING UNITS (Annual):									
19	KWH for Demand Classes	12,657,318	1,911,785	471,347	2,364,749	9,546,353	1,992,413	257,438		
20	KWH for All Other Classes								102,820,954	13,109,060
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	11.050648	10.153900	6.774689	12.593668	12.533442	12.042113	9.305040	0.020251	0.062661
24	Oil Production	0.689027	0.634235	0.672823	0.808322	0.800593	0.768075	0.606420	0.000608	0.001832
25	Coal Production	0.027130	0.024980	0.026627	0.031814	0.031477	0.030180	0.023990	0.000024	0.000072
26	Nuclear Production	1.925857	1.772863	1.883593	2.258996	2.236686	2.145449	1.701298	0.001691	0.005119
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	2.919210	2.687531	2.859651	3.423709	3.388785	3.249933	2.579951	0.002551	0.007756
29	Purchased Power	0.040546	0.037316	0.039493	0.047576	0.047147	0.045246	0.035777	0.000036	0.000108
30	Transmission Costs	1.317818	1.213312	1.292503	1.545398	1.529245	1.466368	1.165060	0.001148	0.003500
31	Distribution Primary Substations	0.839310	0.799170	-	0.910187	0.918711	0.933472	0.790939	0.002886	0.009234
32	Distribution Primary Lines	2.462648	2.344698	-	2.671116	2.697349	2.741404	2.319331	0.008518	0.027110
33	Distribution Secondary Lines	0.378642	0.276396	-	0.422524	0.416723	0.297763	-	0.001364	0.003187
34	Distribution Secondary Transformers	0.365247	0.282367	-	0.381607	0.373417	0.269401	-	0.001133	0.003804
35	Distribution Capacitors	0.085213	0.081133	-	0.092419	0.093309	0.094823	0.080275	0.000294	0.000938
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
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42										

FLORIDA PUBLIC SERVICE COMMISSION

 COMPANY: FLORIDA POWER & LIGHT
 COMPANY AND SUBSIDIARIES

 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	PROPOSED REVENUE REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	1,729,067	13,260	15,629	1,846	10,494	594	240	1,104
5	Oil Production	103,490	765	892	94	321	38	12	110
6	Coal Production	4,078	30	35	4	13	2	0	4
7	Nuclear Production	289,334	2,140	2,493	263	894	106	35	307
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	438,692	3,247	3,778	398	1,354	161	52	466
10	Purchased Power	6,087	45	53	6	19	2	1	6
11	Transmission Costs	198,081	1,467	1,705	179	610	73	24	211
12	Distribution Primary Substations	124,257	1,106	1,370	195	1,485	43	29	-
13	Distribution Primary Lines	364,450	3,241	4,022	572	4,368	127	84	-
14	Distribution Secondary Lines	58,227	517	574	55	698	20	-	-
15	Distribution Secondary Transformers	129,757	589	566	60	582	17	-	-
16	Distribution Capacitors	12,613	112	139	20	151	4	3	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,483,026	1,439,473	172,635			52,544	1,260,609
20	KWH for All Other Classes	51,394,993,967				518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.033643	8.941162	10.857431	10.695832	0.020237	0.019494	4.572539	0.876154
24	Oil Production	0.002014	0.515960	0.619840	0.545956	0.00618	0.001248	0.235676	0.087023
25	Coal Production	0.000079	0.020369	0.024387	0.021388	0.000024	0.000049	0.009283	0.003443
26	Nuclear Production	0.005630	1.443289	1.732051	1.523629	0.001725	0.003490	0.658793	0.243609
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.008536	2.189514	2.624793	2.305822	0.002610	0.005294	0.998715	0.369824
29	Purchased Power	0.000118	0.030322	0.036489	0.032211	0.000036	0.000073	0.013865	0.005108
30	Transmission Costs	0.003854	0.989034	1.184684	1.039623	0.001177	0.002391	0.450891	0.167146
31	Distribution Primary Substations	0.002418	0.745712	0.952003	1.127717	0.002864	0.001420	0.546523	-
32	Distribution Primary Lines	0.007091	2.185582	2.794248	3.316162	0.008423	0.004163	1.603309	-
33	Distribution Secondary Lines	0.001133	0.348331	0.398735	0.318958	0.001347	0.000665	-	-
34	Distribution Secondary Transformers	0.002525	0.397408	0.393527	0.349727	0.001122	0.000555	-	-
35	Distribution Capacitors	0.000245	0.075662	0.096674	0.114639	0.000291	0.000144	0.055482	-
36									
37	Note: Totals may not add due to rounding.								
38									
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40									
41									
42									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	PROPOSED REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	632,175	18,592	1,214	9,070	1,154	501	36,715	199	143,126
5	Oil Production	152,100	4,454	291	2,174	276	120	8,841	48	34,331
6	Coal Production	603	18	1	9	1	0	35	0	136
7	Nuclear Production	394,546	11,553	755	5,634	719	313	22,931	124	89,017
8	Gas Turbine Production	58,354	1,709	112	835	106	46	3,392	18	13,184
9	Transmission Costs	29,266	857	56	419	53	23	1,701	9	6,613
10	Uncollectibles	(2,693)	-	(2)	-	(0)	-	(186)	-	(154)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	101,028,630,478	3,027,334,991	195,855,687	1,524,964,333	185,202,234	80,886,059	5,852,408,566	31,787,000	22,845,592,869
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006257	0.006141	0.006199	0.005948	0.006233	0.006197	0.006273	0.006254	0.006265
17	Oil Production	0.001506	0.001471	0.001487	0.001425	0.001493	0.001483	0.001511	0.001498	0.001503
18	Coal Production	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006
19	Nuclear Production	0.003905	0.003816	0.003857	0.003694	0.003881	0.003864	0.003918	0.003886	0.003896
20	Gas Turbine Production	0.000578	0.000585	0.000571	0.000548	0.000570	0.000563	0.000580	0.000575	0.000577
21	Transmission Costs	0.000290	0.000283	0.000286	0.000275	0.000286	0.000282	0.000291	0.000288	0.000289
22	Uncollectibles	(0.000027)	-	(0.000009)	-	(0.000001)	-	(0.000032)	-	(0.000007)
23										
24	Note: Totals may not add due to rounding.									
25										
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	PROPOSED REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	31,142	5,025	1,449	8,678	33,225	7,007	559	630	81
5	Oil Production	7,461	1,204	347	2,079	7,958	1,678	134	154	20
6	Coal Production	30	5	1	8	31	7	1	1	0
7	Nuclear Production	19,361	3,123	899	5,394	20,660	4,357	347	400	51
8	Gas Turbine Production	2,861	462	134	797	3,048	642	51	58	7
9	Transmission Costs	1,435	231	67	399	1,528	322	26	29	4
10	Uncollectibles	(5)	-	-	-	-	-	-	(12)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	4,984,669,030	807,278,167	237,183,252	1,389,399,227	5,323,765,614	1,128,166,215	91,381,326	102,820,954	13,109,060
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006248	0.006224	0.006108	0.006246	0.006241	0.006211	0.006117	0.006129	0.006212
17	Oil Production	0.001497	0.001491	0.001464	0.001496	0.001495	0.001488	0.001466	0.001494	0.001488
18	Coal Production	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006
19	Nuclear Production	0.003884	0.003869	0.003792	0.003883	0.003881	0.003862	0.003801	0.003894	0.003862
20	Gas Turbine Production	0.000574	0.000572	0.000563	0.000573	0.000572	0.000569	0.000562	0.000567	0.000570
21	Transmission Costs	0.000288	0.000287	0.000283	0.000288	0.000287	0.000285	0.000282	0.000284	0.000286
22	Uncollectibles	(0.000001)	-	-	-	-	-	-	(0.000115)	-
23										
24	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

 COMPANY: FLORIDA POWER & LIGHT
 COMPANY AND SUBSIDIARIES

 DOCKET NO.: 080677-E1

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	PROPOSED REVENUE REQUIREMENT								
3	ENERGY COMPONENT								
4	Total Energy -	322,548	2,993	3,608	428	3,229	189	44	769
5	Oil Production	77,834	717	864	103	773	45	10	184
6	Coal Production	308	3	3	0	3	0	0	1
7	Nuclear Production	201,907	1,859	2,243	266	2,010	117	27	478
8	Gas Turbine Production	29,859	275	331	39	295	17	4	71
9	Transmission Costs	14,975	138	166	20	148	9	2	36
10	Uncollectibles	(2,335)	-	-	-	(0)	-	-	-
11									
12	BILLING UNITS (Annual):								
13	KWH for All Rate Classes	51,394,993,967	478,174,798	579,103,362	69,101,406	518,553,006	30,495,002	7,233,691	129,170,662
14									
15	UNIT COSTS: (\$/KWH)								
16	Total Energy -	0.006276	0.006260	0.006230	0.006197	0.006228	0.006190	0.006052	0.005955
17	Oil Production	0.001514	0.001500	0.001492	0.001484	0.001491	0.001483	0.001450	0.001427
18	Coal Production	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006	0.000006
19	Nuclear Production	0.003929	0.003889	0.003873	0.003857	0.003876	0.003846	0.003761	0.003697
20	Gas Turbine Production	0.000581	0.000576	0.000572	0.000567	0.000569	0.000570	0.000556	0.000549
21	Transmission Costs	0.000291	0.000289	0.000287	0.000284	0.000285	0.000286	0.000279	0.000275
22	Uncollectibles	(0.000045)	-	-	-	-	-	-	-
23									
24	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

 COMPANY: FLORIDA POWER & LIGHT
 COMPANY AND SUBSIDIARIES

 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	PROPOSED REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	343,140	734	159	405	58	11	33,917	342	20,109
5	Transmission Costs	526	-	-	249	-	-	-	-	-
6	Distribution Services	104,862	6	2	-	1	0	9,504	114	2,363
7	Distribution Meters	79,684	432	89	105	30	6	8,773	72	9,371
8	Other Distribution	501	84	0	-	10	3	-	-	114
9	Meter Reading	51,803	204	65	50	16	2	6,094	42	5,887
10	Misc Serv Revs - Late Payment Charge	(66,976)	(5)	(2)	(0)	(1)	(0)	(6,047)	(72)	(1,503)
11	Misc Serv Revs - Initial Connection	(727)	(0)	(0)	(0)	(0)	(0)	(66)	(1)	(16)
12	Misc Serv Revs - Reconnection	(6,941)	(1)	(0)	(0)	(0)	(0)	(627)	(8)	(156)
13	Misc Serv Revs - Connection of Existing Acct	(15,546)	(1)	(0)	(0)	(0)	(0)	(1,404)	(17)	(349)
14	Misc Serv Revs - Returned Check Charges	(4,883)	(0)	(0)	(0)	(0)	(0)	(441)	(5)	(110)
15	Misc Serv Revs - Current Diversion	(672)	(0)	(0)	(0)	(0)	(0)	(61)	(1)	(15)
16	Miscellaneous Customer Accounts	201,509	15	5	1	2	0	18,190	218	4,522
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	54,397,723	4,176	1,308	216	664	60	4,941,007	59,678	1,235,500
20	KWH for Lighting Classes	651,868,962								
21										
22	UNIT COSTS: (\$/BILL or \$/KWH)									
23	Total Customer -	N/A	175.713342	121.481235	1,875.215041	87.707237	190.294450	6.864335	5.722709	16.275754
24	Transmission Costs	N/A	-	-	1,152.843615	-	-	-	-	-
25	Distribution Services	N/A	1.525298	1.909940	-	1.604997	1.039790	1.923537	1.908419	1.912884
26	Distribution Meters	N/A	103.362982	67.987179	487.035140	44.926588	107.411957	1.775492	1.198417	7.585167
27	Other Distribution	N/A	20.044298	0.267815	-	14.998156	43.490665	-	-	0.092466
28	Meter Reading	N/A	48.866077	49.395041	233.477530	24.262537	36.439747	1.233284	0.699357	4.764528
29	Misc Serv Revs - Late Payment Charge	N/A	(1.213707)	(1.217851)	(1.213632)	(1.214449)	(1.213903)	(1.223779)	(1.213927)	(1.216552)
30	Misc Serv Revs - Initial Connection	N/A	(0.013171)	(0.013218)	(0.013183)	(0.013184)	(0.013196)	(0.013280)	(0.013173)	(0.013201)
31	Misc Serv Revs - Reconnection	N/A	(0.125789)	(0.126219)	(0.125786)	(0.125862)	(0.125837)	(0.126833)	(0.125812)	(0.126084)
32	Misc Serv Revs - Connection of Existing Acct	N/A	(0.281726)	(0.282692)	(0.281714)	(0.281904)	(0.281853)	(0.284063)	(0.281776)	(0.282386)
33	Misc Serv Revs - Returned Check Charges	N/A	(0.088481)	(0.088786)	(0.088470)	(0.088537)	(0.088474)	(0.089216)	(0.088498)	(0.088689)
34	Misc Serv Revs - Current Diversion	N/A	(0.012171)	(0.012216)	(0.012184)	(0.012177)	(0.012168)	(0.012273)	(0.012174)	(0.012200)
35	Miscellaneous Customer Accounts	N/A	3.649731	3.662242	3.593726	3.651073	3.647722	3.681468	3.651876	3.659821
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	PROPOSED REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	1,089	153	115	373	774	108	103	187	227
5	Transmission Costs	-	-	97	-	-	-	-	-	-
6	Distribution Services	39	1	-	22	27	1	-	-	3
7	Distribution Meters	601	104	12	192	437	71	58	-	90
8	Other Distribution	71	21	-	9	34	15	28	-	81
9	Meter Reading	337	25	6	127	248	20	17	-	49
10	Misc Serv Revs - Late Payment Charge	(26)	(1)	(0)	(14)	(18)	(1)	(0)	(96)	(3)
11	Misc Serv Revs - Initial Connection	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
12	Misc Serv Revs - Reconnection	(3)	(0)	(0)	(1)	(2)	(0)	(0)	(10)	(0)
13	Misc Serv Revs - Connection of Existing Acct	(6)	(0)	(0)	(3)	(4)	(0)	(0)	(22)	(1)
14	Misc Serv Revs - Returned Check Charges	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(7)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	77	3	0	43	53	3	1	323	8
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,171	832	84	11,811	14,609	702	276		2,312
20	KWH for Lighting Classes								102,820,954	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	51.416591	183.999769	1,369.523050	31.618434	52.951448	153.942377	374.736171	0.001815	98.043726
24	Transmission Costs	-	-	1,156.135518	-	-	-	-	-	-
25	Distribution Services	1.841841	1.424371	-	1.889063	1.856846	1.490215	-	-	1.234158
26	Distribution Meters	28.399627	125.439149	144.839822	16.253624	29.896839	100.442245	211.572484	-	38.869604
27	Other Distribution	3.344370	25.198558	-	0.780116	2.337468	21.457253	99.948426	-	34.952663
28	Meter Reading	15.914364	30.022559	66.683065	10.779869	16.944890	28.637710	61.300622	-	21.071905
29	Misc Serv Revs - Late Payment Charge	(1.214316)	(1.213876)	(1.213973)	(1.213875)	(1.213893)	(1.213931)	(1.213933)	(0.000929)	(1.213925)
30	Misc Serv Revs - Initial Connection	(0.013177)	(0.013174)	(0.013220)	(0.013172)	(0.013173)	(0.013168)	(0.013188)	(0.000010)	(0.013173)
31	Misc Serv Revs - Reconnection	(0.125852)	(0.125805)	(0.125763)	(0.125807)	(0.125808)	(0.125810)	(0.125822)	(0.000096)	(0.125813)
32	Misc Serv Revs - Connection of Existing Acct	(0.281867)	(0.281769)	(0.281780)	(0.281764)	(0.281769)	(0.281781)	(0.281763)	(0.000216)	(0.281778)
33	Misc Serv Revs - Returned Check Charges	(0.088526)	(0.088492)	(0.088547)	(0.088494)	(0.088496)	(0.088500)	(0.088489)	(0.000068)	(0.088500)
34	Misc Serv Revs - Current Diversion	(0.012178)	(0.012173)	(0.012119)	(0.012174)	(0.012174)	(0.012172)	(0.012182)	(0.000009)	(0.012173)
35	Miscellaneous Customer Accounts	3.652305	3.650423	3.600047	3.651050	3.650717	3.650315	3.650015	0.003144	3.650757
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	PROPOSED REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	283,372	338	116	21	187	19	14	212
5	Transmission Costs	-	-	-	-	-	-	-	180
6	Distribution Services	92,744	29	4	0	-	-	-	-
7	Distribution Meters	58,997	155	50	12	-	-	6	21
8	Other Distribution	-	6	16	5	-	-	5	-
9	Meter Reading	38,438	118	41	4	-	-	3	10
10	Misc Serv Revs - Late Payment Charge	(59,032)	(19)	(3)	(0)	(121)	(12)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(641)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
12	Misc Serv Revs - Reconnection	(5,118)	(2)	(0)	(0)	(13)	(1)	(0)	(0)
13	Misc Serv Revs - Connection of Existing Acct	(13,702)	(4)	(1)	(0)	(28)	(3)	(0)	(0)
14	Misc Serv Revs - Returned Check Charges	(4,304)	(1)	(0)	(0)	(9)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(592)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	177,581	56	9	0	360	36	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes	48,085,366	15,280	2,359	108			48	156
20	KWH for Lighting Classes					518,553,006	30,495,002		
21									
22	UNIT COSTS: (\$/Bill or \$/KWH)								
23	Total Customer -	5.893103	22.091886	49.144936	194.733451	0.000360	0.000619	283.454821	1,358.619991
24	Transmission Costs	-	-	-	-	-	-	-	1,155.785325
25	Distribution Services	1.928735	1.904127	1.775411	1.002144	-	-	-	-
26	Distribution Meters	1.226929	10.146074	21.343045	107.960749	-	-	117.505131	132.429831
27	Other Distribution	-	0.376973	6.690266	46.619623	-	-	99.809770	-
28	Meter Reading	0.799375	7.748182	17.420702	37.236708	-	-	64.225436	66.540220
29	Misc Serv Revs - Late Payment Charge	(1.227643)	(1.213926)	(1.213926)	(1.213876)	(0.000234)	(0.000402)	(1.213843)	(1.213955)
30	Misc Serv Revs - Initial Connection	(0.013322)	(0.013173)	(0.013172)	(0.013139)	(0.000003)	(0.000004)	(0.013067)	(0.013183)
31	Misc Serv Revs - Reconnection	(0.127233)	(0.125812)	(0.125813)	(0.125818)	(0.000024)	(0.000042)	(0.125795)	(0.125811)
32	Misc Serv Revs - Connection of Existing Acct	(0.284960)	(0.281776)	(0.281776)	(0.281738)	(0.000054)	(0.000093)	(0.281808)	(0.281760)
33	Misc Serv Revs - Returned Check Charges	(0.089498)	(0.088498)	(0.088498)	(0.088493)	(0.000017)	(0.000029)	(0.088517)	(0.088500)
34	Misc Serv Revs - Current Diversion	(0.012312)	(0.012174)	(0.012174)	(0.012187)	(0.000002)	(0.000004)	(0.012210)	(0.012194)
35	Miscellaneous Customer Accounts	3.693033	3.651889	3.650870	3.649477	0.000695	0.001194	3.649724	3.600018
36									
37	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-E1

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	PROPOSED REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	45,704								
5	Outdoor Lighting - Dist	4,354								
6	Street Lighting - Dist	41,350								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	9,978,594								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	4.580201								
13	Outdoor Lighting - Dist	0.436323								
14	Street Lighting - Dist	4.143877								
15										
16	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

 COMPANY: FLORIDA POWER & LIGHT
 COMPANY AND SUBSIDIARIES

 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	PROPOSED REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								4,354	
5	Outdoor Lighting - Dist								4,354	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,318,078	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								1.878234	
13	Outdoor Lighting - Dist								1.878234	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
17										
18										
19										
20										
21										
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FLORIDA PUBLIC SERVICE COMMISSION

 COMPANY: FLORIDA POWER & LIGHT
 COMPANY AND SUBSIDIARIES

 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	PROPOSED REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					41,341	9		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					41,341	9		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,520,010	140,506		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					5.497479	0.063883		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					5.497479	0.063883		
15									
16	Note: Totals may not add due to rounding.								
17									
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**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E8 – Allocation of Rate Increase by Rate Class

FLORIDA PUBLIC SERVICE COMM: EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Type of Data Shown: X Projected Test Year Ended 12/31/10
 COMPANY: Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation. Prior Year Ended / /
 DOCKET NO.: Historical Test Year Ended / /
 Witness: Deaton

Line No.	(1) Rate Class	(2) (3) Present		(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sale of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) (10) Company Proposed		(11) (12) % Increase	
		ROR	Index						ROR	Index	With Adjustment Clauses	Without Adjustment Clauses
1	CILC-1D	4.68%	73%	73,071	0	2,448	-12	2,436	5.10%	77%	1.2%	3.3%
2	CILC-1G	7.11%	112%	6,031	0	83	-1	82	7.33%	110%	0.6%	1.4%
3	CILC-1T	4.82%	76%	25,572	0	1,071	-4	1,067	5.40%	81%	1.2%	4.2%
4	CS1	5.82%	91%	5,149	0	90	-1	89	6.04%	91%	0.6%	1.7%
5	CS2	5.76%	90%	1,950	0	10	0	10	5.83%	88%	0.2%	0.5%
6	GS1	8.59%	135%	306,675	20	3,270	-65	3,226	8.79%	132%	0.5%	1.1%
7	GSCU-1	10.38%	163%	1,569	0	19	0	19	10.66%	160%	0.5%	1.2%
8	GSD1	6.08%	95%	767,469	4	22,900	-172	22,732	6.49%	98%	1.2%	3.0%
9	GSLD1	4.35%	68%	146,931	0	3,544	-32	3,512	4.63%	70%	0.9%	2.4%
10	GSLD2	4.73%	74%	21,730	0	110	-4	106	4.80%	72%	0.2%	0.5%
11	GSLD3	6.02%	95%	4,612	0	198	-1	197	6.67%	100%	1.2%	4.3%
12	HLFT1	5.30%	83%	35,996	0	224	-7	216	5.38%	81%	0.2%	0.6%
13	HLFT2	3.27%	51%	119,909	0	4,559	-26	4,533	3.68%	55%	1.2%	3.8%
14	HLFT3	3.32%	52%	24,433	0	675	-5	670	3.62%	54%	0.8%	2.7%
15	MET	5.64%	89%	2,906	0	86	-1	86	6.04%	91%	1.2%	2.9%
16	OL-1	19.42%	305%	12,057	0	68	-3	66	19.66%	296%	0.4%	0.5%
17	OS-2	3.59%	56%	912	0	21	0	21	3.83%	58%	1.2%	2.3%
18	RS1	6.65%	104%	2,469,818	197	35,147	-522	34,822	6.88%	103%	0.7%	1.4%
19	SDTR-1	5.78%	91%	15,912	0	495	-4	492	6.20%	93%	1.2%	3.1%
20	SDTR-2	4.06%	64%	16,143	0	499	-4	496	4.41%	66%	1.1%	3.1%
21	SDTR-3	3.08%	48%	1,754	0	26	0	26	3.23%	49%	0.5%	1.5%
22	SL-1	10.36%	163%	70,632	0	459	-15	444	10.50%	158%	0.4%	0.6%
23	SL-2	11.98%	188%	1,147	0	16	0	16	12.29%	185%	0.5%	1.4%
24	SST-DST	4.79%	75%	265	0	8	0	8	5.14%	77%	1.2%	3.0%
25	SST-TST	19.08%	300%	3,807	0	105	-1	104	19.90%	299%	1.0%	2.7%
26												
27												
28	Total	6.37%	100%	4,136,447	222	76,131	-882	75,471	6.65%	100%	0.8%	1.8%
29										1.5x	1.2%	
30	Notes:									Max	1.2%	
31	Column 11 % increase is based on 2008 actual revenue with clauses											
32	Certain general service demand level classes do not receive the maximum increase in order to maintain relationships between the related rate classes											
33	No rate increase should exceed 1.5x the system average percentage increase in total, i.e. with adjustment clauses, and no class should receive a decrease											
34												
35	TOTALS MAY NOT ADD DUE TO ROUNDING											

MFR E-8 Work papers
 2010 Test Year
 All Numbers in (\$000) unless otherwise noted

	Rate Class	Present Class Operating Revenue	CILC Incentives Offset	Net Class Operating Revenue	Total Increase at Parity	Clause Revenue	Total Revenue	% Increase with Adjustment Clause	Adjustment for Rule of Thumb	Adjusted Increase	Final % Increase with Adjustment Clause
1	CILC-1D	73,071	19,670	53,400	11,808	149,799	214,808	5.4%	-9,172	2,436	1.2%
2	CILC-1G	6,031	1,426	4,605	-193	9,691	14,104	-1.4%	274	82	0.6%
3	CILC-1T	25,572	9,504	16,068	3,383	73,014	92,464	3.7%	-2,316	1,067	1.2%
4	CS1	5,149	0	5,149	348	9,331	14,827	2.3%	-259	89	0.6%
5	CS2	1,950	0	1,950	140	4,012	6,102	2.3%	-130	10	0.2%
6	GS1	306,675	0	306,675	-35,319	309,348	580,704	-6.1%	38,545	3,226	0.5%
7	GSCU-1	1,569	0	1,569	-277	1,943	3,235	-8.6%	296	19	0.5%
8	GSD1	767,469	333	767,136	32,711	1,164,897	1,964,745	1.7%	-9,980	22,732	1.2%
9	GSLD1	146,931	1,233	145,697	28,826	251,132	425,656	6.8%	-25,315	3,512	0.9%
10	GSLD2	21,730	1,345	20,385	3,383	40,043	63,810	5.3%	-3,277	106	0.2%
11	GSLD3	4,612	0	4,612	199	11,424	16,235	1.2%	-3	197	1.2%
12	HLFT1	35,996	2,043	33,952	3,649	70,845	108,447	3.4%	-3,432	216	0.2%
13	HLFT2	119,909	5,192	114,716	36,925	268,216	419,858	8.8%	-32,393	4,533	1.2%
14	HLFT3	24,433	159	24,275	7,327	55,959	87,561	8.4%	-6,658	670	0.8%
15	MET	2,906	0	2,906	222	4,221	7,349	3.0%	-137	86	1.2%
16	OL-1	12,057	0	12,057	-4,478	6,186	13,765	-32.5%	4,543	66	0.4%
17	OS-2	912	0	912	269	795	1,977	13.6%	-248	21	1.2%
18	RS1	2,469,818	0	2,469,818	-2,428	2,820,819	5,288,210	0.0%	37,250	34,822	0.7%
19	SDTR-1	15,912	0	15,912	1,070	24,382	41,364	2.6%	-578	492	1.2%
20	SDTR-2	16,143	0	16,143	3,653	29,176	48,972	7.5%	-3,157	496	1.1%
21	SDTR-3	1,754	0	1,754	600	3,428	5,781	10.4%	-574	26	0.5%
22	SL-1	70,632	0	70,632	-14,191	31,199	87,640	-16.2%	14,635	444	0.4%
23	SL-2	1,147	0	1,147	-301	1,864	2,710	-11.1%	317	16	0.5%
24	SST-DST	265	0	265	42	377	683	6.1%	-34	8	1.2%
25	SST-TST	3,807	0	3,807	-1,697	6,282	8,392	-20.2%	1,801	104	1.0%
26											
27	Total	4,136,447	40,906	4,095,541	75,471	5,348,384	9,519,397	0.8%	0	75,471	0.8%
28											
29								1.5x			1.2%
30								Max			1.2%

31 Notes:

32 CILC Incentives are removed from base revenues since they are included in clause revenues

33 Clause Revenues are at 2010 approved rates

34

35

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E13a – Revenue From Sale Of Electricity By Rate

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Witness: Renae B. Deaton

(\$000)

Line No.	(1) Rate	(2) Base Revenue at Present Rates*	(3) Base Revenue at Proposed Rates	Increase	
				(4) Dollars (3) - (2)	(5) Percent (4) / (2)
1	CILC-1D	\$51,694,388	\$54,142,522	\$2,448,134	4.7%
2	CILC-1G	\$4,487,872	\$4,570,588	\$82,716	1.8%
3	CILC-1T	\$15,739,262	\$16,809,970	\$1,070,708	6.8%
4	CS-1	\$4,045,013	\$4,158,706	\$113,693	2.8%
5	CS-2	\$870,405	\$915,383	\$44,979	5.2%
6	CST-1	\$981,842	\$958,119	(\$23,723)	-2.4%
7	CST-2	\$1,030,081	\$995,321	(\$34,759)	-3.4%
8	GS-1	\$291,746,077	\$294,950,168	\$3,204,091	1.1%
9	GSCU-1	\$1,440,987	\$1,460,107	\$19,120	1.3%
10	GSD-1	\$737,902,098	\$760,884,875	\$22,982,777	3.1%
11	GSDT-1	\$11,031,085	\$10,947,925	(\$83,160)	-0.8%
12	GSLD-1	\$123,958,358	\$127,586,071	\$3,627,713	2.9%
13	GSLD-2	\$11,918,570	\$11,912,385	(\$6,185)	-0.1%
14	GSLD-3	\$663,856	\$682,182	\$18,325	2.8%
15	GSLDT-1	\$18,111,951	\$18,028,253	(\$83,698)	-0.5%
16	GSLDT-2	\$7,947,019	\$8,063,512	\$116,493	1.5%
17	GSLDT-3	\$3,894,483	\$4,074,008	\$179,526	4.6%
18	GST-1	\$879,525	\$942,324	\$62,799	7.1%
19	HLFT-1	\$33,146,098	\$33,369,627	\$223,529	0.7%
20	HLFT-2	\$111,550,802	\$116,109,799	\$4,558,997	4.1%
21	HLFT-3	\$23,625,939	\$24,301,263	\$675,324	2.9%
22	MET	\$2,836,074	\$2,922,307	\$86,234	3.0%
23	OL-1	\$11,733,403	\$11,801,297	\$67,894	0.6%
24	OS-2	\$860,634	\$881,483	\$20,849	2.4%
25	RS-1	\$2,337,837,525	\$2,372,960,236	\$35,122,711	1.5%
26	RST-1	\$227,891	\$251,941	\$24,050	10.6%
27	SDTR-1A	\$15,385,928	\$15,867,470	\$481,542	3.1%
28	SDTR-1B	\$138,346	\$151,868	\$13,522	9.8%
29	SDTR-2A	\$15,189,595	\$15,644,939	\$455,343	3.0%
30	SDTR-2B	\$513,129	\$557,080	\$43,951	8.6%
31	SDTR-3A	\$1,057,410	\$1,050,902	(\$6,508)	-0.6%
32	SDTR-3B	\$638,586	\$671,589	\$33,003	5.2%
33	SL-1	\$69,456,343	\$69,915,103	\$458,760	0.7%
34	SL-2	\$1,112,458	\$1,128,381	\$15,924	1.4%
35	SST-1	\$3,782,762	\$3,887,832	\$105,071	2.8%
36	SST-1D	\$23,077	\$23,776	\$699	3.0%
37	SST-3D	\$232,897	\$240,073	\$7,177	3.1%
38	WIES	\$3,525	\$7,091	\$3,566	101.2%
39					
40	Total Retail Adjusted Base Revenue	<u>\$3,917,695,294</u>	<u>\$3,993,826,478</u>	<u>\$76,131,184</u>	<u>1.9%</u>
41					
42					

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E13b – Revenues By Rate Schedule-Service Charges

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witnesses: Renae B. Deaton

Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-E1

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Approved Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8)
							Dollars	Percent	
1	Initial Service	46,997	\$14.88	\$14.88	\$699,315.36	\$699,315.36	\$0.00	0%	
2	Connect / Disconnect								
3	New Premise								
4									
5	Service Connect /	1,004,858	\$14.88	\$14.88	\$14,952,287.04	\$14,952,287.04	\$0.00	0%	
6	Disconnect Existing								
7	Premise								
8									
9	Field Collection	204,432	\$5.11	\$5.11	\$1,044,647.52	\$1,044,647.52	\$0.00	0%	
10									
11	Reconnection for	378,043	\$17.66	\$17.66	\$6,676,239.38	\$6,676,239.38	\$0.00	0%	
12	Non-Payment								
13									
14			1.5% applied to any	1.5% applied to any	\$63,370,794.55	\$63,370,794.55	\$0.00	0%	
15	Late Payment ^{(2) (3)}	N/A ⁽²⁾	past due unpaid	past due					
16			balance of all accounts	unpaid balance of all accounts					
17									
18			greater of \$23.24 or	greater of \$23.24 or 5% of the					
19	Return Payment ⁽²⁾	N/A ⁽²⁾	5% of the amount of	amount of payment	\$4,695,600.00	\$4,695,600.00	\$0.00	0%	
20			payment						
21									
22									
23	Unauthorized Use of	N/A ⁽²⁾	Reimbursement of	Reimbursement of	\$646,270.60	\$646,270.60	\$0.00	0%	
24	Energy ^{(2) (4)}		all extra expenses	all extra expenses					
25									
26	SUBTOTALS				\$92,085,154.45	\$92,085,154.45	\$0.00		
27									
28	Miscellaneous Service								
29	Revenue - Other	N/A ⁽²⁾	N/A ⁽²⁾	N/A ⁽²⁾	\$202,442.24	\$424,644.06	\$222,201.82	110%	
30	Reimbursements ^{(2) (5)}								
31									
32	TOTALS				\$92,287,596.69	\$92,509,798.51	\$222,201.82	0%	
33									

34 ⁽¹⁾ This proposed charge is not cost based. FPL is proposing to charge an amount lower than full cost for this service charge.

35 ⁽²⁾ There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.

36 ⁽³⁾ Proposed late payment charge revenues at present rates include an adjustment of \$18,390,146 per Commission vote at the Jan 13, 2010 conference.

37 ⁽⁴⁾ Unauthorized use of energy charges were forecasted based on historical data.

38 ⁽⁵⁾ Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction as stipulated in issue 146. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.

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41

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**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E13c – Base Revenue By Rate Schedule-Calculations

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

WITNESS: Renae B Deaton

Line
No

Line No	Page No.	Rate Schedule	Page No.	Rate Schedule
1				
2				
3				
4				
5				
6	1	index Page	35	SDTR-2B
7	2	OL-1	36	SDTR-3B
8	3	OS-2	37	SDTR-1B
9	4	RS-1	38	SST-1D
10	5	RST-1	39	SST-3D
11	6	CILC-1D		
12	7	CILC-1T		
13	8	CILC-1G		
14	9	GSLD-1		
15	10	GSLD-2		
16	11	GSLDT-1		
17	12	GSLDT-2		
18	13	GS-1		
19	14	GST-1		
20	15	GSDT-1		
21	16	CS-2		
22	17	GSD-1		
23	18	CS-1		
24	19	CST-1		
25	20	CST-2		
26	21	WIES		
27	22	MET		
28	23	SST-1		
29	24	SL-2		
30	25	SL-1		
31	26	GSLDT-3		
32	27	GSLD-3		
33	28	HLFT-2		
34	29	HLFT-3		
35	30	GSCU-1		
36	31	HLFT-1		
37	32	SDTR-2A		
38	33	SDTR-3A		
39	34	SDTR-1A		
40				

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

0064

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3								
4	Total Revenue			<u>\$ 11,733,403</u>			<u>\$ 11,801,297</u>	0.6%
5								
6								
7								
8								
9								
10								
11								
12								
13	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	2,312	\$ 9.08	\$ 20,993	2,312	\$ 97.28	\$ 224,911	
4								
5	Non-Fuel Energy	13,470,895	\$ 0.06233	\$ 839,641	13,470,895	\$ 0.04874	\$ 656,571	
6								
7	Total			<u>\$ 860,634</u>			<u>\$ 881,483</u>	2.4%
8								
9								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renae B Deaton

RATE SCHEDULE RS-1
 44

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	48,082,858	\$ 5.69	\$ 273,591,462	48,082,858	\$ 5.90	\$ 283,688,862	
4								
5	Non-Fuel Energy							
6	First 1,000 kWh	35,736,171,707	\$ 0.03631	\$ 1,297,580,395	35,736,171,707	\$ 0.03711	\$ 1,326,169,332	
7	All additional kWh	16,198,302,724	\$ 0.04733	\$ 766,665,668	16,198,302,724	\$ 0.04711	\$ 763,102,041	
8	Total kWh	51,934,474,431			51,934,474,431			
9								
10								
11	Total			<u>\$ 2,337,837,525</u>			<u>\$ 2,372,960,236</u>	1.5%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Renae B Deaton

RATE SCHEDULE RST-1
 45

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	2,508	\$ 9.04	\$ 22,672	2,508	\$ 16.04	\$ 40,228	
4								
5	Non-Fuel Energy							
6	On Peak	1,407,824	\$ 0.07618	\$ 107,248	1,407,824	\$ 0.07734	\$ 108,881	
7	Off Peak	4,190,355	\$ 0.02338	\$ 97,970	4,190,355	\$ 0.02454	\$ 102,831	
8								
9								
10								
11	Total			<u>\$ 227,891</u>			<u>\$ 251,941</u>	10.6%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, MWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	4,176	\$ 605.45	\$ 2,528,359	4,176	\$ 175.00	\$ 730,800	
4								
5	Non-Fuel Energy							
6	On Peak	808,138,938	\$ 0.00727	\$ 5,875,170	808,138,938	\$ 0.00631	\$ 5,099,357	
7	Off Peak	2,219,196,053	\$ 0.00727	\$ 16,133,555	2,219,196,053	\$ 0.00631	\$ 14,003,127	
8								
9	Demand							
10	Max Demand	6,953,766	\$ 2.46	\$ 17,106,264	6,953,766	\$ 3.17	\$ 22,043,438	
11	Load Control On-Peak	4,942,943	\$ 1.17	\$ 5,783,243	4,942,943	\$ 1.35	\$ 6,672,973	
12	Firm On-Peak	851,687	\$ 5.91	\$ 5,033,470	851,687	\$ 7.12	\$ 6,064,011	
13								
14	Transformation Credit	1,963,267	\$ (0.39)	\$ (765,674)	1,963,267	\$ (0.24)	\$ (471,184)	
15								
16	Total			<u>\$ 51,694,388</u>			<u>\$ 54,142,522</u>	4.7%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	216	\$ 3,229.09	\$ 697,483	216	\$ 1,866.00	\$ 403,056	
4								
5	Non-Fuel Energy							
6	On Peak	391,535,950	\$ 0.00536	\$ 2,098,633	391,535,950	\$ 0.00585	\$ 2,290,485	
7	Off Peak	1,133,428,383	\$ 0.00536	\$ 6,075,176	1,133,428,383	\$ 0.00585	\$ 6,630,556	
8								
9	Demand							
10	Max Demand	702,591	\$ -	\$ -	702,591	\$ -	\$ -	
11								
12	Load Control On-Peak	2,104,868	\$ 1.16	\$ 2,441,647	2,104,868	\$ 1.29	\$ 2,715,280	
13								
14	Firm On-Peak	702,591	\$ 6.30	\$ 4,426,323	702,591	\$ 6.79	\$ 4,770,593	
15								
16	Total			<u>\$ 15,739,262</u>			<u>\$ 16,809,970</u>	6.8%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080577-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	1,308	\$ 605.45	\$ 791,929	1,308	\$ 122.00	\$ 159,576	
4								
5	Non-Fuel Energy							
6	On Peak	52,740,229	\$ 0.01046	\$ 551,663	52,740,229	\$ 0.01160	\$ 611,787	
7	Off Peak	143,115,458	\$ 0.01046	\$ 1,496,988	143,115,458	\$ 0.01160	\$ 1,660,139	
8								
9	Demand							
10	Max Demand	488,825	\$ 2.39	\$ 1,168,292	488,825	\$ 3.20	\$ 1,564,240	
11	Load Control On-Peak	395,631	\$ 1.13	\$ 447,063	395,631	\$ 1.32	\$ 522,233	
12	Firm On-Peak	8,362	\$ 4.84	\$ 40,472	8,362	\$ 6.92	\$ 57,865	
13								
14	Transformation Credit	21,881	\$ (0.39)	\$ (8,534)	21,881	\$ (0.24)	\$ (5,251)	
15								
16	Total			<u>\$ 4,487,872</u>			<u>\$ 4,570,588</u>	1.8%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080677-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renae B Deaton

Line No.	TYPE OF CHARGES	RATE SCHEDULE G8LD-1						PERCENT INCREASE
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	18,380	\$ 41.37	\$ 760,381	18,380	\$ 50.13	\$ 921,389	
4								
5	Non-Fuel Energy	4,296,281,270	\$ 0.01175	\$ 50,481,305	4,296,281,270	\$ 0.00903	\$ 38,795,420	
6								
7	Demand	11,640,914	\$ 6.30	\$ 73,337,758	11,640,914	\$ 7.60	\$ 88,470,946	
8								
9	Transformation Credit	129,342	\$ (0.39)	\$ (50,443)	129,342	\$ (0.24)	\$ (31,042)	
10								
11	Subtotal			\$ 124,529,000			\$ 128,156,714	
12								
13	CDR Credit							
14								
15	Adder	219	\$ 564.07	\$ 123,531	219	\$ 564.07	\$ 123,531	
16								
17	Credit	148,328	\$ (4.68)	\$ (694,174)	148,328	\$ (4.68)	\$ (694,174)	
18								
19	Total			\$ 123,958,358			\$ 127,586,071	2.9%
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Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080677-EI

EXPLANATION. BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renee B Deaton

Line No.	TYPE OF CHARGES	RATE SCHEDULE G8LD-2						PERCENT INCREASE
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	397	\$ 171.54	\$ 68,101	397	\$ 179.19	\$ 71,138	
4								
5	Non-Fuel Energy	463,717,368	\$ 0.01172	\$ 5,434,768	463,717,368	\$ 0.00845	\$ 3,918,412	
6								
7	Demand	1,141,447	\$ 6.30	\$ 7,191,116	1,141,447	\$ 7.60	\$ 8,674,997	
8								
9	Transformation Credit	155,016	\$ (0.39)	\$ (60,456)	155,016	\$ (0.24)	\$ (37,204)	
10								
11	Subtotal			<u>\$ 12,633,529</u>			<u>\$ 12,627,344</u>	
12								
13	CDR Credit							
14								
15	Adder	48	\$ 433.91	\$ 20,828	48	\$ 433.91	\$ 20,828	
16								
17	Credit	157,219	\$ (4.68)	\$ (735,787)	157,219	\$ (4.68)	\$ (735,787)	
18								
19	Total			<u>\$ 11,918,570</u>			<u>\$ 11,912,365</u>	-0.1%
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Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080677-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / / /
 Historical Test Year Ended / / /
 WITNESS: Renee B Deaton

Line No.	TYPE OF CHARGES	RATE SCHEDULE GSLDT-1						PERCENT INCREASE
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	2,791	\$ 41.37	\$ 115,464	2,791	\$ 50.13	\$ 139,913	
4								
5	Non-Fuel Energy							
6	On Peak	179,883,861	\$ 0.02328	\$ 4,187,696	179,883,861	\$ 0.02028	\$ 3,648,045	
7	Off Peak	565,015,880	\$ 0.00707	\$ 3,994,662	565,015,880	\$ 0.00407	\$ 2,299,615	
8								
9	Demand	1,631,912	\$ 6.30	\$ 10,281,046	1,631,912	\$ 7.60	\$ 12,402,531	
10								
11	Transformation Credit	33,778	\$ (0.39)	\$ (13,173)	33,778	\$ (0.24)	\$ (8,107)	
12								
13	Subtotal			<u>\$ 18,565,694</u>			<u>\$ 18,481,997</u>	
14								
15	CDR Credit							
16								
17	Adder	151	\$ 564.07	\$ 85,175	151	\$ 564.07	\$ 85,175	
18								
19	Credit	115,153	\$ (4.68)	\$ (538,918)	115,153	\$ (4.68)	\$ (538,918)	
20								
21	Total			<u>\$ 18,111,951</u>			<u>\$ 18,028,253</u>	-0.5%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080677-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renee B Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	435	\$ 171.54	\$ 74,620	435	\$ 179.19	\$ 77,948	
4								
5	Non-Fuel Energy							
6	On Peak	77,065,081	\$ 0.02445	\$ 1,884,241	77,065,081	\$ 0.01496	\$ 1,152,894	
7	Off Peak	276,935,085	\$ 0.00661	\$ 1,830,541	276,935,085	\$ 0.00604	\$ 1,672,688	
8								
9	Demand	759,022	\$ 6.30	\$ 4,781,839	759,022	\$ 7.60	\$ 5,768,567	
10								
11	Transformation Credit	104,248	\$ (0.39)	\$ (40,657)	104,248	\$ (0.24)	\$ (25,020)	
12								
13	Subtotal			<u>\$ 8,530,584</u>			<u>\$ 8,647,077</u>	
14								
15	CDR Credit							
16								
17	Adder	60	\$ 433.91	\$ 26,035	60	\$ 433.91	\$ 26,035	
18								
19	Credit	130,256	\$ (4.68)	\$ (609,599)	130,256	\$ (4.68)	\$ (609,599)	
20								
21	Total			<u>\$ 7,947,019</u>			<u>\$ 8,063,512</u>	1.5%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080677-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Dewton

RATE SCHEDULE GS-1

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	4,933,000	\$ 9.08	\$ 44,791,640	4,933,000	\$ 6.89	\$ 33,988,370	
4								
5	Non-Fuel Energy	5,895,918,771	\$ 0.04189	\$ 246,980,037	5,895,918,771	\$ 0.04427	\$ 261,012,324	
6								
7								
8								
9	Unmetered Service Credit	8,421	\$ (3.04)	\$ (25,600)	8,421	\$ (6.00)	\$ (50,526)	
10								
11	Total			<u>\$ 291,746,077</u>			<u>\$ 294,950,168</u>	1.1%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	7,095	\$ 12.42	\$ 88,120	7,095	\$ 13.53	\$ 95,995	
4								
5	Non-Fuel Energy							
6	On Peak	5,151,260	\$ 0.08189	\$ 421,837	5,151,260	\$ 0.08453	\$ 435,436	
7	Off Peak	15,653,053	\$ 0.02361	\$ 369,569	15,653,053	\$ 0.02625	\$ 410,893	
8								
9	Demand		\$ -	\$ -		\$ -	\$ -	
10								
11	Total			<u>\$ 879,525</u>			<u>\$ 942,324</u>	7.1%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080677-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / / /
 Historical Test Year Ended / / /
 WITNESS: Renee B Deaton

RATE SCHEDULE GSDT-1

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	19,917	\$ 41.87	\$ 833,925	19,917	\$ 22.77	\$ 453,510	
4								
5	Non-Fuel Energy							
6	On Peak	61,193,491	\$ 0.03466	\$ 2,120,966	61,193,491	\$ 0.03102	\$ 1,898,222	
7	Off Peak	209,438,322	\$ 0.00953	\$ 1,995,947	209,438,322	\$ 0.00635	\$ 1,329,933	
8								
9	Demand	1,117,645	\$ 5.44	\$ 6,079,989	1,117,645	\$ 6.50	\$ 7,264,693	
10								
11	Transformation Credit	8,727	\$ (0.39)	\$ (3,404)	8,727	\$ (0.24)	\$ (2,094)	
12								
13	Subtotal			<u>\$ 11,027,424</u>			<u>\$ 10,944,264</u>	-0.8%
14								
15	CDR Credit							
16								
17	Adder	12	\$ 563.58	\$ 6,763	12	\$ 563.58	\$ 6,763	
18								
19	Credit	663	\$ (4.68)	\$ (3,101)	663	\$ (4.68)	\$ (3,101)	
20								
21	Total			<u>\$ 11,031,085</u>			<u>\$ 10,947,925</u>	
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 060677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Deaton

RATE SCHEDULE CS-2

71

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	24	\$ 171.54	\$ 4,117	24	\$ 179.19	\$ 4,301	
4								
5	Non-Fuel Energy	31,188,283	\$ 0.01172	\$ 365,527	31,188,283	\$ 0.00845	\$ 263,541	
6								
7	Demand	102,574	\$ 6.30	\$ 646,216	102,574	\$ 7.60	\$ 779,562	
8								
9	Transformation Credit	89,563	\$ (0.39)	\$ (34,930)	89,563	\$ (0.24)	\$ (21,495)	
10								
11	Curtailable Credit	64,259	\$ (1.72)	\$ (110,525)	64,259	\$ (1.72)	\$ (110,525)	
12								
13	Total			<u>\$ 870,405</u>			<u>\$ 915,383</u>	5.2%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 08077-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-17a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-19a, E-19b AND E-19c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Renae B Deaton

RATE SCHEDULE G8D-1

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	1,215,583	\$ 35.31	\$ 42,922,236	1,215,583	\$ 16.44	\$ 19,984,185	
4								
5	Non-Fuel Energy	22,825,636,909	\$ 0.01485	\$ 336,960,708	22,825,636,909	\$ 0.01382	\$ 315,450,302	
6								
7	Demand	65,490,548	\$ 5.44	\$ 356,268,581	65,490,548	\$ 6.60	\$ 425,688,562	
8								
9	Transformation Credit	75,024	(\$0.39)	\$ (29,259)	75,024	(\$0.24)	\$ (18,006)	
10								
11	Subtotal			<u>\$ 738,122,266</u>			<u>\$ 761,105,043</u>	
12								
13	CDR Credit							
14								
15	Adder	192	\$ 570.14	\$ 109,467	192	\$ 570.14	\$ 109,467	
16								
17	Credit	70,435	\$ (4.68)	\$ (329,635)	70,435	\$ (4.68)	\$ (329,635)	
18								
19	Total			<u>\$ 737,902,098</u>			<u>\$ 760,884,875</u>	3.1%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

WITNESS: Renae B Deaton

RATE SCHEDULE CS-1

73

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	556	\$ 111.00	\$ 61,716	556	\$ 50.13	\$ 27,872	
4								
5	Non-Fuel Energy	145,506,661	\$ 0.01176	\$ 1,711,158	145,506,661	\$ 0.00903	\$ 1,313,925	
6								
7	Demand	414,010	\$ 6.30	\$ 2,608,263	414,010	\$ 7.60	\$ 3,146,476	
8								
9	Transformation Credit	43,716	\$ (0.39)	\$ (17,049)	43,716	\$ (0.24)	\$ (10,492)	
10								
11	Curtailable Credit	185,509	\$ (1.72)	\$ (319,075)	185,509	\$ (1.72)	\$ (319,075)	
12								
13	Total			<u>\$ 4,045,013</u>			<u>\$ 4,158,706</u>	2.8%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Deaton

RATE SCHEDULE CST-1
 74

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	108	\$ 111.00	\$ 11,988	108	\$ 50.13	\$ 5,414	
4								
5	Non-Fuel Energy							
6	On Peak	8,582,633	\$ 0.02329	\$ 199,890	8,582,633	\$ 0.02028	\$ 174,056	
7	Off Peak	33,825,725	\$ 0.00707	\$ 239,148	33,825,725	\$ 0.00407	\$ 137,671	
8								
9	Demand	84,612	\$ 6.30	\$ 533,056	84,612	\$ 7.60	\$ 643,051	
10								
11	Transformation Credit	1,106	\$ (0.39)	\$ (431)	1,106	\$ (0.24)	\$ (265)	
12								
13	Curtable Credit	1,051	\$ (1.72)	\$ (1,808)	1,051	\$ (1.72)	\$ (1,808)	
14								
15	Total			\$ 981,842			\$ 958,119	-2.4%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CST-2								
75								
1								
2								
3	Customer	36	\$ 171.54	\$ 6,175	36	\$ 179.19	\$ 6,451	
4								
5	Non-Fuel Energy							
6	On Peak	12,881,479	\$ 0.02449	\$ 315,467	12,881,479	\$ 0.01496	\$ 192,707	
7	Off Peak	38,371,138	\$ 0.00661	\$ 253,633	38,371,138	\$ 0.00604	\$ 231,762	
8								
9	Demand	84,085	\$ 6.30	\$ 529,736	84,085	\$ 7.60	\$ 639,046	
10								
11	Transformation Credit	1,911	\$ (0.39)	\$ (745)	1,911	\$ (0.24)	\$ (459)	
12								
13	Curtailable Credit	43,131	\$ (1.72)	\$ (74,185)	43,131	\$ (1.72)	\$ (74,185)	
14								
15	Total			\$ 1,030,081			\$ 995,321	-3.4%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Deaton

RATE SCHEDULE WIES-1

78

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	912	\$ -	\$ -	912	\$ -	\$ -	
4								
5	Non-Fuel Energy	18,240	\$ 0.19326	\$ 3,525	18,240	\$ 0.38877	\$ 7,091	
6								
7								
8								
9	Total			<u>\$ 3,525</u>			<u>\$ 7,091</u>	101.2%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 060677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	276	\$ 216.95	\$ 59,878	276	\$ 373.94	\$ 103,207	
4								
5	Non-Fuel Energy	92,306,021	0.00477	\$ 440,300	92,306,021	0.00826	\$ 762,448	
6								
7	Demand	221,622	\$ 10.54	\$ 2,335,896	221,622	\$ 9.28	\$ 2,056,652	
8								
9	Total			\$ 2,836,074			\$ 2,922,307	3.0%
10								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / / /
 Historical Test Year Ended / / /
 WITNESS: Renae B Deaton

RATE SCHEDULE SST-1T
 85

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	156	\$ 428.86	\$ 66,902	156	\$ 1,451.71	\$ 226,467	
4								
5	Non-Fuel Energy							
6	On Peak	23,930,688	\$ 0.00692	\$ 165,600	23,930,688	\$ 0.00627	\$ 150,045	
7	Off Peak	105,239,974	\$ 0.00692	\$ 728,261	105,239,974	\$ 0.00627	\$ 659,855	
8								
9	Demand (1)							
10	Distribution CSD	1,913,560	\$ -	\$ -	1,913,560	\$ -	\$ -	
11	Reservation/kW	387,149	\$ 0.77	\$ 298,105	387,149	\$ 1.03	\$ 398,763	
12	Daily Demand	4,820,543	\$ 0.36	\$ 1,735,395	4,820,543	\$ 0.29	\$ 1,397,957	
13	CSD - Max On-Peak	1,024,024	\$ 0.77	\$ 788,498	1,024,024	\$ 1.03	\$ 1,054,745	
14								
15	Total			<u>\$ 3,782,762</u>			<u>\$ 3,887,832</u>	2.8%
16								
17								
18								
19								
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29	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation							
30	demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renae B Deaton

RATE SCHEDULE SL-2
 86

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit \$ Revenue	Units	Charge/Unit \$ Revenue	\$ Revenue	
1							
2							
3							
4	Total Revenue		<u>1,112,458</u>		<u>1,128,381</u>		1.4%
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	For detail data on this lighting tariff, please refer to MFR E-13d.						
16							
17							
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Renee B Deaton

RATE SCHEDULE SL-1
 87

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3								
4	Total Revenue			<u>69,456,343</u>			<u>69,915,103</u>	0.7%
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWhs, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	72	\$ 403.63	\$ 29,061	72	\$ 1,441.88	\$ 103,815	
4								
5	Non-Fuel Energy							
6	On Peak	63,134,958	\$ 0.00678	\$ 428,055	63,134,958	\$ 0.00723	\$ 456,466	
7	Off Peak	151,234,474	\$ 0.00543	\$ 821,203	151,234,474	\$ 0.00588	\$ 889,259	
8								
9	Demand	415,264	\$ 6.30	\$ 2,616,163	415,264	\$ 6.32	\$ 2,624,468	
10								
11	Subtotal			<u>\$ 3,894,483</u>			<u>\$ 4,074,008</u>	
12								
13	CDR Credit							
14								
15	Adder	-	\$ 2,825.46	\$ -	-	\$ 2,825.46	\$ -	
16								
17	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
18								
19	Total			<u>\$ 3,894,483</u>			<u>\$ 4,074,008</u>	4.6%
20								
21								
22								
23								
24								
25								
26								
27								
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29								
30	Note: Amounts above include the SST-1T supplemental sales.							
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Renae B Deaton

RATE SCHEDULE GSLD-3
 91

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	12	\$ 403.63	\$ 4,844	12	\$ 1,441.88	\$ 17,303	
4								
5	Non-Fuel Energy	28,885,037	\$ 0.00609	\$ 175,910	28,885,037	\$ 0.00624	\$ 180,243	
6								
7	Demand	76,683	\$ 6.30	\$ 483,103	76,683	\$ 6.32	\$ 484,637	
8								
9	Subtotal			<u>\$ 663,856</u>			<u>\$ 682,182</u>	
10								
11	CDR Credit							
12								
13	Adder	-	\$ 2,825.46	\$ -	-	\$ 2,825.46	\$ -	
14								
15	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
16								
17	Total			<u>\$ 663,856</u>			<u>\$ 682,182</u>	2.8%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the first year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2		kW 21 - 499			kW 21 - 499			
3								
4								
5	Customer	11,811	\$ 41.87	\$ 494,527	11,811	\$ 22.77	\$ 268,936	
6								
7	Non-Fuel Energy - On Peak	368,083,800	\$ 0.01697	\$ 6,248,382	368,083,800	\$ 0.01179	\$ 4,339,708	
8	Non-Fuel Energy - Off Peak	1,036,426,440	\$ 0.00533	\$ 5,524,153	1,036,426,440	\$ 0.00635	\$ 6,581,308	
9								
10	Demand - Maximum	2,437,144	\$ 1.60	\$ 3,899,430	2,437,144	\$ 1.81	\$ 4,411,231	
11	Demand - On-Peak	2,375,604	\$ 7.50	\$ 17,817,030	2,375,604	\$ 7.83	\$ 18,600,979	
12								
13	Transformation Credit	19,258	\$ (0.39)	\$ (7,511)	19,258	\$ (0.24)	\$ (4,622)	
14								
15	Subtotal			<u>\$ 33,974,011</u>			<u>\$ 34,197,540</u>	
16								
17	CDR Credit							
18								
19	Adder	2,132	\$ 570.14	\$ 1,215,538	2,132	\$ 670.14	\$ 1,215,538	
20								
21	Credit	436,635	\$ (4.68)	\$ (2,043,452)	436,635	\$ (4.68)	\$ (2,043,452)	
22								
23	Total			<u>\$ 33,146,098</u>			<u>\$ 33,369,627</u>	0.7%
24								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE HLFT 164								
1								
2		500 - 1,999 kW			500 - 1,999 kW			
3								
4								
5	Customer	14,609	\$ 41.37	\$ 604,374	14,609	\$ 50.13	\$ 732,349	
6								
7	Non-Fuel Energy - On Peak	1,577,500,918	\$ 0.00533	\$ 8,408,080	1,577,500,918	\$ 0.00527	\$ 8,313,430	
8	Non-Fuel Energy - Off Peak	3,806,164,853	\$ 0.00533	\$ 20,286,859	3,806,164,853	\$ 0.00527	\$ 20,058,489	
9								
10	Demand - Maximum	9,621,226	\$ 1.65	\$ 15,875,023	9,621,226	\$ 1.81	\$ 17,414,419	
11	Demand - On-Peak	9,381,426	\$ 7.49	\$ 70,266,861	9,381,426	\$ 7.83	\$ 73,456,566	
12								
13	Transformation Credit	166,409	\$ (0.39)	\$ (64,900)	166,409	\$ (0.24)	\$ (39,938)	
14								
15	Subtotal			\$ 115,376,317			\$ 119,935,314	
16								
17	CDR Credit							
18								
19	Adder	2,423	\$ 564.07	\$ 1,366,742	2,423	\$ 564.07	\$ 1,366,742	
20								
21	Credit	1,109,467	\$ (4.68)	\$ (5,192,257)	1,109,467	\$ (4.68)	\$ (5,192,257)	
22								
23	Total			\$ 111,550,802			\$ 116,109,799	4.1%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE HLFT 185								
1								
2		= or > . 2,000 kW			= or > . 2,000 kW			
3								
4								
5	Customer	702	\$ 171.54	\$ 120,421	702	\$ 179.19	\$ 125,791	
6								
7	Non-Fuel Energy - On Peak	297,692,254	\$ 0.00533	\$ 1,586,700	297,692,254	\$ 0.00497	\$ 1,479,531	
8	Non-Fuel Energy - Off Peak	845,051,452	\$ 0.00533	\$ 4,504,124	845,051,452	\$ 0.00497	\$ 4,199,906	
9								
10	Demand - Maximum	1,997,423	\$ 1.62	\$ 3,235,825	1,997,423	\$ 1.81	\$ 3,615,336	
11	Demand - On-Peak	1,929,346	\$ 7.49	\$ 14,450,802	1,929,346	\$ 7.83	\$ 15,106,779	
12								
13	Transformation Credit	305,691	\$ (0.39)	\$ (119,219)	305,691	\$ (0.24)	\$ (73,366)	
14								
15	Subtotal			<u>\$ 23,778,652</u>			<u>\$ 24,453,977</u>	
16								
17	CDR Credit							
18								
19	Adder	14	\$ 433.91	\$ 6,075	14	\$ 433.91	\$ 6,075	
20								
21	Credit	33,929	\$ (4.68)	\$ (158,789)	33,929	\$ (4.68)	\$ (158,789)	
22								
23	Total			<u>\$ 23,625,939</u>			<u>\$ 24,301,263</u>	2.9%
24								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renee B Deaton

RATE SCHEDULE GSCL-1
 168

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	59,678	\$ 10.08	\$ 601,554	59,678	\$ 6.00	\$ 358,068	
4								
5	Non-Fuel Energy	32,129,417	\$ 0.02613	\$ 839,432	32,129,417	\$ 0.03430	\$ 1,102,039	
6								
7								
8								
9								
10								
11	Total			<u>\$ 1,440,987</u>			<u>\$ 1,460,107</u>	1.3%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2		Option A - GSLD-1			Option A - GSLD-1			
3								
4								
5	Customer	2,269	\$ 41.37	\$ 93,869	2,269	\$ 50.13	\$ 113,745	
6								
7	Non-Fuel Energy - Seasonal On Peak	17,181,224	\$ 0.03281	\$ 563,716	17,181,224	\$ 0.03614	\$ 620,929	
8	Non-Fuel Energy - Seasonal Off Peak	167,324,376	\$ 0.00896	\$ 1,499,226	167,324,376	\$ 0.00622	\$ 1,040,758	
9	Non-Fuel Energy - Non-Seasonal	378,002,968	\$ 0.01175	\$ 4,441,535	378,002,968	\$ 0.00903	\$ 3,413,367	
10								
11	Demand - Seasonal On-Peak	361,132	\$ 6.70	\$ 2,419,584	361,132	\$ 8.55	\$ 3,087,679	
12	Demand - Non-Seasonal	1,016,572	\$ 6.09	\$ 6,190,923	1,016,572	\$ 7.26	\$ 7,380,313	
13								
14	Transformation Credit	49,380	\$ (0.39)	\$ (19,258)	49,380	\$ (0.24)	\$ (11,851)	
15								
16	Subtotal			<u>\$ 15,189,595</u>			<u>\$ 15,644,939</u>	
17								
18	CDR Credit							
19								
20	Adder	-	\$ 564.07	\$ -	-	\$ 564.07	\$ -	
21								
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
23								
24	Total			<u>\$ 15,189,595</u>			<u>\$ 15,644,939</u>	3.0%
25								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenue under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2		Option A - GSLD-2			Option A - GSLD-2			
3								
4								
5	Customer	60	\$ 171.54	\$ 10,292	60	\$ 179.19	\$ 10,751	
6								
7	Non-Fuel Energy - Seasonal On Peak	814,215	\$ 0.03273	\$ 26,649	814,215	\$ 0.02949	\$ 24,011	
8	Non-Fuel Energy - Seasonal Off Peak	8,119,913	\$ 0.00893	\$ 72,511	8,119,913	\$ 0.00582	\$ 47,258	
9	Non-Fuel Energy - Non-Seasonal	31,985,750	\$ 0.01172	\$ 374,873	31,985,750	\$ 0.00845	\$ 270,280	
10								
11	Demand - Seasonal On-Peak	15,843	\$ 6.70	\$ 106,148	15,843	\$ 9.00	\$ 142,587	
12	Demand - Non-Seasonal	77,375	\$ 6.09	\$ 471,214	77,375	\$ 7.22	\$ 558,648	
13								
14	Transformation Credit	10,968	\$ (0.39)	\$ (4,278)	10,968	\$ (0.24)	\$ (2,632)	
15								
16	Subtotal			<u>\$ 1,057,410</u>			<u>\$ 1,050,902</u>	
17								
18	CDR Credit							
19								
20	Adder	-	\$ 433.91	\$ -	-	\$ 433.91	\$ -	
21								
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
23								
24	Total			<u>\$ 1,057,410</u>			<u>\$ 1,050,902</u>	-0.6%
25								
26								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SDTR 270								
1								
2		Option A - GSD-1			Option A - GSD-1			
3								
4								
5	Customer	14,968	\$ 35.31	\$ 528,520	14,968	\$ 22.77	\$ 340,821	
6								
7	Non-Fuel Energy - Seasonal On Peak	14,987,808	\$ 0.04287	\$ 642,527	14,987,808	\$ 0.05608	\$ 840,516	
8	Non-Fuel Energy - Seasonal Off Peak	147,296,799	\$ 0.01133	\$ 1,668,873	147,296,799	\$ 0.00952	\$ 1,402,266	
9	Non-Fuel Energy - Non-Seasonal	316,879,164	\$ 0.01485	\$ 4,705,656	316,879,164	\$ 0.01382	\$ 4,379,270	
10								
11	Demand - Seasonal On-Peak	332,910	\$ 6.08	\$ 2,024,093	332,910	\$ 7.70	\$ 2,563,407	
12	Demand - Non-Seasonal	1,136,966	\$ 5.12	\$ 5,821,266	1,136,966	\$ 5.58	\$ 6,344,270	
13								
14	Transformation Credit	12,837	\$ (0.39)	\$ (5,006)	12,837	\$ (0.24)	\$ (3,081)	
15								
16	Subtotal			<u>\$ 15,385,928</u>			<u>\$ 15,867,470</u>	
17								
18	CDR Credit							
19								
20	Adder	-	\$ 570.14	\$ -	-	\$ 570.14	\$ -	
21								
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
23								
24	Total			<u>\$ 15,385,928</u>			<u>\$ 15,867,470</u>	3.1%
25								
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080877-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / / /
 Historical Test Year Ended / / /
 WITNESS: Renee B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
SDTR 364								
1								
2		Option B - GSLDT-1			Option B - GSLDT-1			
3								
4								
5	Customer	90	\$ 41.37	\$ 3,723	90	\$ 50.13	\$ 4,512	
6								
7	Non-Fuel Energy - Seasonal On Peak	918,823	\$ 0.03281	\$ 30,147	918,823	\$ 0.03614	\$ 33,206	
8	Non-Fuel Energy - Seasonal Off Peak	7,259,922	\$ 0.00896	\$ 65,049	7,259,922	\$ 0.00622	\$ 45,157	
9	Non-Fuel Energy - Non-Seasonal On Peak	3,398,004	\$ 0.02328	\$ 79,106	3,398,004	\$ 0.01855	\$ 63,373	
10	Non-Fuel Energy - Non-Seasonal Off Peak	11,625,111	\$ 0.00707	\$ 82,190	11,625,111	\$ 0.00622	\$ 72,308	
11								
12	Demand - Seasonal On Peak	15,981	\$ 6.70	\$ 107,073	15,981	\$ 8.55	\$ 136,638	
13	Demand - Non-Seasonal On Peak	31,927	\$ 6.09	\$ 194,435	31,927	\$ 7.26	\$ 231,790	
14								
15	Transformation Credit	124,598	\$ (0.39)	\$ (48,593)	124,598	\$ (0.24)	\$ (29,904)	
16								
17	Subtotal			<u>\$ 513,129</u>			<u>\$ 557,080</u>	
18								
19	CDR Credit							
20								
21	Adder	-	\$ 564.07	\$ -	-	\$ 564.07	\$ -	
22								
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
24								
25	Total			<u>\$ 513,129</u>			<u>\$ 557,080</u>	8.6%
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FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-E

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SDTR 365								
1								
2		Option B - GSLDT-2			Option B - GSLDT-2			
3								
4								
5	Customer	48	\$ 171.54	\$ 8,234	48	\$ 179.19	\$ 8,601	
6								
7	Non-Fuel Energy - Seasonal On Peak	1,255,375	\$ 0.03273	\$ 41,088	1,255,375	\$ 0.02949	\$ 37,021	
8	Non-Fuel Energy - Seasonal Off Peak	8,431,510	\$ 0.00893	\$ 75,293	8,431,510	\$ 0.00582	\$ 49,071	
9	Non-Fuel Energy - Non-Seasonal On Peak	4,513,676	\$ 0.02445	\$ 110,359	4,513,676	\$ 0.01718	\$ 77,545	
10	Non-Fuel Energy - Non-Seasonal Off Peak	14,982,054	\$ 0.00661	\$ 99,031	14,982,054	\$ 0.00582	\$ 87,196	
11								
12	Demand - Seasonal On Peak	16,363	\$ 6.70	\$ 109,632	16,363	\$ 8.00	\$ 147,267	
13	Demand - Non-Seasonal On Peak	41,736	\$ 6.09	\$ 254,172	41,736	\$ 7.22	\$ 301,334	
14								
15	Transformation Credit	151,859	\$ (0.39)	\$ (59,225)	151,859	\$ (0.24)	\$ (36,446)	
16								
17	Subtotal			<u>\$ 638,586</u>			<u>\$ 671,589</u>	
18								
19	CDR Credit							
20								
21	Adder	-	\$ 433.91	\$ -	-	\$ 433.91	\$ -	
22								
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
24								
25	Total			<u>\$ 638,586</u>			<u>\$ 671,589</u>	5.2%
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /

WITNESS: Renee B Deaton

Line No.	Type of Charges	RATE SCHEDULE SDTR 370			Proposed Revenue Calculation			Percent Increase
		Present Revenue Calculation		\$ Revenue	Proposed Revenue Calculation			
		Units	Charge/Unit		Units	Charge/Unit	\$ Revenue	
1								
2								
3								
4								
5	Customer	312	\$ 35.31	\$ 11,017	312	\$ 22.77	\$ 7,104	
6								
7	Non-Fuel Energy - Seasonal On Peak	139,774	\$ 0.04287	\$ 5,992	139,774	\$ 0.05608	\$ 7,839	
8	Non-Fuel Energy - Seasonal Off Peak	1,318,181	\$ 0.01133	\$ 14,935	1,318,181	\$ 0.00952	\$ 12,549	
9	Non-Fuel Energy - Non-Seasonal On Peak	560,031	\$ 0.03466	\$ 19,411	560,031	\$ 0.03107	\$ 17,400	
10	Non-Fuel Energy - Non-Seasonal Off Peak	2,245,203	\$ 0.00953	\$ 21,397	2,245,203	\$ 0.00952	\$ 21,374	
11								
12	Demand - Seasonal On Peak	4,215	\$ 6.08	\$ 25,627	4,215	\$ 7.70	\$ 32,456	
13	Demand - Non-Seasonal On Peak	11,753	\$ 5.12	\$ 60,175	11,753	\$ 5.58	\$ 65,582	
14								
15	Transformation Credit	51,814	\$ (0.39)	\$ (20,207)	51,814	\$ (0.24)	\$ (12,435)	
16								
17	Subtotal			\$ 138,346			\$ 151,868	
18								
19	CDR Credit							
20								
21	Adder	-	\$ 563.58	\$ -	-	\$ 563.58	\$ -	
22								
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
24								
25	Total			\$ 138,346			\$ 151,868	9.8%
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

WITNESS: Renae B Deaton

RATE SCHEDULE SST-1D

851

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	36	\$ 136.23	\$ 4,904	36	\$ 75.13	\$ 2,705	
4								
5	Non-Fuel Energy							
6	On Peak	19,203	\$ 0.00754	\$ 145	19,203	\$ 0.00612	\$ 118	
7	Off Peak	32,846	\$ 0.00754	\$ 248	32,846	\$ 0.00612	\$ 201	
8								
9	Demand (1)							
10	Distribution CSD	5,239	\$ 2.16	\$ 11,316	5,239	\$ 2.61	\$ 13,674	
11	Reservation/kW	1,188	\$ 0.80	\$ 950	1,188	\$ 0.86	\$ 1,022	
12	Daily Demand	10,587	\$ 0.37	\$ 3,917	10,587	\$ 0.41	\$ 4,341	
13	CSD - Max On-Peak	1,996	\$ 0.80	\$ 1,597	1,996	\$ 0.86	\$ 1,717	
14								
15	Total			<u>\$ 23,077</u>			<u>\$ 23,776</u>	3.0%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
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30								
31								
32								
33								
34								
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36								
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38								
39								
40								

(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand

FLORIDA PUBLIC SERVICE COMMISSION
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended 1/1/10
 Historical Test Year Ended 1/1/10
 WITNESS: Renae B Deaton

RATE SCHEDULE SST-3D
 853

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3	Customer	12	\$ 196.78	\$ 2,361	12	\$ 204.19	\$ 2,450	
4								
5	Non-Fuel Energy							
6	On Peak	-	\$ 0.00765	\$ -	-	\$ 0.00612	\$ -	
7	Off Peak	7,181,642	\$ 0.00765	\$ 54,940	7,181,642	\$ 0.00612	\$ 43,952	
8								
9	Demand (1)							
10	Distribution CSD	36,752	\$ 2.22	\$ 81,589	36,752	\$ 2.38	\$ 87,470	
11	Reservation/kW	-	\$ 0.79	\$ -	-	\$ 0.86	\$ -	
12	Daily Demand	213,551	\$ 0.36	\$ 76,878	213,551	\$ 0.41	\$ 87,556	
13	CSD - Max On-Peak	21,681	\$ 0.79	\$ 17,128	21,681	\$ 0.86	\$ 18,646	
14								
15	Total			<u>\$ 232,897</u>			<u>\$ 240,073</u>	3.1%
16								
17								
18								
19								
20								
21								
22								
23								
24								
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(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E13d – Revenue By Rate Schedule-Lighting Schedule - Calculations

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH's MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED MAINTENANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED RELAMPING & ENERGY	(11) ENERGY ONLY	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1											
COMPANY-OWNED FACILITIES											
3	Sodium Vapor										
4	Sodium Vapor 5,800 lu 70 watts	2,071,487	29	60,073,115	\$3.91	\$1.50	\$0.85	\$6.06			\$12,553,210
5	Sodium Vapor 9,500 lu 100 watts	1,754,842	41	71,940,339	\$3.98	\$1.51	\$0.92	\$6.41			\$11,247,257
6	Sodium Vapor 16,000 lu 150 watts	983,027	60	58,981,637	\$4.11	\$1.54	\$1.34	\$6.99			\$6,871,361
7	Sodium Vapor 22,000 lu 200 watts	775,752	88	68,266,144	\$6.22	\$1.98	\$1.97	\$10.17			\$7,889,394
8	Sodium Vapor 50,000 lu 400 watts	229,178	188	38,501,895	\$6.29	\$1.95	\$3.75	\$11.99			\$2,747,843
9	Sodium Vapor 12,800 lu 150 watts *	-	-	-	\$4.27	\$1.72	\$1.34	\$7.33			\$0
10	Sodium Vapor 27,500 lu 250 watts *	18,940	116	2,197,040	\$6.61	\$2.09	\$2.59	\$11.29			\$213,833
11	Sodium Vapor 140,000 lu 1000 watts *	408	411	167,688	\$6.95	\$3.83	\$9.19	\$22.97			\$9,372
13	Mercury Vapor										
14	Mercury Vapor 6,000 lu 140 watts *	4,935	82	305,870	\$3.09	\$1.36	\$1.39	\$5.84			\$28,820
15	Mercury Vapor 8,600 lu 175 watts *	5,860	77	451,220	\$3.13	\$1.38	\$1.72	\$6.21			\$38,391
16	Mercury Vapor 11,500 lu 250 watts *	624	104	64,898	\$5.23	\$1.86	\$2.32	\$9.51			\$5,934
17	Mercury Vapor 21,500 lu 400 watts *	1,128	160	160,480	\$5.21	\$1.92	\$3.58	\$10.71			\$12,081
18	Mercury Vapor 39,500 lu 700 watts *	-	-	-	\$7.37	\$3.28	\$6.08	\$16.71	\$9.34		\$0
19	Mercury Vapor 60,000 lu 1,000 watts *	-	-	-	\$7.54	\$3.18	\$8.80	\$19.32	\$11.78		\$0
21	Incandescent										
22	Incandescent 1,000 lu 103 watts *	252	36	9,072				\$7.61			\$1,918
23	Incandescent 2,500 lu 202 watts *	418	71	28,678				\$7.87			\$3,280
24	Incandescent 4,000 lu 327 watts *	24	116	2,784				\$8.22			\$221
25	Incandescent 6,000 lu 448 watts *	-	-	-				\$10.27			\$0
26	Incandescent 10,000 lu 680 watts *	-	-	-				\$12.37			\$0
29	Subtotal	5,846,675		301,171,945							\$41,820,924
32	Other Facilities:										
33	Wood Pole	812,768			\$2.80			\$2.80			\$2,275,744
34	Concrete/Steel Pole	1,781,984			\$3.85			\$3.85			\$6,860,839
35	Fiberglass Pole	1,318,887			\$4.55			\$4.55			\$6,000,982
36	Underground conductors not under paving (cents per foot)	183,121,440			2.10			2.10			\$3,845,550
38	Underground conductors under paving (cents per foot)	13,151,210			5.14			5.14			\$675,972
41	Willful Damage / Vandal Shield	-			\$120.00			\$120.00			\$0
43	TOTAL COMPANY OWNED FACILITIES	206,032,972		301,171,945							\$61,279,812

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00104

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) RELAMPING & ENERGY	(18) CUSTOMER-OWNED CHARGES ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 5,800 lu 70 watts	\$3.91	\$1.17	\$0.79	\$5.87		\$12,159,827	(\$383,582)	-3.14%	
5	Sodium Vapor 9,500 lu 100 watts	\$3.98	\$1.18	\$1.11	\$6.27		\$11,001,808	(\$245,850)	-2.18%	
6	Sodium Vapor 18,000 lu 150 watts	\$4.11	\$1.20	\$1.63	\$6.94		\$8,822,209	(\$49,151)	-0.72%	
7	Sodium Vapor 22,000 lu 200 watts	\$6.22	\$1.55	\$2.39	\$10.16		\$7,881,837	(\$7,758)	-0.10%	
8	Sodium Vapor 50,000 lu 400 watts	\$6.29	\$1.53	\$4.57	\$12.39		\$2,839,514	\$91,671	3.34%	
9	Sodium Vapor 12,800 lu 150 watts *	\$4.27	\$1.35	\$1.63	\$7.25		\$0	\$0	0.00%	
10	Sodium Vapor 27,500 lu 250 watts *	\$6.81	\$1.83	\$3.15	\$11.39		\$215,727	\$1,694	0.89%	
11	Sodium Vapor 140,000 lu 1000 watts *	\$9.95	\$3.00	\$11.17	\$24.12		\$9,841	\$489	5.01%	
12										
13	Mercury Vapor									
14	Mercury Vapor 8,000 lu 140 watts *	\$3.09	\$1.06	\$1.69	\$5.84		\$28,820	\$0	0.00%	
15	Mercury Vapor 8,600 lu 175 watts *	\$3.13	\$1.06	\$2.09	\$6.28		\$36,801	\$410	1.13%	
16	Mercury Vapor 11,500 lu 250 watts *	\$5.23	\$1.53	\$2.83	\$9.59		\$5,984	\$50	0.84%	
17	Mercury Vapor 21,500 lu 400 watts *	\$5.21	\$1.50	\$4.35	\$11.06		\$12,476	\$395	3.27%	
18	Mercury Vapor 39,500 lu 700 watts *	\$7.37	\$2.55	\$7.39	\$17.31		\$0	\$0	0.00%	
19	Mercury Vapor 60,000 lu 1,000 watts *	\$7.54	\$2.48	\$10.46	\$20.48		\$0	\$0	0.00%	
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts *				\$7.78		\$1,962	\$44	2.28%	
23	Incandescent 2,500 lu 202 watts *				\$8.21		\$3,433	\$143	4.38%	
24	Incandescent 4,000 lu 327 watts *				\$9.78		\$235	\$13	6.07%	
25	Incandescent 8,000 lu 448 watts *				\$11.03		\$0	\$0	0.00%	
26	Incandescent 10,000 lu 690 watts *				\$13.55		\$0	\$0	0.00%	
27										
28										
29	Subtotal						\$41,019,872	(\$601,051)	-1.44%	
30										
31										
32	Other Facilities:									
33	Wood Pole	\$2.80					\$2,275,744	\$0	0.00%	
34	Concrete/Steel Pole	\$3.85					\$6,860,839	\$0	0.00%	
35	Fiberglass Pole	\$4.55					\$6,000,682	\$0	0.00%	
36	Underground conductors not under paving (cents per foot)	2.100					\$3,845,550	\$0	0.00%	
37	Underground conductors under paving (cents per foot)	5.140					\$675,972	\$0	0.00%	
38										
39	Willful Damage / Vandal Shield	\$280.00			\$280.00		\$0	\$0	0.00%	
40										
41	TOTAL COMPANY OWNED FACILITIES						\$80,678,760			
42										
43										
44										
45										

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00105

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES	
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED CHARGES		(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED CHARGES		
						MAINTEN- ANCE CHARGE				RELAMPING & ENERGY	ENERGY ONLY	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)												
1	Sodium Vapor											
5	Sodium Vapor 5,800 lu 70 watts	12,027	29	348,783								
6	Sodium Vapor 9,500 lu 100 watts	32,337	41	1,325,834						\$1.41		\$18,958
7	Sodium Vapor 19,000 lu 150 watts	23,547	80	1,412,843						\$1.69		\$54,650
8	Sodium Vapor 22,000 lu 200 watts	13,025	88	1,148,232						\$2.11		\$49,685
9	Sodium Vapor 50,000 lu 400 watts	12,289	168	2,064,515						\$2.74		\$35,690
10	Sodium Vapor 12,800 lu 150 watts **	-	-	-						\$4.54		\$55,791
11	Sodium Vapor 27,500 lu 250 watts **	14,830	118	1,720,280						\$2.37		\$0
12	Sodium Vapor 140,000 lu 1,000 watts **	24	411	9,864						\$3.40		\$50,422
13										\$11.00		\$264
14	Mercury Vapor											
15	Mercury Vapor 8,000 lu 140 watts **	8,413	82	521,606						\$2.15		\$18,088
16	Mercury Vapor 8,800 lu 175 watts **	17,772	77	1,368,444						\$2.49		\$44,252
17	Mercury Vapor 11,500 lu 250 watts **	1,840	104	191,380						\$3.15		\$5,798
18	Mercury Vapor 21,500 lu 400 watts **	14,939	160	2,390,240						\$4.37		\$65,283
19	Mercury Vapor 39,500 lu 700 watts **	-	-	-						\$7.80		\$0
20	Mercury Vapor 60,000 lu 1,000 watts **	828	385	318,780						\$9.89		\$8,023
21												
22	Incandescent											
23	Incandescent 1,000 lu 103 watts **	936	36	33,696						\$2.70		\$2,527
24	Incandescent 2,500 lu 202 watts **	1,832	71	137,172						\$3.49		\$6,743
25	Incandescent 4,000 lu 327 watts **	1,020	118	118,320						\$4.54		\$4,831
26	Incandescent 8,000 lu 448 watts **	-	-	-						\$5.48		\$0
27	Incandescent 10,000 lu 890 watts **	-	-	-						\$7.54		\$0
28												
29	Fluorescent											
30	Fluorescent 19,800 lu 300 watts **	12	122	1,484						\$3.73		\$45
31	Fluorescent 39,600 lu 700 watts **	-	-	-						\$7.20		\$0
32												
33	Various											
34	Relamp/Energy - Various **	732	22	18,104						\$1.41		\$1,032
35												
36	SUBTOTAL CUSTOMER OWNED RELAMPING AND ENERGY	156,504		13,125,537								\$419,880
37												
38												
39												
40												
41												
42												
43												
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00106

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES		(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES				
			(14) MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE		(17) RELAMPING & ENERGY	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1								
2		CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)								
3										
4	Sodium Vapor									
5	Sodium Vapor 5,800 lu 70 watts					\$1.38	\$16,850	(\$308)	-1.82%	
6	Sodium Vapor 9,500 lu 100 watts					\$1.72	\$55,624	\$974	1.78%	
7	Sodium Vapor 18,000 lu 150 watts					\$2.23	\$52,554	\$2,889	5.78%	
8	Sodium Vapor 22,000 lu 200 watts					\$3.18	\$41,224	\$5,534	15.51%	
9	Sodium Vapor 50,000 lu 400 watts					\$5.35	\$65,759	\$8,867	17.87%	
10	Sodium Vapor 12,800 lu 150 watts **					\$2.37	\$0	\$0	0.00%	
11	Sodium Vapor 27,500 lu 250 watts **					\$3.98	\$58,728	\$8,306	18.47%	
12	Sodium Vapor 140,000 lu 1,000 watts **					\$12.98	\$312	\$48	18.04%	
13										
14	Mercury Vapor									
15	Mercury Vapor 8,000 lu 140 watts **					\$2.28	\$19,213	\$1,125	6.22%	
16	Mercury Vapor 8,600 lu 175 watts **					\$2.68	\$47,877	\$3,824	8.19%	
17	Mercury Vapor 11,500 lu 250 watts **					\$3.47	\$6,387	\$591	10.20%	
18	Mercury Vapor 21,500 lu 400 watts **					\$4.97	\$74,251	\$8,988	13.74%	
19	Mercury Vapor 38,500 lu 700 watts **					\$7.43	\$0	\$0	0.00%	
20	Mercury Vapor 60,000 lu 1,000 watts **					\$11.31	\$9,366	\$1,342	16.73%	
21										
22	Incandescent									
23	Incandescent 1,000 lu 103 watts **					\$2.87	\$2,890	\$163	6.44%	
24	Incandescent 2,500 lu 202 watts **					\$3.83	\$7,405	\$662	9.82%	
25	Incandescent 4,000 lu 327 watts **					\$5.10	\$5,202	\$571	12.34%	
26	Incandescent 6,000 lu 448 watts **					\$6.24	\$0	\$0	0.00%	
27	Incandescent 10,000 lu 690 watts **					\$8.72	\$0	\$0	0.00%	
28										
29	Fluorescent									
30	Fluorescent 19,800 lu 300 watts **					\$4.32	\$52	\$7	15.79%	
31	Fluorescent 39,600 lu 700 watts **					\$8.47	\$0	\$0	0.00%	
32										
33	Various									
34	Relamp/Energy - Various **						\$1,032	\$0	0.00%	
35										
36										
37	SUBTOTAL CUSTOMER OWNED RELAMPING AND ENERGY						\$464,324	\$44,444	10.58%	
38										
39										
40										
41										
42										
43										
44										
45										

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00107

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED MAINTENANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED RELAMPING & ENERGY CHARGES	(11) ENERGY ONLY	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (ENERGY ONLY)											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 5,800 lu 70 watts	48,798	29	1,357,153						\$0.65	\$30,419
5	Sodium Vapor 9,500 lu 100 watts	115,437	41	4,732,901						\$0.92	\$106,202
6	Sodium Vapor 16,000 lu 150 watts	191,652	80	11,499,096						\$1.34	\$256,813
7	Sodium Vapor 22,000 lu 200 watts	177,460	88	15,616,477						\$1.97	\$349,586
8	Sodium Vapor 50,000 lu 400 watts	441,247	188	74,129,554						\$3.75	\$1,654,878
9	Sodium Vapor 12,800 lu 150 watts	5,898	80	353,858						\$1.34	\$7,903
10	Sodium Vapor 27,500 lu 250 watts	167,437	116	19,422,852						\$2.58	\$433,861
11	Sodium Vapor 140,000 lu 1,000 watts	48,351	411	19,872,429						\$9.19	\$444,349
12											
13	Mercury Vapor										
14	Mercury Vapor 6,000 lu 140 watts	4,915	62	304,711						\$1.39	\$6,831
15	Mercury Vapor 8,800 lu 175 watts	61,172	77	4,710,238						\$1.72	\$105,216
16	Mercury Vapor 11,500 lu 250 watts	29,131	104	3,029,593						\$2.32	\$67,583
17	Mercury Vapor 21,500 lu 400 watts	14,704	160	2,352,571						\$3.58	\$52,639
18	Mercury Vapor 39,500 lu 700 watts	166	272	45,139						\$6.08	\$1,009
19	Mercury Vapor 60,000 lu 1,000 watts	1,723	385	863,483						\$8.60	\$14,821
20											
21	Incandescent										
22	Incandescent 1,000 lu 103 watts	5,578	36	200,826						\$0.80	\$4,463
23	Incandescent 2,500 lu 202 watts	2,489	71	176,737						\$1.59	\$3,958
24	Incandescent 4,000 lu 327 watts	26	118	2,982						\$2.50	\$66
25	Incandescent 6,000 lu 448 watts	728	158	114,965						\$3.53	\$2,589
26	Incandescent 10,000 lu 690 watts	-	-	-						\$5.45	\$0
27											
28	Fluorescent										
29	Fluorescent 19,800 lu 300 watts	370	122	45,164						\$2.72	\$1,007
30	Fluorescent 39,600 lu 700 watts	-	-	-						\$5.81	\$0
31											
32	Various										
33	Energy Only - Various Fluorescent	224,671	120	26,914,523						\$0.02235	\$601,540
34	Energy Only - Various Sodium Vapor	23,836	232	5,486,025						\$0.02235	\$122,813
35	Energy Only - Various Incandescent	3,945	47	185,418						\$0.02235	\$4,144
36	Energy Only - Various LP Sodium Vapor	4,081	36	146,905						\$0.02235	\$3,283
37	Energy Only - Various Metal Halide	108,106	96	10,423,424						\$0.02235	\$232,984
38	Energy Only - Various Mercury Vapor	17,069	42	717,736						\$0.02235	\$16,041
39											
40	SUBTOTAL CUSTOMER OWNED ENERGY ONLY	1,696,810		202,504,538							\$4,524,366
41											
42											
43											
44	TOTAL SL-1 Standard Fixtures	207,886,288		516,802,020							\$66,224,059
45											

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00108

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renee B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED RELAMPING & ENERGY	(18) ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (ENERGY ONLY)										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 5,800 lu 70 watts						\$0.79	\$36,971	\$6,552	21.54%
5	Sodium Vapor 9,500 lu 100 watts						\$1.11	\$128,135	\$21,933	20.65%
6	Sodium Vapor 16,000 lu 150 watts						\$1.83	\$312,392	\$55,579	21.64%
7	Sodium Vapor 22,000 lu 200 watts						\$2.39	\$424,129	\$74,533	21.32%
8	Sodium Vapor 50,000 lu 400 watts						\$4.57	\$2,016,500	\$361,823	21.87%
9	Sodium Vapor 12,800 lu 150 watts						\$1.63	\$9,813	\$1,710	21.64%
10	Sodium Vapor 27,500 lu 250 watts						\$3.15	\$527,425	\$93,765	21.62%
11	Sodium Vapor 140,000 lu 1,000 watts						\$11.17	\$540,085	\$95,736	21.55%
12										
13	Mercury Vapor									
14	Mercury Vapor 6,000 lu 140 watts						\$1.69	\$8,306	\$1,474	21.58%
15	Mercury Vapor 8,800 lu 175 watts						\$2.09	\$127,849	\$22,834	21.51%
16	Mercury Vapor 11,500 lu 250 watts						\$2.83	\$82,440	\$14,857	21.98%
17	Mercury Vapor 21,500 lu 400 watts						\$4.35	\$63,981	\$11,322	21.51%
18	Mercury Vapor 39,500 lu 700 watts						\$7.39	\$1,228	\$217	21.55%
19	Mercury Vapor 60,000 lu 1,000 watts						\$10.46	\$18,026	\$3,205	21.63%
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts						\$0.98	\$5,467	\$1,004	22.50%
23	Incandescent 2,500 lu 202 watts						\$1.93	\$4,804	\$846	21.38%
24	Incandescent 4,000 lu 327 watts						\$3.15	\$80	\$14	21.62%
25	Incandescent 6,000 lu 448 watts						\$4.29	\$3,122	\$553	21.53%
26	Incandescent 10,000 lu 690 watts						\$6.63	\$0	\$0	0.00%
27										
28	Fluorescent									
29	Fluorescent 19,800 lu 300 watts						\$3.32	\$1,229	\$222	22.06%
30	Fluorescent 39,600 lu 700 watts						\$7.19	\$0	\$0	0.00%
31										
32	Various									
33	Energy Only - Various Fluorescent						\$0.02718	\$731,483	\$129,943	21.60%
34	Energy Only - Various Sodium Vapor						\$0.02718	\$149,099	\$26,487	21.60%
35	Energy Only - Various Incandescent						\$0.02718	\$5,039	\$895	21.60%
36	Energy Only - Various LP Sodium Vapor						\$0.02718	\$3,993	\$709	21.60%
37	Energy Only - Various Metal Halide						\$0.02718	\$283,288	\$50,324	21.60%
38	Energy Only - Various Mercury Vapor						\$0.02718	\$19,507	\$3,485	21.60%
39										
40	SUBTOTAL CUSTOMER OWNED ENERGY ONLY							\$ 5,504,170	\$ 978,803	21.86%
41										
42										
43										
44	TOTAL SL-1 Standard Fixtures							\$ 66,647,254	\$ 423,196	0.64%
45										

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00109

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B Deaton

DOCKET NO. 080677-EI

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES				(10) RELAMPING & ENERGY	(11) ENERGY ONLY	(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED MAINTENANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES			
1											
2											
3											
4	Various										
5	PL-1 Non-Fuel Energy			7,386,224			\$0.02235	\$0.02235			\$164,835
6	PL-1 Facility ***										\$1,587,694
7	PL-1 Maintenance ****										\$1,479,956
8											
9	TOTAL PL-1 Premium Fixtures			7,386,224							\$3,232,285
10											
11	TOTAL SL-1			524,188,244							\$69,456,343
12	Total SL-1 Fixtures	7,690,989									
13											
14											
15											
16											
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18											
19											
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00110

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
1										
2										
3										
4	Various									
5	PL-1 Non-Fuel Energy			\$0.02718	\$0.02718			\$200,199	\$35,564	21.60%
6	PL-1 Facility ***							\$1,587,694	\$0	0.00%
7	PL-1 Maintenance ****							\$1,479,956	\$0	0.00%
8										
9	TOTAL PL-1 Premium Fixtures							\$3,267,849	\$35,564	1.10%
10										
11	TOTAL SL-1							\$89,915,103	\$458,780	0.68%
12	Total SL-1 Fixtures									
13										
14										
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00111

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE		(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	
1	CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1										
2	COMPANY OWNED FACILITIES										
3	Sodium Vapor										
4	Sodium Vapor 8,300 lu 70 watts	262,563	29	7,614,323	\$4.48	\$1.50	\$0.85	\$6.83			\$1,740,792
5	Sodium Vapor 9,500 lu 100 watts	326,772	41	13,397,848	\$4.59	\$1.51	\$0.92	\$7.02			\$2,293,839
6	Sodium Vapor 16,000 lu 150 watts	126,944	60	7,618,848	\$4.75	\$1.54	\$1.34	\$7.63			\$968,584
7	Sodium Vapor 22,000 lu 200 watts	126,483	88	11,130,534	\$6.91	\$1.98	\$1.97	\$10.86			\$1,373,609
8	Sodium Vapor 50,000 lu 400 watts	333,502	168	56,026,349	\$7.35	\$1.95	\$3.76	\$13.06			\$4,355,537
9	Sodium Vapor 12,800 lu 150 watts *	24	60	1,440	\$5.08	\$1.72	\$1.34	\$8.14			\$195
10											
11	Mercury Vapor										
12	Mercury Vapor 8,000 lu 140 watts *	11,487	62	712,194	\$3.45	\$1.36	\$1.39	\$6.20			\$71,219
13	Mercury Vapor 8,600 lu 175 watts *	29,949	77	2,306,073	\$3.47	\$1.36	\$1.72	\$6.55			\$196,166
14	Mercury Vapor 21,500 lu 400 watts *	4,837	160	773,920	\$5.68	\$1.92	\$3.58	\$11.18			\$54,078
15	Subtotal	1,222,561		99,581,129							\$11,054,119
16											
17	CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1										
18	CUSTOMER OWNED FACILITIES										
19	Sodium Vapor										
20	Sodium Vapor 5,800 lu 70 watts	3,180	29	92,226						\$0.85	\$2,067
21	Sodium Vapor 6,300 lu 70 watts	792	29	22,874						\$0.85	\$515
22	Sodium Vapor 9,500 lu 100 watts	2,928	41	120,038						\$0.92	\$2,894
23	Sodium Vapor 12,000 lu 150 watts	92	60	5,511						\$1.34	\$123
24	Sodium Vapor 16,000 lu 150 watts	4,428	60	265,568						\$1.34	\$5,931
25	Sodium Vapor 22,000 lu 200 watts	1,589	88	140,584						\$1.97	\$3,150
26	Sodium Vapor 50,000 lu 400 watts	3,758	168	631,372						\$3.76	\$14,131
27	Sodium Vapor 140,000 lu 1000 watts	748	389	290,308						\$6.71	\$6,497
28											
29	Mercury Vapor										
30	Mercury Vapor 8,000 lu 140 watts	7,473	62	463,354						\$1.39	\$10,388
31	Mercury Vapor 8,600 lu 175 watts	13,538	77	1,042,457						\$1.72	\$23,286
32	Mercury Vapor 21,500 lu 400 watts	1,033	160	165,332						\$3.58	\$3,898
33	Subtotal	39,566		3,239,825							\$72,480
34											
35	Other Facilities:										
36	Wood Pole	74,989			\$3.51			\$3.51			\$263,211
37	Concrete Pole	45,397			\$4.72			\$4.72			\$214,276
38	Fiberglass Pole	8,485			\$5.55			\$5.55			\$47,094
39	Underground conductors Excluding										
40	Trenching (cents per foot)	3,984,908			\$1.70			\$1.70			\$67,743
41	Down-guy, Anchor and Protector	7,098			\$2.04			\$2.04			\$14,480
42											
43											
44	TOTAL OL-1			102,820,954							\$11,733,403
45	Total OL-1 Fixtures	1,262,128									
46											

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00112

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES					(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE	
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY				(18) ENERGY ONLY
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY OWNED FACILITIES										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts	\$4.49	\$1.03	\$0.85	\$6.37					
5	Sodium Vapor 9,500 lu 100 watts	\$4.59	\$1.03	\$1.20	\$6.82		\$1,672,525	(\$80,266)	-3.92%	
6	Sodium Vapor 18,000 lu 150 watts	\$4.75	\$1.05	\$1.76	\$7.56		\$2,228,584	(\$85,354)	-2.85%	
7	Sodium Vapor 22,000 lu 200 watts	\$6.91	\$1.36	\$2.58	\$10.85		\$959,698	(\$8,886)	-0.92%	
8	Sodium Vapor 50,000 lu 400 watts	\$7.35	\$1.34	\$4.92	\$13.61		\$1,372,344	(\$1,265)	-0.09%	
9	Sodium Vapor 12,800 lu 150 watts *	\$5.10	\$1.20	\$1.76	\$8.06		\$4,538,963	\$183,426	4.21%	
10							\$193	(\$2)	-0.96%	
11	Mercury Vapor									
12	Mercury Vapor 6,000 lu 140 watts *	\$3.45	\$0.93	\$1.82	\$6.20					
13	Mercury Vapor 8,600 lu 175 watts *	\$3.47	\$0.93	\$2.26	\$6.66		\$71,219	\$0	0.00%	
14	Mercury Vapor 21,500 lu 400 watts *	\$5.68	\$1.31	\$4.69	\$11.68		\$199,460	\$3,294	1.68%	
15	Subtotal						\$58,496	\$2,419	4.47%	
16							\$11,098,484			
17										
18										
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 CUSTOMER OWNED FACILITIES										
19	Sodium Vapor									
20	Sodium Vapor 6,800 lu 70 watts						\$0.85	\$2,703	\$838	30.77%
21	Sodium Vapor 8,300 lu 70 watts						\$0.85	\$873	\$158	30.77%
22	Sodium Vapor 9,500 lu 100 watts						\$1.20	\$3,513	\$820	30.43%
23	Sodium Vapor 12,000 lu 150 watts						\$1.76	\$162	\$38	31.34%
24	Sodium Vapor 18,000 lu 150 watts						\$1.76	\$7,790	\$1,859	31.34%
25	Sodium Vapor 22,000 lu 200 watts						\$2.58	\$4,125	\$875	30.96%
26	Sodium Vapor 50,000 lu 400 watts						\$4.92	\$18,490	\$4,359	30.85%
27	Sodium Vapor 140,000 lu 1090 watts						\$11.40	\$9,508	\$2,011	30.95%
28										
29	Mercury Vapor									
30	Mercury Vapor 6,000 lu 140 watts						\$1.82	\$13,602	\$3,214	30.94%
31	Mercury Vapor 8,600 lu 175 watts						\$2.26	\$30,597	\$7,311	31.40%
32	Mercury Vapor 21,500 lu 400 watts						\$4.69	\$4,846	\$1,147	31.01%
33	Subtotal							\$85,009		
34										
35										
36	Other Facilities:									
37	Wood Pole									
38	Concrete Pole	\$3.51								
39	Fiberless Pole	\$4.72						\$263,211	\$0	0.00%
40	Underground conductors Excluding	\$5.55						\$214,276	\$0	0.00%
41	Trenching (cents per foot)							\$47,094	\$0	0.00%
42	Down-guy, Anchor and Protector	\$1.70							\$0	0.00%
43		\$2.04								
44	TOTAL OL-1							\$87,743	\$0	0.00%
45	Total OL-1 Fixtures							\$14,480	\$0	0.00%
46								\$11,801,297	\$67,894	0.58%

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00113

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES	
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED MAINTENANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED RELAMPING & ENERGY CHARGES	(11) ENERGY ONLY		
1												
2												
3	Various											
4	SL-2 Non-Fuel Energy	122,913		30,495,002				\$0.03648	\$0.03648			
6	TOTAL SL-2			<u>30,495,002</u>								\$1,112,458
8	TOTAL LIGHTING SERVICE			<u>857,484,200</u>								<u>\$1,112,458</u>
10												<u>\$82,302,204</u>

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2
 TRAFFIC SIGNAL SERVICE

Notes:
 * These units are closed to new FPL installations.
 ** New customer installations closed to relamping service.
 *** Revenues associated with premium lighting facilities charges.
 **** Revenues associated with premium lighting monthly maintenance charges.

CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00114

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Witness: Renae B Deaton

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES					(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED RELAMPING & ENERGY			
1									
2									
3	Various								
4	SL-2 Non-Fuel Energy			0.03700	0.037002178				
5							\$1,128,381	\$15,924	1.43%
6	TOTAL SL-2								
7							\$1,128,381	\$15,924	1.43%
8	TOTAL LIGHTING SERVICE						\$82,844,782	\$542,577	0.66%
9									
10									
11									
12	Notes:								
13	* These units are closed to new FPL installation								
14	** New customer installations closed to relampin								
15	*** Revenues associated with premium lighting t								
16	**** Revenues associated with premium lighting								
17									
18	CURRENT RATES AS APPROVED FOR WCEC								
19									
20									
21									
22									
23									
24									
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42									
43									
44									
45									

CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2
 TRAFFIC SIGNAL SERVICE

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

E-13a

00115

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Schedule E14 Work Papers - Support For Charges

00116

2010 Test Year

<u>Line No.</u>		
1	Page 1	INDEX
2	Page 2	GS-1, GST-1, WIES
3	Page 3	GSD-1 & GSDT-1
4	Page 4	GSLD-1 & GSLDT-1
5	Page 5	GSLD-2 & GSLDT-2
6	Page 6	GSLD-3 & GSLDT-3
7	Page 7	CS-1 & CST-1
8	Page 8	CS-2 & CST-2
9	Page 9	CS-3 & CST-3
10	Page 10	CS Work Papers
11	Page 11	GSCU-1
12	Page 12	RS-1 & RTS-1
13	Page 13	Held for Future Use
14	Page 14	HLFT-1
15	Page 15	HLFT-2
16	Page 16	HLFT-3
17	Page 17	HLFT Work Papers
18	Page 18	SDTR-1A & SDTR-1B
19	Page 19	SDTR-2A & SDTR-2B
20	Page 20	SDTR-3A & SDTR-3B
21	Page 21	SDTR Work Papers
22	Page 22	SST-1 (851), SST-2, & SST-3
23	Page 23	SST-1 (85)
24	Page 24	SST Work Papers
25	Page 25	ISST
26	Page 26	CILC-1D
27	Page 27	CILC-1T
28	Page 28	CILC-1G
29	Page 29	CILC Work Papers
30	Page 30	SL-1
31	Page 31	PL-1
32	Page 32	SL-2
33	Page 33	Transformation Rider Work Papers
34	Page 34	OL-1
35	Page 35	OS-2
36	Page 36	MET
37	Page 37	TOU Metering Work Papers

MFR E-14 Work papers
Rate Schedules GS-1, GST-1 and WIES
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set energy charge (non-tou) to achieve target % increase
- 5 STEP 5 - Replace onpeak energy charge with unit cost of demand & energy
- 6 STEP 6 - Replace offpeak energy charge with unit cost of energy
- 7 STEP 7 - Replace onpeak kWh with rate class average
- 8 STEP 8 - Replace offpeak kWh with rate class average
- 9 STEP 9 - Adjust onpeak/offpeak charges to achieve revenue neutrality with non-tou
- 10 STEP 10 - Calculate cents/kWh increase needed meet target revenue

	units	current rate	revenues	units	proposed rate	revenues
GS-1						
accounts	4,933,000	\$9.08	\$44,791,640	4,933,000	\$6.89	\$33,988,370
kWh	5,895,918,771	\$0.04189	\$246,980,037	5,895,918,771	\$0.04427	\$261,009,888
Unmetered Service Credit	8,421	(\$3.04)	(\$25,600)	8,421	(\$6.00)	-\$50,526
Total			\$291,746,077			\$294,947,732
GST-1						
accounts	7,095	\$12.42	\$88,120	7,095	\$13.53	\$95,995
kWh On-Peak	5,151,260	\$0.08189	\$421,837	5,151,260	\$0.08453	\$435,433
kWh Off-Peak	15,653,053	\$0.02361	\$369,569	15,653,053	\$0.02625	\$410,884
Total	20,804,313		\$879,525	20,804,313		\$942,312
WIES						
accounts	912	\$0.00	\$0	912	\$0.00	\$0
kWh	18,240	\$0.19326	\$3,525	18,240	\$0.38877	\$7,091
Total			\$3,525			\$7,091
WIES @ GS-1						
accounts	912	\$6.89	\$6,284			
kWh	18,240	\$0.04427	\$807			
		\$0.38877	\$7,091			
Total Revenue			\$292,629,128			\$295,897,135
Target Revenue						\$295,897,135
Difference from Target						\$0
Increase/Decrease						\$3,268,007
Percent Increase/Decrease						1.1%
Adjustment Factor						\$0.03797

REVENUE NEUTRAL TOU CALCULATION					
Average Class On-Peak %	30.9%				
	kWh	non-tou equivalent \$	proposed charges	tou	
kWh onpeak	6,432,691	\$284,773	\$0.08453	\$543,752	
kWh offpeak	14,371,622	\$636,226	\$0.02625	\$377,247	
		\$920,998		\$920,998	
Difference		\$0			
adjustment factor >		\$0.01995			

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedules GSD-1 and GSDT-1
2010 Test Year

- 1 STEP 1 - input information from E-13c.
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality

		current			proposed		
	units	rate	revenues		units	rate	revenues
GSD-1							
accounts	1,215,583	\$35.31	\$42,922,236		1,215,583	\$16.44	\$19,984,185
kW	65,490,548	\$5.44	\$356,268,581		65,490,548	\$6.50	\$425,688,562
kWh	22,825,636,909	\$0.01485	\$338,960,708		22,825,636,909	\$0.01382	\$315,382,400
TR Rider	75,024	(\$0.39)	(\$29,259)		75,024	(\$0.24)	(\$17,838)
CDR Adder	192	\$570.14	\$109,467		192	\$570.14	\$109,467
CDR Credit	70,435	(\$4.68)	(\$329,635)		70,435	(\$4.68)	(\$329,635)
Total			\$737,902,098				\$760,817,140
GSDT-1							
accounts	19,917	\$41.87	\$833,925		19,917	\$22.77	\$453,510
kW	1,117,645	\$5.44	\$6,079,989		1,117,645	\$6.50	\$7,264,693
kWh On-Peak	61,193,491	\$0.03466	\$2,120,966		61,193,491	\$0.03102	\$1,898,487
kWh Off-Peak	209,438,322	\$0.00953	\$1,995,947		209,438,322	\$0.00635	\$1,329,514
TR Rider	8,727	(\$0.39)	(\$3,404)		8,727	(\$0.24)	(\$2,075)
CDR Adder	12	\$563.58	\$6,763		12	\$563.58	\$6,763
CDR Credit	663	(\$4.68)	(\$3,101)		663	(\$4.68)	(\$3,101)
Total	270,631,813		\$11,031,085		270,631,813		\$10,947,790
Total Revenue			\$748,933,183				\$771,764,930
Target Revenue							\$771,764,930
Difference from Target							\$0
Increase/Decrease							\$22,831,748
Percent Increase/Decrease							3.0%
Adjustment Factor							\$0.00747

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.3%			
Energy Cost per unit	\$0.00635			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	81,914,775	\$1,131,819	\$0.03102	\$2,541,351
kWh offpeak	188,717,038	\$2,607,508	\$0.00635	\$1,197,976
		\$3,739,327		\$3,739,327
Difference		\$0		
adjustment factor >		\$0.02468		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedules GSLD-1 and GSLDT-1
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality

GSLD-1	units	current rate	revenues	units	proposed rate	revenues
accounts	18,380	\$41.37	\$760,381	18,380	\$50.13	\$921,380
kW	11,640,914	\$6.30	\$73,337,758	11,640,914	\$7.60	\$88,470,946
kWh	4,296,281,270	\$0.01175	\$50,481,305	4,296,281,270	\$0.00903	\$38,805,406
TR Rider	129,342	(\$0.39)	(\$50,443)	129,342	(\$0.24)	(\$30,753)
CDR Adder	219	\$564.07	\$123,531	219	\$564.07	\$123,531
CDR Credit	148,328	(\$4.68)	(\$694,174)	148,328	(\$4.68)	(\$694,174)
Total			\$123,958,358			\$127,596,336

GSLDT-1	units	current rate	revenues	units	proposed rate	revenues
accounts	2,791	\$41.37	\$115,464	2,791	\$50.13	\$139,911
kW	1,631,912	\$6.30	\$10,281,046	1,631,912	\$7.60	\$12,402,531
kWh On-Peak	179,883,861	\$0.02328	\$4,187,696	179,883,861	\$0.02028	\$3,647,170
kWh Off-Peak	565,015,880	\$0.00707	\$3,994,662	565,015,880	\$0.00407	\$2,296,868
TR Rider	33,778	(\$0.39)	(\$13,173)	33,778	(\$0.24)	(\$8,031)
CDR Adder	151	\$564.07	\$85,175	151	\$564.07	\$85,175
CDR Credit	115,153	(\$4.68)	(\$538,918)	115,153	(\$4.68)	(\$538,918)
Total	744,899,741		\$18,111,951	744,899,741		\$18,024,707

Total Revenue	\$142,070,309	\$145,621,043
Target Revenue		\$145,621,043
Difference from Target		\$0
Increase/Decrease		\$3,550,734
Percent Increase/Decrease		2.5%
Adjustment Factor		\$0.00290

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.6%			
Energy Cost per unit	\$0.00613			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	228,257,548	\$2,061,696	\$0.02028	\$4,627,954
kWh offpeak	516,642,193	\$4,666,480	\$0.00407	\$2,100,222
		\$6,728,176		\$6,728,176
Difference		\$0		
adjustment factor >		(\$0.00207)		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.
DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedules GSLD-2 and GSLDT-2
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality

GSLD-2	units	current rate	revenues	units	proposed rate	revenues
accounts	397	\$171.54	\$68,101	397	\$179.19	\$71,139
kW	1,141,447	\$6.30000	\$7,191,116	1,141,447	\$7.60	\$8,678,422
kWh	463,717,368	\$0.01172	\$5,434,768	463,717,368	\$0.00845	\$3,916,106
TR Rider	155,016	(\$0.39)	(\$60,456)	155,016	(\$0.24)	(\$36,857)
CDR Adder	48	\$433.91	\$20,828	48	\$433.91	\$20,828
CDR Credit	157,219	(\$4.68)	(\$735,787)	157,219	(\$4.68)	(\$735,787)
Total			\$11,918,570			\$11,913,850

GSLDT-2	units	current rate	revenues	units	proposed rate	revenues
accounts	435	\$171.54	\$74,620	435	\$179.19	\$77,948
kW	759,022	\$6.30	\$4,781,839	759,022	\$7.60	\$5,770,844
kWh On-Peak	77,065,081	\$0.02445	\$1,884,241	77,065,081	\$0.01496	\$1,152,713
kWh Off-Peak	276,935,085	\$0.00661	\$1,830,541	276,935,085	\$0.00604	\$1,672,039
TR Rider	104,248	(\$0.39)	(\$40,657)	104,248	(\$0.24)	(\$24,787)
CDR Adder	60	\$433.91	\$26,035	60	\$433.91	\$26,035
CDR Credit	130,256	(\$4.68)	(\$609,599)	130,256	(\$4.68)	(\$609,599)
Total	354,000,166		\$7,947,019	354,000,166		\$8,065,193

Total Revenue	\$19,865,589	\$19,979,043
Target Revenue		\$19,979,043
Difference from Target		\$0
Increase/Decrease		\$113,453
Percent Increase/Decrease		0.6%
Adjustment Factor		\$0.00232

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	27.0%			
Energy Cost per unit	\$0.00613			
kWh onpeak	kWh	non-tou equivalent \$	proposed charges	tou
	95,539,188	\$806,831	\$0.01496	\$1,429,042
kWh offpeak	258,460,978	\$2,182,710	\$0.00604	\$1,560,499
		\$2,989,541		\$2,989,541
Difference		\$0		
adjustment factor >		(\$0.00009)		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality
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		current	revenues		proposed	revenues
	units	rate		units	rate	
GSLD-3						
accounts	12	\$403.63	\$4,844	12	\$1,441.88	\$17,303
kW	76,683	\$6.30000	\$483,103	76,683	\$6.32	\$484,483
kWh	28,885,037	\$0.00609	\$175,910	28,885,037	\$0.00624	\$180,156
CDR Adder	-	\$2,825.46	\$0	-	\$2,825.46	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
Total			\$663,856			\$681,942
GSLDT-3						
accounts	72	\$403.63	\$29,061	72	\$1,441.88	\$103,816
kW	415,264	\$6.30	\$2,616,163	415,264	\$6.32	\$2,623,638
kWh On-Peak	63,134,958	\$0.00678	\$428,055	63,134,958	\$0.00723	\$456,209
kWh Off-Peak	151,234,474	\$0.00543	\$821,203	151,234,474	\$0.00588	\$888,644
CDR Adder	-	\$2,825.46	\$0	-	\$2,825.46	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
Total	214,369,432		\$3,894,483	214,369,432		\$4,072,306
Total Revenue			\$4,558,339			\$4,754,248
Target Revenue						\$4,752,180
Difference from Target						(\$2,068)
Increase/Decrease						\$195,909
Percent Increase/Decrease						4.3%
Adjustment Factor						\$0.00000

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	26.7%			
Energy Cost per unit	\$0.00624			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	57,334,692	\$357,596	\$0.00723	\$414,297
kWh offpeak	157,034,740	\$979,426	\$0.00588	\$922,726
Difference		\$1,337,022		\$1,337,022
adjustment factor >		\$0		
		(\$0.00036)		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

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STEP 1 - Input proposed rates from GSLD-1 rate class

	units	current rate	revenues	units	proposed rate	revenues
CS-1						
accounts	556	\$111.00	\$61,716	556	\$50.13	\$27,872
kW	414,010	\$6.30000	\$2,608,283	414,010	\$7.60	\$3,146,476
kWh	145,506,661	\$0.01176	\$1,711,158	145,506,661	\$0.00903	\$1,313,925
TR Rider	43,716	(\$0.39)	(\$17,049)	43,716	(\$0.24)	(\$10,394)
Curtailable Credit	185,509	(\$1.72)	(\$319,075)	185,509	(\$1.72)	(\$319,075)
Total			\$4,045,013			\$4,158,804
CST-1						
accounts	108	\$111.00	\$11,988	108	\$50.13	\$5,414
kW	84,612	\$6.30	\$533,056	84,612	\$7.60	\$643,051
kWh On-Peak	8,582,633	\$0.02329	\$199,890	8,582,633	\$0.02028	\$174,056
kWh Off-Peak	33,825,725	\$0.00707	\$239,148	33,825,725	\$0.00407	\$137,871
TR Rider	1,106	(\$0.39)	(\$431)	1,106	(\$0.24)	(\$263)
Curtailable Credit	1,051	(\$1.72)	(\$1,808)	1,051	(\$1.72)	(\$1,808)
Total	42,408,358		\$981,842	42,408,358		\$958,121

Total Revenue	\$5,026,855	\$5,116,925
Target Revenue		\$5,116,925
Difference from Target		\$0
Increase/Decrease		\$90,070
Percent Increase/Decrease		1.8%
Adjustment Factor		

Average Class On-Peak %	28.3%			
Energy Cost per unit	\$0.00632			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	11,994,541	\$108,311	\$0.02028	\$243,249
kWh offpeak	30,413,817	\$274,637	\$0.00407	\$123,784
		\$382,947		\$367,034
Difference		(\$15,914)		
adjustment factor >		\$0.00000		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.
 DOES NOT INCLUDE OPTIONAL RATES.

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STEP 1 - Input proposed rates from GSLD-2 rate class

CS-2	units	current rate	revenues	units	proposed rate	revenues
accounts	24	\$171.54	\$4,117	24	\$179.19	\$4,301
kW	102,574	\$6.30	\$646,216	102,574	\$7.60	\$779,562
kWh	31,188,283	\$0.01172	\$365,527	31,188,283	\$0.00845	\$263,541
TR Rider	89,563	(\$0.39)	(\$34,930)	89,563	(\$0.24)	(\$21,295)
Curtailable Credit	64,259	(\$1.72)	(\$110,525)	64,259	(\$1.72)	(\$110,525)
Total			\$870,405			\$915,584

CST-2	units	current rate	revenues	units	proposed rate	revenues
accounts	36	\$171.54	\$6,175	36	\$179.19	\$6,451
kW	84,085	\$6.30	\$529,736	84,085	\$7.60	\$639,046
kWh On-Peak	12,881,479	\$0.02449	\$315,467	12,881,479	\$0.01496	\$192,707
kWh Off-Peak	38,371,138	\$0.00661	\$253,633	38,371,138	\$0.00604	\$231,762
TR Rider	1,911	(\$0.39)	(\$745)	1,911	(\$0.24)	(\$454)
Curtailable Credit	43,131	(\$1.72)	(\$74,185)	43,131	(\$1.72)	(\$74,185)
Total	51,252,617		\$1,030,081	51,252,617		\$995,326

Total Revenue \$1,900,486 \$1,910,909

Target Revenue \$1,910,909

Difference from Target \$0

Increase/Decrease \$10,424

Percent Increase/Decrease 0.5%

Adjustment Factor

Average Class On-Peak %	27.4%			
Energy Cost per unit	\$0.00612			
kWh onpeak	14,017,716	non-tou equivalent \$	proposed charges	tou
		\$118,450	\$0.01496	\$209,705
kWh offpeak	37,234,901	\$314,635	\$0.00604	\$224,899
		\$433,085		\$434,604
Difference		\$1,519		
adjustment factor >		\$0.00000		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.
 DOES NOT INCLUDE OPTIONAL RATES.

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STEP 1 - Input proposed rates from GSLD-3 rate class

CS-3	units	current rate	revenues		units	proposed rate	revenues	
accounts	-	\$403.63	\$0		-	\$1,441.88	\$0	
kW	-	\$6.30	\$0		-	\$6.32	\$0	
kWh	-	\$0.00609	\$0		-	\$0.00624	\$0	
TR Rider	-	\$0.00	\$0		-	(\$0.24)	\$0	
Curtailable Credit	-	(\$1.72)	\$0		-	(\$1.72)	\$0	
Total			\$0				\$0	
CST-3	units	current rate	revenues		units	proposed rate	revenues	
accounts	-	\$403.63	\$0		-	\$1,441.88	\$0	
kW	-	\$6.30	\$0		-	\$6.32	\$0	
kWh On-Peak	-	\$0.00678	\$0		-	\$0.00723	\$0	
kWh Off-Peak	-	\$0.00543	\$0		-	\$0.00588	\$0	
TR Rider	-	\$0.00	\$0		-	(\$0.24)	\$0	
Curtailable Credit	-	(\$1.72)	\$0		-	(\$1.72)	\$0	
Total			\$0				\$0	
Total Revenue			\$0				\$0	
Target Revenue							\$0	
Difference from Target							\$0	
Increase/Decrease							\$0	
Percent Increase/Decrease							4.3%	
Adjustment Factor								

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
 GS Demand Rates Working Papers
 2010 Test Year

	Demand Adjustment	Demand Charge	Energy Charge				
1							
2	GSD-1	\$3.06	\$6.50				
3	GSDT-1	\$3.06	\$6.50				
4	GSLD-1	\$3.04	\$7.60	\$0.00903			
5	GSLDT-1	\$3.04	\$7.60				
6	GSLD-2	\$2.23	\$7.60	\$0.00845			
7	GSLDT-2	\$2.23	\$7.60				
8	GSLD-3	\$0.73	\$6.32	\$0.00624			
9	GSLDT-3	\$0.73	\$6.32				
10							
11							
12		GSD-1	HLFT-1	SDTR-1	Total	TOU	
13	Present Revenue	\$748,933,183	\$33,146,098	\$15,524,274	\$797,603,555	\$0	
14	Target Revenues	\$771,782,355	\$33,368,203	\$16,012,017	\$821,162,575	\$0	
15	Proposed	\$771,764,930	\$33,376,144	\$16,021,500	\$821,162,575	\$0	
16	Difference	\$17,425	(\$7,941)	(\$9,483)	\$0		
17	Increase	\$22,831,748	\$230,046	\$497,226	\$23,559,020		
18	TOU	\$0.02468	(\$0.00203)				
19	Total	\$0.00747					
20							
21		GSLD-1	HLFT-2	SDTR-2	CS-1	Total	TOU
22	Present Revenue	\$142,070,309	\$111,550,802	\$15,702,724	\$5,026,855	\$274,350,690	\$0
23	Target Revenues	\$146,349,375	\$116,197,898	\$16,252,297	\$5,144,046	\$283,943,616	\$0
24	Proposed	\$145,621,043	\$116,147,029	\$16,200,506	\$5,116,925	\$283,085,503	\$0
25	Difference	\$728,332	\$50,869	\$51,791	\$27,121	\$858,114	
26	Increase	\$3,550,734	\$4,596,227	\$497,782	\$90,070		
27	TOU	(\$0.00207)	(\$0.00086)				
28	Total	\$0.00290					
29							
30		GSLD-2	HLFT-3	SDTR-3	CS-2	Total	TOU
31	Present Revenue	\$19,865,589	\$23,625,939	\$1,695,996	\$1,900,486	\$47,088,009	\$0
32	Target Revenues	\$19,981,442	\$24,308,673	\$1,722,968	\$1,911,252	\$47,924,335	\$0
33	Proposed	\$19,979,043	\$24,312,731	\$1,723,013	\$1,910,909	\$47,925,696	\$0
34	Difference	\$2,399	(\$4,058)	(\$45)	\$343	(\$1,362)	
35	Increase	\$113,453	\$686,792	\$27,018	\$10,424		
36	TOU	(\$0.00009)	(\$0.00115)				
37	Total	\$0.00232					
38							
39		GSLD-3			Total		
40	Target Revenues	\$4,752,180			\$4,752,180		
41	Proposed	\$4,754,248			\$4,754,248		
42	Difference	(\$2,068)			(\$2,068)		
43							
44							
45	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT						
46	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.						
47	DOES NOT INCLUDE OPTIONAL RATES.						

MFR E-14 Work papers
 Rate Schedule GSCU-1
 2010 Test Year

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STEP 1 - input information from E-13c
 STEP 2 - Replace customer charge with unit costs (ou and non) from E-5b
 STEP 3 - Set energy rate to energy and demand per unit cost
 STEP 4 - Adjust energy rate to meet target revenues

GSCU-1	units	current rate	revenues	units	proposed rate	revenues
accounts	59,678	\$10.08	\$601,554	59,678	\$6.00	\$358,068
kWh	32,129,417	\$0.02613	\$839,432	32,129,417	\$0.03430	\$1,102,041
Total			\$1,440,987			\$1,460,109
Total Revenues			\$1,440,987			\$1,460,109
Target Revenue						\$1,460,109
Difference from Target						\$0
Increase/Decrease						\$19,123
Percent Increase/Decrease						1.3%
Adjustment Factor						\$0.00813

GSCU-1 Base Energy Charge	
GSCU-1 Energy Unit Cost (per kWh)	\$0.01987
GSCU-1 Demand Unit Cost (per kWh)	\$0.00630
Base Energy Charge	\$0.02617

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedule RS-1
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set First 1,000 kWh energy charge to per unit energy cost
- 4 STEP 4 - add \$0.01/kWh to energy charge to obtain all additional kWh charge
- 5 STEP 5 - Set TOU customer charge based on per unit cost and TOU meter cost allocation
- 6 STEP 6 - Set TOU rates based on revenue neutrality to standard rates
- 7 STEP 7 - Adjust energy charges to to achieve target revenue

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RS-1	units	current rate	revenues	units	proposed rate	revenues
accounts	48,082,858	\$5.69	\$273,591,462	48,082,858	\$5.90	\$283,688,862
First 1,000 kWh	35,736,171,707	\$0.03631	\$1,297,580,395	35,736,171,707	\$0.03711	\$1,326,010,047
All Additional kWh	16,198,302,724	\$0.04733	\$766,665,668	16,198,302,724	\$0.04711	\$763,029,842
Total			\$2,337,837,525			\$2,372,728,751

RST-1	units	current rate	revenues	units	proposed rate	revenues
accounts	2,508	\$9.04	\$22,672	2,508	\$16.04	\$40,228
kWh onpeak	1,407,824	\$0.07618	\$107,248	1,407,824	\$0.07734	\$108,883
kWh offpeak	4,190,355	\$0.02338	\$97,970	4,190,355	\$0.02454	\$102,838
Total	5,598,179		\$227,891			\$251,950

Total Revenue	\$2,338,065,415	\$2,372,980,701
Target Revenue		\$2,372,980,701
Difference from Target		\$0
Increase/Decrease		\$34,915,285
Percent Increase/Decrease		1.49%
Adjustment Factor		\$0.03083

REVENUE NEUTRAL TOU CALCULATION			
Average Class On-Peak %	29.7%		
	kWh	proposed charges	tou
kWh onpeak	1,662,803	\$ 0.07734	\$128,604
kWh offpeak	3,935,378	\$ 0.02454	\$96,580
	5,598,179		\$225,184
		Difference	\$0
Non-TOU Equivalent	\$225,184		
adjustment factor >	0.018262579		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Held for Future Use
2010 Test Year

FLORIDA POWER LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO. 080677-EJ
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedules HLFT-1
2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see HLFT Work paper Detail)
- 5 STEP 5 - Update on-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
- 6 STEP 6 - Update off-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
- 7 STEP 7 - Make any revenue balancing adjustments as needed

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		current	revenues		proposed	revenues
HLFT-1	units	rate		units	rate	
accounts	11,811	\$41.87	\$494,527	11,811	\$22.77	\$268,936
kW	2,437,144	\$1.60	\$3,899,430	2,437,144	\$1.81	\$4,421,176
kW On-Peak	2,375,604	\$7.50	\$17,817,030	2,375,604	\$7.83	\$18,598,371
kWh On-Peak	368,083,800	\$0.01697	\$6,246,382	368,083,800	\$0.01179	\$4,340,918
kWh Off-Peak	1,036,426,440	\$0.00533	\$5,524,153	1,036,426,440	\$0.00635	\$6,579,235
TR Rider	19,258	(\$0.39)	(\$7,511)	19,258	(\$0.24)	(\$4,579)
CDR Adder	2,132	\$570.14	\$1,215,538	2,132	\$570.14	\$1,215,538
CDR Credit	436,635	(\$4.68)	(\$2,043,452)	436,635	(\$4.68)	(\$2,043,452)
Total	1,404,510,240		\$33,146,098	1,404,510,240		\$33,376,144
Target Revenue						\$33,376,144
Difference from Target						\$0
Increase/Decrease						\$230,046
Percent Increase/Decrease						0.7%
Revenue at GSD-1 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	30.3%					
accounts	11,811	\$16.44	\$194,173			
kW	2,437,144	\$6.50	\$15,841,436			
kWh	1,245,380,584	\$0.01382	\$17,211,160			
Total			\$33,246,769			
Demand/Customer Rev			\$23,288,484			
Net Energy Revenue			\$9,958,285			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00635				
kWh On-Peak	376,951,511	\$0.01179	\$4,445,497			
kWh Off-Peak	868,429,073	\$0.00635	\$5,512,788			
Total	1,245,380,584		\$9,958,285			
Difference			\$0			
Energy Charge Adjustment	-0.002026714					

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedules HLFT-2
2010 Test Year

- 1 STEP 1 - input current information from E-13c
2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
3 STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
4 STEP 4 - Update kW on-peak demand charge (see HLFT Work paper Detail)
5 STEP 5 - Update on-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
6 STEP 6 - Update off-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
7 STEP 7 - Make any revenue balancing adjustments as needed
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HLFT-2	units	current rate	revenues	units	proposed rate	revenues
accounts	14,609	\$41.37	\$604,374	14,609	\$50.13	\$732,342
kW	9,621,226	\$1.65	\$15,875,023	9,621,226	\$1.81	\$17,453,681
kW On-Peak	9,381,426	\$7.49	\$70,266,881	9,381,426	\$7.83	\$73,446,266
kWh On-Peak	1,577,500,918	\$0.00533	\$8,408,080	1,577,500,918	\$0.00527	\$8,315,745
kWh Off-Peak	3,806,164,853	\$0.00533	\$20,286,859	3,806,164,853	\$0.00527	\$20,064,078
TR Rider	166,409	(\$0.39)	(\$64,900)	166,409	(\$0.24)	(\$39,566)
CDR Adder	2,423	\$564.07	\$1,366,742	2,423	\$564.07	\$1,366,742
CDR Credit	1,109,457	(\$4.68)	(\$5,192,257)	1,109,457	(\$4.68)	(\$5,192,257)
Total	5,383,665,771		\$111,550,802	5,383,665,771		\$116,147,029
Target Revenue						\$116,147,029
Difference from Target						\$0
Increase/Decrease						\$4,596,227
Percent Increase/Decrease						4.1%
Revenue at GSLD-1 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	30.6%					
accounts	14,609	\$50.13	\$732,349			
kW	9,621,226	\$7.60	\$73,121,318			
kWh	4,916,446,486	\$0.00903	\$44,395,512			
Total			\$117,549,179			
Demand/Customer Rev			\$91,632,289			
Net Energy Revenue			\$25,916,890			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00613				
kWh On-Peak	1,506,532,971	\$0.00527	\$7,941,640			
kWh Off-Peak	3,409,913,515	\$0.00527	\$17,975,249			
Total	4,916,446,486		\$25,916,890			
Difference			\$0			
Energy Charge Adjustment	-0.000861532					

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.
DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedules HLFT-3
2010 Test Year

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STEP 1 - input current information from E-13c
STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
STEP 4 - Update kW on-peak demand charge (see HLFT Work paper Detail)
STEP 5 - Update on-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
STEP 6 - Update off-peak energy charge to achieve rate appropriate revenue neutrality using design criteria below
STEP 7 - Make any revenue balancing adjustments as needed

	units	current rate	revenues	units	proposed rate	revenues
HLFT-3						
accounts	702	\$171.54	\$120,421	702	\$179.19	\$125,792
kW	1,997,423	\$1.62	\$3,235,825	1,997,423	\$1.81	\$3,623,487
kW On-Peak	1,929,346	\$7.49	\$14,450,802	1,929,346	\$7.83	\$15,104,681
kWh On-Peak	297,692,254	\$0.00533	\$1,586,700	297,692,254	\$0.00497	\$1,480,768
kWh Off-Peak	845,051,452	\$0.00533	\$4,504,124	845,051,452	\$0.00497	\$4,203,419
TR Rider	305,691	(\$0.39)	(\$119,219)	305,691	(\$0.24)	(\$72,683)
CDR Adder	14	\$433.91	\$6,075	14	\$433.91	\$6,075
CDR Credit	33,929	(\$4.68)	(\$158,789)	33,929	(\$4.68)	(\$158,789)
Total	1,142,743,706		\$23,625,939	1,142,743,706		\$24,312,731
Target Revenue						\$24,312,731
Difference from Target						\$0
Increase/Decrease						\$686,792
Percent Increase/Decrease						2.9%
Revenue at GSLD-2 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	27.0%					
accounts	702	\$179.19	\$125,791			
kW	1,997,423	\$7.60	\$15,180,415			
kWh	1,020,683,153	\$0.00845	\$8,624,773			
Total			\$23,930,979			
Demand/Customer Rev			\$18,853,940			
Net Energy Revenue			\$5,077,039			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00613				
kWh On-Peak	275,466,651	\$0.00497	\$1,370,215			
kWh Off-Peak	745,216,502	\$0.00497	\$3,706,825			
Total	1,020,683,153		\$5,077,039			
Difference			\$0			
Energy Charge Adjustment	-0.001152842					

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
OFF-PEAK RATE IS NOT SET TO UNIT COSTS IN ORDER TO MAINTAIN RELATIONSHIP BETWEEN CURRENT TOU ON AND OFF PEAK RATES.
DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers
HLFT Work paper Detail
2010 Test Year**

	GSD-1	GSLD-1	GSLD-2	Total	Per Unit
1 Demand Costs from E-6					
2 Oil Production	\$38,911,864	\$8,551,377	\$1,192,460	\$48,655,701	\$0.59
3 Coal Production	\$1,568,146	\$326,425	\$45,751	\$1,940,322	\$0.02
4 Nuclear Production	\$109,591,798	\$23,662,798	\$3,305,080	\$136,559,676	\$1.67
5 Curtailable Credit	\$0	\$0	\$0	\$0	\$0.00
6 Gas Turbine Production	\$167,308,051	\$35,529,109	\$4,970,246	\$207,807,406	\$2.54
7 Purchased Power	\$2,264,333	\$510,414	\$71,012	\$2,845,759	\$0.03
8 Transmission Costs	\$75,941,013	\$15,921,198	\$2,229,970	\$94,092,181	\$1.15
9 Distribution Primary Substations	\$47,932,964	\$10,088,462	\$1,462,506	\$59,483,932	\$0.73
10 Distribution Primary Lines	\$139,287,018	\$29,991,872	\$4,338,414	\$173,617,304	\$2.12
11 Distribution Secondary Lines	\$22,127,099	\$4,632,621	\$513,430	\$27,273,150	\$0.33
12 Distribution Secondary Transformers	\$25,377,486	\$4,423,403	\$520,027	\$30,320,916	\$0.37
13 Distribution Capacitors	\$4,839,728	\$1,031,997	\$149,420	\$6,021,145	\$0.07
14 Totals	\$635,149,500	\$134,669,676	\$18,798,316	\$788,617,492	\$9.64
15 kW Billing Units	66,608,193	13,272,826	1,900,469	81,781,488	
16 Base Demand Charge (50% of Distribution)					\$1.81
17 On-Peak Demand Charge (Production, transmission, and 50% of Distribution)					\$7.83
18					
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
 Rate Schedules SDTR-1A and SDTR-1B
 2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see SDTR Work paper Detail)
- 5 STEP 5 - Update energy charges to achieve revenue neutrality with appropriate rate class (see SDTR Work paper Detail)
- 6 STEP 6 - Adjust energy charges for any required revenue balancing

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SDTR-1A	units	current rate	revenues	units	proposed rate	revenues
accounts	14,968	\$35.31	\$528,520	14,968	\$22.77	\$340,821
kWh Seasonal On-Peak	14,987,808	\$0.04287	\$642,527	14,987,808	\$0.05608	\$840,528
kWh Seasonal Off-Peak	147,296,799	\$0.01133	\$1,668,873	147,296,799	\$0.00952	\$1,402,009
kWh Non-Seasonal	316,879,164	\$0.01485	\$4,705,656	316,879,164	\$0.01382	\$4,379,270
kW Seasonal On-Peak	332,910	\$6.08	\$2,024,093	332,910	\$7.70	\$2,563,806
kW Non-Seasonal	1,136,966	\$5.12	\$5,821,266	1,136,966	\$5.58	\$6,346,118
CDR Adder	-	\$570.14	\$0	-	\$570.14	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	12,837	(\$0.39)	(\$5,006)	12,837	(\$0.24)	(\$3,052)
Total			\$15,385,928			\$15,869,501

SDTR-1B	units	current rate	revenues	units	proposed rate	revenues
accounts	312	\$35.31	\$11,017	312	\$22.77	\$7,104
kWh Seasonal On-Peak	139,774	\$0.04287	\$5,992	139,774	\$0.05608	\$7,839
kWh Seasonal Off-Peak	1,318,181	\$0.01133	\$14,935	1,318,181	\$0.00952	\$12,547
kWh Non-Seasonal On-Peak	560,031	\$0.03466	\$19,411	560,031	\$0.03107	\$17,398
kWh Non-Seasonal Off-Peak	2,245,203	\$0.00953	\$21,397	2,245,203	\$0.00952	\$21,370
kW Seasonal On-Peak	4,215	\$6.08	\$25,627	4,215	\$7.70	\$32,461
kW Non-Seasonal	11,753	\$5.12	\$60,175	11,753	\$5.58	\$65,601
CDR Adder	-	\$563.58	\$0	-	\$563.58	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	51,814	(\$0.39)	(\$20,207)	51,814	(\$0.24)	(\$12,320)
Total			\$138,346			\$152,000

Total Revenue	\$15,524,274	\$16,021,500
Target Revenue		\$16,021,500
Difference from Target		\$0
Increase/Decrease		\$497,226
Percent Increase/Decrease		3.2%

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MFR E-14 Work papers
 Rate Schedules SDTR-2A and SDTR-2B
 2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (tou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see SDTR Work paper Detail)
- 5 STEP 5 - Update energy charges to achieve revenue neutrality with appropriate rate class (see SDTR Work paper Detail)
- 6 STEP 6 - Adjust energy charges for any required revenue balancing

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SDTR-2A	units	current rate	revenues	units	proposed rate	revenues
accounts	2,269	\$41.37	\$93,869	2,269	\$50.13	\$113,744
kWh Seasonal On-Peak	17,181,224	\$0.03281	\$563,716	17,181,224	\$0.03614	\$620,951
kWh Seasonal Off-Peak	167,324,376	\$0.00896	\$1,499,226	167,324,376	\$0.00622	\$1,040,630
kWh Non-Seasonal	378,002,968	\$0.01175	\$4,441,535	378,002,968	\$0.00903	\$3,413,367
kW Seasonal On-Peak	361,132	\$6.70	\$2,419,584	361,132	\$8.55	\$3,087,130
kW Non-Seasonal	1,016,572	\$6.09	\$6,190,923	1,016,572	\$7.26	\$7,379,155
CDR Adder	-	\$564.07	\$0	-	\$564.07	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	49,380	(\$0.39)	(\$19,258)	49,380	(\$0.24)	(\$11,741)
Total			\$15,189,595			\$15,643,235

SDTR-2B	units	current rate	revenues	units	proposed rate	revenues
accounts	90	\$41.37	\$3,723	90	\$50.13	\$4,512
kWh Seasonal On-Peak	918,823	\$0.03281	\$30,147	918,823	\$0.03614	\$33,207
kWh Seasonal Off-Peak	7,259,922	\$0.00896	\$65,049	7,259,922	\$0.00622	\$45,151
kWh Non-Seasonal On-Peak	3,398,004	\$0.02328	\$79,106	3,398,004	\$0.01865	\$63,359
kWh Non-Seasonal Off-Peak	11,625,111	\$0.00707	\$82,190	11,625,111	\$0.00622	\$72,299
kW Seasonal On-Peak	15,981	\$6.70	\$107,073	15,981	\$8.55	\$136,613
kW Non-Seasonal	31,927	\$6.09	\$194,435	31,927	\$7.26	\$231,754
CDR Adder	-	\$564.07	\$0	-	\$564.07	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	124,598	(\$0.39)	(\$48,593)	124,598	(\$0.24)	(\$29,625)
Total			\$513,129			\$557,271

Total Revenue	\$15,702,724	\$16,200,506
Target Revenue		\$16,200,506
Difference from Target		\$0
Increase/Decrease		\$497,782
Percent Increase/Decrease		3.2%

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MFR E-14 Work papers
 Rate Schedules SDTR-3A and SDTR-3B
 2010 Test Year

- 1 STEP 1 - input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (ou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
- 4 STEP 4 - Update kW on-peak demand charge (see SDTR Work paper Detail)
- 5 STEP 5 - Update energy charges to achieve revenue neutrality with appropriate rate class (see SDTR Work paper Detail)
- 6 STEP 6 - Adjust energy charges for any required revenue balancing

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SDTR-3A	units	current rate	revenues	units	proposed rate	revenues
accounts	60	\$171.54	\$10,292	60	\$179.19	\$10,751
kWh Seasonal On-Peak	814,215	\$0.03273	\$26,649	814,215	\$0.02949	\$24,007
kWh Seasonal Off-Peak	8,119,913	\$0.00893	\$72,511	8,119,913	\$0.00582	\$47,256
kWh Non-Seasonal	31,985,750	\$0.01172	\$374,873	31,985,750	\$0.00845	\$270,280
kW Seasonal On-Peak	15,843	\$6.70	\$106,148	15,843	\$9.00	\$142,658
kW Non-Seasonal	77,375	\$6.09	\$471,214	77,375	\$7.22	\$558,667
CDR Adder	-	\$433.91	\$0	-	\$433.91	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	10,968	(\$0.39)	(\$4,278)	10,968	(\$0.24)	(\$2,608)
Total			\$1,057,410			\$1,051,011

SDTR-3B	units	current rate	revenues	units	proposed rate	revenues
accounts	48	\$171.54	\$8,234	48	\$179.19	\$8,601
kWh Seasonal On-Peak	1,255,375	\$0.03273	\$41,088	1,255,375	\$0.02949	\$37,015
kWh Seasonal Off-Peak	8,431,510	\$0.00893	\$75,293	8,431,510	\$0.00582	\$49,069
kWh Non-Seasonal On-Peak	4,513,676	\$0.02445	\$110,359	4,513,676	\$0.01718	\$77,547
kWh Non-Seasonal Off-Peak	14,982,054	\$0.00661	\$99,031	14,982,054	\$0.00582	\$87,192
kW Seasonal On-Peak	16,363	\$6.70	\$109,632	16,363	\$9.00	\$147,340
kW Non-Seasonal	41,736	\$6.09	\$254,172	41,736	\$7.22	\$301,344
CDR Adder	-	\$433.91	\$0	-	\$433.91	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	151,859	(\$0.39)	(\$59,225)	151,859	(\$0.24)	(\$36,107)
Total			\$638,586			\$672,002

Total Revenue	\$1,695,996	\$1,723,013
Target Revenue		\$1,723,013
Difference from Target		\$0
Increase/Decrease		\$27,018
Percent Increase/Decrease		1.6%

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**MFR E-14 Work papers
SDTR Work paper Detail
2010 Test Year**

	SDTR-1	SDTR-2	SDTR-3	
1				
2	Billing Units			
3				
4	kW Seasonal On-Peak	337,125	377,113	32,206
5	kW Non-Seasonal	1,148,719	1,048,499	119,111
6	Total	1,485,844	1,425,612	151,317
7				
8	kWh Seasonal On-Peak	15,127,582	18,100,047	2,069,590
9	kWh Seasonal Off-Peak	148,614,980	174,584,298	16,551,423
10	kWh Non-Seasonal	316,879,164	378,002,968	31,985,750
11	kWh Non-Seasonal On-Peak	560,031	3,398,004	4,513,676
12	kWh Non-Seasonal Off-Peak	2,245,203	11,625,111	14,982,054
13	Total Billing Units	483,426,960	585,710,428	70,102,493
14	Summer Excess (Based on GSD/GSLD Rates)	118.48%	118.48%	118.48%
15	Summer On-Peak Energy Ratio	9%	9%	11%
16				9%
17		72	62	63
18	Revenue Neutrality	GSD-1	GSLD-1	GSLD-2
19	Proposed Customer Charge (\$/kW)	\$16.44	\$50.13	\$179.19
20	Proposed Demand Charge (\$/kW)	\$6.50	\$7.60	\$7.60
21	Proposed Energy Charge (\$/kWh)	\$0.013820	\$0.009030	\$0.008450
22	On-Peak Energy	584,679,199	189,556,607	26,145,970
23	Off-Peak Energy	1,346,996,630	429,045,795	70,732,366
24	On-Peak Energy Ratio	30%	31%	27%
25	Percent Adjustment			30%
26				31%
27	Preliminary SDTR Rates			
28	Demand Revenue	\$9,007,986	\$10,834,651	\$1,150,009
29	Summer Energy Revenue	\$2,262,922	\$1,739,940	\$157,348
30	Non-Summer Energy Revenue	\$4,418,038	\$3,549,026	\$435,019
31				
32	Summer Demand Charge	\$7.70	\$8.55	\$9.00
33	Non-Summer Demand Charge	\$5.58	\$7.26	\$7.22
34				
35	Summer On-Peak Energy Charge	\$0.056081	\$0.036141	\$0.029485
36	Summer Off-Peak Energy Charge	\$0.009518	\$0.006219	\$0.005820
37				
38	Non-Summer Energy Charge	\$0.013820	\$0.009030	\$0.008450
39	Non-Summer On-Peak Energy Charge	\$0.031066	\$0.018646	\$0.017180
40	Non-Summer Off-Peak Energy Charge	\$0.009518	\$0.006219	\$0.005820

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42 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
43 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
44 DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
 Rate Schedules SST-1D, SST-2D, and SST-3D
 2010 Test Year

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ * 10% outage rate
- 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 7 -Adjust CSD Distribution charge for any required revenue balancing

	units	current rate	revenues	units	proposed rate	revenues
SST-1D						
accounts	36	\$136.23	\$4,904	36	\$75.13	\$2,705
kWh On-Peak	19,203	\$0.00754	\$145	19,203	\$0.00612	\$117
kWh Off-Peak	32,846	\$0.00754	\$248	32,846	\$0.00612	\$201
kW CSD Distribution	5,239	\$2.16	\$11,316	5,239	\$2.61	\$13,877
kW Reservation	1,188	\$0.80	\$950	1,188	\$0.86	\$1,022
kW Daily Demand	10,587	\$0.37	\$3,917	10,587	\$0.41	\$4,341
kW CSD Max On-Peak	1,996	\$0.80	\$1,597	1,996	\$0.86	\$1,717
Total			\$23,077			\$23,779
Target						\$23,779
Difference From Target						\$0
Adjustment Factor						(1.05)
SST-2D						
accounts	-	\$136.23	\$0	-	\$75.13	\$0
kWh On-Peak	-	\$0.00774	\$0	-	\$0.00612	\$0
kWh Off-Peak	-	\$0.00774	\$0	-	\$0.00612	\$0
kW CSD Distribution	-	\$2.53	\$0	-	\$4.31	\$0
kW Reservation	-	\$0.79	\$0	-	\$0.86	\$0
kW Daily Demand	-	\$0.36	\$0	-	\$0.41	\$0
kW CSD Max On-Peak	-	\$0.79	\$0	-	\$0.86	\$0
Total			\$0			\$0
Target						\$0
Difference From Target						\$0
Adjustment Factor						-
SST-3D						
accounts	12	\$196.78	\$2,361	12	\$204.19	\$2,450
kWh On-Peak	-	\$0.00765	\$0	-	\$0.00612	\$0
kWh Off-Peak	7,181,642	\$0.00765	\$54,940	7,181,642	\$0.00612	\$43,939
kW CSD Distribution	36,752	\$2.22	\$81,589	36,752	\$2.38	\$87,383
kW Reservation	-	\$0.79	\$0	-	\$0.86	\$0
kW Daily Demand	213,551	\$0.36	\$76,878	213,551	\$0.41	\$87,556
kW CSD Max On-Peak	21,681	\$0.79	\$17,128	21,681	\$0.86	\$18,646
Total			\$232,897			\$239,975
Target						\$239,975
Difference From Target						\$0
Adjustment Factor						(3.74)
Total Revenue			\$255,974			\$263,754
Increase/Decrease			0			\$7,779
Percent Increase/Decrease						3.0%

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ * 10% outage rate
- 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 7 -adjust outage rate for any required revenue balancing
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SST-1	units	current rate	revenues	units	proposed rate	revenues
accounts	156	\$428.86	\$66,902	156	\$1,451.71	\$226,467
kWh On-Peak	23,930,688	\$0.00692	\$165,600	23,930,688	\$0.00627	\$149,975
kWh Off-Peak	105,239,974	\$0.00692	\$728,261	105,239,974	\$0.00627	\$659,544
kW CSD Distribution	1,913,560	\$0.00	\$0	1,913,560	\$0.00	\$0
kW Reservation	387,149	\$0.77	\$298,105	387,149	\$1.03	\$397,465
kW Daily Demand	4,820,543	\$0.36	\$1,735,395	4,820,543	\$0.29	\$1,389,893
<u>kW CSD Max On-Peak</u>	<u>1,024,024</u>	<u>\$0.77</u>	<u>\$788,498</u>	<u>1,024,024</u>	<u>\$1.03</u>	<u>\$1,051,309</u>
Total			\$3,782,762			\$3,874,653
Target Revenue						\$3,874,653
Difference from Target						\$0
Increase/Decrease						\$91,891
Percent Increase/Decrease						2.4%

Demand Costs from E-6b	SST-1	Energy Costs from E-6b	SST-1
Oil Production	\$112,956	Oil Production	\$190,240
Coal Production	\$4,666	Coal Production	\$788
Nuclear Production	\$320,760	Nuclear Production	\$486,141
Curtailable Credit	\$0	Gas Turbine Production	\$75,501
Gas Turbine Production	\$493,407	Transmission Costs	\$38,039
Purchased Power	\$6,493	Uncollectibles	\$0
Transmission Costs	\$225,240	Total Energy Cost	\$790,709
Total Demand	\$1,163,522	kWh	129,170,662
12-CP @ Meter	12,242	\$/kWh	\$0.00627
\$/kW-Month	\$7.92		
Daily Demand	\$0.29		
Reservation Demand	\$1.03		
Outage Rate	14%		

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MFR E-14 Work papers
SST Work paper detail
2010 Test Year
(per Order 17159, Docket No. 850673-EU)

1		CS-1	CS-2	
2	Per Unit Customer Charge	\$50.13	\$179.19	
3	Add \$25	\$75.13	\$204.19	
4				
5	Demand Costs	CS-1	CS-2	Total
6	Oil Production	\$278,889	\$100,867	\$379,756
7	Coal Production	\$11,151	\$3,836	\$14,987
8	Nuclear Production	\$783,455	\$278,807	\$1,062,262
9	Curtailable Credit	(\$277,442)	(\$152,452)	(\$429,894)
10	Gas Turbine Production	\$1,193,172	\$418,147	\$1,611,319
11	Purchased Power	\$16,292	\$6,031	\$22,323
12	Transmission Costs	\$540,583	\$187,211	\$727,794
13	Total	\$2,546,100	\$842,447	\$3,388,547
14	Avg CP Demand	24,715	10,022	34,737
15	Per Unit Cost			\$8.13
16	Adjusted for Outage Rate		10%	\$0.81
17	Daily Demand Rate			\$0.39
18				
19	Reservation/Daily Rates	SST-1D	SST-2D	SST-3D
20	Loss Adjustment Factor	1.0531	1.0531	1.0531
21	Resulting kW Reservation Charge	\$0.86	\$0.86	\$0.86
22	Resulting kW Daily Demand Rate	\$0.41	\$0.41	\$0.41
23				
24				
25				
26	Total System Energy Costs (E-6b)			\$631,685,691
27	Total System Energy kWh at Generation			107,600,457,364
28	\$/kWh at Generation			\$0.00587
29				
30		SST-1D	SST-2D	SST-3D
31	Loss Adjustment Factor	1.0422	1.0422	1.0422
32	\$/kWh	\$0.00612	\$0.00612	\$0.00612
33				
34	Distribution Costs (E-6b)	GSD1	GSLD1	GSLD2
35	Distribution Primary Substations	\$47,932,964	\$10,088,462	\$1,462,506
36	Distribution Primary Lines	\$139,287,018	\$29,991,872	\$4,338,414
37	Distribution Secondary Lines	\$22,127,099	\$4,632,621	\$513,430
38	Distribution Secondary Transformers	\$25,377,486	\$4,423,403	\$520,027
39	Distribution Capacitors	\$4,839,728	\$1,031,997	\$149,420
40	Total	\$239,564,295	\$50,168,355	\$6,983,797
41	kW	65,490,548	11,640,914	1,141,447
42	\$/kW	\$3.66	\$4.31	\$6.12
43				

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
 Rate Schedules ISST-1(D) and ISST-1(T)
 2010 Test Year

- 1 STEP 1 - Replace customer charge with CILC-1D/CILC-1T plus \$25
- 2 STEP 2 - Replace energy charges with CILC-1D/CILC-1T charges
- 3 STEP 3 - Adjust current demand charges by CILC-1D/CILC-1T rate increase
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	units	current rate	revenues		units	proposed rate	revenues	
ISST-1(D)								
accounts	-	\$630.68	\$0		-	\$200.00	\$0	
kWh On-Peak	-	\$0.00762	\$0		-	\$0.00631	\$0	
kWh Off-Peak	-	\$0.00762	\$0		-	\$0.00631	\$0	
Distribution CSD	-	\$2.46	\$0		-	\$2.59	\$0	
Reservation/kW of Interruptible	-	\$0.17	\$0		-	\$0.18	\$0	
Reservation/kW of Firm	-	\$0.79	\$0		-	\$0.83	\$0	
Daily Demand	-	\$0.07	\$0		-	\$0.07	\$0	
Firm Standby	-	\$0.36	\$0		-	\$0.38	\$0	
Total			\$0				\$0	

	units	current rate	revenues		units	proposed rate	revenues	
ISST-1(T)								
accounts	-	\$3,254.33	\$0		-	\$1,891.00	\$0	
kWh On-Peak	-	\$0.00536	\$0		-	\$0.00585	\$0	
kWh Off-Peak	-	\$0.00536	\$0		-	\$0.00585	\$0	
Distribution CSD	-	\$0.00	\$0		-	\$0.00	\$0	
Reservation/kW of Interruptible	-	\$0.15	\$0		-	\$0.16	\$0	
Reservation/kW of Firm	-	\$0.77	\$0		-	\$0.81	\$0	
Daily Demand	-	\$0.07	\$0		-	\$0.07	\$0	
Firm Standby	-	\$0.36	\$0		-	\$0.38	\$0	
Total			\$0				\$0	

Total Revenue			\$0				\$0	
Target Revenue							\$0	
Difference from Target							\$0	
Increase/Decrease							\$0	
Percent Increase/Decrease							5.2%	

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- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue

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CILC-1D	units	current rate	revenues	units	proposed rate	revenues
accounts	4,176	\$605.45	\$2,528,359	4,176	\$175.00	\$730,800
Max Demand	6,953,766	\$2.46	\$17,106,264	6,953,766	\$3.17	\$22,043,438
Firm On-Peak	851,687	\$5.91	\$5,033,470	851,687	\$7.12	\$6,064,011
kWh On-Peak	808,138,938	\$0.00727	\$5,875,170	808,138,938	\$0.00631	\$5,100,973
kWh Off-Peak	2,219,196,053	\$0.00727	\$16,133,555	2,219,196,053	\$0.00631	\$14,007,565
Load Control	4,942,943	\$1.17	\$5,783,243	4,942,943	\$1.35	\$6,672,973
TR Rider	1,963,267	(\$0.39)	(\$765,674)	1,963,267	(\$0.24)	(\$466,796)
Total	808,990,625		\$51,694,388	808,990,625		\$54,152,965
Total Revenue			\$51,694,388			\$54,152,965
Target Revenue						\$54,152,965
Difference from Target						\$0
Increase/Decrease						\$2,458,577
Percent Increase/Decrease						4.8%
Adjustment Factor						\$0.00019

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
 Rate Schedule CILC-1T
 2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace energy charges with Energy Unit Costs from E-6b
- 6 STEP 6 - Adjust energy charges to meet target revenue
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CILC-1T accounts	units	current rate	revenues	units	proposed rate	revenues
Firm On-Peak	216	\$3,229.09	\$697,483	216	\$1,866.00	\$403,056
kWh On-Peak	702,591	\$6.30	\$4,426,323	702,591	\$6.79	\$4,771,132
kWh Off-Peak	391,535,950	\$0.00536	\$2,098,633	391,535,950	\$0.00585	\$2,289,911
Load Control	1,133,428,383	\$0.00536	\$6,075,176	1,133,428,383	\$0.00585	\$6,628,894
Total	2,104,868	\$1.16	\$2,441,647	2,104,868	\$1.29	\$2,722,126
			\$15,739,262			\$16,815,119

		Units	Per Unit
Production Demand Revenue Requirement	\$15,434,047	2,807,459	\$5.50
Transmission Demand Revenue Requirement	\$3,630,753	2,807,459	\$1.29
Subtotal	\$19,064,800	2,807,459	\$6.79

Total Revenue	\$15,739,262	\$16,815,119
Target Revenue		\$16,815,119
Difference from Target		\$0
Increase/Decrease		\$1,075,857
Percent Increase/Decrease		6.8%
Adjustment Factor		(\$0.00009)

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedule CILC-1G
2010 Test Year

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L,C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue

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CILC-1G	units	current rate	revenues	units	proposed rate	revenues
accounts	1,308	\$605.45	\$791,929	1,308	\$122.00	\$159,576
Max Demand	488,825	\$2.39	\$1,168,292	488,825	\$3.20	\$1,564,240
Firm On-Peak	8,362	\$4.84	\$40,472	8,362	\$6.92	\$57,865
kWh On-Peak	52,740,229	\$0.01046	\$551,663	52,740,229	\$0.01160	\$611,601
kWh Off-Peak	143,115,458	\$0.01046	\$1,496,988	143,115,458	\$0.01160	\$1,659,635
Load Control	395,631	\$1.13	\$447,063	395,631	\$1.32	\$522,233
TR Rider	21,881	(\$0.39)	(\$8,534)	21,881	(\$0.24)	(\$5,203)
Total	52,748,591		\$4,487,872	52,748,591		\$4,569,947
Total Revenue			\$4,487,872			\$4,569,947
Target Revenue						\$4,569,947
Difference from Target						\$0
Increase/Decrease						\$82,074
Percent Increase/Decrease						1.8%
Adjustment Factor						\$0.00539

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CILC-1T Data from E-6			
1			
2	Demand Related Costs		
3	Oil Production	\$1,898,543	
4	Coal Production	\$74,746	
5	Nuclear Production	\$5,306,152	
6	Curtable Credit	\$0	
7	Gas Turbine Production	\$8,042,889	
8	Purchased Power	\$111,717	
9	Subtotal	\$15,434,047	
10	Transmission Demand Revenue Requirement		
11	Transmission Costs	\$3,630,753	
12			
13			
14	Max Demand Charge Calculation	CILC-1D	CILC-1G
15	Distribution Primary Substations	\$4,743,152	\$315,481
16	Distribution Primary Lines	\$13,935,657	\$924,164
17	Distribution Secondary Lines	\$1,445,988	\$146,951
18	Distribution Secondary Transformers	\$1,432,780	\$146,050
19	Distribution Capacitors	\$481,931	\$32,000
20	Subtotal	\$22,039,508	\$1,564,646
21	Billing Units (kW)	6,953,766	488,825
22	Per Unit Cost (\$/kW)	\$3.17	\$3.20
23	Firm On-Peak Charge Calculation		
24	Oil Production	\$4,113,198	\$277,743
25	Coal Production	\$161,435	\$10,978
26	Nuclear Production	\$11,484,236	\$777,258
27	Curtable Credit	\$0	\$0
28	Gas Turbine Production	\$17,390,773	\$1,179,563
29	Purchased Power	\$242,394	\$16,313
30	Transmission Costs	\$7,844,821	\$532,976
31	Subtotal	\$41,236,857	\$2,794,831
32	Billing Units (kW)	5,794,630	403,993
33	Per Unit Cost (\$/kW)	\$7.12	\$6.92
34	Interruptible On-Peak Charge Calculation (Load Control)		
35	Transmission Costs	\$7,844,821	\$532,976
36	Billing Units (kW)	5,794,630	403,993
37	Per Unit Cost (\$/kW)	\$1.35	\$1.32

39 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
 40 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 41 DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedule SL-1 Streetlights
2010 Test Year

1	STEP 1 input existing rates and revenues from E-13d								
2	STEP 2 establish target revenues								
3	STEP 3 determine the increase from kWh sales								
4	STEP 4 establish the new kWh charge								
5	STEP 5 determine the increase from facilities to achieve target revenue								
6									
7	kWh	516,802,020							
8									
9	\$/kWh	\$0.02235	\$11,550,525						
10									
11	Facilities		<u>\$54,673,533</u>						
12									
13	Total		\$66,224,059						
14									
15									
16	Target Revenue of SL-1 & PL-1		\$69,914,065						
17	<u>Less Proposed PL-1 Revenue</u>		<u>\$3,267,849</u>						
18	Target Revenue for SL-1		\$66,646,216						
19									
20	Proposed kWh Charge (E6-B)		\$0.02718						
21									
22			Proposed Revenue						
23	Energy		\$14,045,645						
24	Facilities		\$52,600,571						
25	Total		\$66,646,216						
26									
27	Adjustment Factor		0.0%						
28									
29	Difference From Target		\$0						
30									
31	Increase/Decrease		\$422,157						
32									
33	Percent Increase/Decrease		0.6%						
34									
35	SL-1 Revenue Detail								
36									
37		Fixture	Maintenance	Non-Fuel Energy	Relamping	Energy Only	Pole	Conductor	Total
38	Present	\$25,561,920	\$9,317,205	\$6,741,799	\$419,880	\$4,524,366	\$15,137,366	\$4,521,522	\$66,224,059
39	Proposed	\$25,564,467	\$7,274,946	\$8,180,459	\$464,324	\$5,504,170	\$15,137,366	\$4,521,522	\$66,647,254
40	\$ Δ	\$2,547	-\$2,042,259	\$1,438,660	\$44,444	\$979,803	\$0	\$0	\$423,196
41	% Δ	0.0%	-21.9%	21.3%	10.6%	21.7%	0.0%	0.0%	0.6%
42									
43	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT								
44	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.								
45	DOES NOT INCLUDE OPTIONAL RATES.								

MFR E-14 Work papers
Rate Schedule PL-1 Premium Lighting
2010 Test Year

1	STEP 1 input existing rates and revenues from E-13d		
2	STEP 2 establish target revenues		
3	STEP 3 determine the increase from kWh sales		
4	STEP 4 establish the new kWh charge		
5			
6			
7			
8	kWh	7,366,224	
9			
10	\$/kWh	\$0.02235	\$164,635
11			
12	Facilities		\$1,587,694
13			
14	<u>Maintenance</u>		<u>\$1,479,956</u>
15	Total		<u>\$3,232,285</u>
16			
17	Proposed Charges		
18			
19	Proposed Energy Charge	\$0.02718	\$200,199
20	Proposed Facilities		\$1,587,694
21	<u>Proposed Maintenance</u>		<u>\$1,479,956</u>
22	Total Target Revenue		<u>\$3,267,849</u>
23			
24	Increase/Decrease		\$35,564
25			
26	Percent Increase/Decrease		1.1%
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36	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT		
37	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.		
38	DOES NOT INCLUDE OPTIONAL RATES.		

**MFR E-14 Work papers
Rate Schedule SL-2 Traffic Signals
2010 Test Year**

1	STEP 1 input existing rates and revenues from E-13d	
2	STEP 2 establish target revenues	
3	STEP 3 establish new cents per kWh	
4		
5		
6	kWh	30,495,002
7		
8	\$/kWh	<u>\$0.03648</u>
9		
10	Total	\$1,112,458
11		
12	Target Revenue:	\$1,128,381
13		
14	Proposed kWh charge (E-6b)	\$0.03700
15		
16	Proposed Revenue	\$1,128,381
17		
18	Difference from Target	\$0
19		
20	Increase/Decrease	\$15,924
21		
22	Percent Increase/Decrease	1.4%
23		
24	Adjustment Factor	\$0.01025
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers
Transformation Rider Worksheet
2010 Test Year**

1	Transformation Rider	
2	Distribution Secondary Transformers (E-6b)	177,538,967
3	Annual Billing Units	
4	MVA Capacity Projected for 2010	62,225
5		
6	Tranformation Rider	(\$0.24)
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedule OL-1 Outdoor Lighting
2010 Test Year

1	STEP 1 input existing rates and revenues from E-13d		
2	STEP 2 establish target revenues		
3	STEP 3 determine the increase from kWh sales		
4	STEP 4 establish the new kWh charge		
5	STEP 5 determine the increase from facilities to achieve target revenue		
6			
7	kWh	102,820,954	
8			
9	\$/kWh	\$0.02239	\$2,301,849
10			
11	<u>Facilities</u>		<u>\$9,431,554</u>
12	<u>Total Revenue</u>		<u>\$11,733,403</u>
13			
14	Proposed kWh Charge (E6-B)		\$0.02931
15			
16			
17	Proposed Energy Revenue		\$3,013,168
18			
19	<u>Proposed Facilities Revenue</u>		<u>\$8,789,806</u>
20	<u>Proposed Total Revenue</u>		<u>\$11,802,974</u>
21			
22	Target Revenue		\$11,802,974
23			
24	Adjustment Factor		0.000%
25			
26	Difference From Target		\$0
27			
28	Increase/Decrease		\$69,571
29			
30	Percent Increase/Decrease		0.6%

OL-1 Revenue Detail

	Fixture	Maintenance	Non-Fuel Energy	Relamping	Energy Only	Pole	Conductor	Total
Present	\$6,775,539	\$2,049,211	\$2,229,369	\$0	\$72,480	\$524,580	\$82,224	\$11,733,403
Proposed	\$6,778,165	\$1,404,117	\$2,917,202	\$0	\$95,009	\$524,580	\$82,224	\$11,801,297
\$ Δ	\$2,626	-\$645,094	\$687,834	\$0	\$22,528	\$0	\$0	\$67,894
% Δ	0.0%	-31.5%	30.9%	100.0%	31.1%	0.0%	0.0%	0.6%

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedule OS-2 Sportsfield Lighting
2010 Test Year

1 STEP 1 input existing rates and revenues from E-13c
2 STEP 2 establish customer charge based proposed GSD-1 rate and energy charge based on required equalized return
3 STEP 3 adjust energy charge to achieve target revenue
4

5 **Current Rates**

6 Customer	2,312	\$9.08	\$20,993
7 kWh	13,470,895	\$0.06233	\$839,641
8 Total			\$860,634

9

10 Proposed Rates		From E-6b	
11 Customer	2,312	\$97.28	\$224,919
12 kWh	13,470,895	\$0.04874	\$656,521
13 Total			\$881,440

14			
15			
16 Target Revenue			\$881,440
17			
18 Difference from Target			\$0
19			
20 Increase/Decrease			\$20,806
21			
22 Percent Increase/Decrease			2.4%
23			
24 Adjustment Factor			-\$0.01947

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36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
38 DOES NOT INCLUDE OPTIONAL RATES.

MFR E-14 Work papers
Rate Schedule MET MetroRail
2010 Test Year

1 STEP 1 input existing rates and revenues from E-13c
2 STEP 2 establish customer charge based on the required equalized rate of return and energy charge based on unit energy costs
3 STEP 3 adjust the demand and energy charges to achieve target revenue
4

5	Current Rates			
6	Accounts	276	\$216.95	\$59,878
7	Non-Fuel Energy (kWh)	92,306,021	\$0.00477	\$440,300
8	Demand (kW)	221,622	\$10.54	\$2,335,896
9	<u>Total Revenue</u>			\$2,836,074
10				
11	Proposed Rates			
			From E-6b	
12	Accounts	276	\$373.94	\$103,206
13	Non-Fuel Energy (kWh)	92,306,021	\$0.00826	\$762,166
14	Demand (kW)	221,622	\$9.28	\$2,056,992
15	<u>Total Revenue</u>			\$2,922,364
16				
17	Target Revenue			\$2,922,364
18				
19	Difference from Target			\$0
20				
21	Increase/Decrease			\$86,291
22				
23	Percent Increase/Decrease			3.0%
24				
25	Adjustment Factor			\$0.00215
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36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
38 DOES NOT INCLUDE OPTIONAL RATES.

**MFR E-14 Work papers
TOU Metering
2010 Test Year**

	RS-1	GS-1	GSD-1	
1	Allocated Dollars	99.986%	99.718%	97.781%
2	Standard Metering	\$283,501,891	\$33,973,125	\$19,984,457
3	TOU Metering	\$40,217	\$96,030	\$453,560
4	Total (from E-6b)	\$283,542,108	\$34,069,155	\$20,438,017
5				
6	Customer Billing Units			
7	Standard Metering	48,082,858	4,933,000	1,215,583
8	TOU Metering	2,508	7,095	19,917
9	Total	48,085,366	4,940,095	1,235,500
10				
11	Per Unit Costs			
12	Standard Metering	\$5.90	\$6.89	\$16.44
13	TOU Metering	\$16.04	\$13.53	\$22.77
14	Average	\$5.90	\$6.90	\$16.54
15				
16	Proposed Costs			
17	Standard Metering	\$5.90	\$6.89	\$16.44
18	TOU Metering	\$16.04	\$13.53	\$22.77
19				
20				
21				
22	Lump Sum Payment	\$608.40	\$398.40	\$379.80
23				
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES.

**Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges**

Distribution Substation and Facility Rental Charges

DISTRIBUTION SUBSTATION RENTAL ANNUAL FACTOR

	<u>% CHARGE</u>	
Levelized Annual Distribution Substation Factor	10.20%	Annual revenue requirements sheet
Distribution Substation Maintenance Factor	0.61%	Maintenance sheet
General & Administrative Factor	2.18%	A&G sheet
Customer Account & Service Factor	1.90%	Customer service sheet
Insurance	0.04%	Insurance sheet
Property Taxes	1.71%	Millage sheet
Total	<u>16.63%</u>	
Annual Distribution Substation Rental Charge	17%	
Monthly Distribution Substation Rental Charge	1.42%	

Tariff Sheet no. 10.015

FACILITY RENTAL ANNUAL FACTOR

	<u>% CHARGE</u>
ADJUSTED RETURN ON CAPITAL	11.45% Cost of Capital Sheet
DISTRIBUTION MAINTENANCE	2.60% Facility Maintenance Sheet
GENERAL & ADMINISTRATIVE	2.18% A&G Sheet
CUSTOMER ACCOUNT & SERVICE	1.90% Customer Service sheet
DEPRECIATION	3.18% Depreciation Sheet
INSURANCE	0.04% Insurance Sheet
PROPERTY TAXES	<u>1.71% Millage Sheet</u>
TOTAL	<u>23.05%</u>
ANNUAL FACILITY RENTAL CHARGE	23%

Tariff Sheet No. 10.010

CALCULATION OF THE COST OF CAPITAL

SOURCE	<u>WEIGHT</u>	<u>COST</u>	<u>WEIGHTED COST RATE</u>	<u>TAX ADJUSTMENT</u>	<u>ADJUSTED WEIGHTED COST RATE</u>
DEBT	44.81%	5.49%	2.46%		2.46%
PREFERRED	0%	0.00%	0.00%	0.61425	0.00%
COMMON	55.19%	10.00%	5.52%	0.61425	8.98%
TOTAL	<u>100%</u>		<u>7.98%</u>		<u>11.45%</u>

2009 Base Revenues Generated from Facility Rental	3,558,179	facility rental % allocation sheet
Current Facility Rental Annual Charge	28%	
Estimated In-Place Value of Rental Facilities	12,707,780.43	

CALCULATION OF DEPRECIATION

Account	Distribution Plant	Plant in-Service 12/31/2009	Approved Depreciation Rate	Weighted Average Depreciation
361	Structures and Improvements	165,907,137.97	1.9%	0.031%
362	Station Equipment	1,274,542,942.43	2.6%	0.327%
362.9	Station Equipment-LMS	3,682,355.83	20.0%	0.007%
364	Poles, Towers and Fixtures	911,750,958.42	4.1%	0.369%
365	Overhead Conductors and Devices	1,179,583,903.15	3.9%	0.454%
366.6	Underground Conduit - Duct	1,285,834,845.17	1.5%	0.190%
366.7	Underground Conduit - Burried	73,548,865.93	2.0%	0.015%
367.5	UG Conductors and Devices - Cable Injection 20+	1,925,189.37	3.4%	0.001%
367.6	Underground Conductors and Devices - Duct	1,387,391,474.14	2.6%	0.356%
367.7	Underground Conductors and Devices - Burried	420,688,484.12	2.9%	0.120%
367.9	UG Conductors and Devices - Cable Injection 10Yr	40,976,838.37	10.0%	0.040%
368	Line Transformers	1,832,925,603.10	3.8%	0.688%
369.1	Services - Overhead	189,339,032.88	3.9%	0.073%
369.7	Services - Underground	625,120,393.01	2.8%	0.173%
370	Meters (See Note)	225,014,380.69	3.6%	0.080%
370.1	Meters - AMI	29,205,656.32	6.5%	0.019%
371.0	Installations on Customer Premises	64,512,944.32	4.0%	0.025%
371.2	Residential Load Management	26,748,535.53	20.0%	0.053%
371.3	Commercial Load Management	-	0.0%	0.000%
373	Street Lighting & Signal Systems	389,994,500.99	4.0%	0.154%
	Total Distribution Facilities	10,128,694,041.74		3.18%

Provided by Bob Jaffe 1/14/2010

Note: The Plant In Service Balance For Acct 370 - Meters has been reduced by \$249,077,327 associated with meters anticipated to be retired due to replacement by AMI meters. The cost of these retiring meters will be put on a capital recovery schedule and covered by existing reserve leaving no costs to be recovered.

Source: From Pages 143 and 144 of FPSC Memorandum Issued 12/23/09 in Dockets 080677-EI and 090130-EI.

CALCULATION OF DISTRIBUTION FACILITY MAINTENANCE

<u>Operating and Maintenance Expense \$000s</u>	
	<u>2010</u>
Distribution O&M Expense	\$ 259,080 E-3b
Total Distribution O&M Expense	\$ 259,080

<u>Investment</u>	
	<u>2010</u>
Total Distribution Plant	\$ 9,975,588 E-3a
Distribution Investment Total	\$ 9,975,588

Annual Maintenance Factor	2.60%
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Distribution Substation Facility
 CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.46%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	5.52%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	7.03%

II) RESULTS

IN-SERVICE COST	1,000.00	
PVRR	1,153.37	
K-FACTOR	1.15337	
LEVELIZED OVER 15 YRS	118.54	11.8541%
LEVELIZED OVER 45 YRS	79.49	7.9494%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	101.96	10.1957%	0.85%
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III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPR.	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	MAINT. CHARGES	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
1	2010	12	983.53	22.22	24.20	0.00	54.28	10.72	23.37	0.00	0.00	134.79	134.79	134.79
2	2011	12	941.91	22.22	23.17	0.00	51.98	28.07	4.57	0.00	0.00	130.02	121.48	256.27
3	2012	12	893.45	22.22	21.98	0.00	49.31	24.41	6.56	0.00	0.00	124.48	108.66	364.93
4	2013	12	848.46	22.22	20.87	0.00	46.83	21.13	8.28	0.00	0.00	119.33	97.33	462.26
5	2014	12	806.59	22.22	19.84	0.00	44.52	18.16	9.80	0.00	0.00	114.54	87.28	549.54
6	2015	12	767.56	22.22	18.88	0.00	42.36	15.46	11.14	0.00	0.00	110.07	78.37	627.91
7	2016	12	730.51	22.22	17.97	0.00	40.32	14.19	11.13	0.00	0.00	105.83	70.40	698.31
8	2017	12	694.10	22.22	17.08	0.00	38.31	14.19	9.87	0.00	0.00	101.66	63.19	761.49
9	2018	12	657.67	22.22	16.18	0.00	36.30	14.23	8.57	0.00	0.00	97.49	56.61	818.11
10	2019	12	621.25	22.22	15.28	0.00	34.29	14.19	7.34	0.00	0.00	93.32	50.63	868.74
11	2020	12	584.82	22.22	14.39	0.00	32.28	14.23	6.04	0.00	0.00	89.15	45.19	913.94
12	2021	12	548.39	22.22	13.49	0.00	30.27	14.19	4.82	0.00	0.00	84.99	40.25	954.19
13	2022	12	511.96	22.22	12.59	0.00	28.26	14.23	3.52	0.00	0.00	80.82	35.76	989.95
14	2023	12	475.53	22.22	11.70	0.00	26.24	14.19	2.29	0.00	0.00	76.65	31.69	1,021.64
15	2024	12	439.10	22.22	10.80	0.00	24.23	14.23	0.99	0.00	0.00	72.48	28.00	1,049.64
16	2025	12	408.36	22.22	10.05	0.00	22.54	2.81	11.35	0.00	0.00	68.96	24.89	1,074.53
17	2026	12	389.03	22.22	9.57	0.00	21.47	(8.57)	22.06	0.00	0.00	66.75	22.51	1,097.03
18	2027	12	375.38	22.22	9.23	0.00	20.72	(8.57)	21.58	0.00	0.00	65.18	20.54	1,117.57
19	2028	12	361.73	22.22	8.90	0.00	19.96	(8.57)	21.11	0.00	0.00	63.52	18.73	1,136.30
20	2029	12	348.08	22.22	8.56	0.00	19.21	(8.57)	20.64	0.00	0.00	62.06	17.07	1,153.37
21	2030	12	334.43	22.22	8.23	0.00	18.46	(8.57)	20.16	0.00	0.00	60.50	15.55	1,168.91
22	2031	12	320.78	22.22	7.89	0.00	17.70	(8.57)	19.69	0.00	0.00	58.93	14.15	1,183.06
23	2032	12	307.13	22.22	7.56	0.00	16.95	(8.57)	19.22	0.00	0.00	57.37	12.87	1,195.93
24	2033	12	293.48	22.22	7.22	0.00	16.20	(8.57)	18.74	0.00	0.00	55.81	11.70	1,207.63
25	2034	12	279.83	22.22	6.88	0.00	15.44	(8.57)	18.27	0.00	0.00	54.25	10.62	1,218.25
26	2035	12	266.18	22.22	6.55	0.00	14.69	(8.57)	17.80	0.00	0.00	52.69	9.64	1,227.89
27	2036	12	252.53	22.22	6.21	0.00	13.94	(8.57)	17.32	0.00	0.00	51.12	8.74	1,236.63
28	2037	12	238.88	22.22	5.88	0.00	13.18	(8.57)	16.85	0.00	0.00	49.56	7.92	1,244.55
29	2038	12	225.23	22.22	5.54	0.00	12.43	(8.57)	16.38	0.00	0.00	48.00	7.16	1,251.71
30	2039	12	211.58	22.22	5.20	0.00	11.68	(8.57)	15.91	0.00	0.00	46.44	6.47	1,258.18
31	2040	12	197.93	22.22	4.87	0.00	10.92	(8.57)	15.43	0.00	0.00	44.87	5.85	1,264.03
32	2041	12	184.28	22.22	4.53	0.00	10.17	(8.57)	14.96	0.00	0.00	43.31	5.27	1,269.30
33	2042	12	170.63	22.22	4.20	0.00	9.42	(8.57)	14.49	0.00	0.00	41.75	4.75	1,274.05
34	2043	12	156.98	22.22	3.86	0.00	8.66	(8.57)	14.01	0.00	0.00	40.19	4.27	1,278.32
35	2044	12	143.33	22.22	3.53	0.00	7.91	(8.57)	13.54	0.00	0.00	38.63	3.83	1,282.15
36	2045	12	129.68	22.22	3.19	0.00	7.16	(8.57)	13.07	0.00	0.00	37.06	3.44	1,285.59
37	2046	12	116.03	22.22	2.85	0.00	6.40	(8.57)	12.59	0.00	0.00	35.50	3.08	1,288.67
38	2047	12	102.38	22.22	2.52	0.00	5.65	(8.57)	12.12	0.00	0.00	33.94	2.75	1,291.41

Distribution Substation Facility
 CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.46%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	5.52%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	7.03%

II) RESULTS

IN-SERVICE COST	1,000.00
PVRR	1,153.37
K-FACTOR	1.15337
LEVELIZED OVER 15 YRS	118.54 11.8541%
LEVELIZED OVER 45 YRS	79.49 7.9494%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	101.96	10.1957%	0.85%
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III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPR.	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	MAINT. CHARGES	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
39	2048	12	88.73	22.22	2.18	0.00	4.90	(8.57)	11.65	0.00	0.00	32.38	2.45	1,293.86
40	2049	12	75.08	22.22	1.85	0.00	4.14	(8.57)	11.17	0.00	0.00	30.81	2.18	1,296.04
41	2050	12	61.43	22.22	1.51	0.00	3.39	(8.57)	10.70	0.00	0.00	29.25	1.93	1,297.97
42	2051	12	47.78	22.22	1.18	0.00	2.64	(8.57)	10.23	0.00	0.00	27.69	1.71	1,299.68
43	2052	12	34.13	22.22	0.84	0.00	1.88	(8.57)	9.75	0.00	0.00	26.13	1.51	1,301.19
44	2053	12	20.48	22.22	0.50	0.00	1.13	(8.57)	9.28	0.00	0.00	24.57	1.32	1,302.51
45	2054	12	6.83	22.22	0.17	0.00	0.38	(8.57)	8.81	0.00	0.00	23.00	1.16	1,303.67
46	2055	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,303.67
												1303.67		

IV) NOTES

A) # of Month in-service this year.	G) See calculation of deferred tax sheet
B) See calculation of average ratebase sheet	H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life)] x [Tax Rate / (1 - Tax Rate)] - (G)
C) See calculation of annual depr sheet	I) In-service Cost x Property Tax Rate
D) (B) x Weighted Cost of Debt.	K) (C) + (D) + (E) + (F) + (G) + (H) + (I) + (J)
E) (B) x Weighted Cost of Preferred	L) Present Value to Middle of In-service Year.
F) (B) x Weighted Cost of Equity	M) Accumulation of (L)

Distribution Substation Facility

CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2010	12	1,000.00	22.22	10.72	1,000.00	967.06	983.53
2	2011	12	1,000.00	44.44	38.79	967.06	916.77	941.91
3	2012	12	1,000.00	66.67	63.20	916.77	870.13	893.45
4	2013	12	1,000.00	88.89	84.33	870.13	826.78	848.46
5	2014	12	1,000.00	111.11	102.49	826.78	786.40	806.59
6	2015	12	1,000.00	133.33	117.95	786.40	748.72	767.56
7	2016	12	1,000.00	155.56	132.14	748.72	712.31	730.51
8	2017	12	1,000.00	177.78	146.32	712.31	675.90	694.10
9	2018	12	1,000.00	200.00	160.55	675.90	639.45	657.67
10	2019	12	1,000.00	222.22	174.74	639.45	603.04	621.25
11	2020	12	1,000.00	244.44	188.96	603.04	566.59	584.82
12	2021	12	1,000.00	266.67	203.15	566.59	530.18	548.39
13	2022	12	1,000.00	288.89	217.37	530.18	493.74	511.96
14	2023	12	1,000.00	311.11	231.56	493.74	457.33	475.53
15	2024	12	1,000.00	333.33	245.79	457.33	420.88	439.10
16	2025	12	1,000.00	355.56	248.59	420.88	395.85	408.36
17	2026	12	1,000.00	377.78	240.02	395.85	382.20	389.03
18	2027	12	1,000.00	400.00	231.45	382.20	368.55	375.38
19	2028	12	1,000.00	422.22	222.88	368.55	354.90	361.73
20	2029	12	1,000.00	444.44	214.31	354.90	341.25	348.08
21	2030	12	1,000.00	466.67	205.73	341.25	327.60	334.43
22	2031	12	1,000.00	488.89	197.16	327.60	313.95	320.78
23	2032	12	1,000.00	511.11	188.59	313.95	300.30	307.13
24	2033	12	1,000.00	533.33	180.02	300.30	286.65	293.48
25	2034	12	1,000.00	555.56	171.44	286.65	273.00	279.83
26	2035	12	1,000.00	577.78	162.87	273.00	259.35	266.18
27	2036	12	1,000.00	600.00	154.30	259.35	245.70	252.53
28	2037	12	1,000.00	622.22	145.73	245.70	232.05	238.88

Distribution Substation Facility

CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
29	2038	12	1,000.00	644.44	137.16	232.05	218.40	225.23
30	2039	12	1,000.00	666.67	128.58	218.40	204.75	211.58
31	2040	12	1,000.00	688.89	120.01	204.75	191.10	197.93
32	2041	12	1,000.00	711.11	111.44	191.10	177.45	184.28
33	2042	12	1,000.00	733.33	102.87	177.45	163.80	170.63
34	2043	12	1,000.00	755.56	94.29	163.80	150.15	156.98
35	2044	12	1,000.00	777.78	85.72	150.15	136.50	143.33
36	2045	12	1,000.00	800.00	77.15	136.50	122.85	129.68
37	2046	12	1,000.00	822.22	68.58	122.85	109.20	116.03
39	2048	12	1,000.00	866.67	51.43	95.55	81.90	88.73
40	2049	12	1,000.00	888.89	42.86	81.90	68.25	75.08
41	2050	12	1,000.00	911.11	34.29	68.25	54.60	61.43
42	2051	12	1,000.00	933.33	25.72	54.60	40.95	47.78
43	2052	12	1,000.00	955.56	17.14	40.95	27.30	34.13
44	2053	12	1,000.00	977.78	8.57	27.30	13.65	20.48
45	2054	12	1,000.00	1,000.00	(0.00)	13.65	0.00	6.83
46	2055	0	0.00	0.00	(0.00)	0.00	0.00	0.00

II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirement sheet
- C) see calculation of depr sheet
- D) see calculation of deferred tax sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Distribution Substation Facility

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	45	2.22%
BOOK DEP FOR DEF TAXES		1,000.00	45	2.22%
TAX DEPRECIATION		1,000.00	15	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2010		
SALVAGE IN YEAR	45	2054	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2010	12	5.00%	50.00	50.00	22.22	22.22	22.22	22.22
2	2011	12	9.50%	95.00	145.00	22.22	44.44	22.22	44.44
3	2012	12	8.55%	85.50	230.50	22.22	66.67	22.22	66.67
4	2013	12	7.70%	77.00	307.50	22.22	88.89	22.22	88.89
5	2014	12	6.93%	69.30	376.80	22.22	111.11	22.22	111.11
6	2015	12	6.23%	62.30	439.10	22.22	133.33	22.22	133.33
7	2016	12	5.90%	59.00	498.10	22.22	155.56	22.22	155.56
8	2017	12	5.90%	59.00	557.10	22.22	177.78	22.22	177.78
9	2018	12	5.91%	59.10	616.20	22.22	200.00	22.22	200.00
10	2019	12	5.90%	59.00	675.20	22.22	222.22	22.22	222.22
11	2020	12	5.91%	59.10	734.30	22.22	244.44	22.22	244.44
12	2021	12	5.90%	59.00	793.30	22.22	266.67	22.22	266.67
13	2022	12	5.91%	59.10	852.40	22.22	288.89	22.22	288.89
14	2023	12	5.90%	59.00	911.40	22.22	311.11	22.22	311.11
15	2024	12	5.91%	59.10	970.50	22.22	333.33	22.22	333.33
16	2025	12	2.95%	29.50	1,000.00	22.22	355.56	22.22	355.56
17	2026	12	0.00%	0.00	1,000.00	22.22	377.78	22.22	377.78
18	2027	12	0.00%	0.00	1,000.00	22.22	400.00	22.22	400.00
19	2028	12	0.00%	0.00	1,000.00	22.22	422.22	22.22	422.22
20	2029	12	0.00%	0.00	1,000.00	22.22	444.44	22.22	444.44
21	2030	12	0.00%	0.00	1,000.00	22.22	466.67	22.22	466.67

Distribution Substation Facility

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	45	2.22%
BOOK DEP FOR DEF TAXES		1,000.00	45	2.22%
TAX DEPRECIATION		1,000.00	15	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2010		
SALVAGE IN YEAR	45	2054	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
22	2031	12			1,000.00	22.22	488.89	22.22	488.89
23	2032	12			1,000.00	22.22	511.11	22.22	511.11
24	2033	12			1,000.00	22.22	533.33	22.22	533.33
25	2034	12			1,000.00	22.22	555.56	22.22	555.56
26	2035	12			1,000.00	22.22	577.78	22.22	577.78
27	2036	12			1,000.00	22.22	600.00	22.22	600.00
28	2037	12			1,000.00	22.22	622.22	22.22	622.22
29	2038	12			1,000.00	22.22	644.44	22.22	644.44
30	2039	12			1,000.00	22.22	666.67	22.22	666.67
31	2040	12			1,000.00	22.22	688.89	22.22	688.89
32	2041	12			1,000.00	22.22	711.11	22.22	711.11
33	2042	12			1,000.00	22.22	733.33	22.22	733.33
34	2043	12			1,000.00	22.22	755.56	22.22	755.56
35	2044	12			1,000.00	22.22	777.78	22.22	777.78
36	2045	12			1,000.00	22.22	800.00	22.22	800.00
37	2046	12			1,000.00	22.22	822.22	22.22	822.22
38	2047	12			1,000.00	22.22	844.44	22.22	844.44
39	2048	12			1,000.00	22.22	866.67	22.22	866.67
40	2049	12			1,000.00	22.22	888.89	22.22	888.89
41	2050	12			1,000.00	22.22	911.11	22.22	911.11
42	2051	12			1,000.00	22.22	933.33	22.22	933.33
43	2052	12			1,000.00	22.22	955.56	22.22	955.56
44	2053	12			1,000.00	22.22	977.78	22.22	977.78
45	2054	12			1,000.00	22.22	1,000.00	22.22	1,000.00
46	2055	0			1,000.00	0.00	1,000.00	0.00	1,000.00

III) NOTES

A) Number of Months in-service during the year.	E) Book Depreciation Basis x 2.22%.
B) See assumptions.	F) Accumulation of (E).
C) Tax Depreciation Basis x (B).	G) Book Depreciation For Deferred Tax Basis x 2.22%.
D) Accumulation of (C).	H) Accumulation of (G).

Distribution Substation Facility

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2054

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2010	12	50.00	22.22	10.72	0.00	0.00%	0.00	0.00	10.72	10.72
2	2011	12	95.00	22.22	28.07	0.00	0.00%	0.00	0.00	28.07	38.79
3	2012	12	85.50	22.22	24.41	0.00	0.00%	0.00	0.00	24.41	63.20
4	2013	12	77.00	22.22	21.13	0.00	0.00%	0.00	0.00	21.13	84.33
5	2014	12	69.30	22.22	18.16	0.00	0.00%	0.00	0.00	18.16	102.49
6	2015	12	62.30	22.22	15.46	0.00	0.00%	0.00	0.00	15.46	117.95
7	2016	12	59.00	22.22	14.19	0.00	0.00%	0.00	0.00	14.19	132.14
8	2017	12	59.00	22.22	14.19	0.00	0.00%	0.00	0.00	14.19	146.32
9	2018	12	59.10	22.22	14.23	0.00	0.00%	0.00	0.00	14.23	160.55
10	2019	12	59.00	22.22	14.19	0.00	0.00%	0.00	0.00	14.19	174.74
11	2020	12	59.10	22.22	14.23	0.00	0.00%	0.00	0.00	14.23	188.96
12	2021	12	59.00	22.22	14.19	0.00	0.00%	0.00	0.00	14.19	203.15
13	2022	12	59.10	22.22	14.23	0.00	0.00%	0.00	0.00	14.23	217.37
14	2023	12	59.00	22.22	14.19	0.00	0.00%	0.00	0.00	14.19	231.56
15	2024	12	59.10	22.22	14.23	0.00	0.00%	0.00	0.00	14.23	245.79
16	2025	12	29.50	22.22	2.81	0.00	0.00%	0.00	0.00	2.81	248.59
17	2026	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	240.02
18	2027	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	231.45
19	2028	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	222.88
20	2029	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	214.31
21	2030	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	205.73
22	2031	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	197.16
23	2032	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	188.59
24	2033	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	180.02
25	2034	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	171.44
26	2035	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	162.87
27	2036	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	154.30
28	2037	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	145.73
29	2038	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	137.16

Distribution Substation Facility

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2054

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
30	2039	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	128.58
31	2040	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	120.01
32	2041	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	111.44
33	2042	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	102.87
34	2043	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	94.29
35	2044	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	85.72
36	2045	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	77.15
37	2046	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	68.58
38	2047	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	60.01
39	2048	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	51.43
40	2049	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	42.86
41	2050	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	34.29
42	2051	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	25.72
43	2052	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	17.14
44	2053	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	8.57
45	2054	12	0.00	22.22	(8.57)	0.00	0.00%	0.00	0.00	(8.57)	(0.00)
46	2055	0	0.00	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	(0.00)

III NOTES:

- A) Number of months in-service this year.
- B) See calc of annual depr sheet
- C) See calc of annual depr sheet
- D) (B) - (C) x Tax Rate.
- E) none
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

TITLE: Distribution Substation Facility

I) COMPOSITE INCOME TAX RATE 38.575%
 STATE INCOME TAX RATE 5.50%
 FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/13/10 Final Approved Commission vote in rate case

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	44.81%	5.49%	2.46%	1.51%
PREFERRED	0.0%		0.00%	0.00%
COMMON	55.19%	10.00%	5.52%	5.52%
TOTAL	100.00%		7.98%	7.03%

DISCOUNT RATE 7.03%

III) PROPERTY TAXES & INSURANCE 0.00% % OF IN-SERVICE COST
 MAINTENANCE CHARGES 0.00% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
 TAX DEPRECIATION CLASS 15 MACRS (5,7,10,15 OR 20)
 USEFUL LIFE OF PROJECT 45 YEARS
 BOOK DEPRECIATION RATE 2.22% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	12	2009
CONSTRUCTION ENDS	12	2009
IN-SERVICE DATE	1	2010

VI) PROJECT COST INFORMATION
 COST ESTIMATES IN 2009 DOLLARS
 COMPUTE AFUDC 2 (1=YES, 2=NO)
 ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR		Labor	Materials	Other	Total
1	2009	0.00	0.00	1,000.00	1,000
2	2010	0.00	0.00	0.00	0
3	2011	0.00	0.00	0.00	0
4	2012	0.00	0.00	0.00	0
5	2013	0.00	0.00	0.00	0
6	2014	0.00	0.00	0.00	0
7	2015	0.00	0.00	0.00	0
8	2016	0.00	0.00	0.00	0
9	2017	0.00	0.00	0.00	0
10	2018	0.00	0.00	0.00	0
11	2019	0.00	0.00	0.00	0
12	2020	0.00	0.00	0.00	0
CHECK FIGURE ----->		0.00	0.00	0.00	1,000

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

TITLE:

Distribution Substation Facility

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

Distribution Substation Facility

Termination Fee

Termination fee is not designed to recover the full investment over the 20 year period. This fee is calculated by taking the pv of what the customer would have paid on a non-levelized basis up to the point of termination and subtracting the pv of what the customer has already paid up to that date on a levelized basis. Interest is then applied to this amount at the WACC.

TERM AT YR END	NON LEVEL RR	PV NON LEVEL RR	CUMULATIVE PV NON LEVEL RR	LEV RR	PRESENT VAL LEV RR	CUMULATIVE PRESENT VAL LEV REVENUE REQUIREMENT	NON LEV LESS LEVEL RR	TERM FEE INCL INTEREST	TERMINATION FACTOR
1	134.79	134.79	134.79	101.96	101.96	101.96	\$32.83	\$35.45	3.55%
2	130.02	121.48	256.27	101.96	95.26	197.22	\$59.05	\$63.77	6.38%
3	124.48	108.66	364.93	101.96	89.00	286.22	\$78.71	\$84.99	8.50%
4	119.33	97.33	462.26	101.96	83.16	369.38	\$92.88	\$100.29	10.03%
5	114.54	87.28	549.54	101.96	77.69	447.07	\$102.47	\$110.64	11.06%
6	110.07	78.37	627.91	101.96	72.59	519.66	\$108.24	\$116.88	11.69%
7	105.83	70.40	698.31	101.96	67.82	587.49	\$110.82	\$119.66	11.97%
8	101.66	63.19	761.49	101.96	63.37	650.86	\$110.64	\$119.47	11.95%
9	97.49	56.61	818.11	101.96	59.21	710.06	\$108.05	\$116.67	11.67%
10	93.32	50.63	868.74	101.96	55.32	765.38	\$103.36	\$111.61	11.16%
11	89.15	45.19	913.94	101.96	51.68	817.06	\$96.87	\$104.60	10.46%
12	84.99	40.25	954.19	101.96	48.29	865.35	\$88.83	\$95.92	9.59%
13	80.82	35.76	989.95	101.96	45.12	910.47	\$79.48	\$85.82	8.58%
14	76.65	31.69	1,021.64	101.96	42.15	952.63	\$69.01	\$74.52	7.45%
15	72.48	28.00	1,049.64	101.96	39.39	992.01	\$57.63	\$62.22	6.22%
16	68.96	24.89	1,074.53	101.96	36.80	1,028.81	\$45.72	\$49.37	4.94%
17	66.75	22.51	1,097.03	101.96	34.38	1,063.19	\$33.84	\$36.54	3.65%
18	65.18	20.54	1,117.57	101.96	32.12	1,095.31	\$22.26	\$24.03	2.40%
19	63.62	18.73	1,136.30	101.96	30.01	1,125.33	\$10.97	\$11.85	1.18%
20	62.06	17.07	1,153.37	101.96	28.04	1,153.37	\$0.00	\$0.00	0.00%

Termination Fee

00171

CALCULATION OF DISTRIBUTION MAINTENANCE

Operating and Maintenance Expense

	<u>2010</u>	
Distribution Substation O&M Expense	\$ 10,258,000	E-1
Total Distribution O&M Expense	<u>\$ 10,258,000</u>	

Investment

	<u>2010</u>	
Total Distribution Substation Plant	\$ 1,693,951,000	E-1
Distribution Investment Total	<u>\$ 1,693,951,000</u>	

Annual Maintenance Factor	<u>0.61%</u>
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CALCULATION OF GENERAL & ADMINISTRATIVE

Operating and Maintenance Expense		
	2010	
General & Administrative Exp	\$ 282,667,781	E-3b
Property Insurance	\$ (6,268,246)	E-4B
Total A&G Expense	\$ 276,399,535	
Total A&G Expense	\$ 276,399,535	
Facility Revenue % of Retail Base Revenues	0.100%	Facility Rental % Allocation
Estimated A&G Dollars to Facility Rental	276,399.54	
Estimated In-Place Value of Rental Facilities		
In-place value of Facility Rental	\$ 12,707,780	Facility Rental In-place Valu
Total Facility Rental Investment	\$ 12,707,780	
Annual A&G Factor		
	2.18%	

CALCULATION OF CUSTOMER ACCOUNT & SERVICE

Total Customer Service Accounts Expense*	149,420,524	
Total Customer Service and Information Expense*	<u>102,494,808</u>	
Total	251,915,332	
Facility Revenue % of Retail Base Revenues		0.096% facility rental % allocation sheet
Estimated Customer Service Expenses - Facility Rental	241,416	
Estimated In-Place Value of Rental Facilities	12,707,780.43	facility rental in-place value sheet
Customer Account and Service Factor	<u>1.90%</u>	estimated customer service expenses/estimated in-place value

* Note: Expenses per FERC Form 1 for year ending 2008
Final numbers received from Rick Yanez on 2/19/09

Total Facility Rental Revenues for 2008*	\$	3,558,179	facility rental revenue sheet
Total Retail Base Revenues for 2008*	\$	3,712,931,641	facility rental revenue sheet
Facility Revenue % of Retail Base Revenues		0.096%	
Facility Revenue % of Retail Base Revenues (rounded)		0.100%	

* Source: 2008 Rate & Revenue Report

<u>REV CLASS</u>	<u>RATE CODE</u>	<u>200701</u>	<u>200702</u>	<u>200703</u>	<u>200704</u>	<u>200705</u>	<u>200706</u>	<u>200707</u>	<u>200708</u>	<u>200709</u>	<u>200710</u>	<u>200711</u>	<u>200712</u>
8	99	294,974	313,653	289,630	301,339	290,929	295,349	(368,523)	862,126	344,024	131,446	563,497	293,153
												Facility Rental Revenue for 2007 >>	3,611,597
												Total Base Revenue for 2007 >>	\$3,764,893,839
												Facility Revenue % of Retail Base Revenues >>	0.096%

Facility Rental Revenue

00176

<u>200801</u>	<u>200802</u>	<u>200803</u>	<u>200804</u>	<u>200805</u>	<u>200806</u>	<u>200807</u>	<u>200808</u>	<u>200809</u>	<u>200810</u>	<u>200811</u>	<u>200812</u>	<u>200901</u>
205,875	293,990	385,403	296,493	300,389	294,324	300,245	296,896	300,023	(146,299)	736,294	294,546	293,428
Facility Rental Revenue for 2008 >>											\$3,558,179	
Total Base Revenue for 2008 >>											\$3,712,931,641	
Facility Revenue % of Retail Base Revenues >>											0.096%	

	<u>Base Revenue from the Rate & Revenue Report</u>
2007	\$3,764,893,839.36
2008	\$3,712,931,640.68

Source: David Storck 2/26/09

Property Insurance

(Non-nuclear)

Provided by Erica McNabb of Risk Management

Calculation of Rate:

FPL

FPL Property Insurance Premium (Estimated)

\$ 6,219,186 A

Effective 6/1/2008-6/1/2009

(includes taxes, surcharges and broker fees)

FPL Property Values as of 12/31/2007

\$ 14,663,483,937

\$ 146,634,839 B (divided by 100)

Rate per \$100 of Property Value

0.042 A/B

Note:

Property covered: non-nuclear sites and Turkey Point Unit 5. Deductible: \$5 million, windstorm \$25 million. Various factors influence property insurance premiums such as loss experience, technology, location, exposure, property values and market conditions.

**2008 PROPERTY TAX
NET AVERAGE MILLAGE RATES**

COUNTY	NET AVERAGE MILLAGE
Alachua	0.022263
Baker	0.016924
Bradford	0.017076
Brevard	0.015970
Broward	0.019511
Charlotte	0.014277
Clay	0.014462
Collier	0.010162
Columbia	0.018643
Miami-Dade	0.018898
Desoto	0.015271
Duval	0.015836
Flagler	0.013928
Glades	0.018880
Hardee	0.016551
Hendry	0.017464
Highlands	0.014742
Hillsborough	0.019494
Indian River	0.014610
Lee	0.015095
Leon	0.019040
Manatee	0.014648
Martin	0.014565
Monroe	0.006684
Nassau	0.014703
Okeechobee	0.015333
Orange	0.015766
Osceola	0.013795
Palm Beach	0.017981
Polk	0.015074
Putnam	0.017474
St. Johns	0.014802
St. Lucie	0.018447
Sarasota	0.012869
Seminole	0.016066
Suwannee	0.017933
Union	0.019232
Volusia	0.017628
TOTAL	1.71%

millage

00179

Docket No. 080677-EI
In Re: Florida Power & Light Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges

Premium Lighting Rental and Termination Factors

Street Light Rental

CALCULATION OF ANNUAL REVENUE REQUIREMENTS

I) ASSUMPTIONS

WEIGHTED COST OF DEBT	2.46%
WEIGHTED COST OF PREFERRED	0.00%
WEIGHTED COST OF COMMON	5.52%
EQUITY AFUDC CAPITALIZED	0.00
COMPOSITE RAX RATE	38.58%
DISCOUNT RATE	7.03%

II) RESULTS

IN-SERVICE COST	1,000.00
PVRR	1,409.38
K-FACTOR	1.40938
LEVELIZED OVER 15 YRS	144.85 14.4854%
LEVELIZED OVER 30 YRS	106.44 10.6438%

Monthly Charge(% of total work order cost)

LEVELIZED OVER 20 YRS	124.59	12.4588%	1.0382%
LEVELIZED OVER 10 YRS	187.74	18.7745%	1.5645%

III) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	YEAR	IN-SERV MONTHS	AVERAGE RATEBASE	BOOK DEPRECIATION	DEBT RETURN	PREFERRED RETURN	COMMON RETURN	DEFERRED TAXES	CURRENT TAXES	PROPERTY TAXES & INS	TOTAL REVENUE REQUIREMENT	PRESENT VAL REVENUE REQUIREMENT	CUMULATIVE PRESENT VAL REVENUE REQUIREMENT
1	2010	12	962.20	33.33	23.67	0.00	53.10	42.27	(8.92)	17.50	160.96	160.96	160.96
2	2011	12	866.93	33.33	21.33	0.00	47.85	81.61	(51.56)	17.50	150.05	140.20	301.15
3	2012	12	765.48	33.33	18.83	0.00	42.25	54.61	(28.08)	17.50	138.44	120.85	422.01
4	2013	12	687.19	33.33	16.91	0.00	37.93	35.32	(11.50)	17.50	129.48	105.61	527.61
5	2014	12	625.40	33.33	15.39	0.00	34.52	21.59	0.09	17.50	122.41	93.28	620.90
6	2015	12	570.49	33.33	14.03	0.00	31.49	21.55	(1.78)	17.50	116.13	82.68	703.58
7	2016	12	515.59	33.33	12.68	0.00	28.46	21.59	(3.72)	17.50	109.84	73.07	776.65
8	2017	12	469.29	33.33	11.54	0.00	25.90	4.35	11.92	17.50	104.54	64.98	841.62
9	2018	12	440.21	33.33	10.83	0.00	24.30	(12.86)	28.12	17.50	101.22	58.78	900.40
10	2019	12	419.74	33.33	10.33	0.00	23.17	(12.86)	27.41	17.50	98.87	53.64	954.04
11	2020	12	399.26	33.33	9.82	0.00	22.04	(12.86)	26.70	17.50	96.53	48.93	1,002.97
12	2021	12	378.79	33.33	9.32	0.00	20.91	(12.86)	25.99	17.50	94.19	44.61	1,047.58
13	2022	12	358.31	33.33	8.81	0.00	19.78	(12.86)	25.28	17.50	91.84	40.64	1,088.23
14	2023	12	337.84	33.33	8.31	0.00	18.65	(12.86)	24.57	17.50	89.50	37.00	1,125.23
15	2024	12	317.36	33.33	7.81	0.00	17.52	(12.86)	23.86	17.50	87.16	33.67	1,158.90
16	2025	12	296.89	33.33	7.30	0.00	16.39	(12.86)	23.15	17.50	84.81	30.61	1,189.51
17	2026	12	276.41	33.33	6.80	0.00	15.26	(12.86)	22.44	17.50	82.47	27.81	1,217.32
18	2027	12	255.94	33.33	6.30	0.00	14.13	(12.86)	21.73	17.50	80.13	25.24	1,242.56
19	2028	12	235.46	33.33	5.79	0.00	13.00	(12.86)	21.02	17.50	77.78	22.90	1,265.46
20	2029	12	214.99	33.33	5.29	0.00	11.87	(12.86)	20.31	17.50	75.44	20.75	1,286.21
21	2030	12	194.51	33.33	4.79	0.00	10.74	(12.86)	19.60	17.50	73.10	18.78	1,304.99
22	2031	12	174.04	33.33	4.28	0.00	9.61	(12.86)	18.89	17.50	70.75	16.99	1,321.98
23	2032	12	153.56	33.33	3.78	0.00	8.48	(12.86)	18.18	17.50	68.41	15.35	1,337.32
24	2033	12	133.09	33.33	3.27	0.00	7.35	(12.86)	17.47	17.50	66.07	13.85	1,351.17
25	2034	12	112.61	33.33	2.77	0.00	6.22	(12.86)	16.76	17.50	63.72	12.48	1,363.65
26	2035	12	92.14	33.33	2.27	0.00	5.09	(12.86)	16.05	17.50	61.38	11.23	1,374.88
27	2036	12	71.66	33.33	1.76	0.00	3.96	(12.86)	15.34	17.50	59.04	10.09	1,384.97
28	2037	12	51.19	33.33	1.26	0.00	2.83	(12.86)	14.63	17.50	56.69	9.05	1,394.02
29	2038	12	30.71	33.33	0.76	0.00	1.70	(12.86)	13.92	17.50	54.35	8.11	1,402.13
30	2039	12	10.24	33.33	0.25	0.00	0.57	(12.86)	13.21	17.50	52.01	7.25	1,409.38

IV NOTES

A) # of Month in-service this year.	G) See calculation of deferred tax sheet
B) See calculation of average ratebase sheet	H) [(E) + (F) + (Capitalized Equity AFUDC / Useful Life)] x [Tax Rate / (1 - Tax Rate)] - (G)
C) See calculation of annual depreciation sheet	I) In-service Cost x Property Tax Rate
D) (B) x Weighted Cost of Debt.	J) (C) + (D) + (E) + (F) + (G) + (H) + (I)
E) (B) x Weighted Cost of Preferred	K) Present Value to Middle of In-service Year.
F) (B) x Weighted Cost of Equity	L) Accumulation of (K)

Annual Revenue Requirements

Street Light Rental

Termination Fee- 10 yr Payments

Initial Term	10 Years	<u>Monthly Charge</u>
Levelized Revenue Requirement	18.77449% Of Inservice Cost	0.015645408
K Factor	1.409382 Of Inservice Cost	
Discount Rate	7.03%	

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	No Early Termination in 10
1	1.4094	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877
2	0.0000	1.3075	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877
3	0.0000	0.0000	1.1985	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877
4	0.0000	0.0000	0.0000	1.0818	0.1877	0.1877	0.1877	0.1877	0.1877	0.1877
5	0.0000	0.0000	0.0000	0.0000	0.9569	0.1877	0.1877	0.1877	0.1877	0.1877
6	0.0000	0.0000	0.0000	0.0000	0.0000	0.8232	0.1877	0.1877	0.1877	0.1877
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6802	0.1877	0.1877	0.1877
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5270	0.1877	0.1877
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3632	0.1877
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1877
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094
Termination Fee	1.2216	1.1198	1.0108	0.8941	0.7692	0.6355	0.4924	0.3393	0.1754	0.0000

Street Light Rental

Termination Fee
20 year payments

Initial Term	20 Years	Monthly Charge
Levelized Revenue Requirement	12.45884% Of Inservice Cost	0.010382364
K Factor	1.409382 Of Inservice Cost	
Discount Rate	7.03%	

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	Early Termination in the end of Yr 10	Early Termination in the end of Yr 11
1	1.4094	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
2	0.0000	1.3751	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
3	0.0000	0.0000	1.3384	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
4	0.0000	0.0000	0.0000	1.2992	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
5	0.0000	0.0000	0.0000	0.0000	1.2572	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
6	0.0000	0.0000	0.0000	0.0000	0.0000	1.2122	0.1246	0.1246	0.1246	0.1246	0.1246
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1641	0.1246	0.1246	0.1246	0.1246
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1126	0.1246	0.1246	0.1246
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0574	0.1246	0.1246
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9984	0.1246
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9353
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094
Termination Fee	1.2848	1.2505	1.2139	1.1746	1.1326	1.0876	1.0395	0.9880	0.9328	0.8738	0.8107

Street Light

Termination Fee
20 year payments

Year	Early Termination in the end of Yr 12	Early Termination in the end of Yr 13	Early Termination in the end of Yr 14	Early Termination in the end of Yr 15	Early Termination in the end of Yr 16	Early Termination in the end of Yr 17	Early Termination in the end of Yr 18	Early Termination in the end of Yr 19	No Early Termination in 20
1	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
2	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
3	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
4	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
5	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
6	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
7	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
8	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
9	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
10	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
11	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
12	0.8677	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
13	0.0000	0.7953	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
14	0.0000	0.0000	0.7179	0.1246	0.1246	0.1246	0.1246	0.1246	0.1246
15	0.0000	0.0000	0.0000	0.6350	0.1246	0.1246	0.1246	0.1246	0.1246
16	0.0000	0.0000	0.0000	0.0000	0.5463	0.1246	0.1246	0.1246	0.1246
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.4514	0.1246	0.1246	0.1246
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3498	0.1246	0.1246
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2410	0.1246
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1246
PVRR	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094	1.4094
Termination Fee	0.7431	0.6707	0.5933	0.5104	0.4217	0.3268	0.2252	0.1164	0.0000

Street Light Rental

CALCULATION OF AVERAGE RATEBASE

I) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
	YEAR	IN-SERV MONTHS	INVESTMENT	ACCUMULATED DEPRECIATION	ACCUMULATED DEF TAXES	BEG YEAR RATE BASE	END OF YR RATE BASE	AVERAGE RATE BASE
1	2010	12	1,000.00	33.33	42.27	1,000.00	924.40	962.20
2	2011	12	1,000.00	66.67	123.88	924.40	809.46	866.93
3	2012	12	1,000.00	100.00	178.49	809.46	721.51	765.48
4	2013	12	1,000.00	133.33	213.81	721.51	652.86	687.19
5	2014	12	1,000.00	166.67	235.40	652.86	597.94	625.40
6	2015	12	1,000.00	200.00	256.95	597.94	543.05	570.49
7	2016	12	1,000.00	233.33	278.54	543.05	488.13	515.59
8	2017	12	1,000.00	266.67	282.88	488.13	450.45	469.29
9	2018	12	1,000.00	300.00	270.03	450.45	429.98	440.21
10	2019	12	1,000.00	333.33	257.17	429.98	409.50	419.74
11	2020	12	1,000.00	366.67	244.31	409.50	389.03	399.26
12	2021	12	1,000.00	400.00	231.45	389.03	368.55	378.79
13	2022	12	1,000.00	433.33	218.59	368.55	348.08	358.31
14	2023	12	1,000.00	466.67	205.73	348.08	327.60	337.84
15	2024	12	1,000.00	500.00	192.88	327.60	307.13	317.36
16	2025	12	1,000.00	533.33	180.02	307.13	286.65	296.89
17	2026	12	1,000.00	566.67	167.16	286.65	266.18	276.41
18	2027	12	1,000.00	600.00	154.30	266.18	245.70	255.94
19	2028	12	1,000.00	633.33	141.44	245.70	225.23	235.46
20	2029	12	1,000.00	666.67	128.58	225.23	204.75	214.99
21	2030	12	1,000.00	700.00	115.73	204.75	184.28	194.51
22	2031	12	1,000.00	733.33	102.87	184.28	163.80	174.04
23	2032	12	1,000.00	766.67	90.01	163.80	143.33	153.56
24	2033	12	1,000.00	800.00	77.15	143.33	122.85	133.09
25	2034	12	1,000.00	833.33	64.29	122.85	102.38	112.61
26	2035	12	1,000.00	866.67	51.43	102.38	81.90	92.14
27	2036	12	1,000.00	900.00	38.57	81.90	61.42	71.66
28	2037	12	1,000.00	933.33	25.72	61.42	40.95	51.19
29	2038	12	1,000.00	966.67	12.86	40.95	20.47	30.71
30	2039	12	1,000.00	1,000.00	(0.00)	20.47	(0.00)	10.24
31	2040	0	0.00	0.00	(0.00)	0.00	0.00	0.00

II) NOTES

- A) Number of months in-service this year.
- B) See annual revenue requirements sheet
- C) See calculation of annual depreciation sheet
- D) See calculation of deferred taxes sheet
- E) Prior year (F). (In yr #1, In-service cost - Deferred Taxes During Construction)
- F) (B) - (C) - (D).
- G) (E) + (F) / 2

Calculation of Average Ratebase

00185

Street Light Rental

CALCULATION OF ANNUAL DEPRECIATION EXPENSE & ACCUMULATED DEPRECIATION

I) ASSUMPTIONS

		BASIS	LIFE	DEP RATE
BOOK DEPRECIATION		1,000.00	30	3.33%
BOOK DEP FOR DEF TAXES		1,000.00	30	3.33%
TAX DEPRECIATION		1,000.00	7	VARIOUS
	MONTH	YEAR		
IN-SERVICE DATE	1	2010		
SALVAGE IN YEAR	30	2039	SALVAGE AMT	0

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	YEAR	IN-SERV MONTHS	TAX DEP RATE	TAX DEP EXPENSE	ACCUMULATED TAX DEP	BOOK DEP	ACCUMULATED BOOK DEP	BOOK DEP FOR DEF TAX	ACCUMULATED BOOK DEP FOR DEF TAX
1	2010	12	14.29%	142.90	142.90	33.33	33.33	33.33	33.33
2	2011	12	24.49%	244.90	387.80	33.33	66.67	33.33	66.67
3	2012	12	17.49%	174.90	562.70	33.33	100.00	33.33	100.00
4	2013	12	12.49%	124.90	687.60	33.33	133.33	33.33	133.33
5	2014	12	8.93%	89.30	776.90	33.33	166.67	33.33	166.67
6	2015	12	8.92%	89.20	866.10	33.33	200.00	33.33	200.00
7	2016	12	8.93%	89.30	955.40	33.33	233.33	33.33	233.33
8	2017	12	4.46%	44.60	1,000.00	33.33	266.67	33.33	266.67
9	2018	12	0.00%	0.00	1,000.00	33.33	300.00	33.33	300.00
10	2019	12	0.00%	0.00	1,000.00	33.33	333.33	33.33	333.33
11	2020	12	0.00%	0.00	1,000.00	33.33	366.67	33.33	366.67
12	2021	12	0.00%	0.00	1,000.00	33.33	400.00	33.33	400.00
13	2022	12	0.00%	0.00	1,000.00	33.33	433.33	33.33	433.33
14	2023	12	0.00%	0.00	1,000.00	33.33	466.67	33.33	466.67
15	2024	12	0.00%	0.00	1,000.00	33.33	500.00	33.33	500.00
16	2025	12	0.00%	0.00	1,000.00	33.33	533.33	33.33	533.33
17	2026	12	0.00%	0.00	1,000.00	33.33	566.67	33.33	566.67
18	2027	12	0.00%	0.00	1,000.00	33.33	600.00	33.33	600.00
19	2028	12	0.00%	0.00	1,000.00	33.33	633.33	33.33	633.33
20	2029	12	0.00%	0.00	1,000.00	33.33	666.67	33.33	666.67
21	2030	12	0.00%	0.00	1,000.00	33.33	700.00	33.33	700.00
22	2031	12			1,000.00	33.33	733.33	33.33	733.33
23	2032	12			1,000.00	33.33	766.67	33.33	766.67
24	2033	12			1,000.00	33.33	800.00	33.33	800.00
25	2034	12			1,000.00	33.33	833.33	33.33	833.33
26	2035	12			1,000.00	33.33	866.67	33.33	866.67
27	2036	12			1,000.00	33.33	900.00	33.33	900.00
28	2037	12			1,000.00	33.33	933.33	33.33	933.33
29	2038	12			1,000.00	33.33	966.67	33.33	966.67
30	2039	12			1,000.00	33.33	1,000.00	33.33	1,000.00

III) NOTES

A) Number of Months in-service during the year.	E) Book Depreciation Basis x book depreciation rate
B) See assumptions.	F) Accumulation of (E).
C) Tax Depreciation Basis x (B).	G) Book Depreciation For Deferred Tax Basis x book deprec. rate
D) Accumulation of (C).	H) Accumulation of (G).

Calculation of Annual Dep. Exp.

00186

Street Light Rental

CALCULATION OF ANNUAL & ACCUMULATED DEFERRED TAXES

I) ASSUMPTIONS

SALVAGE/REMOVAL COST	0.00
DEFERRED TAXES DURING CONSTRUCTION	0.00
TOTAL EQUITY AFUDC CAPITALIZED	0.00
BOOK DEP RATE - 1/USEFUL LIFE	0.00%
YEAR SALVAGE/REMOVAL	2039

II) CALCULATIONS

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	YEAR	IN-SERV MONTHS	TAX DEP EXPENSE	BOOK DEP FOR DEF TAX EXPENSE	DEF TAX DUE TO DEPRECIATION	TOTAL EQUITY AFUDC	BOOK DEP RATE MINUS 1 / LIFE	(E) - (F) x TAX RATE	SALVAGE x TAX RATE	ANNUAL DEF TAX (D) - (G) + (H)	ACCUM DEF TAX
1	2010	12	142.90	33.33	42.27	0.00	0.00%	0.00	0.00	42.27	42.27
2	2011	12	244.90	33.33	81.61	0.00	0.00%	0.00	0.00	81.61	123.88
3	2012	12	174.90	33.33	54.61	0.00	0.00%	0.00	0.00	54.61	178.49
4	2013	12	124.90	33.33	35.32	0.00	0.00%	0.00	0.00	35.32	213.81
5	2014	12	89.30	33.33	21.59	0.00	0.00%	0.00	0.00	21.59	235.40
6	2015	12	89.20	33.33	21.55	0.00	0.00%	0.00	0.00	21.55	256.95
7	2016	12	89.30	33.33	21.59	0.00	0.00%	0.00	0.00	21.59	278.54
8	2017	12	44.60	33.33	4.35	0.00	0.00%	0.00	0.00	4.35	282.88
9	2018	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	270.03
10	2019	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	257.17
11	2020	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	244.31
12	2021	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	231.45
13	2022	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	218.59
14	2023	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	205.73
15	2024	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	192.88
16	2025	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	180.02
17	2026	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	167.16
18	2027	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	154.30
19	2028	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	141.44
20	2029	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	128.58
21	2030	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	115.73
22	2031	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	102.87
23	2032	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	90.01
24	2033	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	77.15
25	2034	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	64.29
26	2035	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	51.43
27	2036	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	38.57
28	2037	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	25.72
29	2038	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	12.86
30	2039	12	0.00	33.33	(12.86)	0.00	0.00%	0.00	0.00	(12.86)	(0.00)

III NOTES:

- A) Number of months in-service this year.
- B) See calculation of annual depreciation sheet
- C) See calculation of annual depreciation sheet
- D) (B) - (C) x Tax Rate.
- E) None
- F) Book depreciation rate - 1 / useful life.
- G) (E) - (F) x Tax Rate.
- H) If last year, Salvage x Tax rate
- I) (D) - (G) + (H).
- J) Accumulation of (I).

Calculation of Deferred Taxes

00187

TITLE: Street Light Rental

I) COMPOSITE INCOME TAX RATE 38.575%
 STATE INCOME TAX RATE 5.50%
 FEDERAL INCOME TAX RATE 35.00%

II) COST OF CAPITAL AS OF: 01/13/10 Final Commission approved vote in rate case

SOURCE	WEIGHT	COST	WTD COST	ATR TAX
DEBT	44.81%	5.5%	2.46%	1.51%
PREFERRED	0.00%		0.00%	0.00%
COMMON	55.19%	10.0%	5.52%	5.52%
TOTAL	100.00%		7.98%	7.03%

DISCOUNT RATE 7.03%

III) PROPERTY TAXES & INSURANCE 1.75% % OF IN-SERVICE COST

IV) DEPRECIATION ASSUMPTIONS
 TAX DEPRECIATION CLASS 7 MACRS (5,7,10,15 OR 20)
 USEFUL LIFE OF PROJECT 30.00 YEARS
 BOOK DEPRECIATION RATE 3.33% % OF IN-SERVICE COST

V) PROJECT SCHEDULE INFORMATION

	MONTH	YEAR
CONSTRUCTION STARTS	12	2009
CONSTRUCTION ENDS	12	2009
IN-SERVICE DATE	1	2010

VI) PROJECT COST INFORMATION
 COST ESTIMATES IN 2009 DOLLARS
 COMPUTE AFUDC 2 (1=YES, 2=NO)
 ESCALATE CONSTRUCTION COST 2 (1=YES, 2=NO)

COST ESTIMATE BY YEAR		Labor	Materials	Other	Total
1	2009	0.00	0.00	1,000.00	1,000.00
2	2010	0.00	0.00	0.00	0.00
3	2011	0.00	0.00	0.00	0.00
4	2012	0.00	0.00	0.00	0.00
5	2013	0.00	0.00	0.00	0.00
6	2014	0.00	0.00	0.00	0.00
7	2015	0.00	0.00	0.00	0.00
8	2016	0.00	0.00	0.00	0.00
9	2017	0.00	0.00	0.00	0.00
10	2018	0.00	0.00	0.00	0.00
11	2019	0.00	0.00	0.00	0.00
12	2020	0.00	0.00	0.00	0.00
CHECK FIGURE ----->		0.00	0.00	0.00	1,000.00

AVERAGE RATEBASE ?? 1 1= Yes, 2= No

VII) TAX DEPRECIATION RATES

YEAR	5	7	10	15	20
1	20.00%	14.29%	10.00%	5.00%	3.750%
2	32.00%	24.49%	18.00%	9.50%	7.219%
3	19.20%	17.49%	14.40%	8.55%	6.677%
4	11.52%	12.49%	11.52%	7.70%	6.177%
5	11.52%	8.93%	9.22%	6.93%	5.713%
6	5.76%	8.92%	7.37%	6.23%	5.285%
7		8.93%	6.55%	5.90%	4.888%
8		4.46%	6.55%	5.90%	4.522%
9			6.56%	5.91%	4.462%
10			6.55%	5.90%	4.461%
11			3.28%	5.91%	4.462%
12				5.90%	4.461%
13				5.91%	4.462%
14				5.90%	4.461%
15				5.91%	4.462%
16				2.95%	4.461%
17					4.462%
18					4.461%
19					4.462%
20					4.461%
21					2.231%
	100.00%	100.00%	100.00%	100.00%	100.00%

Assumptions