



January 21, 2010

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COMMISSION
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VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for increase in rates by Progress Energy Florida, Inc.; Docket No. 090079-EI*

Dear Ms Cole:

Please find enclosed for filing on behalf of Progress Energy Florida, Inc. ("PEF") the revised tariff sheets in legislative and clean copy format in the above-referenced docket for administrative approval. Five (5) additional copies of the tariffs are being filed for your convenience. These revised tariffs are being filed to implement the decisions made by the Commission at the January 11, 2010 Special Agenda.

Thank you for your assistance in this matter.

Sincerely,

John T. Burnett cms
John T. Burnett

JTB/lms

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

Tariffs forwarded.

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida

I. Legislative Tariffs

II. Clean Copy Tariffs

III. Supporting Workpapers

I. LEGISLATIVE TARIFFS

<u>Rate Schedule</u>	<u>Description</u>
6.100	<i>Index of Rate Schedules</i>
6.106	<i>BA-1</i>
6.110	<i>SC-1</i>
6.120	<i>RS-1</i>
6.130	<i>RSL-1</i>
6.135	<i>RSL-2</i>
6.140	<i>RST-1</i>
6.141	<i>RST-1</i>
6.150	<i>GS-1</i>
6.160	<i>GST-1</i>
6.165	<i>GS-2</i>
6.170	<i>GSD-1</i>
6.171	<i>GSD-1</i>
6.180	<i>GSDT-1</i>
6.181	<i>GSDT-1</i>
6.230	<i>CS-1</i>
6.231	<i>CS-1</i>
6.235	<i>CS-2</i>
6.236	<i>CS-2</i>
6.2390	<i>CS-3</i>
6.2391	<i>CS-3</i>
6.240	<i>CST-1</i>
6.241	<i>CST-1</i>
6.245	<i>CST-2</i>
6.246	<i>CST-2</i>
6.2490	<i>CST-3</i>
6.2491	<i>CST-3</i>
6.250	<i>IS-1</i>
6.251	<i>IS-1</i>
6.255	<i>IS-2</i>
6.256	<i>IS-2</i>
6.260	<i>IST-1</i>
6.261	<i>IST-1</i>
6.265	<i>IST-2</i>
6.266	<i>IST-2</i>
6.280	<i>LS-1</i>
6.281	<i>LS-1</i>
6.282	<i>LS-1</i>
6.283	<i>LS-1</i>
6.312	<i>SS-1</i>
6.313	<i>SS-1</i>
6.317	<i>SS-2</i>
6.318	<i>SS-2</i>
6.322	<i>SS-3</i>
6.323	<i>SS-3</i>
6.350	<i>RSS-1</i>

INDEX OF RATE SCHEDULES

FPSC UNIFORM RATE SCHEDULE DESIGNATION		BEGINS ON SHEET NO.
BA-1	Billing Adjustments	6.105
SC	Service Charges	6.110
RS-1	Residential Service	6.120
RSL-1	Residential - Load Management (Optional)	6.130
RSL-2	Residential - Load Management - Winter Only - (Optional)	6.135
RST-1	Residential Service (Optional Time of Use) (Closed to New Customers as of 02/10/10)	6.140
GS-1	General Service - Non-Demand	6.150
GST-1	General Service - Non-Demand (Optional Time of Use)	6.160
GS-2	General Service - Non-Demand (100% Load Factor Usage)	6.165
GSD-1	General Service - Demand	6.170
GSDT-1	General Service - Demand (Optional Time of Use)	6.180
GSLM-1	General Service - Load Management (Optional)	6.220
GSLM-2	General Service - Load Management - Standby Generation	6.225
CS-1	Curtable General Service (Closed to New Customers as of 04/16/96)	6.230
CS-2	Curtable General Service	6.235
CS-3	Curtable General Service Fixed Curtable Demand	6.2390
CST-1	Curtable General Service (Optional Time of Use) (Closed to New Customers as of 04/16/96)	6.240
CST-2	Curtable General Service (Optional Time of Use)	6.245
CST-3	Curtable General Service (Optional Time of Use) Fixed Curtable Demand	6.2490
IS-1	Interruptible General Service (Closed to New Customers as of 04/16/96)	6.250
IS-2	Interruptible General Service	6.255
IST-1	Interruptible General Service (Optional Time of Use) (Closed to New Customers as of 04/16/96)	6.260
IST-2	Interruptible General Service (Optional Time of Use)	6.265
LS-1	Lighting Service	6.280
SS-1	Firm Standby Service	6.310
SS-2	Interruptible Standby Service	6.315
SS-3	Curtable Standby Service	6.320
TS-1	Temporary Service	6.330
	RESERVED FOR FUTURE USE	6.340
RSS-1	Residential Seasonal Service Rider	6.350
CISR-1	Commercial/Industrial Service Rider	6.360
PPS-1	General Service – Premier Power Service Rider	6.370

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010April 4, 2008

**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

Rate Adjustment:

As authorized by the Florida Public Service Commission in Docket Nos. 090079-EI and 090144-EI, effective with ~~February 10, 2010 through December 31, 2010, July 2009 billings, for rates recoverable a) on an interim basis, and b) on a limited basis associated with the Bartow Repowering project, an decrease factor~~increase of ~~0.10%~~10.03% (0.94% for interim and 9.12% for Bartow Repower) shall apply to the following base rate billings under each rate schedule: i) Customer Charge, ii) Demand Charge, iii) Energy Charge, iv) Lighting Facilities Charges and v) demand and energy related charges for standby service, premium distribution service, delivery voltage credits, power factor and meter voltage credits. This rate adjustment factor will not apply to load management credits, interruptible credits, curtailable credits, or standby generation credits. This decrease factor is the reimbursement of the interim increase collected in 2010 prior to February 10, 2010.

Gross Receipts Tax Factor:

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: February 10, 2010 July 1, 2009**

**RATE SCHEDULES SC-1
SERVICE CHARGES****Establishment of Service:**

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Florida Public Service Commission (Commission) Rules.

1. A charge of \$61.00 will be made for initial establishment of service to a premise.
2. A charge of \$28.00 will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$10.00 will be made for each subsequent re-establishment of service to said premise where the customer has executed and has on file a Leave Service Active (LSA) agreement on file for units of a multi-family rental housing complex situated on a contiguous property and having an on-site manager.
4. A charge of \$40.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission Rules where such reconnection is performed during normal working hours (M-F, 7AM-7PM). For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.
5. A charge of \$50.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission Rules where such reconnection is performed outside of normal working hours. For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.
6. ~~Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.~~

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to customers as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Late Payment Charge:

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

Investigation of Unauthorized Use Charge:

The Customer shall be assessed a charge by the Company for reimbursement of all investigative expenses related to a premise for which the Customer has undertaken unauthorized use of service and the Company has not elected to seek full recovery by prosecution under the law. The charge shall not be less than \$75.00, and such charge may be assessed in lieu of proof of actual expenses incurred. In addition to this charge, the Customer is responsible for any damages to the Company's facilities, correction of measured consumption, and/or any other service charges which may be applicable.

**RATE SCHEDULE RS-1
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.768-03

Demand and Energy Charges:**Non-Fuel Energy Charges:**

First 1,000 kWh 3.9823-649¢ per kWh
All additional kWh 5.0734-649¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Rate Adjustment: See Sheet No. 6.106
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 December 31, 2009

**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**
Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$ 8.768-03
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
First 1,000 kWh	3.9823-649¢ per kWh
All additional kWh	5.0734-649¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

NO. 6.135

Page 1 of 2

**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**
Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:
Customer Charge: \$ 8.768-03

Energy and Demand Charges:

Non-Fuel Energy Charges:

 First 1,000 kWh ~~3.9823-649¢~~ per kWh
 All additional kWh ~~5.0734-649¢~~ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

—(2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating	Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
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Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.
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(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

 EFFECTIVE: ~~February 10, 2010~~ December 31, 2009

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 02/10/10)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16,1914.84

Energy and Demand Charges:

Non-Fuel Energy Charges: 12,29744.269¢ per On-Peak kWh
0.6830.626¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 02/10/10)
(Continued from Page No. 1)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$90.00~~132.00~~. For customers electing this option, the Customer Charge shall be the Customer Charge contained in Rate Schedule RS-1.

**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:
Customer Charge:

Unmetered Account:	\$ 6.545.00
Secondary Metering Voltage:	\$ 11.5940.62
Primary Metering Voltage:	\$ 146.56134.34
Transmission Metering Voltage:	\$ 722.90662.48

Energy and Demand Charges:

Non-Fuel Energy Charge: 4.3263-064¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.591542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 19.0117.42
Primary Metering Voltage:	\$ <u>153.99444.12</u>
Transmission Metering Voltage:	\$ <u>730.32669.28</u>

Energy and Demand Charge:

Non-Fuel Energy Charge:	12.27811.252¢ per On-Peak kWh <u>0.6650.609¢</u> per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.591542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010~~December 31, 2009~~

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Unmetered Account: \$ ~~6.545.00~~
Metered Account: \$ 11.5940.62

Energy and Demand Charges:

Non-Fuel Energy Charge: 1.6404.503¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.119400¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 11.59 10.62
Primary Metering Voltage:	\$ 146.56 134.34
Transmission Metering Voltage:	\$ 722.90 662.48

Demand Charge:

\$ ~~4.05~~3.74 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.80~~1.655¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.870 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ December 31, 2009

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
(Continued from Page No. 1)****Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$ 0.320.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.191.09 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2321¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2324¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ July 1, 2009

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ <u>19,017.42</u>
Primary Metering Voltage:	\$ <u>153,994.12</u>
Transmission Metering Voltage:	\$ <u>730,326.28</u>

Demand Charges:

Base Demand Charge:	\$ <u>0.990-04</u> per kW of Base Demand
On-Peak Demand Charge:	\$ <u>3.012-76</u> per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	<u>3.9323-603¢</u> per On-Peak kWh <u>0.6600-605¢</u> per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.870 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

RATE SCHEDULE GSDT-1
GENERAL SERVICE DEMAND
OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$ 0.320 .29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.194 .09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75,9669.61
Primary Metering Voltage:	\$ 210,93403.30
Transmission Metering Voltage:	\$ 787,26721.46

Demand Charge: \$ 6.515-97 per kW of Billing Demand

Curtailable Demand Credit: \$ 2.50 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.1894-090¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.870 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ <u>0.320</u> -29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ <u>1.194</u> -09 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~234¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~231¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.9660 .61
Primary Metering Voltage:	\$ 210.93193 .30
Transmission Metering Voltage:	\$ 787.26721 .46

Demand Charge: \$ ~~6.515~~.97 per kW of Billing Demand

Curtailable Demand Credit: \$ 2.48 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.1891~~.000¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8~~70~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ December 31, 2009

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 1)**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.320 .29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.194 .09 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~231¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~231¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ July 1, 2009

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.9669.64
Primary Metering Voltage:	\$ 210.93193.30
Transmission Metering Voltage:	\$ 787.26721.46

Demand Charge:

\$ 6.515.97 per kW of Billing Demand

Curtable Demand Credit:

\$ 2.48 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.1894.090¢ per kW

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.879 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.329.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.194.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 231¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 234¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
 - If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: February 10, 2010**~~July 1, 2009~~

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.9669.64
Primary Metering Voltage:	\$ 210.93493.30
Transmission Metering Voltage:	\$ 787.26721.46

Demand Charges:

Base Demand Charge:	\$ 0.970.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.495.03 per kW of On-Peak Demand

Curtable Demand Credit:

\$ 2.50 per kW of Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.1814.999¢ per On-Peak kWh
	0.6550.600¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.870 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.320 .29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.194 .00 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~234¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~234¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ July 1, 2009

6.245

Page 1 of 4

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.9669.64
Primary Metering Voltage:	\$ 210.93193.30
Transmission Metering Voltage:	\$ 787.26721.46

Demand Charges:

Base Demand Charge:	\$ 0.970.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.495.03 per kW of On-Peak Demand

Curtable Demand Credit:

\$ 2.48 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	2.1811.999¢ per On-Peak kWh 0.6550.600¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.870 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: February 10, 2010 December 31, 2009**

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*:

6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*:

12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.320-29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.191-09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~234¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~234¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 July 1, 2009

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.9669.64
Primary Metering Voltage:	\$ 210.93193.30
Transmission Metering Voltage:	\$ 787.26721.46

Demand Charges:

Base Demand Charge:	\$ 0.979.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.495.03 per kW of On-Peak Demand

Curtable Demand Credit:

\$ 2.48 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.1811.999¢ per On-Peak kWh 0.6550.600¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.879 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ December 31, 2009

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.320.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.194.09 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 234¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 234¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 July 1, 2009

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95255-64
Primary Metering Voltage:	\$ 413.94379-34
Transmission Metering Voltage:	\$ 990.26907-50

Demand Charge: \$ 5.515-06 per kW of Billing Demand

Interruptible Demand Credit: \$ 3.62 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 0.79730¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8780 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.3229 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.1909 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2324¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 2324¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~July 1, 2009~~

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95255.64
Primary Metering Voltage:	\$ 413.94379.34
Transmission Metering Voltage:	\$ 990.26907.50

Demand Charge: \$ 5.515.05 per kW of Billing Demand

Interruptible Demand Credit: \$ 3.31 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 0.79730¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8780 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.3229 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.1909 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2324¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2324¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~July 1, 2009~~

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95255-64
Primary Metering Voltage:	\$ 413.94379-34
Transmission Metering Voltage:	\$ 990.26907-50

Demand Charge:

Base Demand Charge:	\$ 0.8780 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.8242 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 3.62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.116023¢ per On-Peak kWh 0.651597¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8780 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Rating Periods: (Continued)

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
(b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.3229 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.1909 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2324¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~2324¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ July 1, 2009

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95255-64
Primary Metering Voltage:	\$ 413.94379-34
Transmission Metering Voltage:	\$ 990.26907-50

Demand Charge:

Base Demand Charge:	\$ 0.8780 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.8242 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 3.31 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.1164-023¢ per On-Peak kWh 0.6510-597¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8780 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.3229 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.1909 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 July 1, 2009

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.191.09 per line of billing
 Metered: \$ 3.423.13 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 1.707564¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, Billing Adjustments, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1,030.94	\$4,073.73	\$0.5550
115	Roadway	2,500	205	66	1,611.48	3,673.36	1,1303
170	Post Top	2,500	205	72	20,3948.69	3,673.36	1,2343
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2,552.34	\$1,804.65	\$0.7569
210	Roadway	4,000	100	44	2,952.70	1,804.65	0.7569
215	Post Top	4,000	100	44	3,473.48	1,804.65	0.7569
220	Roadway	8,000	175	71	3,343.06	1,774.62	1,2144
225	Open Bottom	8,000	175	71	2,502.29	1,774.62	1,2144
235	Roadway	21,000	400	158	4,043.70	1,814.66	2,7047
240	Roadway	62,000	1,000	386	5,294.85	1,784.63	6,5904
245	Flood	21,000	400	158	5,294.85	1,814.66	2,7047
250	Flood	62,000	1,000	386	6,205.68	1,784.63	6,5904

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning Services - Florida

EFFECTIVE: February 10, 2010 December 31, 2009

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
301	Sandpiper HPS Deco Roadway	27,500	250	104	\$13.8142.66	\$1.721.58	\$1.7863
305	Open Bottom ¹	4,000	50	21	2.542.33	2.041.87	0.3633
310	Roadway ¹	4,000	50	21	3.122.86	2.041.87	0.3633
313	Open Bottom ¹	6,500	70	29	4.193.84	2.051.88	0.5045
314	Hometown II	9,500	100	42	4.083.74	1.721.58	0.7266
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.044.62	2.041.87	0.3633
316	Colonial Post Top ¹	4,000	50	34	4.053.71	2.041.87	0.5863
318	Post Top ¹	9,500	100	42	2.502.20	1.721.58	0.7266
320	Roadway-Overhead Only	9,500	100	42	3.643.34	1.721.58	0.7266
321	Deco Post Top - Monticello	9,500	100	49	12.1711.15	1.721.58	0.8477
322	Deco Post Top - Flagler	9,500	100	49	16.4815.10	1.721.58	0.8477
323	Roadway-Turtle OH Only	9,500	100	42	4.323.06	1.721.58	0.7266
325	Roadway-Overhead Only	16,000	150	65	3.783.46	1.751.60	1.1102
326	Deco Post Top - Sanibel	9,500	100	49	18.1616.64	1.721.58	0.8477
330	Roadway-Overhead Only	22,000	200	87	3.643.34	1.831.68	1.4936
335	Roadway	27,500	250	104	4.163.81	1.721.58	1.7863
336	Roadway-Bridge ¹	27,500	250	104	6.746.18	1.721.58	1.7863
337	Roadway-DOT ¹	27,500	250	104	5.875.38	1.721.58	1.7863
338	Deco Roadway-Maitland	27,500	250	104	9.628.82	1.721.58	1.7863
340	Roadway-Overhead Only	50,000	400	169	5.034.61	1.761.61	2.8864
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.063.72	1.751.60	1.1102
342	Roadway-Turnpike ¹	50,000	400	168	8.958.20	1.761.61	2.8763
343	Roadway-Turnpike ¹	27,500	250	108	9.128.36	1.721.58	1.8469
345	Flood-Overhead Only	27,500	250	103	5.214.77	1.721.58	1.7661
347	Clermont	9,500	100	49	20.6518.92	1.721.58	0.8477
348	Clermont	27,500	250	104140	22.6520.76	1.721.58	1.782.49
350	Flood-Overhead Only ¹	50,000	400	170	5.194.76	1.761.61	2.9066
351	Underground Roadway	9,500	100	42	6.225.70	1.721.58	0.7266
352	Underground Roadway	16,000	150	65	7.586.95	1.751.60	1.1102
354	Underground Roadway	27,500	250	108	8.107.42	1.721.58	1.8469
356	Underground Roadway	50,000	400	168	8.697.96	1.761.61	2.8763
357	Underground Flood	27,500	250	108	9.368.68	1.721.58	1.8469
358	Underground Flood ¹	50,000	400	168	9.498.70	1.761.61	2.8763
359	Underground Turtle Roadway	9,500	100	42	6.095.58	1.721.58	0.7266
360	Deco Roadway Rectangular ¹	9,500	100	47	12.5311.48	1.721.58	0.8074
365	Deco Roadway Rectangular	27,500	250	108	11.8910.90	1.721.58	1.8469
366	Deco Roadway Rectangular	50,000	400	168	12.0011.00	1.761.61	2.8763
370	Deco Roadway Round	27,500	250	108	15.4114.12	1.721.58	1.8469
375	Deco Roadway Round	50,000	400	168	15.4214.13	1.761.61	2.8763
380	Deco Post Top - Ocala	9,500	100	49	8.788.05	1.721.58	0.8477
381	Deco Post Top ¹	9,500	100	49	4.053.71	1.721.58	0.8477
383	Deco Post Top-Biscayne	9,500	100	49	14.1712.99	1.721.58	0.8477
385	Deco Post Top - Sebring	9,500	100	49	6.756.10	1.721.58	0.8477
393	Deco Post Top ¹	4,000	50	21	8.727.99	2.041.87	0.3633
394	Deco Post Top ¹	9,500	100	49	18.1616.64	1.721.58	0.8477
Metal Halide:							
327	Deco Post Top-MH Sanibel	12,000	175	74	\$18.3916.85	\$2.722.49	\$1.2616
349	Clermont Tear Drop	12,000	175	74	21.7319.01	2.722.49	1.2616
371	MH Deco Rectangular	38,000	400	159	14.2613.07	2.842.60	2.7149
372	MH Deco Circular	38,000	400	159	16.7015.30	2.842.60	2.7149
373	MH Deco Rectangular ⁵	110,000	1,000	378	15.3014.02	2.962.71	6.455.91
386	MH Flood ⁵	110,000	1,000	378	13.1712.07	2.962.71	6.455.91
389	MH Flood-Sportlighter ⁵	110,000	1,000	378	13.0111.92	2.962.71	6.455.91
390	MH Deco Cube	38,000	400	159	17.4415.98	2.842.60	2.7149
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33.7330.91	5.434.98	2.5331
397	MH Post Top-Biscayne	12,000	175	74	14.9813.73	2.722.49	1.2616
398	MH Deco Cube ⁵	110,000	1,000	378	20.3418.64	2.962.71	6.455.91
399	MH Flood	38,000	400	159	11.5110.55	2.842.60	2.7149

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010December 31, 2009

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
301	Sandpiper HPS Deco Roadway	27,500	250	104	\$13,8142.66	\$1,724.58	\$1.7863
305	Open Bottom ¹	4,000	50	21	2,542.33	2,041.87	0.3633
310	Roadway ¹	4,000	50	21	3,122.86	2,041.87	0.3633
313	Open Bottom ¹	6,500	70	29	4,193.84	2,051.88	0.5045
314	Hometown II	9,500	100	42	4,083.74	1,724.58	0.7266
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5,044.62	2,041.87	0.3633
316	Colonial Post Top ¹	4,000	50	34	4,053.71	2,041.87	0.5853
318	Post Top ¹	9,500	100	42	2,502.29	1,724.58	0.7266
320	Roadway-Overhead Only	9,500	100	42	3,643.34	1,724.58	0.7266
321	Deco Post Top - Monticello	9,500	100	49	12,1711.15	1,724.58	0.8477
322	Deco Post Top - Flagler	9,500	100	49	16,4815.10	1,724.58	0.8477
323	Roadway-Turtle OH Only	9,500	100	42	4,323.96	1,724.58	0.7266
325	Roadway-Overhead Only	16,000	150	65	3,783.46	1,751.60	1.1102
326	Deco Post Top - Sanibel	9,500	100	49	18,1616.64	1,724.58	0.8477
330	Roadway-Overhead Only	22,000	200	87	3,643.34	1,831.68	1.4936
335	Roadway	27,500	250	104	4,163.81	1,724.58	1.7863
336	Roadway-Bridge ¹	27,500	250	104	6,746.18	1,724.58	1.7863
337	Roadway-DOT ¹	27,500	250	104	5,875.38	1,724.58	1.7863
338	Deco Roadway-Maitland	27,500	250	104	9,628.82	1,724.58	1.7863
340	Roadway-Overhead Only	50,000	400	169	5,034.61	1,761.61	2.8864
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4,063.72	1,751.60	1.1102
342	Roadway-Tumpike ¹	50,000	400	168	8,958.20	1,761.61	2.8763
343	Roadway-Tumpike ¹	27,500	250	108	9,128.36	1,724.58	1.8469
345	Flood-Overhead Only	27,500	250	103	5,214.77	1,724.58	1.7661
347	Clermont	9,500	100	49	20,6518.92	1,724.58	0.8477
348	Clermont	27,500	250	104140	22,6520.76	1,724.58	1.782.19
350	Flood-Overhead Only ¹	50,000	400	170	5,194.76	1,761.61	2.9066
351	Underground Roadway	9,500	100	42	6,226.70	1,724.58	0.7266
352	Underground Roadway	16,000	150	65	7,586.95	1,751.60	1.1102
354	Underground Roadway	27,500	250	108	8,107.42	1,724.58	1.8469
356	Underground Roadway	50,000	400	168	8,697.96	1,761.61	2.8763
357	Underground Flood	27,500	250	108	9,368.58	1,724.58	1.8469
358	Underground Flood ¹	50,000	400	168	9,498.70	1,761.61	2.8763
359	Underground Turtle Roadway	9,500	100	42	6,095.58	1,724.58	0.7266
360	Deco Roadway Rectangular ¹	9,500	100	47	12,5314.48	1,724.58	0.8074
365	Deco Roadway Rectangular	27,500	250	108	11,8910.90	1,724.58	1.8469
366	Deco Roadway Rectangular	50,000	400	168	12,0011.00	1,761.61	2.8763
370	Deco Roadway Round	27,500	250	108	15,4114.12	1,724.58	1.8469
375	Deco Roadway Round	50,000	400	168	15,4214.13	1,761.61	2.8763
380	Deco Post Top - Ocala	9,500	100	49	8,788.05	1,724.58	0.8477
381	Deco Post Top ¹	9,500	100	49	4,053.71	1,724.58	0.8477
383	Deco Post Top-Biscayne	9,500	100	49	14,1712.99	1,724.58	0.8477
385	Deco Post Top - Sebring	9,500	100	49	6,756.19	1,724.58	0.8477
393	Deco Post Top ¹	4,000	50	21	8,727.99	2,041.87	0.3633
394	Deco Post Top ¹	9,500	100	49	18,1616.64	1,724.58	0.8477
Metal Halide:							
327	Deco Post Top-MH Sanibel	12,000	175	74	\$18,3916.85	\$2,722.49	\$1.2616
349	Clermont Tear Drop	12,000	175	74	21,7319.94	2,722.49	1.2616
371	MH Deco Rectangular	38,000	400	159	14,2613.07	2,842.60	2.7149
372	MH Deco Circular	38,000	400	159	16,7016.30	2,842.60	2.7149
373	MH Deco Rectangular ⁵	110,000	1,000	378	15,3014.02	2,962.71	6.455.91
386	MH Flood ⁵	110,000	1,000	378	13,1712.07	2,962.71	6.455.91
389	MH Flood-Sportlighter ⁵	110,000	1,000	378	13,0114.92	2,962.71	6.455.91
390	MH Deco Cube	38,000	400	159	17,4415.98	2,842.60	2.7149
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33,7330.94	5,434.98	2.5331
397	MH Post Top-Biscayne	12,000	175	74	14,9813.73	2,722.49	1.2616
398	MH Deco Cube ⁵	110,000	1,000	378	20,3418.64	2,962.71	6.455.91
399	MH Flood	38,000	400	159	11,5110.55	2,842.60	2.7149

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 December 31, 2009

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 2)**

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$22,3520.48
405	Concrete, 30/35'	5,054.63
406	16' Deco Conc – Single Sanibel	11,7010.72
407	16' Decon Conc – Double Sanibel	12,6111.56
408	26' Aluminum DOT Style Pole	45,9242.08
409	36' Aluminum DOT Style Pole	54,8050.22
410	Concrete, 15' ¹	2,312.12
411	16' Octagonal Conc ¹	2,182.00
412	32' Octagonal Deco Concrete	16,2914.93
413	25' Tenon Top Concrete	11,8410.85
415	Concrete, Curved ¹	4,774.37
420	Wood, 30/35'	2,174.99
425	Wood, 14' Laminated ¹	2,382.18
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	19,1117.51
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	31,5428.90
430	Fiberglass, 14', Black ¹	2,512.30
431	Deco Fiberglass, 41', Bronze ¹	17,1816.74
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	27,4925.19
433	Deco Fiberglass, 35', Bronze ¹	13,6012.46
434	Deco Fiberglass, 20', Black, Deco Base ¹	12,4711.43
435	Aluminum, Type A ¹	6,596.04
436	Deco Fiberglass, 16', Black, Fluted ¹	19,5017.87
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	21,9420.11
438	Deco Fiberglass, 20', Black ¹	5,855.36
439	Black Fiberglass 16'	19,7818.13
440	Aluminum, Type B ¹	7,336.72
445	Aluminum, Type C ¹	14,3313.13
446	Deco Fiberglass, 30', Bronze ¹	11,5710.60
447	Deco Fiberglass, 35', Silver, Anchor Base ¹	21,4019.61
448	Deco Fiberglass, 41', Silver ¹	18,0016.50
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base ¹	17,3515.90
450	Concrete, 1/2 Special	1,751.60
455	Steel, Type A ¹	4,113.77
460	Steel, Type B ¹	4,414.04
465	Steel, Type C ¹	6,175.65
466	16' Deco Con Vic II – Dual Mount	18,0616.55
467	16' Deco Conc Washington – Dual	25,8723.71
468	16' Deco Conc Colonial – Dual Mount	13,3512.23
469	35' Tenon Top Quad Flood Mount	13,6312.49
470	45' Tenon Top Quad Flood Mount	18,9017.32
471	22' Deco Concrete	14,9913.74
472	22' Deco Conc Single Sanibel	16,0314.69
473	22' Deco Conc Double Sanibel	17,2615.82
474	22' Deco Conc Double Mount	18,7417.17
476	25' Tenon Top Bronze Concrete	17,5416.07
477	30' Tenon Top Bronze Concrete	18,7017.14
478	35' Tenon Top Bronze Concrete	20,1418.46
479	41' Tenon Top Bronze Concrete	24,3322.30
480	Wood, 40/45'	5,254.81
481	30' Tenon Top Concrete, Single Flood Mount	10,069.22
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	12,2911.26
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	18,8017.23
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	18,5016.95
485	Concrete, 40/45'	10,199.34
486	Tenon Style Concrete 46' Single Flood Mount	15,3114.03
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	13,5312.40
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	13,2312.42
489	35' Tenon Top Concrete, Single Flood Mount	11,0010.08
490	Special Concrete 13' ¹	17,3915.94
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	12,6011.55
492	16' Smooth Decorative Concrete/The Colonial	8,998.24
493	19' White Aluminum ¹	25,8723.71
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	16,2714.91
495	Dual Mount 20' Fiberglass ¹	10,849.93
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12,4411.40
497	16' Decorative Concrete w/decorative base/The Washington	21,7719.95
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	13,3712.25
499	16' Decorative Concrete-Vic II	13,0711.98

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Javier J. Portuondo, Manager, Utility Regulatory Planning Services - Florida

EFFECTIVE: February 10, 2010/January 1, 2006

RATE SCHEDULE LS-1
LIGHTING SERVICE
 (Continued from Page No. 3)

III. Additional Facilities
BILLING TYPE
Electrical Pole Receptacle ⁴

401	Single	\$<u>3,002.76</u> per unit
402	Double	\$<u>3,903.57</u> per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Lumens output may vary with lamp configuration and age. Wattage ratings do not include ballast losses.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately.
- (5) Special applications only.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance and Pole Charges.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract, applicable Customer Charges and ~~removal~~removable cost of the facilities.

Special Provisions:

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.594.46% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 1.824.67% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of customer-owned fixtures, the Company may consider providing such service and bill the customer in accordance with the Company's policy related to "Work Performed for the Public."

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010 July 1, 2009

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 100.7192.29
Primary Metering Voltage:	\$ 235.69215.99
Transmission Metering Voltage:	\$ 812.02744.15

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.2174.42.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.5946 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.888814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.423388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C. Energy Charges

Non-Fuel Energy Charge: 0.786720¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 2927¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Rate Adjustment:	See Sheet No. 6.106
H. Gross Receipts Tax Factor:	See Sheet No. 6.106
I. Right-of-Way Utilization Fee:	See Sheet No. 6.106
J. Municipal Tax:	See Sheet No. 6.106
K. Sales Tax:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8174 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
B. For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~July 1, 2009~~

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71278.33
Primary Metering Voltage:	\$ 438.68402.02
Transmission Metering Voltage:	\$ 1,015.02930.19

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20260.45.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.5946 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.88844 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.423388 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:

The credit shall be the greater of:

1. \$0.690 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.329/kW times the appropriate Billing Month Factor shown in part 3.B. above.

C2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:

The credit shall be the greater of:

1. \$0.331 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.158/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.777742¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 2927¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 ~~December 31, 2009~~

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)
3. Standby Service Charges: (Continued)
F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Rate Adjustment:

See Sheet No. 6.106

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8174 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:
1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 100.7102.29
Primary Metering Voltage:	\$ 235.69245.99
Transmission Metering Voltage:	\$ 812.02744.15

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.2174.42.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.594.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.888844 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.423388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:

The credit shall be the greater of:

1. \$0.345 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.164/kW times the appropriate Billing Month Factor shown in part 3.B. above.

C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:

The credit shall be the greater of:

1. \$0.248 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.118/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.780745¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 2927¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)****Rate Per Month: (Continued)****3. Standby Service Charges: (Continued)****F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Rate Adjustment:

See Sheet No. 6.106

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.8174 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010 July 1, 2009

**RATE SCHEDULE RSS-1
RESIDENTIAL SEASONAL SERVICE RIDER****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ <u>8.768.03</u>
Seasonal Customer Charge	\$ <u>4.584.20</u>

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule..

ISSUED BY: Lori J. Cross, Javier J. Portuondo, Manager, Utility Regulatory Planning Services - Florida

EFFECTIVE: February 10, 2010 ~~January 1, 2006~~

II. CLEAN COPY TARIFFS

<u>Rate Schedule</u>	<u>Description</u>
6.100	<i>Index of Rate Schedules</i>
6.106	<i>BA-1</i>
6.110	<i>SC-1</i>
6.120	<i>RS-1</i>
6.130	<i>RSL-1</i>
6.135	<i>RSL-2</i>
6.140	<i>RST-1</i>
6.141	<i>RST-1</i>
6.150	<i>GS-1</i>
6.160	<i>GST-1</i>
6.165	<i>GS-2</i>
6.170	<i>GSD-1</i>
6.171	<i>GSD-1</i>
6.180	<i>GSDT-1</i>
6.181	<i>GSDT-1</i>
6.230	<i>CS-1</i>
6.231	<i>CS-1</i>
6.235	<i>CS-2</i>
6.236	<i>CS-2</i>
6.2390	<i>CS-3</i>
6.2391	<i>CS-3</i>
6.240	<i>CST-1</i>
6.241	<i>CST-1</i>
6.245	<i>CST-2</i>
6.246	<i>CST-2</i>
6.2490	<i>CST-3</i>
6.2491	<i>CST-3</i>
6.250	<i>IS-1</i>
6.251	<i>IS-1</i>
6.255	<i>IS-2</i>
6.256	<i>IS-2</i>
6.260	<i>IST-1</i>
6.261	<i>IST-1</i>
6.265	<i>IST-2</i>
6.266	<i>IST-2</i>
6.280	<i>LS-1</i>
6.281	<i>LS-1</i>
6.282	<i>LS-1</i>
6.283	<i>LS-1</i>
6.312	<i>SS-1</i>
6.313	<i>SS-1</i>
6.317	<i>SS-2</i>
6.318	<i>SS-2</i>
6.322	<i>SS-3</i>
6.323	<i>SS-3</i>
6.350	<i>RSS-1</i>

INDEX OF RATE SCHEDULES

FPSC UNIFORM RATE SCHEDULE DESIGNATION		BEGINS ON SHEET NO.
BA-1	Billing Adjustments	6.105
SC	Service Charges	6.110
RS-1	Residential Service	6.120
RSL-1	Residential - Load Management (Optional)	6.130
RSL-2	Residential - Load Management - Winter Only - (Optional)	6.135
RST-1	Residential Service (Optional Time of Use) (Closed to New Customers as of 02/10/10)	6.140
GS-1	General Service - Non-Demand	6.150
GST-1	General Service - Non-Demand (Optional Time of Use)	6.160
GS-2	General Service - Non-Demand (100% Load Factor Usage)	6.165
GSD-1	General Service - Demand	6.170
GSDT-1	General Service - Demand (Optional Time of Use)	6.180
GSLM-1	General Service - Load Management (Optional)	6.220
GSLM-2	General Service - Load Management - Standby Generation	6.225
CS-1	Curtailable General Service (Closed to New Customers as of 04/16/96)	6.230
CS-2	Curtailable General Service	6.235
CS-3	Curtailable General Service Fixed Curtailable Demand	6.2390
CST-1	Curtailable General Service (Optional Time of Use) (Closed to New Customers as of 04/16/96)	6.240
CST-2	Curtailable General Service (Optional Time of Use)	6.245
CST-3	Curtailable General Service (Optional Time of Use) Fixed Curtailable Demand	6.2490
IS-1	Interruptible General Service (Closed to New Customers as of 04/16/96)	6.250
IS-2	Interruptible General Service	6.255
IST-1	Interruptible General Service (Optional Time of Use) (Closed to New Customers as of 04/16/96)	6.260
IST-2	Interruptible General Service (Optional Time of Use)	6.265
LS-1	Lighting Service	6.280
SS-1	Firm Standby Service	6.310
SS-2	Interruptible Standby Service	6.315
SS-3	Curtailable Standby Service	6.320
TS-1	Temporary Service	6.330
RSS-1	Residential Seasonal Service Rider	6.350
CISR-1	Commercial/Industrial Service Rider	6.360
PPS-1	General Service - Premier Power Service Rider	6.370

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010

**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

Rate Adjustment:

As authorized by the Florida Public Service Commission in Docket No. 090079-EI, effective February 10, 2010 through December 31, 2010, a decrease factor of 0.10% shall apply to the following base rate billings under each rate schedule: i) Customer Charge, ii) Demand Charge, iii) Energy Charge, iv) Lighting Facilities Charges and v) demand and energy related charges for standby service, premium distribution service, delivery voltage credits, power factor and meter voltage credits. This rate adjustment factor will not apply to load management credits, interruptible credits, curtailable credits, or standby generation credits. This decrease factor is the reimbursement of the interim increase collected in 2010 prior to February 10, 2010.

Gross Receipts Tax Factor:

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.

**RATE SCHEDULES SC-1
SERVICE CHARGES****Establishment of Service:**

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Florida Public Service Commission (Commission) Rules.

1. A charge of \$61.00 will be made for initial establishment of service to a premise.
2. A charge of \$28.00 will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$10.00 will be made for each subsequent re-establishment of service to said premise where the customer has executed and has on file a Leave Service Active (LSA) agreement for units of a multi-family rental housing complex situated on a contiguous property and having an on-site manager.
4. A charge of \$40.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission Rules where such reconnection is performed during normal working hours (M-F, 7AM-7PM). For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.
5. A charge of \$50.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission Rules where such reconnection is performed outside of normal working hours. For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to customers as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Late Payment Charge:

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

Investigation of Unauthorized Use Charge:

The Customer shall be assessed a charge by the Company for reimbursement of all investigative expenses related to a premise for which the Customer has undertaken unauthorized use of service and the Company has not elected to seek full recovery by prosecution under the law. The charge shall not be less than \$75.00, and such charge may be assessed in lieu of proof of actual expenses incurred. In addition to this charge, the Customer is responsible for any damages to the Company's facilities, correction of measured consumption, and/or any other service charges which may be applicable.

**RATE SCHEDULE RS-1
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:**Non-Fuel Energy Charges:**

First 1,000 kWh 3.982¢ per kWh
All additional kWh 5.073¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Rate Adjustment: See Sheet No. 6.106
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: February 10, 2010**

**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**
Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	3.982¢ per kWh
All additional kWh	5.073¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}
Interruptible Equipment

	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010

**RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY****Availability:**

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh 3.982¢ per kWh
All additional kWh 5.073¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Rate Adjustment: See Sheet No. 6.106
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

(2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: 12.297¢ per On-Peak kWh
0.683¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 02/10/10)
(Continued from Page No. 1)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$90.00. For customers electing this option, the Customer Charge shall be the Customer Charge contained in Rate Schedule RS-1.

**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge: 4.326¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.591¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	12.278¢ per On-Peak kWh 0.665¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.591¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge:	1.640¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.119¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge: \$ 4.05 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.806¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 1)**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge:	\$ 0.99 per kW of Base Demand
On-Peak Demand Charge:	\$ 3.01 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	3.932¢ per On-Peak kWh 0.660¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE GSDT-1
GENERAL SERVICE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)****Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ 6.51 per kW of Billing Demand

Curtailable Demand Credit: \$ 2.50 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.189¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ 6.51 per kW of Billing Demand

Curtailable Demand Credit: \$ 2.48 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.189¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 1)**

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ 6.51 per kW of Billing Demand

Curtable Demand Credit: \$ 2.48 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.189¢ per kW

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

(Continued on Page No. 2)

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
 - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 0.97 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.49 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 2.50 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.181¢ per On-Peak kWh 0.655¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 0.97 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.49 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 2.48 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	2.181¢ per On-Peak kWh 0.655¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*:

6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*:

12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 0.97 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.49 per kW of On-Peak Demand

Curtable Demand Credit: \$ 2.48 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.181¢ per On-Peak kWh 0.655¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/18/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge: \$ 5.51 per kW of Billing Demand

Interruptible Demand Credit: \$ 3.62 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 0.797¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)**

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: February 10, 2010**

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge: \$ 5.51 per kW of Billing Demand

Interruptible Demand Credit: \$ 3.31 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 0.797¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 0.87 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.82 per kW of On-Peak Demand

Interruptible Demand Credit:

\$ 3.62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.116¢ per On-Peak kWh 0.651¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Rating Periods: (Continued)

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
(b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 0.87 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.82 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 3.31 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.116¢ per On-Peak kWh 0.651¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods: (Continued)

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 23¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 23¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:
Customer Charge:

 Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 1.707¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:
I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Incandescent: ¹						
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.55
115	Roadway	2,500	205	66	1.61	3.67	1.13
170	Post Top	2,500	205	72	20.39	3.67	1.23
	Mercury Vapor: ¹						
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$0.75
210	Roadway	4,000	100	44	2.95	1.80	0.75
215	Post Top	4,000	100	44	3.47	1.80	0.75
220	Roadway	8,000	175	71	3.34	1.77	1.21
225	Open Bottom	8,000	175	71	2.50	1.77	1.21
235	Roadway	21,000	400	158	4.04	1.81	2.70
240	Roadway	62,000	1,000	386	5.29	1.78	6.59
245	Flood	21,000	400	158	5.29	1.81	2.70
250	Flood	62,000	1,000	386	6.20	1.78	6.59

(Continued on Page No. 2)

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)**
I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
301	Sandpiper HPS Deco Roadway	27,500	250	104	\$12.66	\$1.58	\$1.63
305	Open Bottom ¹	4,000	50	21	2.33	1.87	0.33
310	Roadway ¹	4,000	50	21	2.86	1.87	0.33
313	Open Bottom ¹	6,500	70	29	3.84	1.88	0.45
314	Hometown II	9,500	100	42	3.74	1.58	0.66
315	Post Top - Colonial/Contemp ¹	4,000	50	21	4.62	1.87	0.33
316	Colonial Post Top ¹	4,000	50	34	3.71	1.87	0.53
318	Post Top ¹	9,500	100	42	2.29	1.58	0.66
320	Roadway-Overhead Only	9,500	100	42	3.34	1.58	0.66
321	Deco Post Top - Monticello	9,500	100	49	11.15	1.58	0.77
322	Deco Post Top - Flagler	9,500	100	49	15.10	1.58	0.77
323	Roadway-Turtle OH Only	9,500	100	42	3.96	1.58	0.66
325	Roadway-Overhead Only	16,000	150	65	3.46	1.60	1.02
326	Deco Post Top - Sanibel	9,500	100	49	16.64	1.58	0.77
330	Roadway-Overhead Only	22,000	200	87	3.34	1.68	1.36
335	Roadway	27,500	250	104	3.81	1.58	1.63
336	Roadway-Bridge ¹	27,500	250	104	6.18	1.58	1.63
337	Roadway-DOT ¹	27,500	250	104	5.38	1.58	1.63
338	Deco Roadway-Maitland	27,500	250	104	8.82	1.58	1.63
340	Roadway-Overhead Only	50,000	400	169	4.61	1.61	2.64
341	HPS Flood-City of Sebring only ¹	16,000	150	65	3.72	1.60	1.02
342	Roadway-Tumpike ¹	50,000	400	168	8.20	1.61	2.63
343	Roadway-Tumpike ¹	27,500	250	108	8.36	1.58	1.69
345	Flood-Overhead Only	27,500	250	103	4.77	1.58	1.61
347	Clermont	9,500	100	49	18.92	1.58	0.77
348	Clermont	27,500	250	140	20.76	1.58	2.19
350	Flood-Overhead Only ¹	50,000	400	170	4.76	1.61	2.66
351	Underground Roadway	9,500	100	42	5.70	1.58	0.66
352	Underground Roadway	16,000	150	65	6.95	1.60	1.02
354	Underground Roadway	27,500	250	108	7.42	1.58	1.69
356	Underground Roadway	50,000	400	168	7.96	1.61	2.63
357	Underground Flood	27,500	250	108	8.58	1.58	1.69
358	Underground Flood ¹	50,000	400	168	8.70	1.61	2.63
359	Underground Turtle Roadway	9,500	100	42	5.58	1.58	0.66
360	Deco Roadway Rectangular ¹	9,500	100	47	11.48	1.58	0.74
365	Deco Roadway Rectangular	27,500	250	108	10.90	1.58	1.69
366	Deco Roadway Rectangular	50,000	400	168	11.00	1.61	2.63
370	Deco Roadway Round	27,500	250	108	14.12	1.58	1.69
375	Deco Roadway Round	50,000	400	168	14.13	1.61	2.63
380	Deco Post Top - Ocala	9,500	100	49	8.05	1.58	0.77
381	Deco Post Top ¹	9,500	100	49	3.71	1.58	0.77
383	Deco Post Top-Biscayne	9,500	100	49	12.99	1.58	0.77
385	Deco Post Top - Sebring	9,500	100	49	6.19	1.58	0.77
393	Deco Post Top ¹	4,000	50	21	7.99	1.87	0.33
394	Deco Post Top ¹	9,500	100	49	16.64	1.58	0.77
Metal Halide:							
327	Deco Post Top-MH Sanibel	12,000	175	74	\$16.85	\$2.49	\$1.16
349	Clermont Tear Drop	12,000	175	74	19.91	2.49	1.16
371	MH Deco Rectangular	38,000	400	159	13.07	2.60	2.49
372	MH Deco Circular	38,000	400	159	15.30	2.60	2.49
373	MH Deco Rectangular ⁵	110,000	1,000	378	14.02	2.71	5.91
386	MH Flood ⁵	110,000	1,000	378	12.07	2.71	5.91
389	MH Flood-Sportlighter ⁵	110,000	1,000	378	11.92	2.71	5.91
390	MH Deco Cube	38,000	400	159	15.98	2.60	2.49
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	30.91	4.98	2.31
397	MH Post Top-Biscayne	12,000	175	74	13.73	2.49	1.16
398	MH Deco Cube ⁵	110,000	1,000	378	18.64	2.71	5.91
399	MH Flood	38,000	400	159	10.55	2.60	2.49

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: December 31, 2009

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 2)**
II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$22.35
405	Concrete, 30/35'	5.05
406	16' Deco Conc – Single Sanibel	11.70
407	16' Decon Conc – Double Sanibel	12.61
408	26' Aluminum DOT Style Pole	45.92
409	36' Aluminum DOT Style Pole	54.80
410	Concrete, 15' ¹	2.31
411	16' Octagonal Conc ¹	2.18
412	32' Octagonal Deco Concrete	16.29
413	25' Tenon Top Concrete	11.84
415	Concrete, Curved ¹	4.77
420	Wood, 30/35'	2.17
425	Wood, 14' Laminated ¹	2.38
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	19.11
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	31.54
430	Fiberglass, 14', Black ¹	2.51
431	Deco Fiberglass, 41', Bronze ¹	17.18
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	27.49
433	Deco Fiberglass, 35', Bronze ¹	13.60
434	Deco Fiberglass, 20', Black, Deco Base ¹	12.47
435	Aluminum, Type A ¹	6.59
436	Deco Fiberglass, 16', Black, Fluted ¹	19.50
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	21.94
438	Deco Fiberglass, 20', Black ¹	5.85
439	Black Fiberglass 16'	19.78
440	Aluminum, Type B ¹	7.33
445	Aluminum, Type C ¹	14.33
446	Deco Fiberglass, 30', Bronze ¹	11.57
447	Deco Fiberglass, 35', Silver, Anchor Base ¹	21.40
448	Deco Fiberglass, 41', Silver ¹	18.00
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base ¹	17.35
450	Concrete, 1/2 Special	1.75
455	Steel, Type A ¹	4.11
460	Steel, Type B ¹	4.41
465	Steel, Type C ¹	6.17
466	16' Deco Con Vic II – Dual Mount	18.06
467	16' Deco Conc Washington – Dual	25.87
468	16' Deco Conc Colonial – Dual Mount	13.35
469	35' Tenon Top Quad Flood Mount	13.63
470	45' Tenon Top Quad Flood Mount	18.90
471	22' Deco Concrete	14.99
472	22' Deco Conc Single Sanibel	16.03
473	22' Deco Conc Double Sanibel	17.26
474	22' Deco Conc Double Mount	18.74
476	25' Tenon Top Bronze Concrete	17.54
477	30' Tenon Top Bronze Concrete	18.70
478	35' Tenon Top Bronze Concrete	20.14
479	41' Tenon Top Bronze Concrete	24.33
480	Wood, 40/45'	5.25
481	30' Tenon Top Concrete, Single Flood Mount	10.06
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	12.29
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	18.80
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	18.50
485	Concrete, 40/45'	10.19
486	Tenon Style Concrete 46' Single Flood Mount	15.31
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	13.53
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	13.23
489	35' Tenon Top Concrete, Single Flood Mount	11.00
490	Special Concrete 13' ¹	17.39
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	12.60
492	16' Smooth Decorative Concrete/The Colonial	8.99
493	19' White Aluminum ¹	25.87
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	16.27
495	Dual Mount 20' Fiberglass ¹	10.84
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12.44
497	16' Decorative Concrete w/decorative base/The Washington	21.77
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	13.37
499	16' Decorative Concrete-Vic II	13.07

(Continued on Page No. 4)

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 3)

III. Additional Facilities
BILLING TYPE

	Electrical Pole Receptacle⁴		
401	Single		\$3.00 per unit
402	Double		\$3.90 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Lumens output may vary with lamp configuration and age. Wattage ratings do not include ballast losses.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately.
- (5) Special applications only.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Rate Adjustment:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance and Pole Charges.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract, applicable Customer Charges and removal cost of the facilities.

Special Provisions:

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.59% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 1.82% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of customer-owned fixtures, the Company may consider providing such service and bill the customer in accordance with the Company's policy related to "Work Performed for the Public."

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$1.59 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.888 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.423/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C. Energy Charges

Non-Fuel Energy Charge:	0.786¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 29¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Rate Adjustment:

See Sheet No. 6.106

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.81 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | | |
|----|---|--|
| A. | For the calendar months of November through March,
Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m. |
| B. | For the calendar months of April through October,
Monday through Friday*: | 12:00 Noon to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.59 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.888 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.423 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:

The credit shall be the greater of:

1. \$0.690 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.329/kW times the appropriate Billing Month Factor shown in part 3.B. above.

C2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:

The credit shall be the greater of:

1. \$0.331 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.158/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.777¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 29¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Rate Adjustment:

See Sheet No. 6.106

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.81 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.59 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$0.888 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.423/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

C1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:

The credit shall be the greater of:

1. \$0.345 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.164/kW times the appropriate Billing Month Factor shown in part 3.B. above.

C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:

The credit shall be the greater of:

1. \$0.248 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.118/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.780¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 29¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Rate Adjustment:

See Sheet No. 6.106

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.81 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010

**RATE SCHEDULE RSS-1
RESIDENTIAL SEASONAL SERVICE RIDER****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 8.76
Seasonal Customer Charge	\$ 4.58

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule..

III. SUPPORTING WORKPAPERS

Detailed Rates by Rate Schedule

2010 Regulatory Liability and Rate Adjustment Calculation

Lighting Tariff - Per Unit Charges

Progress Energy Florida
 Detailed Rates by Rate Schedule
 Per 1/11/10 Final FPSC Decision

9.12% 090079 Permanent (Bartow)

		Unit Charge / Unit Cost Data			
		cents / kWh		\$/kWh	
Rate Schedule	Type of Charge	1/10/2010	2/10/2010	Actual Billing Rate (CSS)	Approved Rate
		(CR3 Ph 2 Chg) Current/Prior Rate	Approved Rate	Current/Prior Rate	Approved Rate
SC-1	Initial Connection - \$	61.00	61.00	61.00	61.00
	Reconnection - \$	28.00	28.00	28.00	28.00
	Transfer of Account - No LSA Contract - \$	28.00	28.00	28.00	28.00
	Transfer of Account - LSA Contract Required - \$	10.00	10.00	10.00	10.00
	Reconnect After Disconnect For Non-Pay - \$	40.00	40.00	40.00	40.00
	Reconnect After Disconnect For Non-Pay After Hours - \$	50.00	50.00	50.00	50.00
	Investigation of Unauthorized Use - (RPI)	-	75.00	-	75.00
	Late Payment Charge	> \$5.00 or 1.5%			
	Returned Check Charge	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800
	TS-1	Temporary Service Extension - Monthly \$	227.00	227.00	227.00
RS-1	Customer Charge - \$ per Line of Billing				
RST-1	Standard	8.03	8.76	8.03	8.76
RSS-1	Seasonal (RSS-1)	4.20	4.58	4.20	4.58
(RST closed 2/10/2010)	Time of Use				
	Single Phase	14.84	16.19	14.84	16.19
RSL-1	Three Phase	14.84	16.19	14.84	16.19
RSL-2	Customer CIAC Paid	8.03	8.76	8.03	8.76
	TOU Metering CIAC - \$ One Time Charge	132.00	90.00	132.00	90.00
	Energy and Demand Charge - cents per KWH				
	Standard				
	0 - 1,000 KWH	3.649	3.982	0.03649	0.03982
	Over 1,000 KWH	4.649	5.073	0.04649	0.05073
	Time of Use - On Peak	11.269	12.297	0.11269	0.12297
	Time of Use - Off Peak	0.626	0.683	0.00626	0.00683
GS-1, GST-1	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	5.99	6.54	5.99	6.54
	Secondary	10.62	11.59	10.62	11.59
	Primary	134.31	146.56	134.31	146.56
	Transmission	662.48	722.90	662.48	722.90
	Time of Use				
	Single Phase	17.42	19.01	17.42	19.01
	Three Phase	17.42	19.01	17.42	19.01
	Customer CIAC Paid	10.62	11.59	10.62	11.59
	Primary	141.12	153.99	141.12	153.99
	Transmission	669.28	730.32	669.28	730.32
	TOU Metering CIAC - \$ One Time Charge	132.00	132.00	132.00	132.00
	Energy and Demand Charge - cents per KWH				
	Standard	3.964	4.326	0.03964	0.04326
	Time of Use - On Peak	11.252	12.278	0.11252	0.12278
	Time of Use - Off Peak	0.609	0.665	0.00609	0.00665
	Premium Distribution Charge - cents per KWH	0.542	0.591	0.00542	0.00591
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
GS-2	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	5.99	6.54	5.99	6.54

Unit Charge / Unit Cost Data

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		1/10/2010 (CR3 Ph 2 Chg) Current/Prior Rate	2/10/2010 Approved Rate	Actual Billing Rate (CSS) Current/Prior Rate	Approved Rate
	Metered	10.62	11.59	10.62	11.59
	Energy and Demand Charge - cents per KWH				
	Standard	1.503	1.640	0.01503	0.01640
	Premium Distribution Charge - cents per KWH	0.109	0.119	0.00109	0.00119
GSD-1	Customer Charge - \$ per Line of Billing				
GSDT-1	Standard				
	Secondary	10.62	11.59	10.62	11.59
	Primary	134.31	146.56	134.31	146.56
	Transmission	662.48	722.90	662.48	722.90
	Time of Use				
	Secondary	17.42	19.01	17.42	19.01
	Secondary - Customer CIAC paid	10.62	11.59	10.62	11.59
	Primary	141.12	153.99	141.12	153.99
	Primary - Customer CIAC paid	134.31	146.56	134.31	146.56
	Transmission	669.28	730.32	669.28	730.32
	Transmission Customer CIAC paid	662.48	722.90	662.48	722.90
	Demand Charge - \$ per KW				
	Standard	3.71	4.05	3.71	4.05
	Time of Use				
	Base	0.91	0.99	0.91	0.99
	On Peak	2.76	3.01	2.76	3.01
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.32	0.29	0.32
	Transmission	1.09	1.19	1.09	1.19
	Premium Distribution Charge - \$ per KW	0.80	0.87	0.80	0.87
	Energy Charge - cents per KWH				
	Standard	1.655	1.806	0.01655	0.01806
	Time of Use - On Peak	3.603	3.932	0.03603	0.03932
	Time of Use - Off Peak	0.605	0.660	0.00605	0.00660
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.21	0.23	0.21	0.23
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
CS-1	Customer Charge - \$ per Line of Billing				
CS-2	Secondary	69.61	75.96	69.61	75.96
CS-3	Primary	193.30	210.93	193.30	210.93
CST-1	Transmission	721.46	787.26	721.46	787.26
CST-2					
CST-3					
	Demand Charge - \$ per KW				
	Standard	5.97	6.51	5.97	6.51
	Time of Use				
	Base	0.89	0.97	0.89	0.97
	On Peak	5.03	5.49	5.03	5.49
	Curtable Demand Credit				
	CS-1, CST-1 - \$ per KW of Curtable Demand	2.50	2.50	2.50	2.50
	CS-2, CST-2 - \$ per KW LF adjusted Demand	2.48	2.48	2.48	2.48
	CS-3, CST-3 - \$ per KW of Contract Demand	2.48	2.48	2.48	2.48
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.32	0.29	0.32
	Transmission	1.09	1.19	1.09	1.19
	Premium Distribution Charge - \$ per KW	0.80	0.87	0.80	0.87
	Energy Charge - cents per KWH				
	Standard	1.090	1.189	0.01090	0.01189
	Time of Use - On Peak	1.999	2.181	0.01999	0.02181

Unit Charge / Unit Cost Data

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		1/10/2010 (CR3 Ph 2 Chg)	2/10/2010	Actual Billing Rate (CSS)	
		Current/Prior Rate	Approved Rate	Current/Prior Rate	Approved Rate
	Time of Use - Off Peak	0.600	0.655	0.00600	0.00655
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.21	0.23	0.21	0.23
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
IS-1	Customer Charge - \$ per Line of Billing				
IS-2	Secondary	255.64	278.95	255.64	278.95
IST-1	Primary	379.34	413.94	379.34	413.94
IST-2	Transmission	907.50	990.26	907.50	990.26
	Demand Charge - \$ per KW				
	Standard	5.05	5.51	5.05	5.51
	Time of Use				
	Base	0.80	0.87	0.80	0.87
	On Peak	4.42	4.82	4.42	4.82
	Interruptible Demand Credit				
	IS-1, IST-1 - \$ per KW of Billing Demand	3.62	3.62	3.62	3.62
	IS-2, IST-2 - \$ per KW LF Adjusted Demand	3.31	3.31	3.31	3.31
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.32	0.29	0.32
	Transmission	1.09	1.19	1.09	1.19
	Premium Distribution Charge - \$ per KW	0.80	0.87	0.80	0.87
	Energy Charge - cents per KWH				
	Standard	0.730	0.797	0.00730	0.00797
	Time of Use - On Peak	1.023	1.116	0.01023	0.01116
	Time of Use - Off Peak	0.597	0.651	0.00597	0.00651
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.21	0.23	0.21	0.23
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
LS-1	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	1.09	1.19	1.09	1.19
	Metered	3.13	3.42	3.13	3.42
	Energy and Demand Charge - cents per KWH				
	Standard	1.564	1.707	0.01564	0.01707
	Fixture & Maintenance Charges - \$ per fixture	n/a	n/a	n/a	n/a
	Pole Charges - \$ per pole	n/a	n/a	n/a	n/a
	Other Fixture Charge Rate - % of Installed Fixture Cost	1.46%	1.59%	1.46%	1.59%
	Other Pole Charge Rate - % of Installed Pole Cost	1.67%	1.82%	1.67%	1.82%
SS-1	Customer Charge - \$ per Line of Billing				
	Secondary	92.29	100.71	92.29	100.71
	Primary	215.99	235.69	215.99	235.69
	Transmission	744.15	812.02	744.15	812.02
	Customer Owned	74.42	81.21	74.42	81.21
	Base Rate Energy Customer Charge - cents per KWH	0.720	0.786	0.00720	0.00786

Unit Charge / Unit Cost Data

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		1/10/2010 (CR3 Ph 2 Chg) Current/Prior Rate	2/10/2010 Approved Rate	Current/Prior Rate	Approved Rate
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.46	1.59	1.46	1.59
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.814	0.888	0.814	0.888
	Peak Day Utilized SB Power Charge of:	0.388	0.423	0.388	0.423
	Delivery Voltage Credits - \$ per KW				
	Primary	0.27	0.29	0.27	0.29
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.74	0.81	0.74	0.81
SS-2	Customer Charge - \$ per Line of Billing				
	Secondary	278.33	303.71	278.33	303.71
	Primary	402.02	438.68	402.02	438.68
	Transmission	930.19	1,015.02	930.19	1,015.02
	Customer Owned	260.45	284.20	260.45	284.20
	Base Rate Energy Customer Charge - cents per KWH	0.712	0.777	0.00712	0.00777
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.46	1.59	1.46	1.59
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.814	0.888	0.814	0.888
	Peak Day Utilized SB Power Charge of:	0.388	0.423	0.388	0.423
	Interruptible Capacity Credit - \$ per KW				
	Grandfathered Prior to 1/1/06				
	Monthly Reservation Credit	0.690	0.690	0.690	0.690
	Daily Demand Credit	0.329	0.329	0.329	0.329
	Effective 1/1/06				
	Monthly Reservation Credit	0.331	0.331	0.331	0.331
	Daily Demand Credit	0.158	0.158	0.158	0.158
	Delivery Voltage Credits - \$ per KW				
	Primary	0.27	0.29	0.27	0.29
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.74	0.81	0.74	0.81
SS-3	Customer Charge - \$ per Line of Billing				
	Secondary	92.29	100.71	92.29	100.71
	Primary	215.99	235.69	215.99	235.69
	Transmission	744.15	812.02	744.15	812.02
	Customer Owned	74.42	81.21	74.42	81.21
	Base Rate Energy Customer Charge - cents per KWH	0.715	0.780	0.00715	0.00780
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.46	1.59	1.46	1.59
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.814	0.888	0.814	0.888
	Peak Day Utilized SB Power Charge of:	0.388	0.423	0.388	0.423
	Curtable Capacity Credit - \$ per KW				
	Grandfathered Prior to 1/1/06				
	Monthly Reservation Credit	0.345	0.345	0.345	0.345
	Daily Demand Credit	0.164	0.164	0.164	0.164
	Effective 1/1/06				
	Monthly Reservation Credit	0.248	0.248	0.248	0.248
	Daily Demand Credit	0.118	0.118	0.118	0.118
	Delivery Voltage Credits - \$ per KW				
	Primary	0.27	0.29	0.27	0.29
	Transmission	n/a	n/a	n/a	n/a

Unit Charge / Unit Cost Data

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		1/10/2010 (CR3 Ph 2 Chg) Current/Prior Rate	2/10/2010 Approved Rate	Actual Billing Rate (CSS)	
				Current/Prior Rate	Approved Rate
	Premium Distribution Charge - \$ per KW	0.74	0.81		0.81
	Gross Receipts Tax	2.5641%	2.5641%	2.5641%	2.5641%
	Rate Adjustment	10.03%	-0.10%	10.03%	-0.10%
	Rate Adjustment Effective Date	7/1/2009	2/10/2010		

Progress Energy Florida
2010 Regulatory Liability and Rate Adjustment Calculation
Per 1/11/10 Final FPSC Decision

1 2010 APPROVED REVENUE INCREASE:

2	Revenue Increase per 1/11/10 Ruling ¹	\$132,100,000
3	Less Bartow Repower Rate Adjustment ²	(132,100,000)
4	Less Interim Rate Adjustment ²	<u>(13,078,000)</u>
5	Remaining Increase/(Decrease)	<u><u>(\$13,078,000)</u></u>

6 ¹ Revenue increase per FPSC decision of \$0 plus Bartow \$132,100,000 (Staff Rec issue 88)

7 ² Rate adjustment for Bartow & Interim remains in effect until final implementation of base rate increase. Amounts are
8 based on Order No. PSC-09-0413-PCO-EI for Interim and PEF response to Staff interrogatory # 136 for Bartow (Staff Rec issue 88)

9 2010 REGULATORY LIABILITY AND REIMBURSEMENT VIA RATE ADJUSTMENT BEGINNING FEB 10, 2010:

10		A	B	C	D	E	F	G	H	I
		Retail		Monthly	Reg Liab	Reg Liab	Interest	Sales as % to	Estimated	Estimated Reg
		Sales mWh	% to Total	Reg Liab	Beg Bal	Addition	n/a ³	Total Sales Feb	Reg Liab	Liab
								10 - Dec	Reimbursement	End Bal
11										
12	Jan	3,112,999	8.02%	(\$1,048,764)	\$0	(\$1,048,764)				(\$1,048,764)
13	Feb 1-9	938,185	2.42%	(316,073)	(1,048,764)	(316,073)				(1,364,836)
14	Feb 10-28	1,980,612	5.10%	(667,265)	(1,364,836)			5.70%	(\$77,751)	(1,287,086)
15	Mar	2,737,887	7.05%	(922,389)	(1,287,086)			7.87%	(\$107,478)	(1,179,607)
16	Apr	2,777,479	7.15%	(935,728)	(1,179,607)			7.99%	(109,032)	(1,070,575)
17	May	3,009,511	7.75%	(1,013,899)	(1,070,575)			8.66%	(118,141)	(952,434)
18	Jun	3,509,254	9.04%	(1,182,261)	(952,434)			10.09%	(137,759)	(814,675)
19	Jul	3,769,165	9.71%	(1,269,825)	(814,675)			10.84%	(147,962)	(666,713)
20	Aug	3,819,774	9.84%	(1,286,875)	(666,713)			10.99%	(149,949)	(516,764)
21	Sep	3,878,707	9.99%	(1,306,729)	(516,764)			11.16%	(152,262)	(364,502)
22	Oct	3,413,691	8.79%	(1,150,066)	(364,502)			9.82%	(134,008)	(230,494)
23	Nov	2,966,550	7.64%	(999,425)	(230,494)			8.53%	(116,455)	(114,040)
24	Dec	2,905,036	7.48%	(978,701)	(114,040)			8.36%	(114,040)	-
25		<u>38,818,850</u>	<u>100.00%</u>	<u>(\$13,078,000)</u>		<u>(\$1,364,836)</u>	<u>\$0</u>	<u>100.00%</u>	<u>(\$1,364,836)</u>	

26 Feb 10 - Dec 89.56%

27

28	Total Expected Base Rate Billed Revenues; present per MFR E-12 pg 1 of 2 plus increase awarded ¹	\$ 1,579,805,000
29	Feb 10 - Dec Sales as % of Total Sales (col B, line 26)	<u>89.56%</u>
30	Estimated Proposed Base Rate Revenue for Feb10 -Dec based on % Sales above (line 28 *line 29)	\$ 1,414,935,000
31	Regulatory Liab to be Reimbursed Feb 10- Dec (col E, line 25)	<u>(1,364,836)</u>
32	Estimated Interest on Regulatory Liab (col F, line 25)	-
33	Total Amount to be Reimbursed (line 31 + line 32)	\$ <u>(1,364,836)</u>
34	Rate Adjustment - to be Applied to Base Rate Revenues Feb 10 - Dec (line 33/line 30)	<u><u>-0.10%</u></u>

35

36 ³ In accordance with parties stipulation, no interest will be calculated on regulatory asset

Progress Energy Florida
2010 Regulatory Liability and Rate Adjustment Calculation
Per 1/11/10 Final FPSC Decision - Illustrative Example of True-up to Actual

1 2010 APPROVED REVENUE INCREASE:

2	Revenue Increase per 1/11/10 Ruling ¹	\$132,100,000
3	Less Bartow Repower Rate Adjustment ²	(132,100,000)
4	Less Interim Rate Adjustment ²	<u>(13,078,000)</u>
5	Remaining Increase/(Decrease)	<u><u>(\$13,078,000)</u></u>

6 ¹ Revenue increase per FPSC decision of \$0 plus Bartow \$132,100,000 (Staff Rec issue 88)

7 ² Rate adjustment for Bartow & Interim remains in effect until final implementation of base rate increase. Amounts are
8 based on Order No. PSC-09-0413-PCO-EI for Interim and PEF response to Staff interrogatory # 136 for Bartow (Staff Rec issue 88)

9 2010 REGULATORY LIABILITY AND REIMBURSEMENT VIA RATE ADJUSTMENT BEGINNING FEB 10, 2010:

10		A	B	C	D	E	F	G	H	I
		Retail		Monthly	Reg Liab	Reg Liab	Interest	Sales as % to	Reg Liab	Estimated Reg
		Sales mWh	% to Total	Reg Liab	Beg Bal	Addition	n/a ³	Total Sales Feb	Reimbursement from	Liab
								10 - Dec	Base Case	End Bal
11										
12	Jan	3,424,299	8.75%	(\$1,144,462)	\$0	(\$1,144,462)				(\$1,144,462)
13	Feb 1-9	938,185	2.40%	(313,558)	(1,144,462)	(313,558)				(1,458,021)
14	Feb 10-28	1,980,612	5.06%	(661,956)	(1,458,021)			5.70%	(\$77,751)	(1,380,270)
15	Mar	2,737,887	7.00%	(915,051)	(1,380,270)			7.87%	(\$107,478)	(1,272,792)
16	Apr	2,777,479	7.10%	(928,283)	(1,272,792)			7.99%	(\$109,032)	(1,163,759)
17	May	3,009,511	7.69%	(1,005,833)	(1,163,759)			8.66%	(\$118,141)	(1,045,618)
18	Jun	3,509,254	8.97%	(1,172,856)	(1,045,618)			10.09%	(\$137,759)	(907,859)
19	Jul	3,769,165	9.63%	(1,259,723)	(907,859)			10.84%	(\$147,962)	(759,897)
20	Aug	3,819,774	9.76%	(1,276,637)	(759,897)			10.99%	(\$149,949)	(609,948)
21	Sep	3,878,707	9.91%	(1,296,334)	(609,948)			11.16%	(\$152,262)	(457,686)
22	Oct	3,413,691	8.72%	(1,140,917)	(457,686)			9.82%	(\$134,008)	(323,679)
23	Nov	2,966,550	7.58%	(991,474)	(323,679)			8.53%	(\$116,455)	(207,224)
24	Dec	2,905,036	7.42%	(970,915)	(207,224)			8.36%	(\$114,040)	(93,184)
25		<u>39,130,150</u>	<u>100.00%</u>	<u>(\$13,078,000)</u>		<u>(\$1,458,021)</u>	<u>\$0</u>	<u>100.00%</u>	<u>(\$1,364,836)</u>	

26 Feb 10 - Dec

88.85%

27

28 **Total Expected Base Rate Billed Revenues; present per MFR E-12 pg 1 of 2 plus increase awarded¹**

\$ 1,579,805,000

29 **Feb 10 - Dec Sales as % of Total Sales (col B, line 26)**

88.85%

30 **Estimated Proposed Base Rate Revenue for Feb 10 - Dec based on % Sales above (line 28 *line 29)**

\$ 1,403,678,000

31 **Regulatory Liability to be Reimbursed Feb 10 - Dec (col E, line 25)**

(1,458,021)

32 **Base Case Regulatory Liability Reimbursement**

(1,364,836)

33

34 **Difference from Staff Recommendation Base Case, to be true-up thru CCR**

\$ (93,184)

35

36 ³ In accordance with parties stipulation, no interest will be calculated on regulatory asset

37 ⁴ Estimated Actual Jan & Feb 1 - 9 billed sales per CSS Report ??

I. FIXTURES

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			Current CHARGES PER UNIT			Effective 2/10/10 CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Incandescent: ¹									
110	Roadway	1,000	105	32	0.94	3.73	0.50	1.03	4.07	0.55
115	Roadway	2,500	205	66	1.48	3.36	1.03	1.61	3.67	1.13
170	Post Top	2,500	205	72	18.69	3.36	1.13	20.39	3.67	1.23
	Mercury Vapor: ¹									
205	Open Bottom	4,000	100	44	2.34	1.65	0.69	2.55	1.80	0.75
210	Roadway	4,000	100	44	2.70	1.65	0.69	2.95	1.80	0.75
215	Post Top	4,000	100	44	3.18	1.65	0.69	3.47	1.80	0.75
220	Roadway	8,000	175	71	3.06	1.62	1.11	3.34	1.77	1.21
225	Open Bottom	8,000	175	71	2.29	1.62	1.11	2.50	1.77	1.21
235	Roadway	21,000	400	158	3.70	1.66	2.47	4.04	1.81	2.70
240	Roadway	62,000	1,000	386	4.85	1.63	6.04	5.29	1.78	6.59
245	Flood	21,000	400	158	4.85	1.66	2.47	5.29	1.81	2.70
250	Flood	62,000	1,000	386	5.68	1.63	6.04	6.20	1.78	6.59
	Sodium Vapor:									
301	Sandpiper HPS Deco Roadway	27,500	250	104	12.66	1.58	1.63	13.81	1.72	1.78
305	Open Bottom ¹	4,000	50	21	2.33	1.87	0.33	2.54	2.04	0.36
310	Roadway ¹	4,000	50	21	2.86	1.87	0.33	3.12	2.04	0.36
313	Open Bottom ¹	6,500	70	29	3.84	1.88	0.45	4.19	2.05	0.50
314	Hometown II	9,500	100	42	3.74	1.58	0.66	4.08	1.72	0.72
315	Post Top - Colonial/Contemp ¹	4,000	50	21	4.62	1.87	0.33	5.04	2.04	0.36
316	Colonial Post Top ¹	4,000	50	34	3.71	1.87	0.53	4.05	2.04	0.58
318	Post Top ¹	9,500	100	42	2.29	1.58	0.66	2.50	1.72	0.72
320	Roadway-Overhead Only	9,500	100	42	3.34	1.58	0.66	3.64	1.72	0.72
321	Deco Post Top - Monticello	9,500	100	49	11.15	1.58	0.77	12.17	1.72	0.84
322	Deco Post Top - Flagler	9,500	100	49	15.10	1.58	0.77	16.48	1.72	0.84
323	Roadway-Turtle OH Only	9,500	100	42	3.96	1.58	0.66	4.32	1.72	0.72
325	Roadway-Overhead Only	16,000	150	65	3.46	1.60	1.02	3.78	1.75	1.11
326	Deco Post Top - Sanibel	9,500	100	49	16.64	1.58	0.77	18.16	1.72	0.84
330	Roadway-Overhead Only	22,000	200	87	3.34	1.68	1.36	3.64	1.83	1.49
335	Roadway	27,500	250	104	3.81	1.58	1.63	4.16	1.72	1.78
336	Roadway-Bridge ¹	27,500	250	104	6.18	1.58	1.63	6.74	1.72	1.78
337	Roadway-DOT ¹	27,500	250	104	5.38	1.58	1.63	5.87	1.72	1.78
338	Deco Roadway-Maitland	27,500	250	104	8.82	1.58	1.63	9.62	1.72	1.78
340	Roadway-Overhead Only	50,000	400	169	4.61	1.61	2.64	5.03	1.76	2.88
341	HPS Flood-City of Sebring only ¹	16,000	150	65	3.72	1.60	1.02	4.06	1.75	1.11
342	Roadway-Turnpike ¹	50,000	400	168	8.20	1.61	2.63	8.95	1.76	2.87
343	Roadway-Turnpike ¹	27,500	250	108	8.36	1.58	1.69	9.12	1.72	1.84
345	Flood-Overhead Only	27,500	250	103	4.77	1.58	1.61	5.21	1.72	1.76
347	Clermont	9,500	100	49	18.92	1.58	0.77	20.65	1.72	0.84
348	Clermont	27,500	250	104	20.76	1.58	2.19	22.65	1.72	1.78
350	Flood-Overhead Only ¹	50,000	400	170	4.76	1.61	2.66	5.19	1.76	2.90
351	Underground Roadway	9,500	100	42	5.70	1.58	0.66	6.22	1.72	0.72
352	Underground Roadway	16,000	150	65	6.95	1.60	1.02	7.58	1.75	1.11
354	Underground Roadway	27,500	250	108	7.42	1.58	1.69	8.10	1.72	1.84
356	Underground Roadway	50,000	400	168	7.96	1.61	2.63	8.69	1.76	2.87
357	Underground Flood	27,500	250	108	8.58	1.58	1.69	9.36	1.72	1.84
358	Underground Flood ¹	50,000	400	168	8.70	1.61	2.63	9.49	1.76	2.87
359	Underground Turtle Roadway	9,500	100	42	5.58	1.58	0.66	6.09	1.72	0.72
360	Deco Roadway Rectangular ¹	9,500	100	47	11.48	1.58	0.74	12.53	1.72	0.80
365	Deco Roadway Rectangular	27,500	250	108	10.90	1.58	1.69	11.89	1.72	1.84
366	Deco Roadway Rectangular	50,000	400	168	11.00	1.61	2.63	12.00	1.76	2.87
370	Deco Roadway Round	27,500	250	108	14.12	1.58	1.69	15.41	1.72	1.84
375	Deco Roadway Round	50,000	400	168	14.13	1.61	2.63	15.42	1.76	2.87
380	Deco Post Top - Ocala	9,500	100	49	8.05	1.58	0.77	8.78	1.72	0.84
381	Deco Post Top ¹	9,500	100	49	3.71	1.58	0.77	4.05	1.72	0.84
383	Deco Post Top-Biscayne	9,500	100	49	12.99	1.58	0.77	14.17	1.72	0.84
385	Deco Post Top - Sebring	9,500	100	49	6.19	1.58	0.77	6.75	1.72	0.84
393	Deco Post Top ¹	4,000	50	21	7.99	1.87	0.33	8.72	2.04	0.36
394	Deco Post Top ¹	9,500	100	49	16.64	1.58	0.77	18.16	1.72	0.84
	Metal Halide:									
327	Deco Post Top-MH Sanibel	12,000	175	74	16.85	2.49	1.16	18.39	2.72	1.26
349	Clermont Tear Drop	12,000	175	74	19.91	2.49	1.16	21.73	2.72	1.26
371	MH Deco Rectangular	38,000	400	159	13.07	2.60	2.49	14.26	2.84	2.71
372	MH Deco Circular	38,000	400	159	15.30	2.60	2.49	16.70	2.84	2.71
373	MH Deco Rectangular ⁵	110,000	1,000	378	14.02	2.71	5.91	15.30	2.96	6.45
386	MH Flood ⁵	110,000	1,000	378	12.07	2.71	5.91	13.17	2.96	6.45
389	MH Flood-Sportslighter ⁵	110,000	1,000	378	11.92	2.71	5.91	13.01	2.96	6.45
390	MH Deco Cube	38,000	400	159	15.98	2.60	2.49	17.44	2.84	2.71
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	30.91	4.98	2.31	33.73	5.43	2.53
397	MH Post Top-Biscayne	12,000	175	74	13.73	2.49	1.16	14.98	2.72	1.26
398	MH Deco Cube ⁵	110,000	1,000	378	18.64	2.71	5.91	20.34	2.96	6.45
399	MH Flood	38,000	400	159	10.55	2.60	2.49	11.51	2.84	2.71

II. POLES

BILLING TYPE	DESCRIPTION	Current	Effective
		CHARGE PER UNIT	2/10/10 CHARGE PER UNIT
404	35' Deco Concrete – Mariner	20.48	22.35
405	Concrete, 30/35'	4.63	5.05
406	16' Deco Conc – Single Sanibel	10.72	11.70
407	16' Decon Conc – Double Sanibel	11.56	12.61
408	26' Aluminum DOT Style Pole	42.08	45.92
409	36' Aluminum DOT Style Pole	50.22	54.80
410	Concrete, 15' ¹	2.12	2.31
411	16' Octagonal Conc ¹	2.00	2.18
412	32' Octagonal Deco Concrete	14.93	16.29
413	25' Tenon Top Concrete	10.85	11.84
415	Concrete, Curved ¹	4.37	4.77
420	Wood, 30/35'	1.99	2.17
425	Wood, 14' Laminated ¹	2.18	2.38
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	17.51	19.11
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	28.90	31.54
430	Fiberglass, 14', Black ¹	2.30	2.51
431	Deco Fiberglass, 41', Bronze ¹	15.74	17.18
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	25.19	27.49
433	Deco Fiberglass, 35', Bronze ¹	12.46	13.60
434	Deco Fiberglass, 20', Black, Deco Base ¹	11.43	12.47
435	Aluminum, Type A ¹	6.04	6.59
436	Deco Fiberglass, 16', Black, Fluted ¹	17.87	19.50
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	20.11	21.94
438	Deco Fiberglass, 20', Black ¹	5.36	5.85
439	Black Fiberglass 16'	18.13	19.78
440	Aluminum, Type B ¹	6.72	7.33
445	Aluminum, Type C ¹	13.13	14.33
446	Deco Fiberglass, 30', Bronze ¹	10.60	11.57
447	Deco Fiberglass, 35', Silver, Anchor Base ¹	19.61	21.40
448	Deco Fiberglass, 41', Silver ¹	16.50	18.00
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base ¹	15.90	17.35
450	Concrete, 1/2 Special	1.60	1.75
455	Steel, Type A ¹	3.77	4.11
460	Steel, Type B ¹	4.04	4.41
465	Steel, Type C ¹	5.65	6.17
466	16' Deco Con Vic II – Dual Mount	16.55	18.06
467	16' Deco Conc Washington – Dual	23.71	25.87
468	16' Deco Conc Colonial – Dual Mount	12.23	13.35
469	35' Tenon Top Quad Flood Mount	12.49	13.63
470	45' Tenon Top Quad Flood Mount	17.32	18.90
471	22' Deco Concrete	13.74	14.99
472	22' Deco Conc Single Sanibel	14.69	16.03
473	22' Deco Conc Double Sanibel	15.82	17.26
474	22' Deco Conc Double Mount	17.17	18.74
476	25' Tenon Top Bronze Concrete	16.07	17.54
477	30' Tenon Top Bronze Concrete	17.14	18.70
478	35' Tenon Top Bronze Concrete	18.46	20.14
479	41' Tenon Top Bronze Concrete	22.30	24.33
480	Wood, 40/45'	4.81	5.25
481	30' Tenon Top Concrete, Single Flood Mount	9.22	10.06
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.26	12.29
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	17.23	18.80
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	16.95	18.50
485	Concrete, 40/45'	9.34	10.19
486	Tenon Style Concrete 46' Single Flood Mount	14.03	15.31
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	12.40	13.53
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	12.12	13.23
489	35' Tenon Top Concrete, Single Flood Mount	10.08	11.00
490	Special Concrete 13' ¹	15.94	17.39
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.55	12.60
492	16' Smooth Decorative Concrete/The Colonial	8.24	8.99
493	19' White Aluminum ¹	23.71	25.87
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	14.91	16.27
495	Dual Mount 20' Fiberglass ¹	9.93	10.84
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	11.40	12.44
497	16' Decorative Concrete w/decorative base/The Washington	19.95	21.77
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12.25	13.37
499	16' Decorative Concrete-Vic II	11.98	13.07

III. Additional Facilities

BILLING TYPE	DESCRIPTION	Current	Effective
		CHARGE PER UNIT	2/10/10 CHARGE PER UNIT
401	Single	2.75	3.00
402	Double	3.57	3.90