



Clay Electric Cooperative, Inc.

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January 21, 2010

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Blanca S Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0870

Dear Ms. Bayo:

Enclosed is the following revised rate schedule in quadruplicate for the Commission's approval:

MISCELLANEOUS

Revised Sheet 5.31

The Rate Schedule is in both administrative and final format.

Clay Electric's Board of Directors at a regular Board meeting held January 21, 2010 approved this change. The revised schedule is planned to be effective March 1, 2010.

Should you have any questions about these changes, please do not hesitate to contact me.

Sincerely,

Herman Dyal  
Director of Engineering  
(352) 473-8000, ext. 8220

HD/ra  
Attachment

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- RAD *All tariffs forwarded*
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

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"Continued from Sheet No. 5.3"

- B. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the customer's Applicable rate schedule in accordance with the Cooperative's normal billing practices.
- C. The Cooperative will charge the customer for any energy used by the customer from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- D. During any billing cycle, excess energy generated by the customer's renewable generation system that is delivered to the Cooperative's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- E. Energy credits produced as described in section D above shall accumulate and be used to offset the customer's energy consumption in subsequent months for a period not to exceed twelve months. At the end of each calendar year, the Cooperative will credit the customer (on the first bill of January) for any unused energy credits at an energy rate based on Seminole Electric Cooperative's current QF-1, as available energy tariff.
- F. Excess energy credits will only be applied to the service and meter behind which the renewable generation system is located. The credit will not be applied to any other accounts of the customer.
- G. Should a customer leave the Cooperative's system, unused credits for excess energy will be credited to the customer's final bill at an energy rate based on Seminole Electric Cooperative's current QF-1, as-available energy tariff.
- H. Regardless of whether excess energy is delivered to the Cooperative's electric grid, the customer will be required to pay any charges as determined by the customer's otherwise applicable rate schedule.

26. For the consumers under the GSDT/LM, LGSdT/LM, HLF, INT, or INT-T tariffs, the Cooperative may provide communication service from the meter to the Cooperative if feasible. This option would require installation of a "cell" phone modem in the meter. This option would work in most locations in the Cooperative's service area. Providing this option to a consumer would be contingent on consumer approval and the Cooperative being able to obtain a reading remotely by the "cell" phone modem.

The consumer would be billed the monthly service costs charged to the Cooperative by the communication carrier. The charge would be included on the bill as an additional facilities charge.

27. Due to current status of housing market, the Cooperative has adjusted the Contribution in Aid (CIAC) to be paid by the Developer. To adequately recover the cost of the Cooperative's underground electric installations, the Developer must pay the Cooperative's portion of the installation in addition to the Developer's normal CIAC as determined in 9, 21 and 22 above. If the development achieves a level of occupancy within five (5) years of initial installation that equals or exceeds fifty (50%) percent of lots designed for electric service, the Cooperative will refund the Developer the Cooperative's portion of the installation. This amount should be the difference between the CIAC paid and the standard CIAC determined using 9, 21 and 22 above. In the event the fifty (50%) percent level of occupancy is not achieved within the five (5) year period, the Cooperative shall retain the total CIAC paid by the Developer.

DOCUMENT NUMBER - DATE

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