

Ruth Nettles

080366-GU

From: Ann Bassett [abassett@lawfla.com]
Sent: Tuesday, January 26, 2010 2:59 PM
To: Filings@psc.state.fl.us
Subject: Docket No. 080366-GU
Attachments: 2010-01-26, Letter to T. Devlin transmitting refund schedules.pdf

The person responsible for this electronic filing is:

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The Docket No. is 080366-GU

Petition of Florida Public Utilities Company for an Increase in Rates Charged to Natural Gas Customers

This is being filed on behalf of Florida Public Utilities Company

Total Number of Pages is 6

Letter to Mr. Tim Devlin on customer refund calculation including schedules

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January 26, 2010

VIA ELECTRONIC MAIL

Mr. Tim Devlin, Director
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080366-GU

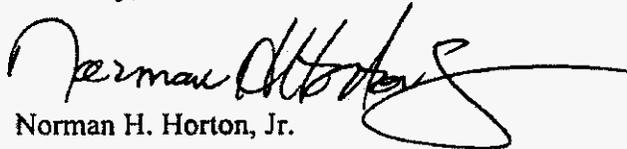
Dear Mr. Devlin:

On January 14, 2010, Florida Public Utilities Company ("FPUC") filed schedules reflecting the calculation of refunds to be made pursuant to Order No. PSC-09-0848-S-GU. At the time these were filed the calculations were based on both actual and projected consumption in order to comply with the 10 day filing requirement of the Order.

Attached are schedules calculating the refund using actual consumption for the entire period covered by the refund. After the refund is completed, a final report will be provided.

Should you have any questions, please do not hesitate to contact me.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Attachments

cc: Ralph Jaeger, Esq.
Patricia Christensen, Esq.
Ms. Cheryl Martin
Mr. Clarence Prestwood
Docket File

Florida Public Utilities
 Docket No. 080366-GU
 Consolidated Natural Gas Refund Estimate

Rate Class	PAA Approved	FINAL STIPULATED	REDUCTION In	Actual Consumption (Therms)										TOTAL			
				Rate per Therm	Rate per Therm	Therm Rate	Pro-rated										
							Jun 4 - 30	Jul	Aug	Sept	Oct	Nov	Dec		Jan 1 - 14		
Residential	RS	12° 4000.48001	0.51792	0.49828	0.01964	584,227	608,482	552,807	571,825	583,370	733,383	1,116,949	855,249	5,606,787			
Commercial Small	GS	12° 4000.48101	0.40000	0.39136	0.00864	398,133	433,296	382,284	416,194	436,713	533,011	643,917	460,833	3,644,361			
Commercial Large	LV	12° 4000.48111	0.36041	0.35366	0.00675	1,257,432	1,489,714	1,488,920	1,477,834	1,431,786	1,755,878	2,115,737	1,443,667	12,460,968			
Lights	GLS	12° 4000.48141	0.24623	0.24210	0.00413	32,468	94,576	33,721	33,721	33,783	33,772	33,772	8,309	244,122			
CS Transportation	GSTS	12° 4000.48901	0.40000	0.39136	0.00864	19,499	28,058	29,938	29,823	32,652	40,823	56,320	38,003	272,114			
CL Transportation	LVT5	12° 4000.48911	0.36041	0.35366	0.00675	886,812	969,990	948,026	985,298	961,683	1,048,474	1,243,318	416,061	7,479,662			
Interruptible Transportation	ITS	12° 4000.48921	0.23484	0.23080	0.00404	407,668	380,447	369,271	410,594	385,671	411,419	524,303	268,761	3,158,134			
						3,526,234	3,964,561	3,804,947	3,925,289	3,865,658	4,556,760	5,734,316	3,487,883	32,865,648			

Average Interest Rate (APR)	2009						2010	
	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan
	0.325	0.325	0.275	0.250	0.235	0.210	0.200	0.200

Rate Class	PAA Approved	FINAL STIPULATED	REDUCTION In	Estimated \$ amount refundable										TOTAL			
				Rate per Therm	Rate per Therm	Therm Rate	Pro-rated										
							Jun 4 - 30	Jul	Aug	Sept	Oct	Nov	Dec		Jan 1 - 14		
Residential	RS	12° 4000.48001	0.51792	0.49828	0.01964	11,474	11,951	10,857	11,231	11,457	14,404	21,937	16,797				
Commercial Small	GS	12° 4000.48101	0.40000	0.39136	0.00864	2,921	3,744	3,303	3,596	3,773	4,605	5,563	3,982				
Commercial Large	LV	12° 4000.48111	0.36041	0.35366	0.00675	8,488	10,056	10,050	9,975	9,665	11,852	14,281	9,745				
Lights	GLS	12° 4000.48141	0.24623	0.24210	0.00413	134	143	139	139	140	139	139	34				
CS Transportation	GSTS	12° 4000.48901	0.40000	0.39136	0.00864	188	242	259	258	282	353	487	302				
CL Transportation	LVT5	12° 4000.48911	0.36041	0.35366	0.00675	5,986	6,682	6,399	6,651	6,491	7,077	8,392	2,808				
Interruptible Transportation	ITS	12° 4000.48921	0.23484	0.23080	0.00404	1,647	1,587	1,492	1,659	1,558	1,662	2,118	1,086				
Beginning cumulative balance						30,819	34,354	32,499	33,508	33,366	40,093	52,318	34,754	292,312			
Cumulative balance outstanding						30,819	65,182	97,698	131,229	164,623	204,748	257,702	292,500				
Interest on cumulative balance outstanding						9	18	22	27	32	36	43	49	235			
Cumulative balance outstanding plus interest						30,827	65,199	97,711	131,256	164,655	204,784	257,745	292,550	292,548			

Amount refundable Incl Interest	Refund Jun 4, 2009 - Jan 14, 2010	\$ 292,548
	Previously booked	\$ 257,745
	Additional liability 1/1/2010 - 1/14/2010	\$ 34,903

- Notes
- 1 Old rates approved at PAA hearing effective for meter reads on or after June 4, 2009.
 - 2 Final stipulated rates approved Dec 15 2009. Difference to be refunded Feb 2010.
 - 3 Annual Interest Rate: Average rate for 30-day commercial paper as reported in Wall Street Journal.

DOCUMENT NUMBER - DATE

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Florida Public Utilities
Docket No. 080366-GU
SF Natural Gas Refund Estimate

Rate Class		1 PAA Approved Rate per Therm	2 FINAL STIPULATED Rate per Therm	REDUCTION In Therm Rate	Consumption (Therms)											
					Pro-rated											
					Jun 4 - 30	Jul	Aug	Sept	Oct	Nov	Dec	Jan 1 - 14	TOTAL			
Residential	RS	121.4000.48001	0.51792	0.49828	0.01964	407,112	432,115	375,013	391,933	404,594	518,747	793,896	503,045			
Commercial Small	GS	121.4000.48101	0.40000	0.39136	0.00864	254,877	318,838	270,125	299,709	304,987	378,345	457,301	291,257			
Commercial Large	LV	121.4000.48111	0.36041	0.35366	0.00675	1,006,331	1,087,551	1,058,176	1,051,594	1,057,284	1,238,857	1,703,717	1,065,674			
Lights	GLS	121.4000.48141	0.24623	0.24210	0.00413	17,200	19,116	18,261	18,261	18,261	18,261	18,261	6,155			
CS Transportation	GSTS	121.4000.48901	0.40000	0.39136	0.00864	10,537	15,101	15,435	16,958	19,265	22,912	33,041	20,984			
CL Transportation	LVTS	121.4000.48911	0.36041	0.35366	0.00675	588,116	632,787	600,426	626,603	613,142	702,092	822,209	311,858			
Interruptible Transportation	ITS	121.4000.48921	0.23484	0.23080	0.00404	323,272	296,510	289,284	320,041	296,974	326,843	427,499	219,114			
						2,607,445	2,802,018	2,626,670	2,725,099	2,717,507	3,206,057	4,255,824	2,418,087	23,358,807		

Average Interest Rate	2010							
	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan
	0.325	0.325	0.275	0.250	0.235	0.210	0.200	0.200

Rate Class		1 Approved Rate per Therm	2 FINAL STIPULATED Rate per Therm	REDUCTION In Therm Rate	Estimated \$ amount refundable											
					Pro-rated											
					Jun 4 - 30	Jul	Aug	Sept	Oct	Nov	Dec	Jan 1 - 14	TOTAL			
Residential	RS	121.4000.48001	0.51792	0.49828	0.01964	7,996	8,487	7,365	7,698	7,946	10,188	15,582	9,880			
Commercial Small	GS	121.4000.48101	0.40000	0.39136	0.00864	2,202	2,755	2,334	2,589	2,635	3,269	3,951	2,518			
Commercial Large	LV	121.4000.48111	0.36041	0.35366	0.00675	8,793	7,341	7,143	7,098	7,137	8,362	11,500	7,195			
Lights	GLS	121.4000.48141	0.24623	0.24210	0.00413	71	79	75	75	75	75	75	25			
CS Transportation	GSTS	121.4000.48901	0.40000	0.39136	0.00864	91	130	133	147	166	198	285	181			
CL Transportation	LVTS	121.4000.48911	0.36041	0.35366	0.00675	3,970	4,271	4,053	4,230	4,139	4,739	5,550	2,105			
Interruptible Transportation	ITS	121.4000.48921	0.23484	0.23080	0.00404	1,306	1,198	1,169	1,293	1,212	1,320	1,727	885			
Monthly total						22,428	24,161	22,272	23,130	23,310	28,152	38,681	22,787	205,021		
Beginning cumulative balance																
Cumulative balance outstanding						22,428	46,696	68,980	92,128	115,455	143,691	182,368	205,155			
Interest on cumulative balance outstanding						6	13	16	19	23	25	30	34	166		
Cumulative balance outstanding plus interest						22,435	46,708	68,996	92,145	115,478	143,656	182,368	205,190	205,188		

Amount refundable incl interest	Refund Jun 4, 2009 - Jan 14, 2010	\$
	Previously booked	182,367
	Additional liability 1/1/2010 - 1/14/2010	22,821
		205,188

Notes:

- 1 Old rates approved at PAA hearing effective for meter reads on or after June 4, 2009.
- 2 Annual Interest Rate: Average rate for 30-day commercial paper as reported in Wall Street Journal.
- 3 Final stipulated rates approved Dec 15 2009. Difference to be refunded Feb 2010.

Florida Public Utilities
Docket No. 080366-GU
CF Natural Gas Refund Estimate

Rate Class		1	2	REDUCTION	Consumption (Therms)								TOTAL			
					OLD	FINAL	in	Pre-rated								
					PAA Approved	STIPULATED		Therm Rate	Jun 4 - 30	Jul	Aug	Sept		Oct	Nov	Dec
Residential	RS	123.4000.48001	0.51792	0.49828	0.01964	177,110	176,367	177,794	179,892	178,776	214,636	323,053	352,204			
Commercial Small	GS	123.4000.48101	0.40000	0.39136	0.00864	83,256	114,458	112,199	116,485	131,726	154,666	186,616	169,576			
Commercial Large	LV	123.4000.48111	0.36041	0.35366	0.00675	251,101	402,163	430,744	426,240	374,502	517,021	412,020	377,993			
Lights	GLS	123.4000.48141	0.24623	0.24210	0.00413	15,268	15,460	15,460	15,460	15,522	13,311	15,311	2,154			
CS Transportation	GSFS	123.4000.48901	0.40000	0.39136	0.00864	8,962	12,955	14,503	12,865	13,387	17,911	23,279	14,019			
CL Transportation	LVFS	123.4000.48911	0.36041	0.35366	0.00675	298,696	357,203	347,600	358,695	348,541	346,382	421,109	104,203			
Interruptible Transportation	ITS	123.4000.48921	0.23484	0.23080	0.00404	84,396	83,937	80,037	90,553	85,697	84,576	96,804	49,647			
						918,789	1,162,543	1,178,277	1,200,190	1,148,151	1,350,703	1,478,392	1,069,796	9,506,841		

Average Interest Rate	2010							
	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan
	0.325	0.325	0.275	0.250	0.235	0.210	0.200	0.200

Rate Class		1	2	REDUCTION	Estimated \$ amount refundable								TOTAL			
					OLD	FINAL	in	Pre-rated								
					PAA Approved	STIPULATED		Therm Rate	Jun 4 - 30	Jul	Aug	Sept		Oct	Nov	Dec
Residential	RS	123.4000.48001	0.51792	0.49828	0.01964	3,478	3,464	3,492	3,533	3,511	4,215	6,345	6,917			
Commercial Small	GS	123.4000.48101	0.40000	0.39136	0.00864	719	989	969	1,006	1,138	1,336	1,612	1,465			
Commercial Large	LV	123.4000.48111	0.36041	0.35366	0.00675	1,695	2,715	2,908	2,877	2,528	3,490	2,781	2,551			
Lights	GLS	123.4000.48141	0.24623	0.24210	0.00413	63	64	64	64	64	64	64	9			
CS Transportation	GSFS	123.4000.48901	0.40000	0.39136	0.00864	77	112	125	111	116	155	201	121			
CL Transportation	LVFS	123.4000.48911	0.36041	0.35366	0.00675	2,016	2,411	2,346	2,421	2,353	2,338	2,842	703			
Interruptible Transportation	ITS	123.4000.48921	0.23484	0.23080	0.00404	341	339	323	366	346	342	391	201			
Monthly total						8,390	10,093	10,227	10,379	10,056	11,940	14,237	11,968	87,290		
Beginning cumulative balance						-	8,398	18,491	28,725	39,111	49,177	61,128	75,377			
Cumulative balance outstanding						8,390	18,486	28,718	39,109	49,167	61,117	75,365	87,345			
Interest on cumulative balance outstanding						2	5	7	8	10	11	13	15	69		
Cumulative balance outstanding plus interest						8,392	18,491	28,725	39,111	49,177	61,128	75,377	87,360	87,360		

Amount refundable Incl Interest	Refund Jun 4, 2009 - Jan 14, 2010	Previously booked	Additional liability 1/1/2010 - 1/14/2010
	\$ 87,360	\$ 75,378	\$ 11,982

- Notes:
- 1 Old rates approved at PAA hearing effective for meter reads on or after June 4, 2009.
 - 2 Final stipulated rates approved Dec 15 2009. Difference to be refunded Feb 2010.
 - 3 Annual Interest Rate: Average rate for 30-day commercial paper as reported in Wall Street Journal

Florida Public Utilities
Docket No. 080366-GU
Consolidated Natural Gas Interest Estimate
June 4, 2009 - Jan 14, 2010

Rate Class		PAA	Therm		Interest \$ Pro-rated										TOTAL	
			Approved	Final Stipulated	Rate	Pro-rated										
			Rate per Therm	Rate per Therm	Differential	Jun 4 - 30	Jul	Aug	Sept	Oct	Nov	Dec	Jan 1/1 - 1/14			
Residential	RS	12° 4000 48001	0.51792	0.49828	0.01964	3.11	6.14	7.48	9.16	11.07	12.87	17.80	23.56	91.20		
Commercial Small	GS	12° 4000 48101	0.40000	0.39136	0.00864	0.79	1.92	2.28	2.93	3.65	4.12	4.52	5.58	25.79		
Commercial Large	LV	12° 4000 48111	0.36041	0.35366	0.00675	2.30	5.17	6.92	8.14	9.54	10.59	11.59	13.67	67.72		
Lights	GLS	12° 4000 48141	0.24623	0.24210	0.00413	0.04	0.07	0.10	0.11	0.13	0.12	0.11	0.05	0.74		
CS Transportation	GSTS	12° 4000 48901	0.40000	0.39136	0.00864	0.05	0.12	0.18	0.21	0.27	0.32	0.39	0.42	1.97		
CL Transportation	LVTS	12° 4000 48911	0.36041	0.35366	0.00675	1.62	3.43	4.41	5.43	6.27	6.32	6.81	8.94	58.24		
Interruptible Transportation	ITS	12° 4000 48921	0.23484	0.23080	0.00404	0.45	0.79	1.03	1.35	1.51	1.49	1.72	1.52	9.85		
						8.35	17.65	22.39	27.34	32.24	35.83	42.95	48.75	235.50		

Method used to pro-rate compound interest:

Dollar amount of compounded interest allocated by class, by month based on the dollar amount of refund.

Florida Public Utilities
 Docket No. 080366-GU
 Consolidated Natural Gas Interest per Therm
 June 4, 2009 - January 14, 2010

Average Interest Rate (APR) **0.325** **0.325** **0.275** **0.250** **0.235** **0.318** **0.300** **0.300**

Rate Class	PAA Approved	Final Step/Block	Therm Rate	Interest Factor per Therm												Total Therm	Int \$ Refund			
				Pre-rated																
				Jun 4 - 30	Jul	Aug	Sept	Oct	Nov	Dec	Jan 1 - 14	Avg	Jan 4 - Jan 14	Using Avg Factor						
Residential	RS	12" 4000 48001	0.93782	0.49828	0.02864	0.0000018	0.0000105	0.0000125	0.0000180	0.0000180	0.0000196	0.0000198	0.0000198	0.0000198	0.0000198	0.0000198	0.0000198	0.0000198	5,606,287	88
Commercial Small	GS	12" 4000 48101	0.49000	0.99136	0.00864	0.0000023	0.0000084	0.0000090	0.0000070	0.0000062	0.0000077	0.0000070	0.0000121	0.0000088	0.0000088	0.0000088	0.0000088	3,644,361	25	
Commercial Large	LV	12" 4000 48115	0.38043	0.85368	0.02675	0.0000018	0.0000025	0.0000047	0.0000055	0.0000085	0.0000080	0.0000055	0.0000095	0.0000054	0.0000054	0.0000054	0.0000054	12,460,968	67	
Lights	GLS	12" 4000 48141	0.24623	0.74210	0.00413	0.0000011	0.0000011	0.0000028	0.0000034	0.0000040	0.0000037	0.0000034	0.0000058	0.0000053	0.0000053	0.0000053	0.0000053	244,122	1	
CS Transportation	CS75	12" 4000 48201	0.40000	0.99136	0.00864	0.0000023	0.0000044	0.0000090	0.0000070	0.0000068	0.0000077	0.0000070	0.0000121	0.0000089	0.0000089	0.0000089	0.0000089	272,124	2	
CL Transportation	LV75	12" 4000 48213	0.94843	0.35366	0.00675	0.0000018	0.0000025	0.0000047	0.0000055	0.0000065	0.0000080	0.0000085	0.0000085	0.0000085	0.0000085	0.0000085	0.0000085	7,479,662	40	
Intermittent Transportation	ITS	12" 4000 48233	0.33484	0.23080	0.00404	0.0000011	0.0000011	0.0000028	0.0000033	0.0000039	0.0000036	0.0000093	0.0000057	0.0000037	0.0000037	0.0000037	0.0000037	3,158,134	10	
																	32,865,648	233		

June 4, 2009 - Jan 14, 2010	6/4/09 1/14/10
REFUND RATE PER THERM	\$
INCL COMPOUND INTEREST	REFUND
	110,195
	31,512
	64,178
	1,009
	2,353
	50,528
	12,769
	292,545

Note: 1. Interest factor per month by class calculated by dividing the pre-rated interest by the therm usage.
 The average interest factor added to the rate differential to determine the interest adjusted rate refund factor.

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Customer Name	SF Alliance Linen Service	SF Bethesda Memorial Hospital	SF Boca Community Hospital	CF T G Lee Foods	SF VA Medical Center	CF Florida Hospital Deland	SF Good Samaritan Hospital	CF Central Fla Regional Hospital	SF JFK Medical Center	SF Rich's Ice Cream	SF St. Mary's Hospital	CF Ardmore Farms	SF FAU	
Account No	266631	116185	116184	117148	115082	117145	115077	116634	124441	115080	115081	117143	116185 TOTAL	
Date	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth
1/1/2010	46.2	247.7	89.2	40.0	226.5	14.7	144.8	124.9	155.7	9.4	141.5	66.9	143.7	1,451.2
1/2/2010	30.8	252.7	108.1	29.4	236.0	53.4	155.7	136.1	178.2	2.7	165.1	95.5	163.6	1,607.3
1/3/2010	65.6	270.7	133.4	25.9	243.3	17.5	166.7	148.9	193.9	6.2	167.2	104.8	212.5	1,756.8
1/4/2010	142.6	259.9	153.3	43.0	244.2	84.4	175.0	141.4	200.7	22.6	189.8	109.5	179.3	1,945.7
1/5/2010	121.0	265.3	163.3	42.1	282.4	92.0	188.7	145.6	205.3	29.3	191.8	105.7	163.4	1,995.9
1/6/2010	143.6	245.9	145.0	44.6	318.1	100.1	194.0	141.3	210.1	59.4	196.9	107.4	169.8	2,076.2
1/7/2010	144.6	245.7	154.2	43.9	281.9	87.1	172.4	135.0	199.1	78.3	188.7	114.2	149.5	1,984.6
1/8/2010	69.7	230.9	140.4	43.1	239.3	47.7	149.4	138.5	181.4	52.8	172.3	82.2	188.8	1,736.5
1/9/2010	19.5	270.6	166.7	24.4	291.0	109.0	194.3	157.9	194.2	14.9	200.0	75.4	232.1	1,950.0
1/10/2010	62.6	284.6	167.9	32.6	301.1	104.7	191.6	152.3	227.3	31.9	203.1	105.6	228.4	2,093.7
1/11/2010	102.6	297.1	166.5	42.2	303.2	110.8	189.2	142.9	223.8	16.2	199.0	103.2	218.7	2,115.4
1/12/2010	119.0	293.7	160.2	38.9	346.8	95.5	179.2	138.8	205.1	50.1	198.0	108.0	245.8	2,179.1
1/13/2010	123.1	243.1	152.7	38.2	322.8	101.7	164.2	132.1	196.7	76.0	190.8	108.9	253.7	2,104.0
1/14/2010	120.0	244.6	139.7	32.6	240.6	72.0	152.4	115.6	191.0	73.0	153.9	114.6	219.9	1,869.9
TOTAL	1,310.9	3,652.5	2,040.6	520.9	3,677.2	1,090.6	2,417.6	1,951.3	2,762.5	522.8	2,558.1	1,401.9	2,769.2	26,876.1
Summary SF	21,911.40													
Summary CF	4,964.70													
Total	26,876.10													