

Marguerite McLean

090079-EI

From: Stright, Lisa [Lisa.Stright@pgnmail.com]
Sent: Monday, February 01, 2010 2:06 PM
To: Filings@psc.state.fl.us
Cc: Holdstein, Nancy L; Katherine Fleming
Subject: E-Filing: Final Bill Inserts - Dkt# 090079-EI
Attachments: PEF Bill Inserts & Cover (Signed).pdf

This electronic filing is made by:

John T. Burnett
299 First Avenue North
St. Petersburg, FL 33733
(727) 820-5184
john.burnett@pgnmail.com

Docket No. 090079-EI

On behalf of Progress Energy Florida

Consisting of 5 pages.

**The attached documents for filing are PEF's
Final Rate Case Bill Inserts as approved by
Staff in the above referenced docket.**

Lisa Stright

Regulatory Analyst - Legal Dept.
Progress Energy Svc Co.
.06 E. College Ave., Suite 800
Tallahassee, FL 32301
Direct line: (850) 521-1425
FAX: (850) 230-5095
sa.stright@pgnmail.com

1/2010

DOCUMENT NUMBER-DATE
00716 FEB-1 2010
FPSC-COMMISSION CLERK



February 1, 2010

VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850


Re: *Petition for increase in rates by Progress Energy Florida, Inc.;* Docket No. 090079-EI

Dear Ms. Cole:

At the request of Staff, please find enclosed for filing on behalf of Progress Energy Florida, Inc. ("PEF") the final bill inserts as approved by FPSC Staff in the above referenced docket.

Thank you for your assistance in this matter. Please call me at (727) 820-5184 should you have any questions.

Sincerely,


John T. Burnett

JTB/lms

DOCUMENT NUMBER-DATE

00716 FEB-10

FPSC-COMMISSION CLERK

Committed to our Customers

All rates effective with February 10, 2010 billing.

A brief description of Progress Energy Florida's 2010 residential rates

Progress Energy is committed to delivering clean, reliable, affordable power today and tomorrow for the more than 1.6 million homes and businesses that depend on us. Today, many factors – such as fuel prices, changing energy demand and environmental concerns – are affecting the cost of electricity. Progress Energy is working hard to manage the energy realities of today while planning to create a strong and secure energy future.

Rate case decision finalizes 2010 rates

On Jan. 11, 2010, the Florida Public Service Commission made a decision on the company's 2010 rate case. The Commission did not approve an additional increase in rates over the \$126.2 million approved in July 2009 for the Bartow repowering project. In addition, the interim increase of .91 percent will no longer be added to bills.

Based on the Commission's decision, residential customer rates will decrease \$0.42 (0.3 percent) per 1,000 kilowatt-hours (kWh) for a total bill of \$126.90, effective Feb. 10, 2010.

The majority of the July increase was made to cover the significant investment the company made to its Bartow Plant to change the fuel source from oil to cleaner, more cost-efficient natural gas. As a result of this plant improvement, customers are benefiting through cleaner air, lower fuel costs and greater reliability. The Bartow repowering project is one example of the investments the company is making in its infrastructure for the benefit of our customers.

For more information about Progress Energy Florida rates, visit progress-energy.com/floridarates.

Helping customers manage energy use and save money

The easiest, quickest way for customers to save energy and money is by taking steps to reduce their energy use. Progress Energy encourages customers to take advantage of the company's energy-efficiency programs including a free Home or Business Energy Check. For more information, visit savethewatts.com.

This bill belongs to a sample customer who uses 1,500 kWh of electricity each month.

Notice how we've presented the residential rate so you can clearly see the costs for the first 1,000 kWh as compared to the costs per kWh above 1,000. Also below, we've defined some of the other items included in most residential bills.

Breakdown of the Monthly Bill Statement

RSL-1 091 Residential Load Management			
①	BILLING PERIOD	.02/10/10 TO 03/12/10	30 DAYS
②	CUSTOMER CHARGE		8.76
③	ENERGY CHARGE		
	FIRST 1000 KWH	1000 KWH @ 6.886¢	68.86
	ABOVE 1000 KWH	500 KWH @ 7.977¢	39.89
	FUEL CHARGE		
	FIRST 1000 KWH	1000 KWH @ 4.611¢	46.11
	ABOVE 1000 KWH	500 KWH @ 5.611¢	28.06
	TOTAL ELECTRIC COST		191.68
④	LOAD MANAGEMENT (EnergyWise) CREDIT		11.50CR
⑤	GROSS RECEIPTS TAX		4.62
⑥	MUNICIPAL FRANCHISE FEE		11.09
⑦	MUNICIPAL UTILITY TAX		13.22
	TOTAL CURRENT BILL		209.11
	TOTAL DUE THIS STATEMENT		209.11

① **Customer Charge:** A fixed monthly amount to cover the cost of providing service to your location. This charge is applicable whether or not electricity is used.

② **Energy Charge:** All the costs, other than fuel, involved in producing and distributing electricity.

③ **Fuel Charge:** This includes the actual cost of coal, oil, uranium and natural gas that Progress Energy Florida uses to make electricity. We make no profit on fuel. This is adjusted annually to reflect changes in the cost of fuel.

④ **EnergyWiseSM Credit:** EnergyWise is a free program that could offer you a credit of up to \$145 a year. You also have the option to contribute that credit to provide solar energy systems and curriculum to schools by enrolling in SunSenseSM schools.

⑤ **Gross Receipts Tax:** Collected in accordance with Florida state statutes. This tax is assessed on all electric public utilities and paid directly to the state. Progress Energy Florida does not keep these tax monies.

⑥ **Franchise Fee:** This is a fee that we collect to compensate communities for using their rights of way. All of the fee is sent back to the local community; Progress Energy Florida does not keep any franchise fees. Fees vary by community.

⑦ **County/Municipal Utility Tax:** In accordance with state law, a county/municipality may levy a tax on the purchase of electricity within that area. This tax is paid directly to your county/municipality. Progress Energy Florida does not keep any of these taxes.

DOCUMENT NUMBER-DATE

00716 FEB-10

FPSC-COMMISSION CLERK

 **Progress Energy**
progress-energy.com

OUR RESIDENTIAL RATES

(all rates effective with February 10, 2010 billing)

Most Progress Energy Florida customers are billed under our standard Residential Service plan. If you would like more information on service plans and rates, contact Progress Energy Florida by calling the number on your electric bill or visit progress-energy.com.

Residential Service (RS-1)

Customer Charge	\$8.76 per month
Energy Charge	
1st 1,000 kWh	6.886¢ per kWh
All kWh above 1,000	7.977¢ per kWh
Fuel Charge	
1st 1,000 kWh	4.611¢ per kWh
All kWh above 1,000	5.611¢ per kWh

Want to save more on your electric bill?

As you see above, the price for your first 1,000 kWh is less than the price for all kWh above 1,000. Stay at or below 1,000 kWh and you benefit from some of our lowest electric rates.

Residential Load Management (RSL-1/RSL-2)

(EnergyWise Program)

Progress Energy Florida offers this special program for conservation purposes. Under this rate, the standard Residential Service applies. However, you receive a monthly credit for allowing specific electrical equipment to be interrupted for short periods of time when Progress Energy Florida needs to reduce customer electricity demand. You receive credit whether or not we interrupt your appliances.

Residential Seasonal Service (RSS-1)

You can reduce your Customer Charge from \$8.76 per month to \$4.58 per month if you are gone for at least three months during the billing periods of March through October or do not use more than 210 kWh per month (or 7 kWh per day). All other charges as stated in otherwise applicable rate schedules still apply.

Residential Service – TOU (RST-1)

(Time of Use. Closed to new customers as of 2/10/10.)

Customer Charge	\$16.19 per month*
Energy Charge	
On-Peak	15.201¢ per kWh
Off-Peak	3.587¢ per kWh
Fuel Charge	
On-Peak	7.069¢ per kWh
Off-Peak	3.889¢ per kWh

* For most residential customers. Where an advance special meter payment is made, the charge is \$8.76.

Esta información se encuentra disponible en español.

Para solicitar la versión en español, sea tan amable de llamar al 1.800.700.8744.

Billing Adjustments

The Energy Charges listed in these rate schedules for residential service (RS-1, RST-1, RSL-1, RSL-2 and RSS-1) include an Energy Conservation Cost-Recovery Factor (the cost of energy conservation programs) of 0.270¢ per kWh, a Capacity Cost-Recovery Factor (new nuclear costs and a portion of the cost of purchasing electricity from sources other than Progress Energy Florida) of 2.041¢ per kWh, and an Environmental Cost-Recovery Clause (the cost of new environmental programs not in base rates) of 0.593¢ per kWh. For Lighting Service (LS-1), the Energy Conservation Cost-Recovery Factor is 0.124¢ per kWh, the Capacity Cost-Recovery Factor is 0.312¢ per kWh, and the Environmental Cost-Recovery Clause Factor is 0.569¢ per kWh. These factors are normally revised in January by the Florida Public Service Commission.

In accordance with section 203.01 of the Florida statutes, a factor of 2.5641 percent is applicable to electric sales charges for collection of the state Gross Receipts Tax. These schedules are also subject to municipal utility taxes, state and county taxes, and franchise fees.

Lighting Service (LS-1)

This service is available from dusk to dawn with various automatically controlled light fixtures.

Fixture and Maintenance Charge	Depends upon fixture type
Customer Charge (per line of billing)	
Metered	\$3.42 per month
Unmetered	\$1.19 per month
Energy Charge	2.712¢ per kWh
Fuel Charge	4.484¢ per kWh

Service Charges

Opening account at new service location	\$61.00
Reconnect service after normal disconnection	\$28.00
Reconnect service after disconnection for nonpayment or violation of a rule or regulation	\$40.00
after normal business hours	\$50.00
Change of account with Leaving Service Active (LSA) applicable to multi-housing only	\$10.00
Returned check . . . as allowed by Florida Statute 68.065	
Late payment charge	1.5% per month or \$5.00, whichever is greater
Investigation of unauthorized use charge	minimum \$75.00

 **Progress Energy**
progress-energy.com

SERVICE CHARGES

Opening account at new service location	\$61.00
Reconnect service after normal disconnection	\$28.00
Reconnect service after disconnection for nonpayment or violation of a rule or regulation after normal business hours	\$40.00
Temporary line extension	\$50.00
Late payment charge	\$227.00
	1.5% per month or \$5.00, whichever is greater.

Change of account (with ISA)	\$10.00
Returned check	as allowed by Florida Statute 68.065
Investigation of unauthorized use charge	minimum \$75.00

BILLING ADJUSTMENTS

Each of the rate schedules listed is subject to a Fuel Cost Recovery Factor (the cost of fuel). The Energy Charges include an Energy Conservation Cost Recovery Factor (the cost of energy conservation programs), a Capacity Cost Recovery Factor (new nuclear costs and a portion of the cost of purchasing electricity from sources other than Progress Energy Florida), and an Environmental Cost Recovery Clause Factor (the cost of new environmental programs not in base rates). These factors are reviewed annually by the Florida Public Service Commission and adjusted to reflect changes in the annual costs incurred.

Fuel Cost Recovery Factor

(based on metering voltage)

Distribution Secondary (except LS-1)

Levelized	4.923¢ per kWh
On-Peak	7.039¢ per kWh
Off-Peak	3.839¢ per kWh

Distribution Primary

Levelized	4.874¢ per kWh
On-Peak	6.939¢ per kWh
Off-Peak	3.850¢ per kWh

Transmission

Levelized	4.825¢ per kWh
On-Peak	6.929¢ per kWh
Off-Peak	3.812¢ per kWh

Rate Schedule LS-1

Levelized	4.434¢ per kWh
-----------	----------------

Rate Schedule GS-2

Levelized	4.923¢ per kWh
-----------	----------------

Energy Conservation Cost Recovery Factor (ECCR) Capacity Cost Recovery Factor (CCR) Environmental Cost Recovery Clause (ECRC)

(Included in the Energy Charge or Demand Charge as applicable)

	ECCR		CCR		ECRC	
	Effective Jan. 1, 2010	Chg Effective Apr. 1, 2010*	Effective Jan. 1, 2010	Effective Jan. 1, 2010	Effective Jan. 1, 2010	Effective Jan. 1, 2010
	¢/kWh	\$/kW	¢/kWh	¢/kWh	¢/kWh	¢/kWh
General Service						
Non-Demand						
Secondary	0.223		1.488		0.583	
Primary	0.221		1.473		0.577	
Transmission	0.219		1.458		0.571	
General Service - 100% LF	0.188		1.074		0.564	
General Service Demand						
Secondary	0.210	0.05	1.326		0.571	
Primary	0.208	0.04	1.313		0.565	
Transmission	0.206	0.03	1.299		0.560	
Curtable Service						
Secondary	0.194	0.00	1.170		0.571	
Primary	0.192	0.00	1.158		0.565	
Transmission	0.190	0.00	1.147		0.560	
Interruptible Service						
Secondary	0.186	0.01	1.069		0.551	
Primary	0.184	0.00	1.058		0.545	
Transmission	0.182	0.00	1.048		0.540	
Lighting Service	0.124		0.312		0.568	

*Effective for April 2010 billings. For demand rates, the ECCR charge will be included in the demand charge rather than the energy charge. For TOU rates the ECCR charge will be included in the base demand only.

These schedules are also subject to a Gross Receipts Tax Factor (2.5641 percent), municipal utility taxes, state and county taxes, and franchise fees.

WAYS TO LOWER ENERGY COSTS

You can also make a difference in your electric bill by taking advantage of the numerous energy-efficiency programs created to help customers use energy wisely and save money. For more information on a "Free Business Energy Check," visit savethewatts.com. You also have the option of choosing the best rate schedule for your business. We offer three categories of commercial and industrial rates: General Service, Curtable Service and Interruptible Service. We also offer time-of-use rates that provide incentives to shift as much consumption as possible to off-peak periods.

Your current rate schedule can be obtained from your most recent electric bill and is found in the example below. For information about the rate schedule, visit progress-energy.com, go to "about energy" and click on "electric rates."

FOR ADDITIONAL INFORMATION

If you would like more information on these or other rate schedules, or require assistance in determining the most economic rates for you, please contact Progress Energy Florida by calling the number shown on your electric bill.

Progress Energy Florida also provides an enhanced Web page for commercial and industrial customers offering you online access to your account information. You can reach that site at progress-energy.com.

All rates effective with February 10, 2010 billing

A brief description of Progress Energy Florida's 2010 non-residential rates

Progress Energy is committed to delivering clean, reliable, affordable power today and tomorrow for the more than 1.6 million homes and businesses that depend on us. Today, many factors—such as fuel prices, changing energy demand and environmental concerns—are affecting the cost of electricity. Progress Energy is working hard to manage the energy realities of today while planning to create a strong and secure energy future.

Rate case decision finalizes 2010 rates

On Jan. 11, 2010, the Florida Public Service Commission made a decision on the company's 2010 rate case. The Commission did not approve an additional increase in rates over the \$126.2 million approved in July 2009 for the Bartow repowering project. In addition, the interim increase of .91 percent will no longer be added to bills.

Based on the Commission's decision, the average commercial impact will be a 0.2 to 0.4 percent decrease and the average industrial customer impact will be a 0.2 to 0.3 percent decrease to the total bill.

The majority of the July increase was made to cover the significant investment the company made to its Bartow Plant to change the fuel source from oil to cleaner, more cost-efficient natural gas. As a result of this plant improvement, customers are benefiting through cleaner air, lower fuel costs and greater reliability. The Bartow repowering project is one example of the investments the company is making in its infrastructure for the benefit of our customers.

For more information about Progress Energy Florida rates, visit progress-energy.com/floridarates.

Commercial/Industrial
RATE SCHEDULES

Progress Energy



©2010 Progress Energy Florida Inc.
10-001241-1

Please note the information concerning billing adjustments that is listed following the rate schedules.

Unless stated otherwise, all rates are quoted at secondary voltage.

GENERAL SERVICE

Non-Demand (GS-1)

Customer Charges:	
Unmetered Accounts \$6.54 per month
Metered Accounts:	
Secondary Delivery Voltage \$11.59 per month
Primary Delivery Voltage \$146.56 per month
Transmission Delivery Voltage \$722.90 per month
Energy and Demand Charge 6.620¢ per kWh

Non-Demand - Optional Time of Use (GST-1)

Customer Charges:	
Secondary Delivery Voltage:	
For Single-Phase Service \$19.01 per month
For Three-Phase Service \$19.01 per month
Primary Delivery Voltage \$153.99 per month
Transmission Delivery Voltage \$730.52 per month
Energy and Demand Charges:	
On-Peak 14.572¢ per kWh
Off-Peak 2.959¢ per kWh

Non-Demand - 100% Load Factor Usage (GS-2)

(For customers with fixed wattage loads operating continuously throughout the billing period)

Customer Charges:	
Unmetered Accounts \$6.54 per month
Metered Accounts \$11.59 per month
Energy and Demand Charge 3.466¢ per kWh

Demand (GSD-1)

(For customers with a measured annual kWh consumption of 24,000 kWh or greater)

Customer Charges:	
Secondary Delivery Voltage \$11.59 per month
Primary Delivery Voltage \$146.56 per month
Transmission Delivery Voltage \$722.90 per month
	02/10/10 04/01/10
Demand Charge \$4.05 per kW \$4.90 per kW
Energy Charge 3.913¢ per kWh 3.703¢ per kWh

Demand Optional Time of Use (GSDT-1)

Customer Charges:	
Secondary Delivery Voltage \$19.01 per month
Primary Delivery Voltage \$153.99 per month
Transmission Delivery Voltage \$730.32 per month
	02/10/10 04/01/10
Demand Charges Base \$0.99 per kW \$1.84 per kW
On-Peak \$3.01 per kW \$3.01 per kW
Energy Charges:	
On-Peak 6.039¢ per kWh 5.829¢ per kWh
Off-Peak 2.767¢ per kWh 2.557¢ per kWh

Optional Load Management (GSLM-1) (Energy Management Program)

(Under this rate, a customer receives load management monthly credits for allowing specified electrical equipment to be interrupted at the option of the company by means of load management devices installed on the customer's premises.) Restricted to existing customers as of July 20, 2000.

Optional Load Management (GSLM-2)

(Under this rate, customers receive monthly credit for running their backup generator when Progress Energy requests.)

INTERRUPTIBLE SERVICE (IS-1*, IS-2)

(Under this rate, customers receive load management monthly credits for allowing their entire electrical service to be interrupted during any time period that the company's generating resources are required to maintain service to the company's firm power customers.)

Customer Charges:	
Secondary Delivery Voltage \$278.95 per month
Primary Delivery Voltage \$413.94 per month
Transmission Delivery Voltage \$390.26 per month
	02/10/10 04/01/10
Demand Charge \$5.51 per kW \$6.32 per kW
Demand Credit (IS-1*) \$3.62 per kW
Demand Credit (IS-2) (Load factor adjusted) \$3.31 per kW
Energy Charge 2.683¢ per kWh 2.417¢ per kWh

Optional Time of Use (IST-1*, IST-2)

Customer Charges:	
Secondary Delivery Voltage \$278.95 per month
Primary Delivery Voltage \$413.94 per month
Transmission Delivery Voltage \$390.26 per month
Demand Charges: Base \$0.87 per kW \$1.66 per kW
On-Peak \$4.82 per kW \$4.82 per kW
Demand Credit (IS-1*) \$3.62 per kW
Demand Credit (IST-2) (Load factor adjusted) \$3.31 per kW
Energy Charges:	
On-Peak 2.922¢ per kWh 2.736¢ per kWh
Off-Peak 2.457¢ per kWh 2.271¢ per kWh

*IS-1 and IST-1 closed to new accounts 4/16/96

STANDBY SERVICE (SS-1, SS-2, SS-3)

(Rate schedules available upon request)

On-Peak Periods for Time of Use Rates

On-Peak periods for TOU rates are Monday through Friday as follows:

November through March 6 to 10 a.m. / 6 to 10 p.m.
April through October Noon to 9 p.m.

All other hours, including Saturday, Sunday, and six major holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas) and the adjacent weekday if a holiday falls on Saturday or Sunday, are considered Off-Peak.

CURTAILABLE SERVICE (CS-1, CS-2, CS-3)

(Under this rate, customers receive monthly credits for agreeing to curtail a portion of their average billing kW (minimum of 500 kW) during any time period that the company's generating resources are required to maintain electrical service to the company's firm power customers.)

Customer Charges:	
Secondary Delivery Voltage \$75.96 per month
Primary Delivery Voltage \$210.93 per month
Transmission Delivery Voltage \$187.26 per month
	02/10/10 04/01/10
Demand Charge \$6.51 per kW \$7.41 per kW
Demand Credit (CS-1*) \$2.50 per kW
Demand Credit (CS-2) (Load factor adjusted) \$2.48 per kW
Demand Credit (CS-3) (Contracted kW) \$2.48 per kW
Energy Charge 3.124¢ per kWh 2.930¢ per kWh

Optional Time of Use (CST-1, CST-2, CST-3)

Customer Charges:	
Secondary Delivery Voltage \$75.96 per month
Primary Delivery Voltage \$210.93 per month
Transmission Delivery Voltage \$187.26 per month
Demand Charges: Base \$0.87 per kW \$1.87 per kW
On-Peak \$5.49 per kW \$5.49 per kW
Demand Credit (CST-1*) \$2.50 per kW
Demand Credit (CST-2) (Load factor adjusted) \$2.48 per kW
Demand Credit (CST-3) (Contracted kW) \$2.48 per kW
Energy Charges:	
On-Peak 4.116¢ per kWh 3.922¢ per kWh
Off-Peak 2.580¢ per kWh 2.396¢ per kWh

*CS-1 and CST-1 closed to new accounts 4/16/96

LIGHTING SERVICE (LS-1)

(Rate schedules available upon request)

Fixture and Maintenance Metered Charge Depends upon fixture type
Customer Charge (per line of billing)	
Metered \$3.42 per month
Unmetered \$1.19 per month
Energy and Demand Charge 2.712¢ per kWh

TEMPORARY SERVICE (TS-1)

(Rates from appropriate General Service schedules are applied to service under TS-1.)