						10 FE
					-ISH DOCKET plus 1 copy with CLK.)	SOTAL SER
Date:	2/15/2			Docket No.:	100079-FC	Carlo Carlo
1. From Staff / Division:		Kaley Thompson,	Ecr			
2. OPR:	Thomp	son				
3. OCR:						
4. Suggest	ted Doc	ket Title:	Request for approva by Choctawatchee I	al for new prepa Electric Coopera	aid metering rates and changes to ative, Inc.	net metering rates
5. Program	n/Modu	le/Submod	lule Assignment:		AHL	
6. Sugges	ted Doc	ket Mail L	ist.			
a. Pro	vide NA	MES/ACR	ONYMS, if registere	ed company.	Provided as an Attachment	
		address, if different Watchee Elec	from MCD):	Representatives (name and add	tress):	
b. Pro	vide CC	MPLETE	NAME AND ADDRE	SS for all othe	rs. (match representatives to co	mpanies)
Company (if applicab			d persons, if any, address, if different	from MCD):	Representatives (name and add	iress):
7. Check o	ne:	Supp	orting Documentat	ion Attached	To be provided with Recom	nmendation
Comments						



January 5, 2010

Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



AARON BRADSHAW, CEM Vice President of Member Services and Marketing

CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC. P.O. Box 512 DeFuniak Springs, FL 32435-0512

Phone 850.892.5069 Ext. 208 Cell 850.585.4081 Toll Free 800.342.0990 Fax 850.892.9560 E-mail abradshaw@chelco.com

Dear Ms. Cole:

Enclosed, please find the following additions and revisions to CHELCO Tariff Sheets:

Title Residential Service	New Sheet	Cancelled Sheet	Sheet #
Prepaid Metering Continued	Original Original		8.3.1 8.3.2
Deposit Residential	Third	Second	23.0
Index of Rate Schedules	Seventh	Sixth	7.0

CHELCO has added the above Prepaid Metering rate to expand member choice to accommodate residential members who prefer to pay in advance for electricity. Additionally, CHELCO has revised its Residential Deposit requirements to significantly lower deposit requirements, for any member choosing the Prepaid Metering Rate.

Finally, CHELCO has revised the Index of Rate Schedules sheet. This index includes the new Prepaid Metering schedule that is submitted with this letter.

CHELCO's Board of Trustees approved the changes in this filing at its board meeting on December 17, 2009. CHELCO requests that the Commission approve the rates included in this filing and make them effective March 7, 2010.

Respectfully,

Y. Grantham

Leigh V. Grantham CEO & General Manager

CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

Post Office Box 512 DeFuniak Springs, Florida 32435

Phane 850 892 2111 Toll Free 800 342 0990 Fix 850 892 9560 Web www.chelco.com



A Touchstone Energy Cooperative 3 FEB 15 2 FPSC-COMMISSION CLEF

DOCUMENT NUMBER - DA'L

Chelco notes on prepaid meters

General

Installing true AMI - almost half done. Rate will be optional for customers with new meters New meters will be monitored by 3rd party who will match payments with usage Customers may pay through all usual methods (company, third party credit card, EFT, etc.) Inside monitoring devices will be available at no extra charge because CHELCO doesn't think customers will use them more than 3 or 4 months and then CHELCO can retrieve them

and use them again. If customer wants to keep, may propose a lease charge.

Customer doesn't have to do anything different - no card to swipe - all centrally controlled Lower deposit and no reconnect fees

Expects takers to be higher than average users due to housing envelope (old trailers, or old appliances), or lifestyle (shut-ins who keep temperature constant 23/7)

Rate structure

Took existing customer charge plus (class average usage times distribution charge) Multiplied by 12, and divided by 365 to get daily per kwh rate (minimum charge)

This is plus the existing energy charge, plus PPA

Adds an administrative fee to cover cost of 3rd party monitoring

If customer pays for less than 30 days in any one month, minimum charge continues to accrue and is charged against whatever funds are next available.

> DOCUMENT NUMBER-DATE 00993 FEB 15 = FPSC-COMMISSION CLEPK



NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

RESIDENTIAL PREPAID METERING

RATE SCHEDULE RS- PP

AVAILABILITY – This rate is available throughout the area served by the Cooperative where T-2 metering is installed

<u>APPLICABILITY</u> - This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative and is based upon the availability of metering equipment.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS - Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein.

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

PREPAID METERING RATE OPTION-

PREPAID METERING RATE OP	<u>TION</u> -	ont
Customer Charge: Single Phase	Availability charge <u>Administrative Charge</u> Total	\$1.42 per day <u>\$0.35 per day</u> \$1.77 per day
Customer Charge: Three Phase	Availability charge <u>Administrative Charge</u> Total	\$1.77 per day \$0.35 per day \$2.12 per day
	5 247 container low/h	

Energy Charge 5.347 cents per kWh

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

WHOLESALE POWER ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

Issued by: Leigh V. Grantham CEO and General Manager Effective: March 7, 2010 DOCUMENT NUMBER-DATE 00993 FEB 15 9 FPSC-COMMISSION CLERK

RS-PP



RS-PP

NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

TERMS OF PAYMENT - Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer's electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer's account and will be deducted from the Customer's next advanced payment purchase for electric service. Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, The Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See "Residential Prepaid Deposit" on Sheet No. 23.0.1) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer's account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

SERVICE PERIOD – The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

Issued by: Leigh V. Grantham CEO and General Manager Effective: March 7, 2010



THIRD SECOND REVISED SHEET NO. 23.0 CANCELLING SECOND FIRST REVISED SHEET NO. 23.0

NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

DEPOSIT

Residential Prepaid Metering

<u>APPLICABILITY</u> – Applicable to each meter to be connected for prepaid residential service.

<u>DEPOSIT</u> – A cash deposit not less than \$25.00 per connected meter is required before the service is connected.

<u>PREPAID DEPOSIT – A cash deposit not less than \$25.00 per connected meter is required</u> before the service is connected.

Upon receipt of prior electrical utility credit data a member's cash deposit requirements may be adjusted.

The Cooperative reserves the right to require such deposits to be made by the consumer or the original deposit to be increased to such amount as the Cooperative shall deem necessary, if at any time, in the judgment of the Cooperative, such deposit or increase is necessary for its full protection.

Cash deposits will receive interest in the amount of six percent (6%) per annum.

Issued by: James E. Smith Leigh V. Grantham Effective: October 1, 1991March 7, 2010 <u>CEO and General Manager</u> Executive Vice President And General Manager

THIRD REVISED SHEET NO. 23.0 CANCELLING SECOND REVISED SHEET NO. 23.0

NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

DEPOSIT

Residential

<u>APPLICABILITY</u> – Applicable to each meter to be connected for residential service.

<u>STANDARD DEPOSIT</u> – A cash deposit amounting to twice the estimated average monthly bill but not less than \$75.00 per connected meter may be required before the service is connected.

<u>PREPAID DEPOSIT</u> – A cash deposit not less than \$25.00 per connected meter is required before the service is connected.

Upon receipt of prior electrical utility credit data, a member's cash deposit requirements may be adjusted.

The Cooperative reserves the right to require such deposits to be made by the consumer or the original deposit to be increased to such amount as the Cooperative shall deem necessary, if at any time, in the judgment of the Cooperative, such deposit or increase is necessary for its full protection.

Cash deposits will receive interest in the amount of six percent (6%) per annum.

Issued by: Leigh V. Grantham CEO and General Manager Effective: March 7, 2010



<u>SEVENTH REVISED SHEET NO. 7.0</u> <u>CANCELLING</u> SIXTH REVISED SHEET NO. 7.0

NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

INDEX OF RATE SCHEDULES

Designation	Description	Sheet Number
RS	Residential Service	8.0
RS-T	Residential Service - Time of Use	8.1
RS-N	Residential Service – Net Metering	8.2.1 - 8.2.3
RS-PP	Residential Service – Prepaid Metering	8.3.1 - 8.3.2
GS	General Service – Non Demand	9.0
GS-T	General Service – ND – Time of Use .	9.1
GS-N	General Service – ND – Net Metering.	9.2.1 - 9.2.3
GS-D	General Service – Demand	10.0
LP	Large Power Service	11.0 - 11.0
LP-1	Large Power (Contract)	11.2 – 11.3
GPC	Green Power Choice	12.0
	Future Use	13.0
GAL	General Area Lighting	14.0 - 14.3
PAL	Private Area Lighting	15.0 - 15.3
PSL	Public Street Lighting	16.0 - 16.3
OL	Outdoor Lighting	17.0 - 17.1

Issued by: James E. Smith Leigh V. Grantham Effective: August 1 March 7, 200710 CEO and General Manager



NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

INDEX OF RATE SCHEDULES

Designation	Description	Sheet Number
RS	Residential Service	8.0
RS-T	Residential Service - Time of Use	8.1
RS-N	Residential Service – Net Metering	8.2.1 - 8.2.3
RS-PP	Residential Service – Prepaid Metering	8.3.1 - 8.3.2
GS	General Service – Non Demand	9.0
GS-T	General Service – ND – Time of Use .	9.1
GS-N	General Service – ND – Net Metering.	9.2.1 - 9.2.3
GS-D	General Service – Demand	10.0
LP	Large Power Service	11.0 - 11.0
LP-1	Large Power (Contract)	11.2 - 11.3
GPC	Green Power Choice	12.0
	Future Use	13.0
GAL	General Area Lighting	14.0 - 14.3
PAL	Private Area Lighting	15.0 - 15.3
PSL	Public Street Lighting	16.0 - 16.3
OL	Outdoor Lighting	17.0 - 17.1

Issued by: Leigh V. Grantham Effective: March 7, 2010 CEO and General Manager