BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 1000012EV

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files its request that the Florida Public Service Commission enter an order protecting from public disclosure certain information contained in Schedule CCA-4 of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodd dated March 12, 2010, (Schedule CCA-4) on behalf of Gulf Power. As grounds for this request, the Company states:

A portion of the information contained in Schedule CCA-4 is proprietary 1. confidential business information regarding contractual matters which would cause irreparable harm to Gulf Power, the entities with whom it has contracted, and most importantly, to Gulf's customers if such information was disclosed to the general public. In addition, the Schedule contains information relating to competitive interests in capacity markets which would cause irreparable harm to Gulf Power and the entities with whom it has contracted if such information was disclosed to the general public. The information is entitled to confidential classification pursuant to section 366.093(3) (d) and (e), Florida Statutes. Schedule CCA-4 provides the price terms for capacity contracts entered into by Gulf Power for 2009. The price terms in these contracts are regarded by both Gulf and the counterparty as confidential. The pricing, which resulted from negotiations between Gulf and the counterparty, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts because potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices if the price terms were made public.

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2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" is a copy of Schedule CCA-4, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of Schedule CCA-4, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 11th day of March, 2010.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

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Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost			
recovery clause and generating performance	Do	cket No.:	100001-EI
incentive factor	Da	ite: M	arch 11, 2010
)			

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to Commission Clerk under separate cover as confidential information.

EXHIBIT "B"

2 Gulf Power Company Schedule CCA-4 3 2009 Capacity Contracts Page 1 of 2 6 Contract Term End (1) 9 Contract/Counterparty Start Туре 10 Southern Intercompany Interchange 2/18/2000 5 Yr Notice SES Opco PPAs 12 Coral Power,LLC 6/1/2009 5/31/2014 Firm 13 Southern Power Company 6/1/2009 5/31/2014 Firm 14 Shell Energy N.A. (U.S.), LP ⁽²⁾ 11/2/2009 5/31/2023 Non-Firm 15 <u>Other</u> 16 Alabama Electric Cooperative 4/25/2009 12/31/2009 Other 17 J Aron Company 7/1/2009 8/31/2009 Other 18 South Carolina Electric & Gas 3/3/2009 3/4/2009 Other 19 South Carolina PSA 9/1/2003 Other 20 JP Morgan Ventures Energy 9/2/2008 6/30/2009 Other 21 Calpine Power Services Varies 5/31/2009 Other 22 Effingham County Power, LLC 6/11/2007 5/31/2009 Other 23 Exelon Power Team 1/1/2000 5/31/2009 Other 24 FP&L Energy Power Marketing 6/30/2009 6/1/2003 Other 2/28/2009 25 KGEN, LLC 5/1/2005 Other 26 MPC Generating, LLC 6/11/2007 5/31/2009 Other 27 Shell Energy N.A. (U.S.) 6/1/2008 4/30/2009 Other 28 West Georgia Generating Company 5/11/2000 5/31/2009 29 30 31 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice. 32 (2) Contract megawatts are non-firm until June 1, 2014. 35 Capacity Costs January \$ 36 2009 February March April May Contract WM MW 38 Southern Intercompany Interchange 450.3 1,099,028 493.1 478,864 281.8 265,587 672.9 322,492 487.1 479,435 130.9 578,905 39 <u>PPAs</u> 40 Coral Power,LLC 0.0 a 0.0 0 0.0 0 0.0 В 0.0 ß 41 Southern Power Company 0.0 n 0.0 O 0.0 0 0.0 0 0.0 0.0 0.0 42 Shell Energy N.A. (U.S.), LP 0.0 0 0.0 ٥ 0.0 0 0 0.0 Total PPAs 43 Other 45 Alabama Electric Cooperative 0.0 0.0 0.0 46 J Aron Company 0.0 0.0 47 South Carolina Electric & Gas 0.0 0 0.0 0 0.0 0 0.0 0 0.0 o 48 South Carolina PSA 49 JP Morgan Ventures Energy (1) 0.0 (50)0.0 (50) 0.0 (50) 0.0 (50)0.0 (50)0.0 50 Calpine Power Services (1) (102)0.0 $\{102\}$ 0.0 (102)0.0 (103)0.0 (102) 0.0 0.0 0 51 Effingham County Power, LLC (1) (50) 0.0 (51) 0.0 0.0 (50) 0.0 0.0 (50) 52 Exelon Power Team (1) (50) 0.0 (50) 0 (50) 0.0 0.0 (50) 0.0 0.0 0.0 (50) 53 FP&L Energy Power Marketing (1) 0.0 (50) 0.0 (50) 0.0 (50) 0.0 (50) 0.0 (50) 0.0 (50) 54 KGEN, LLC (1) 0.0 (153) 0.0 (153) 0.0 0 0.0 0 0.0 0 0.0 0 55 MPC Generating, LLC (1) 0.0 (50) 0.0 (50) 0.0 (50) 0.0 (51) 0.0 (51)0.0 n 56 Shell Energy N.A. (U.S.), LP (1) 0.0 (50) 0.0 (50) 0.0 (50) 0.0 (50) 0.0 0 0.0 57 West Georgia Generating Company (50)0.0 (50) 0.0 (50)0.0 (51)0.0 0.0 0.0 259,161 472,847 58 1.095.062 474.898 317.225 Total 59

62 (1) Generator Balancing Service provides no capacity scheduling entitlements.

63 (2) PPAs for peaking capacity begin.

2009 True-up Filing Exhibit RWD-1, Page 7 of 212

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2 Gulf Power Company 3 2009 Capacity Contracts 4

Schedule CCA-4 Page 2 of 2

5	
6	
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7	Te	Contract	
8 Contract/Counterparty	Start	End ⁽¹⁾	Туре
9 Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
10 <u>PPAs</u>			
11 Coral Power,LLC	6/1/2009	5/31/2014	Firm
12 Southern Power Company	6/1/2009	5/31/2014	Firm
13 Shall Energy N.A. (U.S.), LP (2)	11/2/2009	5/31/2023	Non-Firm
14 <u>Other</u>			
15 Alabama Electric Cooperative	4/25/2009	12/31/2009	Other
16 J Aron Company	7/1/2009	8/31/2009	Other
17 South Carolina Electric & Gas	3/3/2009	3/4/2009	Other
18 South Carolina PSA	9/1/2003	•	Other
19 JP Morgan Ventures Energy	9/2/2008	6/30/2009	Other
20 Calpine Power Services	Varies	5/31/2009	Other
21 Effingham County Power, LLC	6/11/2007	5/31/2009	Other
22 Exelon Power Team	1/1/2000	5/31/2009	Other
23 FP&L Energy Power Marketing	6/1/2003	6/30/2009	Other
24 KGEN, LLC	5/1/2005	2/28/2009	Other
25 MPC Generating, LLC	6/11/2007	5/31/2009	Other
26 Shell Energy N.A. (U.S.)	6/1/2008	4/30/2009	Other
27 West Georgia Generating Company	5/11/2000	5/31/2009	Other

27 West Georgia Generating Company
28
29
30
31 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
32 (2) Contract megawatts are non-firm until June 1, 2014.
33
34
35 Capacity Costs
26
2000
July
August
September

36 2009	Ju	ıly	August September		tember	er October		November		December			
37	MW	s	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	Total \$
38 Southern Intercompany Interchange	202.9	2,122,657	105.1	1,179,630	267.3	1,313,644	283.9	29,217	124.3	46,686	(128.3)	(79,003)	7,837,142
39 <u>PPAs</u>						_							
40 Coral Power,LLC													
41 Southern Power Company													
42 Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0.0					
43													23,991,182
44 <u>Other</u>											_		
45 Alabama Electric Cooperative							0.0	0	0.0	0			(33, 96 3)
46 J Aron Company					0.0	0	0.0	0	0.0	0	0.0	0	(8,874)
47 South Carolina Electric & Gas	0.0	0	0.0	0	0.0	0							(4,614)
48 South Carolina PSA													(40,334)
49 JP Morgan Ventures Energy (1)	0.0	0	0.0	0	0.6	0	0.0	0	0.0	0	0.0		(300)
50 Calpine Power Services (1)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	O.	0.0	0	(511)
51 Effingham County Power, LLC (1)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
52 Exelon Power Team (1)	0.0	0	0,0	0	0.0	0	0.0	0	0.0	0	0.0	0	(250)
53 FP&L Energy Power Marketing (1)	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
54 KGEN, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(306)
55 MPC Generating, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
56 Shell Energy N.A. (U.S.), LP (1)	0.0	ø	0.0	Ď	0.0	0	0.0	0	0.0	0	0.0	0	(200)
57 West Georgia Generating Company (1)	0.0	0	0.0	0	0.0	0_	0.0	0	0.0	0	0.0	0	(251)
58		7,540,892		6,508,351		6,699,937		617,505		997,988		861,409	31,737,917

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60
61
62 (1) Generator Balancing Service provides no capacity scheduling entitlements.

STATE OF FLORIDA

COMMISSIONERS:
NANCY ARGENZIANO, CHAIRMAN
LISA POLAK EDGAR
NATHAN A. SKOP
DAVID E. KLEMENT
BEN A. "STEVE" STEVENS III



OFFICE OF COMMISSION CLERK ANN COLE COMMISSION CLERK (850) 413-6770

Hublic Service Commission

ACKNOWLEDGEMENT

	DATE: March 12, 2010	
TO:	Susan D. Ritenour, Gulf Power Company	
FROM:	Ruth Nettles, Office of Commission Clerk	_
RE:	Acknowledgement of Receipt of Confidential Filing	

This will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket Number 100001 or, if filed in an undocketed matter, concerning certain information in connection with Schedule CCA-4 of Exhibit RWD-1 to direct testimony of Richard W. Dodd, and filed on behalf of Gulf Power Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.

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