

Schedule CCA-4
 Page 1 of 2

REDACTED

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
<i>Other</i>			
Alabama Electric Cooperative	4/25/2009	12/31/2009	Other
J Aron Company	7/1/2009	8/31/2009	Other
South Carolina Electric & Gas	3/3/2009	3/4/2009	Other
South Carolina PSA	9/1/2003	-	Other
JP Morgan Ventures Energy	9/2/2008	6/30/2009	Other
Calpine Power Services	Varies	5/31/2009	Other
Effingham County Power, LLC	6/11/2007	5/31/2009	Other
Exalon Power Team	1/1/2000	5/31/2009	Other
FP&L Energy Power Marketing	6/1/2003	6/30/2009	Other
KGEN, LLC	5/1/2005	2/28/2009	Other
MPC Generating, LLC	6/11/2007	5/31/2009	Other
Shell Energy N.A. (U.S.)	8/1/2008	4/30/2009	Other
West Georgia Generating Company	5/11/2000	5/31/2009	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

(2) Contract megawatts are non-firm until June 1, 2014.

Capacity Costs

Contract	January		February		March		April		May		June ⁽²⁾	
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
Southern Intercompany Interchange	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1	479,435	130.9	578,905
<i>PPAs</i>												
Coral Power, LLC	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
Southern Power Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
<i>Total PPAs</i>												
<i>Other</i>												
Alabama Electric Cooperative	0.0	0	0.0	0	0.0	0						
J Aron Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
South Carolina Electric & Gas	0.0	0	0.0	0			0.0	0	0.0	0	0.0	0
South Carolina PSA												
JP Morgan Ventures Energy ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)
Calpine Power Services ⁽¹⁾	0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	0
Effingham County Power, LLC ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0
Exalon Power Team ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0
FP&L Energy Power Marketing ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)
KGEN, LLC ⁽¹⁾	0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	0
MPC Generating, LLC ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0
Shell Energy N.A. (U.S.), LP ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0
West Georgia Generating Company ⁽¹⁾	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	0
Total		1,095,062		474,898		259,161		317,225		472,847		5,892,842

(1) Generator Balancing Service provides no capacity scheduling entitlements.

(2) PPAs for peaking capacity begin.

DOCUMENT NUMBER-DATE

01712 MAR 12 09

FPSC-COMMISSION CLERK

A B C D E F G H I J K L M N O P Q
 1
 2 Gulf Power Company
 3 2009 Capacity Contracts
 4
 5
 6
 7
 8
 9
 10
 11
 12
 13
 14
 15
 16
 17
 18
 19
 20
 21
 22
 23
 24
 25
 26
 27
 28
 29
 30
 31
 32
 33
 34
 35
 36
 37
 38
 39
 40
 41
 42
 43
 44
 45
 46
 47
 48
 49
 50
 51
 52
 53
 54
 55
 56
 57
 58
 59
 60
 61
 62
 63

Schedule CCA-4
 Page 2 of 2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
<i>Other</i>			
Alabama Electric Cooperative	4/25/2009	12/31/2009	Other
J Aron Company	7/1/2009	8/31/2009	Other
South Carolina Electric & Gas	3/3/2009	3/4/2009	Other
South Carolina PSA	9/1/2003	-	Other
JP Morgan Ventures Energy	9/2/2008	6/30/2009	Other
Calpine Power Services	Varies	5/31/2009	Other
Effingham County Power, LLC	6/1/2007	5/31/2009	Other
Exelon Power Team	1/1/2000	5/31/2009	Other
FP&L Energy Power Marketing	6/1/2003	6/30/2009	Other
KGEN, LLC	5/1/2005	2/28/2009	Other
MPC Generating, LLC	6/1/2007	5/31/2009	Other
Shell Energy N.A. (U.S.)	6/1/2008	4/30/2009	Other
West Georgia Generating Company	5/11/2000	5/31/2009	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

(2) Contract megawatts are non-firm until June 1, 2014.

Capacity Costs

2009	July		August		September		October		November		December		Total \$
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
Southern Intercompany Interchange	202.9	2,122,657	105.1	1,179,630	267.3	1,313,644	283.9	29,217	124.3	46,686	(128.3)	(79,003)	7,837,142
<i>PPAs</i>													
Coral Power, LLC													
Southern Power Company													
Shell Energy N.A. (U.S.), LP	0.0	0	0.0	0	0.0	0	0.0	0.0					23,991,182
<i>Other</i>													
Alabama Electric Cooperative							0.0	0	0.0	0			(33,963)
J Aron Company					0.0	0	0.0	0	0.0	0	0.0	0	(8,874)
South Carolina Electric & Gas	0.0	0	0.0	0	0.0	0							(4,614)
South Carolina PSA													(40,334)
JP Morgan Ventures Energy ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
Calpine Power Services ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(511)
Effingham County Power, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
Exelon Power Team ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(250)
FP&L Energy Power Marketing ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(300)
KGEN, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(306)
MPC Generating, LLC ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(252)
Shell Energy N.A. (U.S.), LP ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(200)
West Georgia Generating Company ⁽¹⁾	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(251)
		7,540,892		6,508,351		6,699,937		617,505		997,988		861,409	31,737,917

(1) Generator Balancing Service provides no capacity scheduling entitlements.

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Page 1 of 2
Lines 40-41; Columns O-P
Line 45; Columns K-P
Line 47; Columns I-J
Line 48; Columns E-P

Page 2 of 2
Lines 40-41; Columns E-Q
Line 42; Columns M-Q
Line 45; Columns E-J and O-P
Line 46; Columns E-H
Line 47; Columns K-P
Line 48; Columns E-P

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.