Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



CENTER 1: 41

March 25, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-El for the month of January 2010 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenoun

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman

Office of Public Counsel

ECR _____cc w/o attach: All Parties of Record

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FPSC-COMPLESION OLEDK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2010	3.	Name, Title, & Telephone Number	of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this Form: (850)- 444-6332	<u>Ms. J.P. Peters, Fuels Analyst</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 23, 2010

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bb l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2											
3	SMITH	Mansfield Oil Co.	Niceville, Fl	s	SMITH	01/10	FO2	0.001	138652	359.10	111.292
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 COCUMENT NUMPER-CATE 0 2 2 0 5 MAR 29 € FPSC-COMMISSION CLERK 1. Reporting Month: JANUARY Year: 2010

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title, & Telephone Number of Contact Person Concerning

2.	Reporting Company:	Gulf Power Company	-		vitted on this			Peters, Fuels									
			4.	Signature of	of Official Su	ubmitting Rep	ort: Jocely	n P. Peters									
			5.	Date Com	pleted:	<u>March 23, 2</u>	010										
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (S)	Discount (S)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (S/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (S/Bbl)	Delivered Price (S/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1 2		Petroleum Traders															
3	SMITH	Mansfield Oil Co.	SMITH	01/10	FO2	359.10	111.292	39,964.37	· _	39,964.37	111.292	-	111.292				111.292
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*Guif's 50% ownership of Daniel where applicable.

"Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	JANUARY Year	2010 (3.	Name, Title, Data Submi (850)- 444-6	tted on this		of Contact P Ms. J.P. Pete		-		
				4.	Signature of	Official St	ubmitting Re	port: Jocelyn	P. Peters			
				5.	Date Compl	eted:	March 23,	2010				
Line No.	Month & Year Reported	Form Plant Nar	ne s	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7 8 9	No adjustments for th	ne month.										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2010	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
~	Plant Name:		-	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6	Date Completed: March 23, 2010

Line <u>No.</u> (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sullur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	AMERICAN COAL CO	10	IL	165	С	RB	101,752.74	77.375	6.68	84.055	1.46	11,816	7.71	12.20
	INTEROCEAN COAL	45	IM	999		RB	67,835.16	139.580	6.68	146.260	0.49	11,548	5.45	12.16
	PATRIOT COAL SALES	40 8	WV	393 39	c	RB				140.200	0.80	11,918	13.05	7.91
4	FATHIOT COAL SALES	o	***	39	C	no	35,650.20	97.961	19.99	117.951	0.00	11,310	10.00	1.01
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6. Date Completed:

1.	Reporting Month:	JANUARY	Year:	2010	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric (Generati	ng Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

Effective Shorthaul Original Retroactive Purchase Quality FOB Mine & Loading Invoice Price Price Line Base Price Adjustments Price Charges Price increases (\$/Ton) No. (\$/Ton) Supplier Name Mine Location Purchase Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (k) (l) (a) (b) (C) (d) (f) (g) (h) (i) (i) (e) 77.375 78.580 (1.205)1 AMERICAN COAL CO С 78.580 10 IL, 165 101,752.74 78.580 -* 139.580 0.580 2 INTEROCEAN COAL С 139.000 45 IM 999 67,835.16 139.000 139.000 --1.381 97.961 PATRIOT COAL SALES С 96.580 8 W٧ 39 35,650.20 96.580 96.580 --

March 23, 2010

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2010	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
З.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: .	Jocelyn P. Peters

6. Date Completed: March 23, 2010

									Rail C	harges	V	Vaterborne	Charges			T - 4 - 1	
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (S/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/T <u>on)</u>	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	101,752.74	77.375		-	-	6.68	-	-	-	-	6.68	84.055
2	INTEROCEAN COAL	45	IM	999 MODUFFIE TERMINAL	RB	67,835.16	139.580	-		-	6.68	•	-	-	•	6.68	146.260
3	PATRIOT COAL SALES	8	wv	39 малмет Росстоямали на насн	RB	35,650.20	97.961	-	-	-	19.99	-	-	-	-	19.99	117.951
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Reporting Month:
 JANUARY
 Year:
 2010
 3. Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst
- 2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 23, 2010

(850)- 444-6332

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels	Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
2	Diget New	Caritte Electric Constanting Blant	5 - Simplifying of Official Cylomitting Departy Jacoby P. Potors	
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: March 23, 2010	

									Effective		o		Ash	Moisture
						.		Durchaste	Transport	Total FOB Plant Price	Sulfur Content	Btu Content	Content	Content
Line	Supplier Name	Mina	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		(\$/Ton)	(%)	(Btu/ib)	(%)	(%)
<u>No.</u> (a)	(b)	IALU IC	(C)		(d)	(e)	(f)	(g)	(b) (h)	(i)	(i)	(k)	(1)	(m)
()	(-)		(-/		(-)	(-)					•			
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	16,350.72	139.580	6.68	146.260	0.49	11,548	5.45	12.16
2	OXBOW MINING	17	со	51	С	RB	4,598.64	64.222	58.46	122.682	1.12	12,051	9.79	7.46
3	CONSOLIDATION COAL	17	UT	15	С	RB	4,598.64	70.169	56.34	126.509	0.44	12,029	10.30	6.85
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1.	Reporting Month:	JANUARY Year: 2010		4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters		

6. Date Completed: March 23, 2010

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line <u>No.</u>		Mine	Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(b)	141410	(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	С	16,350.72	139.000	-	139.000	-	139.000	0.580	139.580
2	OXBOW MINING	17	со	51	С	4,598.64	63.950	-	63.950	-	63.950	0.272	64.222
3	CONSOLIDATION COAL	17	υT	15	С	4,598.64	70.000	-	70.000	•	70.000	0.169	70.169
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year: 2010	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jo	ccelyn P. Peters

6. Date Completed: March 23, 2010

										Rail C	harges	V	Vaterborne	Charges			Total	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (S/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (S/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
	INTEROCEAN COAL SALES	45	IM		MCDUFFIE TERMINAL	RB	16,350.72		-	-	-	6.68 58.46			-	•	6.68 58.46	146.260 122.682
	OXBOW MINING CONSOLIDATION COAL	17 17	CO UT		MCDUFFIE TERMINAL	RB RB	4,598.64 4,598.64		-		-	56.34					56.34	126.509
4	CONSOLIDATION COAL	17	U1	15	MCDUFFIE IZRMINAL	D	4,390.04	70.109	-		-	00.04						
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year: 2010	3.	Name, Title, & Telephone Number of Con-	tact Person Concerning
					Data Submitted on this Form: Ms. J.F	P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

5. Date Completed: March 23, 2010

			Intended		Original	Old		D ()		61-1-1-	New FOB Plant	
Line No.	Month & Year Reported	Form Plant Name	Generating Plant	Supplier	Line Number	Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
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J.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: March 23, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
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1.	Reporting Month:	JANUARY	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric	c Generating Plai	<u>nt</u> 5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 23, 2010

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332 1000000000000000000000000000000000000
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 23, 2010

								Rail C	harges	,	Vaterborne	Charges				
Line No. (a)	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase	Additional Shorthaui & Loading Charges (S/Ton)	Rail Rate (\$/Ton)			Trans- loading Rate (\$/Ton)	Ocean Barge Rate (S/Ton)	Other Water Charges (S/Ton)	Related	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (S/Ton)
(1)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2010	3.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: March 23, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the m	onth.										

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FPSC Form No. 423-2(c) (2/87) Page 15 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2010	4	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric	Generating Plant	5	Signature of Official Submitting Repo	rt: Jocelyn P. Peters

6. Date Completed: March 23, 2010

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content _(%) _(j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	RIO TINTO PRB	19	WY	5/9	с	UR	20,546.00	22.840	39,18	62.020	0.36	8,900	5.30	26.70
2	COAL SALES 20 MILE	17	со	107	С	UR	36,904.50	44.607	52.12	96.727	0.42	11,019	10.20	11.40
3	OXBOW CARBON	17	со	51	С	UR	12,242.50	33.645	52.12	85.765	0.4 3	12,133	9.80	7.20
4	COAL SALES PRB	19	WY	5	С	UR	13,966.00	16.638	39.32	55.958	0.21	8,555	5.20	28.40
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1.	Reporting Month:	JANUARY	Year: 2010	4.	Name, Title, & Telephone Nu	umber of Contact Person Concerning
					Data Submitted on this Form:	: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Bloot Nome	Depiel Electric	Operation Direct	_	Official Opticial Opticial	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submittin	ing Report: Jocelyn P. Peters
				6.	Date Completed:	March 23, 2010

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	RIO TINTO PRB	19	WY	5/9	С	20,546.00	18.920	-	18.920	-	18.920		22.840
2	COAL SALES 20 MILE	17	со	107	С	36,904.50	41.000	-	41.000	-	41.000	-0.663	44.607
3	OXBOW CARBON	17	со	51	С	12,242.50	29.399	-	29.399	-	29.399	0.326	33.645
4	COAL SALES PRB	19	WY	5	С	13,966.00	13.066	-	13.066	-	13.066	-0.218	16.638
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1.	Reporting Month:	JANUARY	Year:	2010	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Daniel Electric	: Genera	ating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: March 23, 2010

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	RIO TINTO PRB	19	WY	5/9	С	20,546.00	18.920	-	18.920	-	18.920		22.840
2	COAL SALES 20 MILE	17	со	107	С	36,904.50	41.000	•	41.000	-	41.000	-0.663	44.607
3	OXBOW CARBON	17	со	51	С	12,242.50	29.399	-	29.399	-	29.399	0.326	33.645
4	COAL SALES PRB	19	WY	5	С	13,966.00	13.066	-	13.066	-	13.066	-0.218	16.638

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company;	Gult Power Company		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 23, 2010

									Additional	Rail C	harges	1	Vaterborne	Charges				
Line No. (a)	Supplier Name (b)	Mine	Location (c)		Shipping Point	Transport Mode	Tons		Shorthaul & Loading Charges (S/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)		Ocean Barge Rate (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price
			(-)		(b)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(0) (n)	(0)	(\$/Ton)	(\$/Ton)
1	RIO TINTO PRB	19	WY	5/9	Converse	UR	00.540.00							()	(14)	(0)	(p)	(q)
2	COAL SALES 20 MILE	17	со				20,546.00	22.840	-	39.180							39.180	50 000
	OXBOW CARBON			107	Fiodel Creek Mine	UR	36,904.50	44.607		52.120								62.020
		17	CO	51	SOMERSET, CO	UR	12,242.50	33.645		52.120			-	•	-	-	52.120	96.727
4	COAL SALES PRB	19	WY	5	NORTH ANTELOPE	UR	13,966.00				-	-	-	•	-	-	52.120	85.765
5						UIT	13,900.00	16.638	-	39.320		•	•	•	-		39.320	55.958
6																		

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(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 18 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2010	3. Name, Title, & Tele	phone Numbe	per of Contact Person Concerning
					Data Submitted on	this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	отралу		(850)- 444-6332		
					4. Signature of Officia	I Submitting R	Report: Jocelyn P. Peters
					5. Date Completed:	March 23	23, 2010

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Titie	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2 3 4 5 6 7 8 9

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2010	3.	3. Name, Title, & Telephone Number of Contact Person Concerning								
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>							
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>								
				4. Signature of Official Submitting Report: Jocelyn P. Peters									

5. Date Completed: March 23, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	SCHERER	Mansfield Oil Co.	Macon, GA	S	SCHERER	Jan-10	FO2	0.001	138500	101.14	91.04
3											
4 5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year:	2010	3.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 23, 2010

													Effective	Transport	Add		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(S)	(S/Bbl)	(S/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/8bl)	(S/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Jan-10	FO2	101.14	91.04	9,207.64	-		91.04	-	91. 04	-	-	-	91.04
2																	
3																	
4																	
5																	
6																	
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"Guilt's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2010	4.	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electri	c Generating Plant	5.	Signature of Official Submitting Repor	t: <u>Jocelyn P. Peters</u>

6. Date Completed:

<u> March 23, 2010</u>

								Effective	Total FOB				
•					_			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location	Pur	chase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	BUCKSKIN MINING	19 WY 0	05	С	UR	252,086.73	12.071	25.250	37.32	0.29	8,444	4.54	29.54
2	BUCKSKIN MINING	19 WY C	05	С	UR	106,339.85	7.149	25.120	32.27	0.31	8,411	4.39	29.78
3	COAL SALES, LLC	19 WY C	05	С	UR	125.79	9.661	25.040	34.70	0.31	8,501	4.76	29.29
4	KENNECOTT COALS	19 WY C	05	С	UR	371,670.65	11.087	25.210	36.30	0.29	8,832	5.34	25.78
5	BUCKSKIN MINING	19 WY 0	05	С	UR	14,387.87	11.222	25.100	36.32	0.35	8,494	4.82	29.33
6	COAL SALES, LLC	19 WY C	05	С	UR	40,455.88	10.084	25.080	35.16	0.19	8,581	4.56	28.19
7	COAL SALES, LLC	19 WY C	05	С	UR	40,455.88	9.247	25.030	34.28	0.19	8,673	4.55	27.98
8	KENNECOTT COALS	19 WY C	05	С	UR	160,464.07	12.210	25.370	37.58	0.32	8,400	5.22	29.38
9	BUCKSKIN MINING	19 WY C	05	С	UR	106,976.05	11.480	25.210	36.69	0.26	8,440	4.60	29.61

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	JANUARY	Year:	2010	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: <u>Scherer Electric Generating Plant</u>

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 23, 2010

Line No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	BUCKSKIN MINING	19	WY	005	С	252,086.73	10. 7 80	-	10.780	-	10.780	0.121	12.071
2	BUCKSKIN MINING	19	WY	005	С	106,339.85	6.610	-	6.610	-	6.610	0.009	7.149
3	COAL SALES, LLC	19	WY	005	С	125.79	9.010	-	9.010	-	9.010	0.001	9.661
4	KENNECOTT COALS.	19	WY	005	С	371,670.65	10.190	-	10.190	-	10.190	0.037	11.087
5	BUCKSKIN MINING	19	WY	005	С	14,387.87	10.030	-	10.030	-	10.030	0.112	11.222
6	COAL SALES, LLC	19	WY	005	С	40,455.88	9.280	-	9.280	-	9.280	0.034	10.084
7	COAL SALES, LLC	19	WY	005	С	40,455.88	8.110	-	8.110		8.110	0.117	9.247
8	KENNECOTT COALS.	19	WY	005	С	160,464.07	11.410	-	11.410	-	11.410		12.210
9	BUCKSKIN MINING	19	WY	005	С	106,976.05	10.510	-	10.510	-	10.510	0.050	11.480

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year: 2010	4.	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Scherer Electr	ic Generating Flant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: March 23, 2010

		Rail Charges																
Line No.	<u>Plant Name</u>	<u>Mine L</u>	ocation		Shipping Point	Transport Mode	Mrnbtu	Effective Purchase Price (\$/Ton)		Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	(k)	(ł)	(m)	(n)	(0)	(p)	(q)
1	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	252,086.73	12.071	-	25.250	-	-			-	-	25.250	37.321
2	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	106,339.85	7.149	-	25.120	-		-	•	-	-	25.120	32.269
3	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	125.79	9.661	-	25.040	-		-	-	-		25.040	34.701
4	KENNECOTT COALSA	19	WY	005	Converse Wy	UR	371,670.65	11.087	-	25.210	-	-	-		-		25.210	36.297
5	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	14,387.87	11.222		25.100	-				-	-	25.100	36.322
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	40,455.88	10.084	-	25.080			-			-	25.080	35.164
7	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	40,455.88	9.247		25.030	-	-	-		-		25.030	34,277
8	KENNECOTT COALSA	19	WY	005	Campbell Co. Wy	UR	160,464.07	12.210	-	25.370	-	-					25.370	37.580
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	106,976.05	11.480	-	25.210	-				_		25.210	36.690
10																	20.210	30.000

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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