

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 100007-EI
FLORIDA POWER & LIGHT COMPANY**

APRIL 1, 2010

ENVIRONMENTAL COST RECOVERY

**FINAL TRUE-UP
JANUARY 2009 THROUGH DECEMBER 2009**

COM 5
APA 2
ECR 6
GCL 1
RAD 1
SSC
ADM
OPC
CLK 1

TESTIMONY & EXHIBITS OF:

T.J. KEITH

DOCUMENT NUMBER-DATE

02435 APR-10

FPSC-COMMISSION CLERK

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY J. KEITH

DOCKET NO. 100007-EI

APRIL 1, 2010

Q. Please state your name and address.

A. My name is Terry J. Keith, and my business address is 9250 West Flagler Street, Miami, Florida, 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this or predecessor dockets?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the Environmental Cost Recovery (ECR) Clause true-up costs associated with FPL Environmental Compliance activities for the period January through December 2009.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. My Exhibit TJK-1, contained in Appendix I, consists of eight forms.

- 1 • Form 42-1A reflects the final true-up for the period January through
2 December 2009.
- 3 • Form 42-2A consists of the final true-up calculation for the period.
- 4 • Form 42-3A consists of the calculation of the interest provision for the
5 period.
- 6 • Form 42-4A reflects the calculation of variances between actual and
7 estimated/actual costs for O&M Activities.
- 8 • Form 42-5A presents a summary of actual monthly costs for the
9 period for O&M Activities.
- 10 • Form 42-6A reflects the calculation of variances between actual and
11 estimated/actual costs for Capital Investment Projects.
- 12 • Form 42-7A presents a summary of actual monthly costs for the
13 period for Capital Investment Projects.
- 14 • Form 42-8A consists of the calculation of depreciation expense and
15 return on capital investment. Form 42-8A, Pages 51 through 54
16 provide the beginning of period and end of period depreciable base by
17 production plant name, unit or plant account and applicable
18 depreciation rate or amortization period for each Capital Investment
19 Project.
- 20 **Q. What is the source of the actuals data which you present by way of**
21 **testimony or exhibits in this proceeding?**
- 22 **A. Unless otherwise indicated, the actuals data are taken from the books**
23 **and records of FPL. The books and records are kept in the regular**

1 course of FPL's business in accordance with generally accepted
2 accounting principles and practices, and with the provisions of the
3 Uniform System of Accounts as prescribed by this Commission.

4 **Q. Please explain the calculation of the Net True-up Amount.**

5 A. Form 42-1A, entitled "Calculation of the Final True-up" shows the
6 calculation of the Net True-Up for the period January 2009 through
7 December 2009, an over-recovery of \$4,500,429, which I am requesting
8 to be included in the calculation of the ECR factors for the January
9 through December 2011 period.

10

11 The actual End-of-Period over-recovery for the period January through
12 December 2009 of \$8,074,131 (shown on Form 42-1A, line 3) adjusted for
13 the estimated/actual End-of-Period over-recovery for the same period of
14 \$3,602,753 (shown on Form 42-1A, line 6a) and the prior period
15 adjustment of \$29,048 (shown on Form 42-1A, line 6b) results in the Net
16 True-Up over-recovery for the period January through December 2009
17 (shown on Form 42-1A, line 7) of \$4,500,429.

18 **Q. Please explain the Adjustment for Prior Period of \$29,048 in**
19 **Schedule 42-1A Line 6b.**

20 A. This prior period adjustment relates to the Space Coast Next Generation
21 Solar Energy Center. In September 2009, an adjustment was recorded
22 to reduce the CWIP ending balance for December 2008 from \$7,010,918
23 to \$651,891, in order to properly account for the land lease associated
24 with this project. This adjustment to CWIP, in turn, lowered FPL's return

1 requirements for 2008, including interest, in the amount of \$29,048.

2 **Q. Have you provided a schedule showing the calculation of the End-of-**
3 **Period true-up?**

4 A. Yes. Form 42-2A, entitled "Calculation of Final True-up Amount," shows
5 the calculation of the Environmental End of Period true-up for the period
6 January through December 2009. The End of Period true-up shown on
7 page 2 of 2, lines 5 plus 6 is an over-recovery of \$8,074,131.
8 Additionally, Form 42-3A shows the calculation of the Interest Provision of
9 \$29,074 which is applicable to the end of period true-up over-recovery of
10 \$8,045,057.

11 **Q. Is the true-up calculation consistent with the true-up methodology**
12 **used for the other cost recovery clauses?**

13 A. Yes, it is. The calculation of the true-up amount follows the procedures
14 established by the Commission as set forth on Commission Schedule A-2
15 "Calculation of the True-Up and Interest Provisions" for the Fuel Cost
16 Recovery Clause.

17 **Q. Are all costs listed in Forms 42-4A through 42-8A attributable to**
18 **Environmental Compliance Projects approved by the Commission?**

19 A. Yes, they are.

20 **Q. How did actual expenditures for January through December 2009**
21 **compare with FPL's estimated/actual projections as presented in**
22 **previous testimony and exhibits?**

23 A. Form 42-4A shows that total O&M project costs were \$1,393,805, or
24 10.9% lower than projected and Form 42-6A shows that total capital

1 investment project costs were \$1,307,369 or 1.8% lower than projected.
2 Individual project variances are provided on Forms 42-4A and 42-6A.
3 Return on Capital Investment, Depreciation and Taxes for each project for
4 the actual period January through December 2009 are provided on Form
5 42-8A.

6 **Q. Please explain the reasons for the significant variances in O&M
7 Projects and Capital Investment Projects.**

8 A. The variances in FPL's 2009 O&M expenses and capital expenditures
9 primarily relate to the following projects:

10 **1. Continuous Emission Monitoring Systems (CEMS) – O&M
11 (Project 3a)**

12 Project expenditures were \$187,896 or 19.5% higher than previously
13 projected. This variance is primarily due to:

- 14 • The Umbilical Cord at Putnam Plant, which transports
15 sample gas to the analyzer as well as calibration gases
16 to CEMS, was repaired temporarily until the replacement
17 equipment could be ordered and received and the outage
18 window could be scheduled. FPL plans to replace the
19 Umbilical Cord during the 60-day planned outage in the
20 Fall of 2010.
- 21 • The Martin Plant (PMR) Control Board, which connects
22 the fuel oil system to CEMS, unexpectedly failed and was
23 immediately replaced in order to keep CEMS available
24 for oil operation.

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- Estimates associated with the installation of the monorail system on Martin Unit 8 were not included in the 2009 Estimated/Actual filing because engineering and planning activities had not been finalized at the time of the 2009 Estimated/Actual True-up filing.

2. Maintenance of Stationary Above Ground Fuel – O&M (Project 5a)

Project expenditures were \$392,912 or 28.2% lower than previously projected. The variance is primarily due to:

- Painting projects related to the leased floating roof at Port Everglades Terminal (TPE) jet fuel tanks 901 & 902 were not executed due to:
 - 1) Safety concerns associated with lower than projected jet fuel levels in the floating roof tank, which created an environment that could lead to a potential explosion or fire from sparks while abrasive sanding of the roof and inner shell were taking place.
 - 2) The possibility of contaminating the jet fuel in the tank during the high pressure water blasting, which is required to remove loose paint chips.

Fuel levels and tank conditions cannot be determined until work on the tanks actually begins.

- Competitive prices were obtained through the bid process after the revised 2009 projections were filed, resulting in savings when the work was performed.

Following is a list of the activities performed:

- 1) Painting projects at Turkey Point Fossil (PTF) Units 1 and 2 Metering Tanks PTF-1M, PTF-2M and Lauderdale Plant (PFL) Tanks PFL-2, PFL-3, PFL-5.
- 2) API external inspections at PMR Units 1 and 2 Metering Tanks 1371 A and B.

3. RCRA Corrective Action – O&M (Project 13)

Project expenditures were \$7,543 or 54.9% lower than previously projected. The variance is primarily due to the deferral to 2010 of work associated with the relocation of the hazardous waste storage area at the St. Lucie plant, which was scheduled for 2009. The current storage location for hazardous waste at the St. Lucie plant site has very limited covered curbed space; therefore, a larger space at the site is required. The building projected for the larger storage facility did not become available in time to begin relocation activities.

4. Disposal of Noncontainerized Liquid Waste – O&M (Project 17a)

Project expenditures were \$56,595 or 19.3% higher than previously projected. The variance is primarily due to higher than projected cleaning activities at Plant Sanford in preparation for converting the ash basin to a storm water basin. A permit modification has been submitted to the FDEP

1 to convert the ash basin to a non-equipment contact area stormwater
2 basin while Unit 3 is in inactive reserve.

3 **5. Substation Pollutant Discharge Prevention and Removal –**
4 **Distribution – O&M (Project 19a)**

5 Project expenditures were \$883,960 or 30.6% lower than previously
6 projected. The variance is primarily due to delays in the anticipated
7 arsenic remediation activities planned at certain substations located in
8 Dade County. Additional data needed to be gathered for the Remedial
9 Action Plan (RAP) required by the Department of Environmental
10 Resources Management (DERM). The RAP will describe the tasks to be
11 performed by FPL to conduct the remediation activities. The remediation
12 activities will start once the RAP is approved by DERM, which is
13 anticipated late 2010.

14 **6. Substation Pollutant Discharge Prevention and Removal –**
15 **Transmission – O&M (Project 19b)**

16 Project expenditures were \$77,940 or 11.2% higher than previously
17 projected. The variance is primarily due to more than expected
18 equipment clearances to repair additional leaking equipment at
19 transmission substations.

20 **7. Amortization of Gains on Sales of Emissions Allowances**

21 Gains are \$41,010 or 11.9% lower than previously projected. The
22 variance is primarily due to lower than projected revenue from the
23 Environmental Protection Agency (EPA) annual SO₂ emission allowance
24 auction. Lower market clearing prices for SO₂ emission allowances

1 resulted in lower than projected proceeds from the sale of allowances
2 withheld by EPA.

3 **8. Pipeline Integrity Management – O&M (Project 22)**

4 Project expenditures were \$117,555 or 46.9% higher than previously
5 projected. The variance is primarily due to the following reasons:

6 • At PMR the East Positive Displacement Meters malfunctioned,
7 disabling the leak detection capability on the 18" pipeline. Three
8 meter cores were rebuilt, two of which were installed and used
9 immediately and the other is being retained as a spare.

10 • During June 2009, the Department of Transportation (DOT)
11 conducted an audit that identified discrepancies on the cathodic
12 protection system of the Martin Terminal (TMR) 18" and 30"
13 pipelines. The following measures were taken to address this
14 issue:

15 1) The cathodic protection level of the 18" pipeline at TMR Test
16 Station #26 was increased to the National Association of
17 Corrosion Engineers (NACE) recommended and DOT required
18 level of -850 millivolts.

19 2) The polarization cells of the TMR 18" and 30" pipelines were
20 replaced due to the age and reliability of the cells. The cells are
21 necessary instruments to prevent corrosion caused by AC induced
22 voltage.

23 3) A telemetry system was installed on the TMR 18" pipeline block
24 valve G in order to remotely close the valve from the terminal

1 control room. Block valve G was added to FPL's system in the
2 mid 1980s and at the time a telephone line, which was not
3 available at the site, was required to install a telemetry system.
4 Due to advances in communication technology telemetry systems
5 are now able to use wireless modems to function properly,
6 allowing FPL to use the full functionality of the system.

7 4) Activities associated with the Pipeline Awareness Program
8 (PAP) were increased as the result of the May 2009 DOT audit.
9 Activities include updating mailing literature and expanding the
10 mailing distribution to include homeowners, excavation contractors
11 and emergency responders.

12 5) A Close Interval Survey (CIS) was performed on the TMR 30"
13 pipeline to identify the location and severity of pipeline coating
14 failures. The CIS will provide more detailed information about the
15 TMR 30" pipeline's corrosion activity.

16 **9. SPCC – Spill Prevention, Control & Countermeasures – O&M**
17 **(Project 23)**

18 Project expenditures were \$64,394 or 7.5% lower than previously
19 projected. The variance was primarily due to less than anticipated SPCC
20 compliance inspections as a result of an increase in equipment leak
21 repairs.

22 **10. Port Everglades ESP – O&M (Project 25)**

23 Project expenditures were \$576,783 or 28.1% lower than previously
24 projected. The variance is primarily due to fewer running hours as a

1 result of lower demand for generation. Also, lower natural gas prices
2 resulted in more natural gas and less oil being burned than originally
3 expected at the plant. Consequently, less ash was created with an
4 associated reduction in the use of the chemical injection system, resulting
5 in lower costs of chemicals and ash disposal.

6 **11. Selective Catalytic Reduction (SCR) Consumables – O&M**
7 **(Project 29)**

8 Project expenditures were \$59,350 or 20.3% lower than previously
9 projected. The variance is primarily due to a lower than projected industry
10 cost for ammonia in 2009. In addition, the generation from Martin Unit 8
11 was lower than projected because of lower system demand, which
12 resulted in a lower than projected use of consumables.

13 **12. Hydrobiological Monitoring Program (HBMP) – O&M (Project**
14 **30)**

15 Project expenditures were \$6,721 or 16.5% higher than previously
16 projected. The variance is primarily due to:

- 17 1) The Southwest Florida Water Management District (SWFWMD)
18 requested revisions to FPL's Interpretive Report filed in July, 2009.
19 Revisions included additional information, such as displaying
20 withdrawals on a daily vs. monthly basis and conductivity and
21 salinity trends of the river. This additional information provides the
22 SWFWMD with a greater understanding of the flows in and out of
23 the river. FPL's revised Interpretive Report incorporating the
24 SWFWMD's requested revisions was filed in September, 2009.

1 2) Due to minimal rainfall in 2009, which created low pond levels,
2 additional time was spent on emergency diversion curves.
3 Emergency diversion curves allow FPL to use water from the Little
4 Manatee River in order to supplement the cooling pond when water
5 levels drop below a certain point.

6 **13. CAIR Compliance – O&M (Project 31)**

7 Project expenditures were \$491,803 or 43.8% higher than previously
8 projected, primarily due to the following reasons:

- 9 ● The planned outage at PMR Unit 2, which impacts the 800MW Unit
10 Cycling Project, changed from September to December 2009. As a
11 result, removal of the bridle piping on the water induction system,
12 which was scheduled for 2010, was performed during the last quarter
13 of 2009.
- 14 ● The new condenser tubes, which were put in service at the beginning
15 of 2009 at PMR Unit 1, are more susceptible to biological fouling than
16 the previous materials; therefore, unforeseen algal growth took place
17 in the new condenser tubes. In order to prevent future algal growth
18 FPL installed the Martin Plant Upgraded Chlorination System.
19 Material purchases were accelerated into 2009 due to the PMR
20 outage schedule changes in order to install the system during the
21 outage.
- 22 ● Manatee 1 had a throttle valve stick into position as the result of solid
23 particle erosion, which prevented its closure during operation. A valve
24 was available from PMR and used for repairs. The Manatee throttle

- 1 valve was sent to the vendor for refurbishment and application of a
2 Solid Particle Erosion resistant coating and returned to PMR.
- 3 ● FPL purchased 855 CAIR Ozone season allowances in 2009, which
4 was not projected at the time of FPL's Estimated/Actual True-up filing.
5 The 855 CAIR Ozone season allowances, in addition to the 12,418
6 allowances allocated to FPL by the EPA, were needed to comply with
7 CAIR requirements for fossil generating unit emissions during the May
8 through September 2009 Ozone Season.
 - 9 ● Legal services related to the CAIR Compliance program were
10 inadvertently omitted from the 2009 Estimated/Actual True-up, filed on
11 August 3, 2009.

12 **14. St. Lucie Cooling Water System Inspection and Maintenance –**
13 **O&M (Project 34)**

14 Project expenditures were \$105,499 or 22.1% lower than previously
15 projected. The variance is primarily due to a temporary stop on the
16 project as FPL is waiting for a final biological opinion from the National
17 Marine Fisheries Service (NMFS) and the Nuclear Regulatory
18 Commission (NRC), which is expected during the Summer of 2010.

19 **15. Martin Plant Drinking Water System Compliance – O&M**
20 **(Project 35)**

21 Project expenditures were \$9,718 or 57.2% lower than previously
22 projected, primarily due to lower than projected quarterly maintenance
23 costs associated with vendor pricing for replacement of spent carbon
24 filters, multimedia cartridge filters and cleaning of the reverse osmosis

1 filter system.

2 **16. DeSoto Next Generation Solar Energy Center – O&M (Project**
3 **37)**

4 Project expenditures were \$92,633 or 39.1% lower than previously
5 projected. The variance is primarily due to the following reasons:

- 6 • A lower cost for grounds maintenance was negotiated by
7 contracting on a yearly basis, by month, rather than a per service
8 basis.
- 9 • Due to the amount of rainfall received to clean the Photovoltaic
10 (PV) module, washing was not required as anticipated.
- 11 • Salary costs were lower than expected since only one of the two
12 engineers included in project estimates was hired due to delays in
13 the hiring process.

14 **17. Space Coast Next Generation Solar Energy Center – O&M**
15 **(Project 38)**

16 Project expenditures were \$13,518 or 44.7% lower than previously
17 projected. These expenditures are applicable to the 1 MW site at
18 Kennedy Space Center and the variance is primarily due to the following
19 reasons:

- 20 • Due to the large amount of rainfall cleaning the PV module,
21 washing was not required as anticipated.
- 22 • The 1 MW site has operated with very little intervention required.
23 In turn, this reduced O&M expenses.

1 **18. Manatee Temporary Heating System Project – O&M (Project**
2 **41)**

3 Project expenditures were \$12,500 or 100.0% lower than previously
4 projected. The variance is primarily due to a warmer than projected
5 month of December 2009; therefore, Manatee Observers were not hired
6 because Manatee observations were not required. In addition, during
7 initial start-up test runs of the heating system at Plant Riviera, several
8 equipment failures occurred with the electrical contactors and fuses.
9 These parts have been replaced and the replacement parts were covered
10 under warranty at no cost to FPL.

11 **19. Turkey Point Cooling Canal Monitoring Plan – O&M (Project**
12 **42)**

13 Project expenditures were \$185,473 or 92.7% lower than previously
14 projected. FPL and the Agencies (South Florida Water Management
15 District, Miami Dade County Department of Environmental Resources
16 Management and Florida Department of Environmental Protection) took
17 longer than expected to agree on the Monitoring Plan and the Fifth
18 Supplemental Agreement. Therefore, FPL delayed hiring the contractor
19 that was selected to assist FPL in project management.

20 **20. SPCC – Spill Prevention, Control and Countermeasures –**
21 **Capital (Project 23)**

22 Project depreciation and return on investment were \$84,739 or 3.2%
23 lower than previously projected. The variance is primarily due to an
24 unexpected internal fault in a transformer, which prevented the completion

1 of oil diversionary structure installations that were already in progress.

2 **21. CAIR Compliance – Capital (Project 31)**

3 Project depreciation and return on investment were \$145,275 or 0.7%
4 higher than previously projected. The variance is primarily due to the
5 following reasons:

- 6 • Activities such as Boiler and Main Steam Drains, Extraction
7 Control and Mass Blowdown, and Superheat Steam Spray
8 Upgrades associated with the 800MW cycling project were higher
9 than previously estimated due to higher than projected
10 prefabrication costs. Prefabrication estimates of time and
11 materials are provided to FPL by the vendor as the best available
12 estimates at the time the estimate is given; therefore, the
13 estimates are subject to change. In addition, the material in the
14 new condenser tubes that were put in service at the beginning of
15 2009 in PMR Unit 1 was more susceptible to biological fouling
16 than the previous material; therefore, unforeseen algal growth took
17 place in the new condenser tubes. In order to prevent future
18 biological fouling the Martin Plant Upgraded Chlorination System
19 was added and material purchases were accelerated into 2009
20 due to Martin outage schedule changes, in order to install the
21 Martin Plant Upgraded Chlorination System during the scheduled
22 outage.
- 23 • The structural steel and economizer tubing at Plant Scherer (PSG)
24 Unit 4 was received earlier than originally scheduled, which

1 resulted in earlier payments than anticipated. A minor offset was
2 created when the installation of the scrubber vessel and stack/liner
3 for the PSG Unit 4 Flue Gas Desulfurization (FGD) were delayed
4 due to unfavorable weather conditions, and therefore delayed the
5 projected 2009 payment to 2010.

- 6 • At St. Johns River Power Park (SJRPP), additional field
7 engineering and construction took place to complete unexpected
8 minor scope changes, such as grating and finalizing handrails and
9 valve platforms in order to allow operators to safely operate
10 equipment. These activities were required to complete the
11 construction of the SCRs at SJRPP Units 1 and 2.

12 **22. CAMR Compliance – Capital (Project 33)**

13 Project depreciation and return on investment were \$161,355 or 2.4%
14 lower than previously projected. A minor delay in the construction of the
15 baghouse at Plant Scherer, due to unfavorable weather conditions,
16 resulted in lower than projected contract payments.

17 **23. Low-Level Radioactive Waste Storage – Capital (Project 36)**

18 Project depreciation and return on investment were \$27,338 or 100%
19 lower than previously projected. The variance is due to changes in the
20 projected in-service dates for the LLW facilities at St. Lucie Plant and
21 Turkey Point Plant from 2009 to 2010 and 2011, respectively.

22 **24. DeSoto Next Generation Solar Energy Center – Capital**
23 **(Project 37)**

24 Project depreciation and return on investment were \$83,539 or 0.8%

1 lower than previously projected. The variance is primarily due to
2 beginning the amortization of Investment Tax Credits (ITC) that were not
3 included in the Estimated/Actual True-up filing because the accounting
4 treatment for the ITC had not yet been finalized. The variance was
5 partially offset by the early completion of the project, which increased
6 depreciation in 2009.

7 **25. Space Coast Next Generation Solar Energy Center – Capital**
8 **(Project 38)**

9 Project depreciation and return on investment were \$348,795 or 25.7%
10 lower than previously projected. The variance is primarily due the
11 \$29,048 prior period adjustment, which is explained beginning on line 17
12 of page 3. The variance was partially offset by a shift of construction
13 costs from 2010 to 2009 to accelerate the project from a June 2010
14 Commercial Operation Date to an April 2010 Commercial Operation Date.
15 The acceleration did not impact the total project cost.

16 **26. Martin Next Generation Solar Energy Center – Capital (Project**
17 **39)**

18 Project depreciation and return on investment were \$747,664 or 10.0%
19 lower than previously projected. The variance is primarily due to major
20 materials such as frames, mirrors, drives, and heat exchangers being
21 delivered later than originally forecasted, which drove cash flow from 2009
22 into 2010. There is no impact to project schedule due to the later
23 deliveries.

1 **27. Manatee Temporary Heating System Project – Capital (Project**
2 **41)**

3 Project depreciation and return on investment are estimated to be
4 \$21,222 or 92.9% higher than previously projected. The project was
5 completed in November 2009, one month earlier than estimated in the
6 2009 Estimated/Actual True-up filing.

7 **Q. Does this conclude your testimony?**

8 A. Yes, it does.

APPENDIX I

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1A THROUGH 42-8A

JANUARY 2009 - DECEMBER 2009
FINAL TRUE-UP

TJK-1
DOCKET NO. 100007-EI
EXHIBIT _____
PAGES 1-66

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up for the Period
January through December 2009

Line No.		
1	Over/(Under) Recovery for the Current Period (Form 42-2A Page 2 of 2, Line 5)	\$8,045,057
2	Interest Provision (Form 42-2A Page 2 of 2, Line 6)	\$29,074
3	Total	<hr style="border: 0.5px solid black;"/> \$8,074,131
4	Estimated/Actual Over/(Under) Recovery for the Same Period *	\$3,570,693
5	Interest Provision	32,060
6a	Total	<hr style="border: 0.5px solid black;"/> \$3,602,753
6b	Adjustment for Prior Period	(\$29,048)
7	Net True-Up for the period	<hr style="border: 0.5px solid black;"/> <hr style="border: 0.5px solid black;"/> \$4,500,429

*Approved in FPSC Order No. PSC-09-0759-FOF-EI dated November 18, 2009.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January through December 2009

Form 42-2A
Page 1 of 2

Line No.	January	February	March	April	May	June
1 ECRC Revenues (net of Revenue Taxes)	\$6,552,273	\$6,531,467	\$6,044,536	\$6,548,128	\$7,264,092	\$8,066,158
2 True-up Provision (Order No. PSC-08-0775-FOF-EI)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	6,339,424	6,318,617	5,831,686	6,335,278	7,051,242	7,853,308
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	863,689	420,976	881,398	972,078	904,281	972,899
b - Capital Investment Projects (Form 42-7A, Line 9)	3,568,472	3,666,797	4,022,291	4,506,116	4,872,809	5,398,863
c - Total Jurisdictional ECRC Costs	4,432,161	4,087,773	4,903,689	5,478,194	5,777,090	6,371,762
5 Over/(Under) Recovery (Line 3 - Line 4c)	1,907,262	2,230,845	927,998	857,084	1,274,153	1,481,546
6 Interest Provision (Form 42-3A, Line 10)	681	2,253	2,874	2,539	2,245	2,516
7 Prior Periods True-Up to be (Collected)/Refunded in 2009	(2,554,197)	(433,404)	2,012,543	3,156,265	4,228,738	5,717,986
a - Deferred True-Up from 2008 (Form 42-1A, Line 7)	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222
8 True-Up Collected /(Refunded) (See Line 2)	212,850	212,850	212,850	212,850	212,850	212,850
9 End of Period True-Up (Lines 5+6+7+7a+8)	2,289,867	4,735,814	5,879,535	6,952,009	8,441,256	10,138,168
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$2,289,867	\$4,735,814	\$5,879,535	\$6,952,009	\$8,441,256	\$10,138,168

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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January through December 2009

Form 42-2A
Page 2 of 2

Line No.	July	August	September	October	November	December	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$8,889,481	\$8,783,209	\$8,875,079	\$8,410,524	\$7,447,649	\$7,072,766	\$90,486,363
2 True-up Provision (Order No. PSC-08-0775-FOF-EI)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)	(212,850)	(2,554,197)
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	8,676,632	8,570,359	8,662,229	8,197,674	7,234,800	6,859,917	87,931,166
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	1,207,913	1,156,245	830,059	654,122	929,303	1,516,352	11,309,315
b - Capital Investment Projects (Form 42-7A, Line 9)	5,880,577	6,227,834	6,643,962	7,225,848	8,099,553	8,463,672	68,576,794
c - Total Jurisdictional ECRC Costs	7,088,490	7,384,079	7,474,021	7,879,970	9,028,856	9,980,024	79,886,109
5 Over/(Under) Recovery (Line 3 - Line 4c)	1,588,142	1,186,280	1,188,208	317,705	(1,794,057)	(3,120,107)	8,045,057
6 Interest Provision (Form 42-3A, Line 10)	2,990	2,897	2,750	2,752	2,536	2,041	29,074
7 Prior Periods True-Up to be (Collected)/Refunded in 2009	7,414,897	9,218,879	10,620,906	12,024,714	12,558,021	10,979,350	(2,554,197)
a - Deferred True-Up from 2008 (Form 42-1A, Line 7)	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222	2,694,222	
8 True-Up Collected /(Refunded) (See Line 2)	212,850	212,850	212,850	212,850	212,850	212,850	2,554,197
9 End of Period True-Up (Lines 5+6+7+7a+8)	11,942,149	13,344,177	14,747,984	15,281,291	13,702,620	10,797,404	8,074,131
10 Adjustments to Period Total True-Up Including Interest							
11 End of Period Total Net True-Up (Lines 9+10)	\$11,942,149	\$13,344,177	\$14,747,984	\$15,281,291	\$13,702,620	\$10,797,404	\$8,074,131

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Final True-up Amount for the Period
 January through December 2009

Form 42-3A
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Interest Provision (In Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$169,074	\$2,289,867	\$4,735,814	\$5,879,535	\$6,952,009	\$8,441,256
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	2,289,186	4,733,561	5,876,661	6,949,470	8,439,011	10,135,652
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$2,458,260	\$7,023,428	\$10,612,475	\$12,829,005	\$15,391,020	\$18,576,908
4 Average True-Up Amount (Line 3 x 1/2)	\$1,229,130	\$3,511,714	\$5,306,237	\$6,414,503	\$7,695,510	\$9,288,454
5 Interest Rate (First Day of Reporting Month)	0.54000%	0.79000%	0.75000%	0.55000%	0.40000%	0.30000%
6 Interest Rate (First Day of Subsequent Month)	0.79000%	0.75000%	0.55000%	0.40000%	0.30000%	0.35000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	1.33000%	1.54000%	1.30000%	0.95000%	0.70000%	0.65000%
8 Average Interest Rate (Line 7 x 1/2)	0.66500%	0.77000%	0.65000%	0.47500%	0.35000%	0.32500%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.05542%	0.06417%	0.05417%	0.03958%	0.02917%	0.02708%
10 Interest Provision for the Month (Line 4 x Line 9)	\$681	\$2,253	\$2,874	\$2,539	\$2,245	\$2,516

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Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Final True-up Amount for the Period
 January through December 2009

Form 42-3A
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Interest Provision (In Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$10,138,168	\$11,942,149	\$13,344,177	\$14,747,984	\$15,281,291	\$13,702,620	N/A
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	11,939,159	13,341,280	14,745,234	15,278,539	13,700,084	10,795,363	N/A
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$22,077,327	\$25,283,429	\$28,089,411	\$30,026,523	\$28,981,375	\$24,497,983	N/A
4 Average True-Up Amount (Line 3 x 1/2)	\$11,038,663	\$12,641,715	\$14,044,705	\$15,013,262	\$14,490,688	\$12,248,992	N/A
5 Interest Rate (First Day of Reporting Month)	0.35000%	0.30000%	0.25000%	0.22000%	0.22000%	0.20000%	N/A
6 Interest Rate (First Day of Subsequent Month)	0.30000%	0.25000%	0.22000%	0.22000%	0.20000%	0.20000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.65000%	0.55000%	0.47000%	0.44000%	0.42000%	0.40000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	0.32500%	0.27500%	0.23500%	0.22000%	0.21000%	0.20000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.02708%	0.02292%	0.01958%	0.01833%	0.01750%	0.01667%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$2,990	\$2,897	\$2,750	\$2,752	\$2,536	\$2,041	\$29,074

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-Up Amount for the Period
January 2009 - December 2009

Variance Report of O&M Activities
(In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$950,186	\$950,185	\$1	0.0%
3a Continuous Emission Monitoring Systems-O&M	\$1,149,869	\$961,773	\$187,896	19.5%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$998,584	\$1,391,496	(\$392,912)	-28.2%
8a Oil Spill Cleanup/Response Equipment-O&M	\$234,021	\$241,800	(\$7,779)	-3.2%
13 RCRA Corrective Action-O&M	\$6,199	\$13,742	(\$7,543)	-54.9%
14 NPDES Permit Fees-O&M	\$126,217	\$124,400	\$1,817	1.5%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$349,639	\$293,044	\$56,595	19.3%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$2,005,720	\$2,889,680	(\$883,960)	-30.6%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$774,540	\$696,600	\$77,940	11.2%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$0	\$0	\$0	0.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$303,411)	(\$344,421)	\$41,010	-11.9%
21 St. Lucie Turtle Net	\$0	\$0	\$0	0.0%
22 Pipeline Integrity Management	\$368,183	\$250,628	\$117,555	46.9%
23 SPCC-Spill Prevention, Control & Countermeasures	\$799,858	\$864,252	(\$64,394)	-7.5%
24 Manatee Reburn	\$529,876	\$500,000	\$29,876	6.0%
25 Port Everglades ESP	\$1,473,046	\$2,049,829	(\$576,783)	-28.1%
26 UST Replacement/Removal	\$0	\$0	\$0	0.0%
27 Lowest Quality Water Source	\$304,802	\$304,663	\$139	0.0%
28 CWA 316(b) Phase II Rule	(\$223,235)	(\$230,121)	\$6,886	-3.0%
29 SCR Consumables	\$233,659	\$293,009	(\$59,350)	-20.3%
30 HBMP	\$47,488	\$40,767	\$6,721	16.5%
31 CAIR Compliance	\$1,615,280	\$1,123,477	\$491,803	43.8%
32 BART	\$0	\$0	\$0	0.0%
34 St. Lucie Cooling Water System Inspection & Maintenance	\$371,461	\$476,960	(\$105,499)	-22.1%
35 Martin Plant Drinking Water System Compliance	\$7,282	\$17,000	(\$9,718)	-57.2%
36 Low-Level Radioactive Waste Storage	(\$870)	(\$887)	\$17	-1.9%
37 DeSoto Next Generation Solar Energy Center	\$144,467	\$237,100	(\$92,633)	-39.1%
38 Space Coast Next Generation Solar Energy Center	\$16,722	\$30,240	(\$13,518)	-44.7%
39 Martin Next Generation Solar Energy Center	\$0	\$0	\$0	0.0%
40 Greenhouse Gas Reduction Program	\$0	\$0	\$0	0.0%
41 Manatee Temporary Heating System Project	\$0	\$12,500	(\$12,500)	-100.0%
42 Turkey Point Cooling Canal Monitoring Plan	\$14,527	\$200,000	(\$185,473)	-92.7%
2 Total O&M Activities	\$11,433,679	\$12,827,484	(\$1,393,805)	-10.9%
3 Recoverable Costs Allocated to Energy	\$ 6,284,458	\$ 6,313,166	(\$28,708)	-0.5%
4a Recoverable Costs Allocated to CP Demand	\$ 3,423,616	\$ 3,904,754	(\$481,138)	-12.3%
4b Recoverable Costs Allocated to GCP Demand	\$ 1,725,804	\$ 2,609,564	(\$883,960)	-33.9%

Notes:

Column(1) is the 12-Month Totals on Form 42-5A

Column(2) is the approved estimated/actual amount in accordance with
FPSC Order No. PSC-09-0759-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2009 - December 2009

Line #	Project #	O&M Activities (in Dollars)						
		Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1 Description of O&M Activities								
	1 Air Operating Permit Fees-O&M	\$ 105,591	\$ (203,715)	\$ 103,425	\$ 99,469	\$ 102,993	\$ 108,330	\$316,092
	3a Continuous Emission Monitoring Systems-O&M	162,608	50,437	39,806	23,105	74,143	48,244	398,343
	5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	0	33,157	239,877	208,902	116,446	76,614	674,996
	8a Oil Spill Cleanup/Response Equipment-O&M	10,653	31,509	6,673	7,654	12,130	13,254	81,874
	13 RCRA Corrective Action-O&M	0	0	2,000	3,454	745	0	8,199
	14 NPDES Permit Fees-O&M	112,900	0	0	11,500	0	0	124,400
	17a Disposal of Noncontainerized Liquid Waste-O&M	(2,118)	60,000	43,906	20,625	44,081	56,550	223,044
	19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	164,838	173,475	201,065	268,183	328,062	301,960	1,437,583
	19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	33,272	63,732	24,348	53,221	62,148	33,017	269,738
	19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
	20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
	NA Amortization of Gains on Sales of Emissions Allowances	(12,858)	(12,858)	(15,015)	(53,391)	(25,466)	(32,119)	(151,707)
	21 St. Lucie Turtle Net	0	0	0	0	0	0	0
	22 Pipeline Integrity Management	13,483	4,277	2,158	108,576	9,612	8,524	146,628
	23 SPCC - Spill Prevention, Control & Countermeasures	49,567	48,754	47,812	50,941	34,589	36,840	268,503
	24 Manatee Reburn	56,403	68,330	21,972	27,326	111,480	79,128	364,639
	25 Ft. Everglades ESP Technology	49,224	37,792	77,731	53,549	87,190	230,637	536,123
	26 UST Replacement/Removal	0	0	0	0	0	0	0
	27 Lowest Quality Water Source	25,526	25,750	25,261	24,550	25,617	28,736	153,440
	28 CWA 316(b) Phase II Rule	2,040	87	3,500	0	(204,024)	(61,483)	(259,880)
	29 SCR Consumables	22,689	29,011	32,446	37,765	7,566	14,032	143,509
	30 HBMP	1,556	1,556	2,229	2,511	4,142	13,646	25,640
	31 CAIR Compliance	96,844	33,097	25,707	82,197	152,338	56,530	446,713
	32 BART	0	0	0	0	0	0	0
	34 St. Lucie Cooling Water System Inspection & Maintenance	19,814	35,338	52,222	(2,069)	15,089	18,244	138,638
	35 Martin Plant Drinking Water System Compliance	0	0	0	0	0	0	0
	36 Low-Level Radioactive Waste Storage	7,727	(8,614)	0	0	0	0	(867)
	37 DeSoto Next Generation Solar Energy Center	0	0	0	0	0	0	0
	38 Space Coast Next Generation Solar Energy Center	0	0	0	0	0	0	0
	39 Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0
	40 Greenhouse Gas Reduction Program	0	0	0	0	0	0	0
	41 Manatee Temporary Heating System Project	0	0	0	0	0	0	0
	42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
	2 Total of O&M Activities	\$ 873,073	\$ 424,429	\$ 890,435	\$ 981,382	\$ 912,195	\$ 981,999	\$ 5,063,512
	3 Recoverable Costs Allocated to Energy	\$ 490,395	\$ 96,047	\$ 336,728	\$ 300,597	\$ 569,440	\$ 575,331	\$ 2,368,537
	4a Recoverable Costs Allocated to CP Demand	\$ 241,184	\$ 178,250	\$ 375,985	\$ 435,945	\$ 38,036	\$ 128,051	\$ 1,397,450
	4b Recoverable Costs Allocated to GCP Demand	\$ 141,495	\$ 150,132	\$ 177,722	\$ 244,840	\$ 304,719	\$ 278,617	\$ 1,297,525
	5 Retail Energy Jurisdictional Factor	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	
	6a Retail CP Demand Jurisdictional Factor	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	
	6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
	7 Jurisdictional Energy Recoverable Costs (A)	\$ 483,983	\$ 94,791	\$ 332,326	\$ 296,667	\$ 561,995	\$ 567,809	\$ 2,337,571
	8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 238,211	\$ 176,053	\$ 371,350	\$ 430,571	\$ 37,567	\$ 128,473	\$ 1,380,225
	8b Jurisdictional GCP Demand Recoverable Costs (C)	\$ 141,495	\$ 150,132	\$ 177,722	\$ 244,840	\$ 304,719	\$ 278,617	\$ 1,297,525
	9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 863,689	\$ 420,976	\$ 881,398	\$ 972,078	\$ 904,281	\$ 972,899	\$ 5,015,321

Notes:
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2009 - December 2009

Line #	Project #	O&M Activities (in Dollars)						Method of Classification				
		Actual JUL	Actual AUG	Actual SEP	Actual OCT	Actual NOV	Actual DEC	6-Month Sub-Total	12-Month Total	CP Demand	GCP Demand	Energy
1 Description of O&M Activities												
1	Air Operating Permit Fees-O&M	\$ 105,682	\$ 105,682	\$ 105,682	\$ 105,682	\$ 105,682	\$ 105,682	\$634,095	\$950,186			\$950,186
3a	Continuous Emission Monitoring Systems-O&M	154,243	103,929	177,374	68,300	75,260	172,220	751,328	1,149,669			1,149,669
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	76,772	79,301	43,804	3,518	104,121	16,073	323,589	996,584	996,584		
8a	Oil Spill Cleanup/Response Equipment-O&M	10,259	29,714	49,026	16,718	24,074	22,356	152,147	234,021			234,021
13	RCRA Corrective Action-O&M	0	0	0	0	0	0	0	6,199	6,199		
14	NPDES Permit Fees-O&M	0	0	0	1,817	0	0	1,817	126,217	126,217		
17a	Disposal of Noncontainerized Liquid Waste-O&M	23,968	30,448	69,253	3,867	363	0	126,995	349,639			349,639
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	12,883	175,954	133,109	128,981	(10,063)	129,673	568,137	2,005,720		2,005,720	
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	147,603	50,902	60,348	65,018	137,981	43,070	504,802	774,540	714,960		59,580
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(260,116)	(560,232)	(268,660)	(280,116)	(21,547)
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0		
NA	Amortization of Gains on Sales of Emissions Allowances	(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	(151,704)	(303,411)			(303,411)
21	St. Lucie Turtle Net	0	0	0	0	0	0	0	0	0		
22	Pipeline Integrity Management	19,285	116	46,347	22,670	77,248	55,891	221,555	368,183	368,183		
23	SPCC - Spill Prevention, Control & Countermeasures	58,497	49,042	32,036	84,240	142,350	165,190	531,355	799,858	799,858		
24	Manatee Reburn	78,070	6,133	16,897	0	55,700	8,437	165,237	529,876			529,876
25	PL Everglades ESP Technology	388,209	104,969	46,405	48,496	43,170	307,674	936,923	1,473,046			1,473,046
26	UST Replacement/Removal	0	0	0	0	0	0	0	0	0		
27	Lowest Quality Water Source	25,549	25,436	25,119	26,070	0	49,188	151,362	304,802	304,802		
28	CWA 316(b) Phase II Rule	10,444	687	0	2,511	11,021	11,962	36,645	(223,235)	(223,235)		
29	SCR Consumables	30,828	7,520	18,527	8,848	16,872	7,754	90,150	233,858			233,858
30	HBMP	9,488	2,829	1,856	4,713	1,631	1,631	21,846	47,488	47,488		
31	CAIR Compliance	112,217	433,352	66,429	133,195	120,488	302,866	1,168,567	1,615,260			1,615,260
32	BART	0	0	0	0	0	0	0	0	0		0
34	St. Lucie Cooling Water System Inspection & Maintenance	34,549	35,434	20,504	9,025	67,517	75,794	232,823	371,461	371,461		
35	Martin Plant Drinking Water System Compliance	0	0	0	0	7,282	0	7,282	7,282	7,282		
36	Low-Level Radioactive Waste Storage	17	0	0	0	0	0	17	(870)	(803)		(67)
37	DeSoto Next Generation Solar Energy Center	0	0	0	573	36,740	107,154	144,467	144,467	144,467		
38	Space Coast Next Generation Solar Energy Center	0	0	0	0	3,864	12,836	16,722	16,722	16,722		
39	Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0	0	0		
40	Greenhouse Gas Reduction Program	0	0	0	0	0	0	0	0	0		0
41	Manatee Temporary Heating System Project	0	0	0	0	0	0	0	0	0		0
42	Turkey Point Cooling Canal Monitoring Plan	0	0	0	1,096	2,313	11,118	14,527	14,527			14,527
2	Total of O&M Activities	\$ 1,223,792	\$ 1,169,378	\$ 839,446	\$ 861,269	\$ 941,642	\$ 1,534,642	\$ 6,370,167	\$ 11,433,679	\$ 3,423,616	\$ 1,725,604	\$ 6,284,458
3	Recoverable Costs Allocated to Energy	\$ 885,243	\$ 798,582	\$ 526,156	\$ 364,125	\$ 427,455	\$ 914,361	\$ 3,915,921	\$ 6,284,458			
4a	Recoverable Costs Allocated to CP Demand	\$ 349,209	\$ 218,284	\$ 203,525	\$ 193,806	\$ 547,593	\$ 513,951	\$ 2,026,367	\$ 3,423,616			
4b	Recoverable Costs Allocated to GCP Demand	\$ (10,660)	\$ 162,511	\$ 109,766	\$ 103,538	\$ (33,406)	\$ 106,330	\$ 428,079	\$ 1,725,604			
5	Retail Energy Jurisdictional Factor	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%			
6a	Retail CP Demand Jurisdictional Factor	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%			
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%			
7	Jurisdictional Energy Recoverable Costs (A)	\$ 873,969	\$ 788,141	\$ 519,277	\$ 358,365	\$ 421,666	\$ 902,407	\$ 3,664,725	\$ 6,202,296			
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 344,904	\$ 215,593	\$ 201,016	\$ 191,219	\$ 540,843	\$ 507,615	\$ 2,001,190	\$ 3,381,415			
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ (10,660)	\$ 152,511	\$ 109,766	\$ 103,538	\$ (33,406)	\$ 106,330	\$ 428,079	\$ 1,725,604			
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 1,207,913	\$ 1,156,245	\$ 830,059	\$ 654,122	\$ 929,303	\$ 1,516,352	\$ 6,293,994	\$ 11,309,315			

Notes:
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-Up Amount for the Period
January 2009 - December 2009

Variance Report of Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	(1)	(2)	(3)		(4)
	Actual	Estimated Actual	Variance		Percent
			Amount		
1 Description of Investment Projects					
2 Low NOx Burner Technology-Capital	\$792,941	\$791,224	\$ 1,717		0.2%
3b Continuous Emission Monitoring Systems-Capital	\$951,151	\$951,183	(32)		0.0%
4b Clean Closure Equivalency-Capital	\$3,692	\$3,690	2		0.1%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	\$1,651,422	\$1,651,908	(486)		0.0%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	\$1,517	\$1,517	0		0.0%
8b Oil Spill Cleanup/Response Equipment-Capital	\$93,519	\$97,384	(3,865)		-4.0%
10 Relocate Storm Water Runoff-Capital	\$9,376	\$9,376	0		0.0%
NA SO2 Allowances-Negative Return on Investment	(\$259,116)	(\$257,980)	(1,136)		0.4%
12 Scherer Discharge Pipeline-Capital	\$61,280	\$61,280	0		0.0%
17b Disposal of Noncontainerized Liquid Waste-Capital	\$0	\$0	0		0.0%
20 Wastewater Discharge Elimination & Reuse	\$236,106	\$236,106	0		0.0%
21 St. Lucie Turtle Net	\$114,621	\$114,621	0		0.0%
22 Pipeline Integrity Management	\$0	\$0	0		0.0%
23 SPCC-Spill Prevention, Control & Countermeasures	\$2,585,060	\$2,669,799	(84,739)		-3.2%
24 Manatee Reburn	\$4,605,398	\$4,608,575	(3,177)		-0.1%
25 Pt. Everglades ESP Technology	\$11,160,741	\$11,174,199	(13,458)		-0.1%
26 UST Replacement/Removal	\$65,487	\$65,487	0		0.0%
31 CAIR Compliance	\$22,337,983	\$22,192,708	145,275		0.7%
33 CAMR Compliance	\$6,433,909	\$6,595,264	(161,355)		-2.4%
34 St. Lucie Cooling Water System Inspection & Maintenance	\$0	\$0	0		0.0%
35 Martin Plant Drinking Water System Compliance	\$28,161	\$28,162	(1)		0.0%
36 Low-Level Radioactive Waste Storage	\$0	\$27,338	(27,338)		-100.0%
37 DeSoto Next Generation Solar Energy Center	\$10,786,986	\$10,870,525	(83,539)		-0.8%
38 Space Coast Next Generation Solar Energy Center	\$1,008,743	\$1,357,538	(348,795)		-25.7%
39 Martin Next Generation Solar Energy Center	\$6,735,730	\$7,483,394	(747,664)		-10.0%
41 Manatee Temporary Heating System Project	\$44,071	\$22,849	21,222		92.9%
42 Turkey Point Cooling Canal Monitoring Plan	\$0	\$0	0		0.0%
2 Total Investment Projects-Recoverable Costs	\$ 69,448,778	\$ 70,756,147	\$ (1,307,369)		-1.8%
3 Recoverable Costs Allocated to Energy	\$ 21,266,320	\$ 21,381,735	\$ (115,415)		-0.5%
4 Recoverable Costs Allocated to Demand	\$ 48,182,458	\$ 49,374,412	\$ (1,191,953)		-2.4%

Notes:

Column(1) is the 12-Month Totals on Form 42-7A

Column(2) is the approved estimated/actual amount in accordance with FPSC Order No. PSC-09-0759-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2009 - December 2009

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	8-Month Sub-Total
1	Description of Investment Projects (A)							
	2 Low NOx Burner Technology-Capital	\$68,201	\$67,789	\$67,377	\$68,965	\$66,553	\$ 66,141	\$ 403,026
	3b Continuous Emission Monitoring Systems-Capital	80,941	80,638	80,327	80,017	79,712	79,407	481,041
	4b Clean Closure Equivalency-Capital	313	312	311	310	309	308	1,865
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	139,023	138,616	138,209	138,378	138,568	138,180	830,975
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	128	128	127	127	127	127	784
	8b Oil Spill Cleanup/Response Equipment-Capital	7,184	7,140	7,101	7,050	7,188	7,543	43,204
	10 Relocate Storm Water Runoff-Capital	788	787	786	785	783	782	4,711
	NA SO2 Allowances-Negative Return on Investment	(21,890)	(21,771)	(21,642)	(21,854)	(22,218)	(22,035)	(131,510)
	12 Scherer Discharge Pipeline-Capital	5,165	5,154	5,144	5,133	5,122	5,112	30,830
	17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0
	20 Wastewater Discharge Elimination & Reuse	19,861	19,827	19,794	19,760	19,726	19,692	118,660
	21 St. Lucie Turtle Net	9,384	9,568	9,576	9,579	9,575	9,572	57,254
	22 Pipeline Integrity Management	0	0	0	0	0	0	0
	23 SPCC - Spill Prevention, Control & Countermeasures	224,878	224,447	224,229	223,790	223,294	222,799	1,343,437
	24 Manatee Reburn	390,300	389,184	388,067	386,951	385,834	384,612	2,324,948
	25 Ft. Everglades ESP Technology	942,744	940,195	937,643	935,094	932,589	930,220	5,618,485
	28 UST Removal / Replacement	5,514	5,503	5,493	5,483	5,473	5,462	32,928
	31 CAIR Compliance	1,244,509	1,311,657	1,398,666	1,532,443	1,676,061	1,809,519	8,970,855
	33 CAMR Compliance	370,320	360,907	394,529	434,286	465,911	507,449	2,533,402
	34 St. Lucie Cooling Water System Inspection & Maintenance	0	0	0	0	0	0	0
	35 Martin Plant Drinking Water System Compliance	998	2,251	2,505	2,502	2,499	2,496	13,251
	36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
	37 DeSoto Next Generation Solar Energy Center	41,010	70,144	291,436	559,750	691,868	947,812	2,802,018
	38 Space Coast Next Generation Solar Energy Center	6,587	7,286	7,865	14,678	22,109	37,299	95,824
	39 Martin Next Generation Solar Energy Center	78,281	94,033	118,200	162,505	223,841	315,070	991,930
	41 Manatee Temporary Heating System Project	0	0	0	0	0	0	0
	42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$ 3,614,240	\$ 3,713,794	\$ 4,073,743	\$ 4,563,833	\$ 4,934,921	\$ 5,467,567	\$ 26,367,897
3	Recoverable Costs Allocated to Energy	\$ 1,625,984	\$ 1,629,707	\$ 1,653,462	\$ 1,686,809	\$ 1,711,120	\$ 1,748,286	\$ 10,055,367
4	Recoverable Costs Allocated to Demand	\$ 1,988,256	\$ 2,084,087	\$ 2,420,281	\$ 2,876,824	\$ 3,223,800	\$ 3,719,282	\$ 16,312,530
5	Retail Energy Jurisdictional Factor	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	
6	Retail Demand Jurisdictional Factor	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	
7	Jurisdictional Energy Recoverable Costs (B)	\$ 1,604,726	\$ 1,608,401	\$ 1,631,845	\$ 1,664,755	\$ 1,688,749	\$ 1,725,429	\$ 9,923,905
8	Jurisdictional Demand Recoverable Costs (C)	\$ 1,983,746	\$ 2,058,396	\$ 2,390,448	\$ 2,841,361	\$ 3,184,060	\$ 3,673,434	\$ 16,111,443
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 3,588,472	\$ 3,666,797	\$ 4,022,291	\$ 4,506,116	\$ 4,872,809	\$ 5,398,863	\$ 26,035,348

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2009 - December 2009

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual JUL	Actual AUG	Actual SEP	Actual OCT	Actual NOV	Actual DEC	6-Month Sub-Total	12-Month Total	Method of Classification Demand	Energy
1	Description of Investment Projects (A)										
2	Low NOx Burner Technology-Capital	\$ 66,006	\$ 65,870	\$ 65,458	\$ 64,896	\$ 64,143	\$ 63,542	\$ 389,915	\$ 792,941		\$ 792,941
3b	Continuous Emission Monitoring Systems-Capital	79,102	78,797	78,492	78,201	77,911	77,608	470,111	951,151		951,151
4b	Clean Closure Equivalency-Capital	307	306	305	304	303	302	1,826	3,692	3,408	284
5b	Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	137,770	137,359	136,947	136,534	136,124	135,714	820,447	1,651,422	1,524,389	127,033
7	Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	128	128	128	125	125	125	753	1,517	1,400	117
8b	Oil Spill Cleanup/Response Equipment-Capital	7,864	8,135	8,356	8,586	8,718	8,658	50,315	93,519	86,325	7,194
10	Relocate Storm Water Runoff-Capital	781	779	778	777	776	774	4,665	9,376	8,655	721
NA	SO2 Allowances-Negative Return on Investment	(21,852)	(21,618)	(21,385)	(21,151)	(20,917)	(20,683)	(127,606)	(259,116)		(259,116)
12	Scherer Discharge Pipeline-Capital	5,101	5,091	5,080	5,070	5,059	5,049	30,450	61,280	56,566	4,714
17b	Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0	0	0	0
20	Wastewater Discharge Elimination & Reuse	19,659	19,625	19,591	19,557	19,524	19,490	117,446	236,106	217,944	18,162
21	St. Lucie Turtle Net	9,569	9,566	9,563	9,560	9,556	9,553	57,367	114,621	105,804	8,817
22	Pipeline Integrity Management	0	0	0	0	0	0	0	0	0	0
23	SPCC - Spill Prevention, Control & Countermeasures	222,302	221,806	221,309	203,825	186,396	185,985	1,241,623	2,585,080	2,386,209	198,851
24	Manatee Reburn	383,391	382,276	381,162	379,407	377,658	376,556	2,280,450	4,605,398		4,605,398
25	Pt. Everglades ESP Technology	928,193	926,553	924,590	922,521	920,652	919,747	5,542,256	11,180,741		11,180,741
26	UST Removal / Replacement	5,452	5,442	5,432	5,421	5,411	5,401	32,559	65,487	60,450	5,037
31	CAIR Compliance	1,928,381	2,054,702	2,164,514	2,257,242	2,374,992	2,597,297	13,367,128	22,337,983	20,619,677	1,718,306
33	CAMR Compliance	556,252	568,514	621,873	664,810	704,871	764,187	3,900,507	6,433,909	5,938,993	494,916
34	St. Lucie Cooling Water System Inspection & Maintenance	0	0	0	0	0	0	0	0	0	0
35	Martin Plant Drinking Water System Compliance	2,493	2,490	2,487	2,483	2,480	2,477	14,910	28,161	25,995	2,166
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0	0	0	0
37	DeSoto Next Generation Solar Energy Center	1,145,720	1,162,334	1,208,308	1,392,119	1,799,917	1,478,570	8,184,968	10,786,886	9,957,218	829,768
38	Space Coast Next Generation Solar Energy Center	54,359	66,378	109,974	163,992	211,283	306,933	912,919	1,008,743	931,147	77,596
39	Martin Next Generation Solar Energy Center	424,344	592,397	795,314	1,023,174	1,302,623	1,605,946	5,743,800	6,735,730	6,217,597	518,133
41	Manatee Temporary Heating System Project	0	0	0	0	14,508	29,563	44,071	44,071	40,681	3,390
42	Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$5,955,320	\$6,306,929	\$6,728,274	\$ 7,317,453	\$8,202,111	\$ 8,570,795	\$43,080,881	\$ 69,448,778	\$48,182,458	\$21,266,320
3	Recoverable Costs Allocated to Energy	\$1,782,569	\$1,806,882	\$1,836,006	\$ 1,877,226	\$1,941,190	\$ 1,967,079	\$11,210,953	\$ 21,266,320		
4	Recoverable Costs Allocated to Demand	\$4,172,751	\$4,500,047	\$4,892,268	\$ 5,440,227	\$6,260,921	\$ 6,603,716	\$31,869,929	\$ 48,182,458		
5	Retail Energy Jurisdictional Factor	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%				
6	Retail Demand Jurisdictional Factor	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%				
7	Jurisdictional Energy Recoverable Costs (B)	\$1,759,264	\$1,783,260	\$1,812,002	\$ 1,852,683	\$1,915,811	\$ 1,941,361	\$11,064,381	\$ 20,988,266		
8	Jurisdictional Demand Recoverable Costs (C)	\$4,121,313	\$4,444,574	\$4,831,960	\$ 5,373,165	\$6,183,742	\$ 6,522,311	\$31,477,065	\$ 47,588,508		
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$5,880,577	\$6,227,834	\$6,643,962	\$ 7,225,848	\$8,099,553	\$ 8,463,672	\$42,541,446	\$ 68,576,784		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 8
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$17,321,183	17,321,183	17,321,183	17,321,183	17,321,183	17,321,183	17,321,183	n/a
3. Less: Accumulated Depreciation (C)	\$14,740,333	14,784,871	14,829,410	14,873,949	14,918,488	14,963,027	15,007,566	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,580,850</u>	<u>\$2,536,311</u>	<u>\$2,491,773</u>	<u>\$2,447,234</u>	<u>\$2,402,695</u>	<u>\$2,358,156</u>	<u>\$2,313,617</u>	n/a
6. Average Net Investment		2,558,581	2,514,042	2,469,503	2,424,984	2,380,425	2,335,887	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		19,661	19,318	18,976	18,634	18,292	17,949	\$112,830
b. Debt Component (Line 6 x 1.8767% x 1/12)		4,001	3,932	3,862	3,792	3,723	3,653	\$22,963
8. Investment Expenses								
a. Depreciation (E)		44,539	44,539	44,539	44,539	44,539	44,539	\$267,233
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$68,201</u>	<u>\$67,789</u>	<u>\$67,377</u>	<u>\$66,965</u>	<u>\$66,553</u>	<u>\$66,141</u>	<u>\$403,026</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$50,730	\$11	(\$7)	(\$179,651)	(\$232,736)	\$0	(\$361,651)
c. Retirements		\$0	\$0	\$0	(\$179,651)	(\$232,736)	\$0	(\$412,386)
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$17,321,183	17,371,913	17,371,924	17,371,917	17,192,267	16,959,531	16,959,531	n/a
3. Less: Accumulated Depreciation (C)	\$15,007,566	15,052,147	15,096,770	15,141,394	15,006,217	14,817,611	14,861,547	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,313,617	\$2,319,767	\$2,275,154	\$2,230,524	\$2,186,050	\$2,141,920	\$2,097,984	n/a
6. Average Net Investment		2,316,692	2,297,460	2,252,839	2,208,287	2,163,985	2,119,952	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		17,802	17,854	17,311	16,969	16,628	16,290	215,484
b. Debt Component (Line 6 x 1.8767% x 1/12)		3,623	3,593	3,523	3,454	3,384	3,315	43,856
8. Investment Expenses								
a. Depreciation (E)		44,581	44,623	44,623	44,474	44,130	43,936	533,601
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$66,006	\$65,870	\$65,456	\$64,896	\$64,143	\$63,542	\$792,941

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$39	\$0	(\$877)	(\$0)	\$0	\$0	(\$838)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$11,867,699	11,867,738	11,867,738	11,866,861	11,866,861	11,866,861	11,866,861	n/a
3. Less: Accumulated Depreciation (C)	\$6,665,126	6,698,105	6,731,085	6,764,064	6,797,043	6,830,022	6,863,000	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,202,573	\$5,169,632	\$5,136,652	\$5,102,796	\$5,069,817	\$5,036,839	\$5,003,860	n/a
6. Average Net Investment		5,188,102	5,153,142	5,119,724	5,086,307	5,053,328	5,020,350	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		39,851	39,598	39,341	39,084	38,831	38,577	\$235,281
b. Debt Component (Line 6 x 1.8767% x 1/12)		8,111	8,059	8,007	7,954	7,903	7,851	\$47,886
8. Investment Expenses								
a. Depreciation (E)		32,980	32,980	32,979	32,979	32,979	32,979	\$197,875
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$80,941	\$80,636	\$80,327	\$80,017	\$79,712	\$79,407	\$481,041

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$513)	\$274	(\$49)	(\$1,126)
c. Retirements		-	\$0	\$0	(\$3,728)	\$0	\$0	(\$3,728)
d. Other (A)		-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base (B)	\$11,866,861	11,866,861	11,866,861	11,866,861	11,866,348	11,866,622	11,866,572	n/a
3. Less: Accumulated Depreciation (C)	\$6,863,000	6,895,979	6,928,957	6,961,936	6,991,185	7,024,162	7,057,138	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,003,860	\$4,970,882	\$4,937,903	\$4,904,925	\$4,875,162	\$4,842,460	\$4,809,434	n/a
6. Average Net Investment		4,987,371	4,954,392	4,921,414	4,890,044	4,858,811	4,825,947	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		38,324	38,070	37,817	37,576	37,336	37,083	461,488
b. Debt Component (Line 6 x 1.8767% x 1/12)		7,800	7,748	7,697	7,648	7,599	7,547	93,923
8. Investment Expenses								
a. Depreciation (E)		32,979	32,979	32,979	32,977	32,976	32,977	395,741
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$79,102	\$78,797	\$78,492	\$78,201	\$77,911	\$77,608	\$951,151

Notes:

- (A) Reserve Transfer
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$58,868	58,868	58,868	58,868	58,868	58,868	58,868	n/a
3. Less: Accumulated Depreciation (C)	\$36,910	37,021	37,132	37,243	37,354	37,464	37,575	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$21,958	\$21,845	\$21,734	\$21,623	\$21,512	\$21,401	\$21,291	n/a
6. Average Net Investment		21,900	21,789	21,678	21,568	21,457	21,346	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		168	167	167	168	165	164	\$997
b. Debt Component (Line 6 x 1.8767% x 1/12)		34	34	34	34	34	33	\$203
8. Investment Expenses								
a. Depreciation (E)		111	111	111	111	111	111	\$665
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$313	\$312	\$311	\$310	\$309	\$308	\$1,865

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3. Less: Accumulated Depreciation (C)	\$37,575	37,686	37,797	37,908	38,018	38,129	38,240	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$21,291	\$21,180	\$21,069	\$20,958	\$20,847	\$20,737	\$20,626	n/a
6. Average Net Investment		21,235	21,124	21,014	20,903	20,792	20,681	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		163	162	161	161	160	159	1,963
b. Debt Component (Line 6 x 1.8767% x 1/12)		33	33	33	33	33	32	400
8. Investment Expenses								
a. Depreciation (E)		111	111	111	111	111	111	1,330
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$307	\$306	\$305	\$304	\$303	\$302	\$3,692

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$91,203	\$3,469	\$6	\$94,678
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$13,550,217	13,550,217	13,550,217	13,550,217	13,641,420	13,644,869	13,644,895	n/a
3. Less: Accumulated Depreciation (C)	\$3,258,267	3,302,313	3,346,360	3,390,406	3,434,609	3,478,973	3,523,343	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,291,951</u>	<u>\$10,247,904</u>	<u>\$10,203,858</u>	<u>\$10,159,811</u>	<u>\$10,206,812</u>	<u>\$10,165,917</u>	<u>\$10,121,553</u>	n/a
6. Average Net Investment		10,269,927	10,225,881	10,181,834	10,183,311	10,186,384	10,143,735	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		78,916	78,577	78,239	78,250	78,274	77,946	\$470,202
b. Debt Component (Line 6 x 1.8767% x 1/12)		16,061	15,992	15,923	15,926	15,930	15,864	\$95,697
8. Investment Expenses								
a. Depreciation (E)		44,046	44,046	44,046	44,202	44,364	44,370	\$265,076
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$139,023</u>	<u>\$138,616</u>	<u>\$138,209</u>	<u>\$138,378</u>	<u>\$138,568</u>	<u>\$138,180</u>	<u>\$830,975</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1)	\$9	(\$357)	\$0	\$0	\$0	\$84,329
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$13,644,895	13,644,894	13,644,904	13,644,547	13,644,547	13,644,547	13,644,547	n/a
3. Less: Accumulated Depreciation (C)	\$3,523,343	3,567,713	3,612,083	3,656,452	3,700,621	3,745,189	3,789,558	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,121,553	\$10,077,182	\$10,032,821	\$9,988,095	\$9,943,726	\$9,899,357	\$9,854,989	n/a
6. Average Net Investment		10,099,367	10,055,001	10,010,458	9,965,910	9,921,542	9,877,173	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		77,605	77,284	76,922	76,580	76,239	75,898	930,710
b. Debt Component (Line 6 x 1.8767% x 1/12)		15,794	15,725	15,655	15,586	15,516	15,447	189,420
8. Investment Expenses								
a. Depreciation (E)		44,370	44,370	44,369	44,369	44,369	44,369	531,291
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$137,770	\$137,359	\$136,947	\$136,534	\$136,124	\$135,714	\$1,651,422

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	\$20,526	20,557	20,588	20,619	20,650	20,682	20,713	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,504	\$10,473	\$10,442	\$10,411	\$10,380	\$10,349	\$10,317	n/a
6. Average Net Investment		10,488	10,457	10,426	10,395	10,364	10,333	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		81	80	80	80	80	79	\$480
b. Debt Component (Line 6 x 1.8767% x 1/12)		16	16	16	16	16	16	\$96
8. Investment Expenses								
a. Depreciation (E)		31	31	31	31	31	31	\$186
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$128	\$128	\$127	\$127	\$127	\$127	\$764

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation (C)	\$20,713	20,744	20,775	20,808	20,837	20,868	20,899	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,317	\$10,286	\$10,255	\$10,224	\$10,193	\$10,162	\$10,131	n/a
6. Average Net Investment		10,302	10,271	10,240	10,209	10,178	10,147	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		79	79	79	78	78	78	951
b. Debt Component (Line 6 x 1.8767% x 1/12)		16	16	16	16	16	16	194
8. Investment Expenses								
a. Depreciation (E)		31	31	31	31	31	31	372
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$126	\$126	\$126	\$125	\$125	\$125	\$1,517

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$53,550)	\$0	\$0	\$0	\$14,017	\$17,141	(\$22,392)
c. Retirements		(\$53,550)	\$0	\$0	\$0	\$0	\$0	(\$53,550)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$470,285	416,735	416,735	416,735	416,735	430,752	447,893	n/a
3. Less: Accumulated Depreciation (C)	\$213,218	164,497	169,327	174,162	178,991	183,937	189,142	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$257,067	\$252,238	\$247,409	\$242,574	\$237,745	\$246,815	\$258,751	n/a
6. Average Net Investment		254,653	249,823	244,991	240,159	242,280	252,783	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,957	1,920	1,883	1,845	1,862	1,942	\$11,409
b. Debt Component (Line 6 x 1.8767% x 1/12)		396	391	383	376	379	395	\$2,322
8. Investment Expenses								
a. Depreciation (E)		4,829	4,829	4,835	4,829	4,946	5,205	\$29,474
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,184	\$7,140	\$7,101	\$7,050	\$7,186	\$7,543	\$43,204

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$13,853	\$8,156	\$13,988	\$936	(\$22)	\$1,092	\$15,608
c. Retirements		\$0	(\$5,368)	\$0	(\$13,357)	\$0	\$0	(\$72,276)
d. Other (A)								0
2. Plant-In-Service/Depreciation Base (B)	\$447,893	461,746	469,902	483,888	484,824	484,802	485,893	n/a
3. Less: Accumulated Depreciation (C)	\$189,142	194,574	194,833	200,608	193,178	199,225	205,264	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$258,751	\$267,172	\$275,068	\$283,280	\$291,646	\$285,577	\$280,629	n/a
6. Average Net Investment		262,961	271,120	279,174	287,463	288,611	283,103	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		2,021	2,083	2,145	2,209	2,218	2,175	24,260
b. Debt Component (Line 6 x 1.8767% x 1/12)		411	424	437	450	451	443	4,937
8. Investment Expenses								
a. Depreciation (E)		5,432	5,628	5,775	5,928	6,046	6,039	64,321
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,864	\$8,135	\$8,356	\$8,586	\$8,716	\$8,658	\$93,519

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (C)	\$47,336	47,474	47,611	47,749	47,886	48,023	48,161	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$70,458</u>	<u>\$70,320</u>	<u>\$70,183</u>	<u>\$70,045</u>	<u>\$69,908</u>	<u>\$69,770</u>	<u>\$69,633</u>	n/a
6. Average Net Investment		70,369	70,251	70,114	69,977	69,839	69,702	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		541	540	539	538	537	536	\$3,229
b. Debt Component (Line 6 x 1.8767% x 1/12)		110	110	110	109	109	109	\$657
8. Investment Expenses								
a. Depreciation (E)		137	137	137	137	137	137	\$825
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$788</u>	<u>\$787</u>	<u>\$786</u>	<u>\$785</u>	<u>\$783</u>	<u>\$782</u>	<u>\$4,711</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation (C)	\$48,161	48,298	48,436	48,573	48,710	48,848	48,985	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$69,633	\$69,496	\$69,358	\$69,221	\$69,083	\$68,946	\$68,809	n/a
6. Average Net Investment		69,564	69,427	69,289	69,152	69,015	68,877	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		535	533	532	531	530	529	6,421
b. Debt Component (Line 6 x 1.8767% x 1/12)		109	109	108	108	108	108	1,307
8. Investment Expenses								
a. Depreciation (E)		137	137	137	137	137	137	1,649
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$781	\$779	\$778	\$777	\$776	\$774	\$9,377

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	\$428,372	428,510	430,649	431,788	432,927	434,065	435,204	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$435,889</u>	<u>\$434,750</u>	<u>\$433,611</u>	<u>\$432,473</u>	<u>\$431,334</u>	<u>\$430,195</u>	<u>\$429,056</u>	n/a
6. Average Net Investment		435,319	434,161	433,042	431,903	430,764	429,626	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,345	3,336	3,326	3,319	3,310	3,301	\$19,939
b. Debt Component (Line 6 x 1.8767% x 1/12)		681	679	677	675	674	672	\$4,058
8. Investment Expenses								
a. Depreciation (E)		1,139	1,139	1,139	1,139	1,139	1,139	\$6,833
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,165</u>	<u>\$5,154</u>	<u>\$5,144</u>	<u>\$5,133</u>	<u>\$5,122</u>	<u>\$5,112</u>	<u>\$30,830</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation (C)	\$435,204	436,343	437,482	438,620	439,759	440,898	442,037	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$429,056</u>	<u>\$427,916</u>	<u>\$426,779</u>	<u>\$425,640</u>	<u>\$424,501</u>	<u>\$423,363</u>	<u>\$422,224</u>	n/a
6. Average Net Investment		428,487	427,348	426,209	425,071	423,932	422,793	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,293	3,284	3,275	3,266	3,258	3,249	39,563
b. Debt Component (Line 6 x 1.8787% x 1/12)		670	668	667	665	663	661	8,052
8. Investment Expenses								
a. Depreciation (E)		1,139	1,139	1,139	1,139	1,139	1,139	13,665
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,101</u>	<u>\$5,091</u>	<u>\$5,080</u>	<u>\$5,070</u>	<u>\$5,059</u>	<u>\$5,049</u>	<u>\$61,280</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	n/a
3. Less: Accumulated Depreciation (C)	\$606,781	610,430	614,079	617,727	621,376	625,025	628,673	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,754,881</u>	<u>\$1,751,232</u>	<u>\$1,747,583</u>	<u>\$1,743,935</u>	<u>\$1,740,286</u>	<u>\$1,736,637</u>	<u>\$1,732,988</u>	n/a
6. Average Net Investment		1,753,056	1,749,408	1,745,759	1,742,110	1,738,481	1,734,813	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		13,471	13,443	13,415	13,387	13,359	13,331	\$80,404
b. Debt Component (Line 6 x 1.8767% x 1/12)		2,742	2,736	2,730	2,724	2,719	2,713	\$16,364
8. Investment Expenses								
a. Depreciation (E)		3,649	3,649	3,649	3,649	3,649	3,649	\$21,892
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$19,861</u>	<u>\$19,827</u>	<u>\$19,794</u>	<u>\$19,760</u>	<u>\$19,726</u>	<u>\$19,692</u>	<u>\$118,660</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	2,361,662	n/a
3. Less: Accumulated Depreciation (C)	\$628,673	632,322	635,971	639,620	643,268	646,917	650,566	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,732,989</u>	<u>\$1,729,340</u>	<u>\$1,725,691</u>	<u>\$1,722,042</u>	<u>\$1,718,393</u>	<u>\$1,714,745</u>	<u>\$1,711,096</u>	n/a
6. Average Net Investment		1,731,164	1,727,515	1,723,867	1,720,218	1,716,569	1,712,920	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		13,303	13,275	13,246	13,218	13,190	13,162	159,799
b. Debt Component (Line 6 x 1.8767% x 1/12)		2,707	2,702	2,696	2,690	2,685	2,679	32,523
8. Investment Expenses								
a. Depreciation (E)		3,649	3,649	3,649	3,649	3,649	3,649	43,785
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$19,659</u>	<u>\$19,625</u>	<u>\$19,591</u>	<u>\$19,557</u>	<u>\$19,524</u>	<u>\$19,490</u>	<u>\$236,106</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.51425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nest (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$34,917	\$881	\$1,257	(\$125)	\$0	\$0	\$36,929
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$249,320	284,237	285,117	286,374	286,249	286,249	286,249	n/a
3. Less: Accumulated Depreciation (C)	(\$714,470)	(714,169)	(713,827)	(713,493)	(713,159)	(712,825)	(712,491)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$983,790	\$998,395	\$996,944	\$999,867	\$999,408	\$999,074	\$998,740	n/a
6. Average Net Investment		981,093	998,670	999,405	999,638	999,241	998,907	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		7,539	7,674	7,680	7,681	7,678	7,676	\$45,928
b. Debt Component (Line 6 x 1.8787% x 1/12)		1,534	1,582	1,563	1,563	1,563	1,562	\$9,347
8. Investment Expenses								
a. Depreciation (E)		311	332	333	334	334	334	\$1,979
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,384	\$9,568	\$9,576	\$9,579	\$9,575	\$9,572	\$57,254

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$36,929
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$286,249	286,249	286,249	286,249	286,249	286,249	286,249	n/a
3. Less: Accumulated Depreciation (C)	(\$712,491)	(712,157)	(711,823)	(711,490)	(711,156)	(710,822)	(710,488)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$998,740	\$998,406	\$998,072	\$997,738	\$997,405	\$997,071	\$996,737	n/a
6. Average Net Investment		998,573	998,239	997,905	997,572	997,238	996,904	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		7,673	7,671	7,668	7,666	7,663	7,660	91,929
b. Debt Component (Line 6 x 1.8787% x 1/12)		1,562	1,561	1,561	1,560	1,560	1,559	18,710
8. Investment Expenses								
a. Depreciation (E)		334	334	334	334	334	334	3,982
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,588	\$9,588	\$9,583	\$9,580	\$9,558	\$9,553	\$114,621

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

<u>Line</u>	<u>Beginning of Period Amount</u>	<u>January Actual</u>	<u>February Actual</u>	<u>March Actual</u>	<u>April Actual</u>	<u>May Actual</u>	<u>June Actual</u>	<u>Six Month Amount</u>
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Soil Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$10,183	\$18,645	\$11,218	(\$11)	\$1,402	\$2	\$41,439
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$20,603,335	20,613,519	20,632,164	20,643,381	20,643,370	20,644,772	20,644,774	n/a
3. Less: Accumulated Depreciation (C)	\$2,068,022	2,121,685	2,175,280	2,229,015	2,282,758	2,336,492	2,390,224	n/a
4. CWWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$18,535,314	\$18,491,834	\$18,456,884	\$18,414,367	\$18,360,615	\$18,308,280	\$18,254,550	n/a
6. Average Net Investment		18,513,574	18,474,359	18,435,625	18,387,491	18,334,447	18,281,415	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		142,261	141,960	141,662	141,293	140,885	140,477	\$848,539
b. Debt Component (Line 6 x 1.8767% x 1/12)		28,953	28,892	28,831	28,756	28,673	28,590	\$172,697
8. Investment Expenses								
a. Depreciation (E)		53,663	53,596	53,735	53,741	53,736	53,732	\$322,202
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$224,878	\$224,447	\$224,229	\$223,790	\$223,294	\$222,799	\$1,343,438

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61426, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1)	\$9	(\$2)	(\$2,957,383)	\$4,438	(\$12)	(\$2,911,513)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$20,644,774	20,644,773	20,644,782	20,644,780	17,687,397	17,691,835	17,691,822	n/a
3. Less: Accumulated Depreciation (C)	\$2,360,224	2,443,955	2,497,687	2,551,418	2,601,823	2,646,904	2,695,989	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$18,254,550	\$18,200,818	\$18,147,095	\$18,093,362	\$15,085,574	\$15,042,931	\$14,995,834	n/a
6. Average Net Investment		18,227,684	18,173,956	18,120,229	16,589,466	15,064,252	15,019,382	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		140,065	139,652	139,239	127,476	115,756	115,411	1,626,138
b. Debt Component (Line 6 x 1.8767% x 1/12)		28,506	28,422	28,338	25,944	23,559	23,489	330,955
8. Investment Expenses								
a. Depreciation (E)		53,732	53,732	53,732	50,405	47,081	47,085	627,967
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$222,302	\$221,806	\$221,309	\$203,825	\$186,396	\$185,985	\$2,585,060

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2008

Return on Capital Investments, Depreciation and Taxes
For Project Manatee Reburn (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	(\$63,821)	(\$63,821)
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$63,821)	(\$63,821)
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	32,862,568	32,798,747	n/a
3. Less: Accumulated Depreciation (C)	\$3,652,607	3,773,330	3,894,053	4,014,776	4,135,499	4,256,221	4,313,017	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$29,209,961	\$29,089,238	\$28,968,515	\$28,847,793	\$28,727,070	\$28,606,347	\$28,485,731	n/a
6. Average Net Investment		29,149,599	29,028,877	28,908,154	28,787,431	28,666,708	28,546,039	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		223,990	223,083	222,135	221,207	220,280	219,353	\$1,330,028
b. Debt Component (Line 6 x 1.8767% x 1/12)		45,587	45,398	45,209	45,021	44,832	44,643	\$270,690
8. Investment Expenses								
a. Depreciation (E)		120,723	120,723	120,723	120,723	120,723	120,618	\$724,230
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$390,300	\$389,184	\$388,067	\$386,951	\$385,834	\$384,612	\$2,324,949

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Reburn (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$385,984)	\$0	\$0	(\$449,805)
c. Retirements		\$0	\$0	\$0	(\$385,984)	\$0	\$0	(\$449,805)
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$32,798,747	32,798,747	32,798,747	32,798,747	32,412,763	32,412,763	32,412,763	n/a
3. Less: Accumulated Depreciation (C)	\$4,313,017	4,433,527	4,554,037	4,674,547	4,408,430	4,527,853	4,646,876	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$28,485,731</u>	<u>\$28,365,221</u>	<u>\$28,244,711</u>	<u>\$28,124,201</u>	<u>\$28,004,334</u>	<u>\$27,885,110</u>	<u>\$27,765,887</u>	n/a
6. Average Net Investment		28,425,476	28,304,966	28,184,456	28,064,267	27,944,722	27,825,499	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		218,426	217,500	216,574	215,651	214,732	213,816	2,626,727
b. Debt Component (Line 6 x 1.8767% x 1/12)		44,455	44,266	44,078	43,890	43,703	43,516	534,566
8. Investment Expenses								
a. Depreciation (E)		120,510	120,510	120,510	119,867	119,223	119,223	1,444,074
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$383,391</u>	<u>\$382,276</u>	<u>\$381,182</u>	<u>\$379,407</u>	<u>\$377,658</u>	<u>\$376,556</u>	<u>\$4,605,398</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project Port Everglades ESP (Project No. 25)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$651	(\$651)	\$0	\$0	\$9,607	\$29,127	\$38,733
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$81,392,396	81,392,396	81,392,396	81,392,396	81,392,396	81,392,396	81,392,396	n/a
3. Less: Accumulated Depreciation (C)	\$9,119,828	9,385,463	9,671,097	9,946,731	10,222,366	10,498,000	10,773,634	n/a
4. CWIP - Non Interest Bearing	\$0	651	0	0	0	9,607	38,733	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$72,272,568	\$71,997,685	\$71,721,299	\$71,445,665	\$71,170,031	\$70,904,003	\$70,657,495	n/a
6. Average Net Investment		72,135,076.40	71,859,442	71,583,482	71,307,848	71,037,017	70,780,749	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		554,298.02	552,180	550,059	547,941	545,860	543,891	\$3,294,230
b. Debt Component (Line 6 x 1.8767% x 1/12)		112,812	112,381	111,949	111,518	111,085	110,694	\$670,450
8. Investment Expenses								
a. Depreciation (E)		275,634	275,634	275,634	275,634	275,634	275,634	\$1,653,806
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$942,744	\$940,195	\$937,643	\$935,094	\$932,589	\$930,220	\$5,618,486

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Port Everglades ESP (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$83,863	\$112,685	\$14,232	\$0	\$58,369	\$0	\$307,883
b. Clearings to Plant		\$0	\$0	\$0	\$249,514	\$0	\$269,974	\$519,488
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$81,392,398	81,392,398	81,392,398	81,392,398	81,641,910	81,641,910	81,911,885	n/a
3. Less: Accumulated Depreciation (C)	\$10,773,834	11,049,269	11,324,903	11,600,538	11,876,588	12,153,054	12,428,925	n/a
4. CWIP - Non Interest Bearing	\$38,733	122,597	235,282	249,514	0	58,369	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$70,657,495	\$70,465,724	\$70,302,775	\$70,041,373	\$69,765,322	\$69,547,225	\$69,481,960	n/a
6. Average Net Investment		70,561,610	70,384,250	70,172,074	69,903,347	69,656,274	69,514,583	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		542,207	540,844	539,214	537,149	535,250	534,162	6,523,057
b. Debt Component (Line 6 x 1.8767% x 1/12)		110,351	110,074	109,742	109,322	108,935	108,714	1,327,588
8. Investment Expenses								
a. Depreciation (E)		275,634	275,634	275,634	276,050	276,466	276,871	3,310,096
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$928,193	\$926,553	\$924,590	\$922,521	\$920,652	\$919,747	\$11,160,742

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project UST Removal/Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation (C)	\$16,081	17,190	18,299	19,409	20,518	21,627	22,736	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$476,835</u>	<u>\$475,726</u>	<u>\$474,617</u>	<u>\$473,508</u>	<u>\$472,399</u>	<u>\$471,290</u>	<u>\$470,181</u>	n/a
6. Average Net Investment		476,281	475,171	474,062	472,953	471,844	470,735	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,660	3,851	3,643	3,634	3,626	3,817	\$21,831
b. Debt Component (Line 6 x 1.8767% x 1/12)		745	743	741	740	738	736	\$4,443
8. Investment Expenses								
a. Depreciation (E)		1,109	1,109	1,109	1,109	1,109	1,109	\$6,654
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,514</u>	<u>\$5,503</u>	<u>\$5,493</u>	<u>\$5,493</u>	<u>\$5,473</u>	<u>\$5,462</u>	<u>\$32,929</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation (C)	\$22,736	23,845	24,954	26,063	27,172	28,281	29,390	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$470,181	\$469,072	\$467,963	\$466,854	\$465,744	\$464,635	\$463,526	n/a
6. Average Net Investment		469,626	468,517	467,408	466,299	465,190	464,081	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		3,609	3,600	3,592	3,583	3,575	3,566	43,355
b. Debt Component (Line 6 x 1.8767% x 1/12)		734	733	731	729	728	726	8,824
8. Investment Expenses								
a. Depreciation (E)		1,109	1,109	1,109	1,109	1,109	1,109	13,309
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,452	\$5,442	\$5,432	\$5,421	\$5,411	\$5,401	\$65,488

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$7,945,731	\$6,640,920	\$9,158,137	\$11,769,312	\$9,782,522	\$7,921,002	\$53,217,623
b. Cleanings to Plant		\$8,224	(\$19,541)	\$26,693,750	\$137,346	\$18,532,803	\$1,638,837	\$46,891,420
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$16,552,866	18,561,089	18,541,549	45,135,299	45,272,645	63,805,448	65,444,288	n/a
3. Less: Accumulated Depreciation (C)	(\$46,278)	(20,582)	5,103	43,073	119,892	224,972	380,239	n/a
4. CWIP - Non Interest Bearing	\$109,227,814	117,173,545	123,814,465	106,390,427	118,159,739	112,849,570	120,582,105	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$127,828,958	\$135,755,217	\$142,350,911	\$151,482,654	\$163,312,492	\$176,430,046	\$185,646,152	n/a
6. Average Net Investment		131,791,087	139,053,064	146,916,782	157,397,573	168,871,269	181,038,099	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,012,705	1,068,507	1,128,933	1,209,469	1,305,319	1,391,127	\$7,116,061
b. Debt Component (Line 6 x 1.8767% x 1/12)		208,108	217,465	229,763	246,154	265,662	283,125	\$1,448,278
8. Investment Expenses								
a. Depreciation (E)		25,696	25,685	37,970	76,819	105,080	135,266	\$406,517
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,244,509	\$1,311,657	\$1,396,666	\$1,532,443	\$1,676,061	\$1,809,519	\$8,970,855

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$10,096,670	\$11,429,121	\$9,902,361	\$11,925,681	\$13,336,239	\$34,054,755	\$144,782,450
b. Clearings to Plant		\$27,592,966	\$318,523	\$192,547	\$434,667	\$51,477	\$209,259	\$75,690,879
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$65,444,286	93,037,251	93,355,774	93,548,321	93,963,006	94,034,485	94,243,745	n/a
3. Less: Accumulated Depreciation (C)	\$360,239	523,725	712,054	900,939	1,090,467	1,280,441	1,470,706	n/a
4. CWIP - Non Interest Bearing	\$120,562,105	103,518,979	114,948,101	124,850,461	136,776,143	150,112,362	184,906,507	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$185,646,152	\$186,032,506	\$207,591,820	\$217,497,843	\$229,668,683	\$242,866,426	\$277,681,545	n/a
6. Average Net Investment		190,838,329	201,812,163	212,544,632	223,583,263	236,287,555	260,273,986	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,466,441	1,560,759	1,633,230	1,718,051	1,815,520	1,999,969	17,300,051
b. Debt Component (Line 6 x 1.8767% x 1/12)		298,454	315,614	332,399	349,662	369,499	407,042	3,520,947
8. Investment Expenses								
a. Depreciation (E)		163,486	188,329	188,885	189,529	189,974	190,265	1,516,984
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,928,381	\$2,054,702	\$2,154,514	\$2,257,242	\$2,374,992	\$2,597,297	\$22,337,982

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		(\$5,605,392)	\$3,569,698	\$3,701,518	\$4,898,391	\$1,942,788	\$7,040,301	\$15,545,280
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$42,845,645	37,240,253	40,809,951	44,511,467	49,407,858	51,350,624	58,390,925	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$42,845,645	\$37,240,253	\$40,809,951	\$44,511,467	\$49,407,858	\$51,350,624	\$58,390,925	n/a
6. Average Net Investment		40,042,949	39,025,102	42,660,709	46,959,662	50,379,241	54,870,774	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		307,697	299,875	327,812	360,846	387,123	421,636	\$2,104,989
b. Debt Component (Line 6 x 1.8767% x 1/12)		62,623	61,031	66,717	73,440	78,788	85,812	\$428,412
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$370,320	\$360,907	\$394,529	\$434,286	\$465,911	\$507,449	\$2,533,401

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$3,514,081	\$3,462,940	\$3,751,324	\$5,534,146	\$3,129,487	\$9,696,276	\$44,635,534
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$58,390,925	61,905,006	65,367,946	69,119,270	74,653,416	77,782,903	87,481,179	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$58,390,925	\$61,905,006	\$65,367,946	\$69,119,270	\$74,653,416	\$77,782,903	\$87,481,179	n/a
6. Average Net Investment		60,147,965	63,636,476	67,243,608	71,886,343	76,218,160	82,632,041	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		462,187	488,993	516,711	552,387	585,673	634,958	5,345,899
b. Debt Component (Line 6 x 1.8767% x 1/12)		94,065	99,521	105,162	112,423	119,198	129,228	1,088,010
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$556,252	\$588,514	\$621,873	\$664,810	\$704,871	\$764,187	\$6,433,909

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project Martin Water Comp (Project No. 35)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$187,280	\$48,134	\$15	(\$10)	(\$8)	\$7	\$235,418
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	187,280	235,414	235,429	235,419	235,411	235,418	n/a
3. Less: Accumulated Depreciation (C)	\$0	133	432	766	1,089	1,433	1,766	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$187,147	\$234,982	\$234,664	\$234,320	\$233,978	\$233,652	n/a
6. Average Net Investment		93,574	211,064	234,823	234,492	234,149	233,815	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		719	1,622	1,804	1,802	1,799	1,797	\$9,543
b. Debt Component (Line 6 x 1.8767% x 1/12)		146	330	367	367	366	366	\$1,942
8. Investment Expenses								
a. Depreciation (E)		133	299	334	334	334	334	\$1,766
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$966	\$2,251	\$2,505	\$2,502	\$2,499	\$2,496	\$13,251

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project Martin Water Comp. (Project No. 35)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1)	\$10	(\$6)	(\$22)	(\$15)	\$7	\$235,391
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-in-Service/Depreciation Base (B)	\$235,418	235,416	235,427	235,420	235,399	235,384	235,391	n/a
3. Less: Accumulated Depreciation (C)	\$1,786	2,100	2,433	2,767	3,100	3,434	3,767	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$233,652</u>	<u>\$233,317</u>	<u>\$232,994</u>	<u>\$232,654</u>	<u>\$232,299</u>	<u>\$231,950</u>	<u>\$231,624</u>	n/a
6. Average Net Investment		233,484	233,155	232,624	232,476	232,124	231,787	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		1,794	1,792	1,789	1,786	1,784	1,781	20,269
b. Debt Component (Line 6 x 1.8767% x 1/12)		365	365	364	364	363	362	4,125
8. Investment Expenses								
a. Depreciation (E)		334	334	334	333	333	333	3,767
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$2,493</u>	<u>\$2,490</u>	<u>\$2,487</u>	<u>\$2,483</u>	<u>\$2,480</u>	<u>\$2,477</u>	<u>\$28,161</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		3,450,325.11	2,850,340.03	45,006,487.49	13,019,436.54	15,562,199.01	39,479,397.28	\$119,358,185
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$1,001,475	\$1,001,475
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	1,001,475	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	1,333	n/a
4. CWIP - Non Interest Bearing (A)	\$2,709,254	6,159,579	9,009,919	54,018,407	67,035,843	82,588,042	121,098,523	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,709,254	\$6,159,579	\$9,009,919	\$54,018,407	\$67,035,843	\$82,588,042	\$122,098,664	n/a
6. Average Net Investment		4,434,417	7,584,749	31,513,163	60,526,125	74,811,943	102,343,353	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		34,075	58,282	242,152	465,083	574,868	786,423	\$2,160,894
b. Debt Component (Line 6 x 1.8787% x 1/12)		6,935	11,862	49,283	94,657	116,998	160,055	\$439,790
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	1,333	\$1,333
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Amortization ITC Solar		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$41,010	\$70,144	\$291,436	\$559,750	\$691,866	\$947,812	\$2,602,017

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$3,021,809	\$587,993	\$8,297,587	\$52,030	\$412	\$160	\$131,318,176
b. Clearings to Plant		(\$13,790)	\$5,558	\$4,228,733	\$145,101,190	\$129,177	\$211,080	\$150,663,424
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$8)	(\$8)
d. Other-(A)								
2. Plant-In-Service/Depreciation Base (B)	\$1,001,475	987,685	993,244	5,221,977	150,323,167	150,452,344	150,663,424	n/a
3. Less: Accumulated Depreciation (C)	\$1,333	3,979	6,611	14,231	91,798	502,865	914,894	n/a
4. CWIP - Non Interest Bearing	\$121,098,523	124,120,332	124,708,325	128,759,515	88,228	85,646	278	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$122,098,664	\$125,104,038	\$125,694,958	\$133,987,261	\$150,319,597	\$150,035,126	\$149,748,808	n/a
6. Average Net Investment		123,601,351	125,399,498	129,831,109	142,143,429	150,177,361	149,891,967	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		949,774	963,591	997,644	1,092,254	1,153,988	1,151,795	8,469,939
b. Debt Component (Line 6 x 1.8767% x 1/12)		193,300	196,112	203,043	222,298	234,862	234,416	1,723,822
8. Investment Expenses								
a. Depreciation (E)		2,646	2,631	7,621	77,567	411,066	412,037	914,902
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Amortization ITC Solar							(321,678)	
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,145,720	\$1,182,334	\$1,208,308	\$1,392,119	\$1,799,917	\$1,476,570	\$10,786,985

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		120,791.52	30,345.74	94,890.36	1,378,396.18	228,586.89	3,056,591.24	\$4,909,602
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWP - Non Interest Bearing	\$651,891	772,683	803,029	897,919	2,276,315	2,504,902	5,581,493	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$651,891	\$772,683	\$803,029	\$897,919	\$2,276,315	\$2,504,902	\$5,581,493	n/a
6. Average Net Investment		712,287	787,856	850,474	1,587,117	2,390,609	4,033,198	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		5,473	6,054	6,535	12,196	18,370	30,992	\$79,620
b. Debt Component (Line 6 x 1.8767% x 1/12)		1,114	1,232	1,330	2,482	3,739	6,308	\$16,204
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,587	\$7,286	\$7,865	\$14,678	\$22,109	\$37,299	\$95,824

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$632,626	\$1,966,302	\$7,461,838	\$4,220,224	\$6,008,902	\$14,874,858	\$39,874,552
b. Clearings to Plant		\$0	\$0	\$0	\$0	(\$268)	\$268	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$8	\$8
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	(268)	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	(8)	0	n/a
4. CWIP - Non Interest Bearing	\$5,581,493	6,194,319	8,160,622	15,622,460	19,842,694	25,851,585	40,526,444	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$5,581,493	\$6,194,319	\$8,160,622	\$15,622,460	\$19,842,694	\$25,851,325	\$40,526,444	n/a
6. Average Net Investment		5,877,906	7,177,470	11,891,541	17,732,572	22,847,004	33,188,884	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		45,167	55,153	91,377	136,260	175,560	255,029	838,165
b. Debt Component (Line 6 x 1.6767% x 1/12)		9,192	11,225	18,597	27,732	35,730	51,904	170,585
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	(8)	0	(8)
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$54,359	\$66,378	\$109,974	\$163,992	\$211,283	\$306,933	\$1,008,743

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		2,393,433.16	1,012,996.46	4,213,354.01	5,368,275.57	7,896,194.98	11,587,918.38	\$32,472,173
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$956,266	\$956,266
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	956,266	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	1,273	n/a
4. CWIP - Non Interest Bearing	\$7,267,895	9,661,329	10,674,325	14,887,679	20,255,955	28,152,150	38,755,197	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$7,267,895	\$9,661,329	\$10,674,325	\$14,887,679	\$20,255,955	\$28,152,150	\$38,710,191	n/a
6. Average Net Investment		8,464,612	10,167,827	12,781,002	17,571,817	24,204,052	33,931,170	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		65,043	78,131	98,211	135,025	185,988	260,733	\$823,132
b. Debt Component (Line 6 x 1.8767% x 1/12)		13,238	15,901	19,988	27,481	37,853	53,065	\$167,526
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	1,273	\$1,273
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$78,281	\$94,033	\$118,200	\$162,505	\$223,841	\$315,070	\$991,530

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		11,833,257.80	24,359,831.34	19,339,669.66	30,046,192.55	30,238,318.04	34,789,503.99	\$183,178,948
b. Clearings to Plant		(\$103,557)	\$148,292	\$4,019	(\$80,363)	\$183,089	\$212,310	\$1,318,056
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$956,266	852,709	999,001	1,003,020	922,657	1,105,746	1,318,056	n/a
3. Less: Accumulated Depreciation (C)	\$1,273	3,685	6,154	8,625	11,396	14,209	17,856	n/a
4. CWP - Non Interest Bearing	\$38,755,197	50,688,455	75,048,286	94,382,689	124,428,881	154,667,199	189,456,703	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$39,710,191	\$51,537,479	\$78,041,134	\$95,376,884	\$125,340,142	\$155,758,736	\$190,756,902	n/a
6. Average Net Investment		45,823,835	63,789,307	85,709,009	110,358,513	140,548,439	173,257,819	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		350,581	490,168	658,602	848,013	1,080,005	1,331,342	5,581,844
b. Debt Component (Line 6 x 1.8767% x 1/12)		71,351	99,760	134,040	172,590	219,805	270,958	1,136,030
B. Investment Expenses								
a. Depreciation (E)		2,412	2,469	2,671	2,571	2,813	3,648	17,858
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$424,344	\$592,397	\$795,314	\$1,023,174	\$1,302,623	\$1,605,948	\$6,735,731

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$2,884,646	\$101,761	\$2,986,407
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$255	\$255
d. Other (A)								
2. Plant-In-Service/Depreciation Base (B)	\$0	0	0	0	0	2,884,646	2,986,407	n/a
3. Less: Accumulated Depreciation (C)	\$0	0	0	0	0	1,175	3,868	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$2,883,471	\$2,982,539	n/a
6. Average Net Investment		0	0	0	0	1,441,736	2,933,005	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (D)		0	0	0	0	11,079	22,538	33,616
b. Debt Component (Line 6 x 1.8767% x 1/12)		0	0	0	0	2,255	4,587	6,842
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	1,175	2,439	3,614
b. Amortization (F)								
c. Dismantlement								
d. Property Expenses								
e. Other (G)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$14,508	\$29,563	\$44,072

Notes:

- (A) N/A
- (B) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 51-54.
- (C) N/A
- (D) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 51-54.
- (F) Applicable amortization period(s). See Form 42-8A, pages 51-54.
- (G) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2009

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1	Working Capital Dr (Cr)							
a	158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	158,200 Allowances Withheld	0	0	0	0	0	0	0
c	182,300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0
d	254,900 Other Regulatory Liabilities-Gains	(2,373,408)	(2,360,548)	(2,347,689)	(2,332,675)	(2,415,164)	(2,375,545)	
2	Total Working Capital	<u>(\$2,373,408)</u>	<u>(\$2,360,548)</u>	<u>(\$2,347,689)</u>	<u>(\$2,332,675)</u>	<u>(\$2,389,698)</u>	<u>(\$2,375,545)</u>	
3	Average Net Working Capital Balance		(2,366,977)	(2,354,119)	(2,340,182)	(2,373,920)	(2,402,431)	(2,382,621)
4	Return on Average Net Working Capital Balance							
a	Equity Component grossed up for taxes (A)		(18,188)	(18,088)	(17,982)	(18,242)	(18,461)	(18,308)
b	Debt Component (Line 6 x 1.6698% x 1/12)		(3,702)	(3,682)	(3,660)	(3,713)	(3,757)	(3,726)
5	Total Return Component		<u>(\$21,890)</u>	<u>(\$21,771)</u>	<u>(\$21,642)</u>	<u>(\$21,954)</u>	<u>(\$22,218)</u>	<u>(\$22,035)</u>
								<u>(\$131,510)</u> (D)
6	Expense Dr (Cr)							
a	411,800 Gains from Dispositions of Allowances		(12,858)	(12,858)	(15,015)	(53,391)	(25,466)	(32,119)
b	411,900 Losses from Dispositions of Allowances		0	0	0	0	0	0
c	509,000 Allowance Expense		0	0	0	0	0	0
7	Net Expense (Lines 6a+6b+6c)		<u>(\$12,858)</u>	<u>(\$12,858)</u>	<u>(\$15,015)</u>	<u>(\$53,391)</u>	<u>(\$25,466)</u>	<u>(\$32,119)</u>
								<u>(\$151,707)</u> (E)
8	Total System Recoverable Expenses (Lines 5+7)		(34,748)	(34,629)	(36,657)	(75,345)	(47,684)	(54,153)
a	Recoverable Costs Allocated to Energy		(34,748)	(34,629)	(36,657)	(75,345)	(47,684)	(54,153)
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0
9	Energy Jurisdictional Factor		98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%
10	Demand Jurisdictional Factor		98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%
11	Retail Energy-Related Recoverable Costs (B)		(34,294)	(34,176)	(36,177)	(74,360)	(47,060)	(53,445)
12	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$34,294)</u>	<u>(\$34,176)</u>	<u>(\$36,177)</u>	<u>(\$74,360)</u>	<u>(\$47,060)</u>	<u>(\$53,445)</u>

Notes:

- (A) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.2013% reflects an 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2009

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Working Capital Dr (Cr)								
a 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b 158,200 Allowances Withheld	\$0	0	0	0	0	0	0	
c 182,300 Other Regulatory Assets-Losses	\$0	0	0	0	0	0	0	
d 254,900 Other Regulatory Liabilities-Gains	(\$2,375,545)	(2,350,260)	(2,324,976)	(2,299,691)	(2,274,407)	(2,249,122)	(2,223,838)	
2 Total Working Capital	(\$2,375,545)	(\$2,350,260)	(\$2,324,976)	(\$2,299,691)	(\$2,274,407)	(\$2,249,122)	(\$2,223,838)	
3 Average Net Working Capital Balance		(2,362,902)	(2,337,618)	(2,312,334)	(2,287,049)	(2,261,765)	(2,236,480)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(18,157)	(17,963)	(17,788)	(17,574)	(17,380)	(17,185)	
b Debt Component (Line 6 x 1.6696% x 1/12)		(3,695)	(3,658)	(3,616)	(3,577)	(3,537)	(3,498)	
5 Total Return Component		(\$21,852)	(\$21,618)	(\$21,383)	(\$21,151)	(\$20,917)	(\$20,683)	(\$259,116) (D)
6 Expense Dr (Cr)								
a 411,800 Gains from Dispositions of Allowances		(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	(25,284)	
b 411,900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509,000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		(\$25,284)	(\$25,284)	(\$25,284)	(\$25,284)	(\$25,284)	(\$25,284)	(\$303,413) (E)
8 Total System Recoverable Expenses (Lines 5+7)		(47,137)	(46,903)	(46,669)	(46,435)	(46,201)	(46,968)	
a Recoverable Costs Allocated to Energy		(47,137)	(46,903)	(46,669)	(46,435)	(46,201)	(46,968)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	98.69261%	
10 Demand Jurisdictional Factor		98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	
11 Retail Energy-Related Recoverable Costs (B)		(46,520)	(46,290)	(46,059)	(45,828)	(45,597)	(45,367)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$46,520)	(\$46,290)	(\$46,059)	(\$45,828)	(\$45,597)	(\$45,367)	

Notes:

- (A) The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.2013% reflects an 11% return on equity.
- (B) Line 8a times Line 9
- (C) Line 8b times Line 10
- (D) Line 5 is reported on Capital Schedule
- (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

**Florida Power & Light Company
Environmental Cost Recovery Clause
2009 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
02 - Low NOX Burner Technology						
02 - Steam Generation Plant		PtEverglades U1	31200	6.70%	2,689,232.57	2,689,232.57
02 - Steam Generation Plant		PtEverglades U2	31200	6.10%	2,368,972.27	2,368,972.27
02 - Steam Generation Plant		Riviera U3	31200	1.70%	3,815,802.70	3,815,802.70
02 - Steam Generation Plant		Riviera U4	31200	1.40%	3,246,925.80	3,246,925.80
02 - Steam Generation Plant		TurkeyPt U1	31200	2.00%	2,925,027.84	2,563,376.41
02 - Steam Generation Plant		TurkeyPt U2	31200	1.80%	2,275,221.65	2,275,221.65
02 - Low NOX Burner Technology Total					17,321,182.83	16,959,531.40
03 - Continuous Emission Monitoring						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	59,227.10	59,227.10
02 - Steam Generation Plant		CapeCanaveral Comm	31200	1.30%	44,844.65	44,844.65
02 - Steam Generation Plant		CapeCanaveral U1	31200	1.40%	325,165.05	325,165.05
02 - Steam Generation Plant		CapeCanaveral U2	31200	1.10%	345,150.96	345,150.96
02 - Steam Generation Plant		CapeCanaveral U1	31100	0.00%	64,883.87	64,883.87
02 - Steam Generation Plant		CapeCanaveral U1	31200	0.50%	36,276.52	36,276.52
02 - Steam Generation Plant		Cutter U5	31200	0.20%	310,454.41	310,454.41
02 - Steam Generation Plant		Cutter U6	31200	1.00%	311,861.95	311,861.95
02 - Steam Generation Plant		Manatee Comm	31200	14.10%	31,859.00	31,859.00
02 - Steam Generation Plant		Manatee U1	31100	4.10%	56,430.25	56,430.25
02 - Steam Generation Plant		Manatee U1	31200	4.80%	462,142.42	462,142.42
02 - Steam Generation Plant		Manatee U2	31100	4.10%	56,332.75	56,332.75
02 - Steam Generation Plant		Manatee U2	31200	4.00%	508,552.43	508,552.43
02 - Steam Generation Plant		Martin Comm	31200	4.10%	31,631.74	31,631.74
02 - Steam Generation Plant		Martin U1	31100	1.50%	36,810.86	36,810.86
02 - Steam Generation Plant		Martin U1	31200	1.80%	529,824.51	529,318.55
02 - Steam Generation Plant		Martin U2	31100	1.50%	36,845.37	36,845.37
02 - Steam Generation Plant		Martin U2	31200	1.50%	525,572.76	525,201.70
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	127,911.34	127,911.34
02 - Steam Generation Plant		PtEverglades Comm	31200	2.20%	67,787.69	67,787.69
02 - Steam Generation Plant		PtEverglades U1	31200	6.70%	458,060.74	458,060.74
02 - Steam Generation Plant		PtEverglades U2	31200	6.10%	480,321.84	480,321.84
02 - Steam Generation Plant		PtEverglades U3	31200	4.00%	507,658.33	507,658.33
02 - Steam Generation Plant		PtEverglades U4	31200	3.60%	517,303.41	517,303.41
02 - Steam Generation Plant		Riviera Comm	31100	1.90%	60,973.18	60,973.18
02 - Steam Generation Plant		Riviera Comm	31200	0.40%	11,495.25	11,495.25
02 - Steam Generation Plant		Riviera U3	31200	1.70%	453,591.63	453,591.63
02 - Steam Generation Plant		Riviera U4	31200	1.40%	437,621.87	437,621.87
02 - Steam Generation Plant		Sanford U3	31100	4.00%	54,282.08	54,282.08
02 - Steam Generation Plant		Sanford U3	31200	3.60%	425,269.85	425,269.85
02 - Steam Generation Plant		Scherer U4	31200	1.90%	515,653.32	515,653.32
02 - Steam Generation Plant		SJRPP - Comm	31100	3.10%	43,193.33	43,193.33
02 - Steam Generation Plant		SJRPP U1	31200	2.20%	779.50	779.50
02 - Steam Generation Plant		SJRPP U2	31200	2.30%	779.51	779.51
02 - Steam Generation Plant		TurkeyPt Comm Fail	31100	2.30%	59,056.19	59,056.19
02 - Steam Generation Plant		TurkeyPt Comm Fail	31200	2.10%	37,954.50	37,954.50
02 - Steam Generation Plant		TurkeyPt U1	31200	2.00%	545,584.31	545,584.31
02 - Steam Generation Plant		TurkeyPt U2	31200	1.80%	504,688.53	504,688.53
05 - Other Generation Plant		FtLauderdale Comm	34100	4.10%	58,859.79	58,859.79
05 - Other Generation Plant		FtLauderdale Comm	34500	4.10%	34,502.21	34,502.21
05 - Other Generation Plant		FtLauderdale U4	34300	5.00%	462,254.20	462,254.20
05 - Other Generation Plant		FtLauderdale U5	34300	3.70%	473,359.99	473,359.99
05 - Other Generation Plant		FtMyers U2 CC	34300	5.50%	21,625.54	23,694.18
05 - Other Generation Plant		FtMyers U3	34300	5.60%	0.00	0.00
05 - Other Generation Plant		Martin U3	34300	5.80%	418,031.16	416,872.29
05 - Other Generation Plant		Martin U4	34300	5.70%	410,832.93	409,474.06
05 - Other Generation Plant		Martin U8	34300	5.50%	4,688.46	4,688.46
05 - Other Generation Plant		Putnam Comm	34100	4.10%	82,857.82	82,857.82
05 - Other Generation Plant		Putnam Comm	34300	6.30%	3,138.97	3,138.97
05 - Other Generation Plant		Putnam U1	34300	5.20%	330,765.69	330,765.69
05 - Other Generation Plant		Putnam U2	34300	5.40%	364,509.68	364,509.68
05 - Other Generation Plant		Sanford U4	34300	5.80%	80,349.32	80,349.32
05 - Other Generation Plant		Sanford U5	34300	5.70%	38,489.84	38,489.84
03 - Continuous Emission Monitoring Total					11,867,698.60	11,886,572.48

Florida Power & Light Company
Environmental Cost Recovery Clause
2009 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
04 - Clean Closure Equivalency Demonstration						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	17,254.20	17,254.20
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	19,812.30	19,812.30
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.30%	21,799.28	21,799.28
04 - Clean Closure Equivalency Demonstration Total					58,865.78	58,865.78
05 - Maintenance of Above Ground Fuel Tanks						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	901,636.88	901,636.88
	02 - Steam Generation Plant	Manatee Comm	31100	4.90%	3,111,263.35	3,111,263.35
	02 - Steam Generation Plant	Manatee Comm	31200	14.10%	174,543.23	174,543.23
	02 - Steam Generation Plant	Manatee U1	31200	4.80%	104,845.35	104,845.35
	02 - Steam Generation Plant	Manatee U2	31200	4.00%	127,429.19	127,429.19
	02 - Steam Generation Plant	Martin Comm	31100	1.70%	1,110,450.32	1,110,450.32
	02 - Steam Generation Plant	Martin Comm	31200	4.10%	0.00	84,329.22
	02 - Steam Generation Plant	Martin U1	31100	1.50%	176,338.83	176,338.83
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	1,132,078.22	1,132,078.22
	02 - Steam Generation Plant	Riviera Comm	31100	1.90%	1,081,354.77	1,081,354.77
	02 - Steam Generation Plant	Sanford U3	31100	4.00%	796,754.11	796,754.11
	02 - Steam Generation Plant	SJRPP - Comm	31100	3.10%	42,091.24	42,091.24
	02 - Steam Generation Plant	SJRPP - Comm	31200	2.00%	2,292.39	2,292.39
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.30%	87,560.23	87,560.23
	02 - Steam Generation Plant	TurkeyPt U2	31100	2.10%	42,158.96	42,158.96
	05 - Other Generation Plant	FtLauderdale Comm	34200	4.40%	898,110.65	898,110.65
	05 - Other Generation Plant	FtLauderdale GTs	34200	4.50%	584,290.23	584,290.23
	05 - Other Generation Plant	FtMyers GTs	34200	5.00%	68,893.65	68,893.65
	05 - Other Generation Plant	PtEverglades GTs	34200	5.10%	2,359,099.94	2,359,099.94
	05 - Other Generation Plant	Putnam Comm	34200	3.70%	749,025.94	749,025.94
05 - Maintenance of Above Ground Fuel Tanks Total					13,550,217.48	13,544,546.70
07 - Relocate Turbine Lube Oil Piping						
	03 - Nuclear Generation Plant	StLucie U1	32300	1.20%	31,030.00	31,030.00
07 - Relocate Turbine Lube Oil Piping Total					31,030.00	31,030.00
08 - Oil Spill Clean-up/Response Equipment						
	02 - Steam Generation Plant	Amortizable	31650	5-Year	0.00	71,937.99
	02 - Steam Generation Plant	Amortizable	31670	7-Year	390,260.32	317,984.82
	02 - Steam Generation Plant	Martin Comm	31600	3.20%	23,107.32	23,107.32
	02 - Steam Generation Plant	PtEverglades Comm	31600	1.30%	0.00	1,961.85
	05 - Other Generation Plant	Amortizable	34650	5-Year	9,274.60	23,258.48
	05 - Other Generation Plant	Amortizable	34670	7-Year	45,699.54	45,699.54
	06 - General Plant	Amortizable	39190	3-Year	1,943.47	1,943.47
08 - Oil Spill Clean-up/Response Equipment Total					470,266.26	485,893.47
10 - Reroute Storm Water Runoff						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.40%	117,793.83	117,793.83
10 - Reroute Storm Water Runoff Total					117,793.83	117,793.83
12 - Scherer Discharge Pipeline						
	02 - Steam Generation Plant	Scherer Comm	31000	0.00%	9,936.72	9,936.72
	02 - Steam Generation Plant	Scherer Comm	31100	1.60%	524,872.97	524,872.97
	02 - Steam Generation Plant	Scherer Comm	31200	1.60%	328,761.62	328,761.62
	02 - Steam Generation Plant	Scherer Comm	31400	1.00%	689.11	689.11
12 - Scherer Discharge Pipeline Total					864,260.42	864,260.42
20 - Wastewater/Stormwater Discharge Elimination						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	1.70%	706,500.94	706,500.94
	02 - Steam Generation Plant	Martin U1	31200	1.80%	380,994.77	380,994.77
	02 - Steam Generation Plant	Martin U2	31200	1.50%	416,671.92	416,671.92
	02 - Steam Generation Plant	PtEverglades Comm	31100	2.70%	296,707.34	296,707.34
	02 - Steam Generation Plant	Riviera Comm	31100	1.90%	560,786.81	560,786.81
20 - Wastewater/Stormwater Discharge Elimination Total					2,361,661.78	2,361,661.78
21 - St. Lucie Turtle Nets						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.40%	249,319.93	286,248.99
21 - St. Lucie Turtle Nets Total					249,319.93	286,248.99

**Florida Power & Light Company
Environmental Cost Recovery Clause
2009 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
23 - Spill Prevention Clean-Up & Countermeasures						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	1.70%	689,323.23	689,323.23
02 - Steam Generation Plant		CapeCanaveral Comm	31400	0.70%	13,451.85	13,451.85
02 - Steam Generation Plant		CapeCanaveral Comm	31500	1.90%	33,805.48	33,805.48
02 - Steam Generation Plant		Cutler Comm	31400	0.00%	12,236.00	12,236.00
02 - Steam Generation Plant		Cutler U5	31400	0.20%	18,388.00	18,388.00
02 - Steam Generation Plant		Manatee Comm	31100	4.90%	741,087.68	749,862.61
02 - Steam Generation Plant		Manatee Comm	31500	3.70%	25,640.57	26,325.43
02 - Steam Generation Plant		Martin Comm	31100	1.70%	378,539.84	343,785.10
02 - Steam Generation Plant		Martin Comm	31500	1.30%	0.00	34,754.74
02 - Steam Generation Plant		PtEverglades Comm	31100	2.70%	2,952,949.32	10,379.00
02 - Steam Generation Plant		PtEverglades Comm	31500	2.30%	7,782.85	7,782.85
02 - Steam Generation Plant		Riviera Comm	31100	1.90%	205,014.03	205,014.03
02 - Steam Generation Plant		Riviera U3	31200	1.70%	736,958.97	736,958.97
02 - Steam Generation Plant		Riviera U4	31200	1.40%	894,298.77	894,298.77
02 - Steam Generation Plant		Sanford U3	31100	4.00%	850,530.75	850,530.75
02 - Steam Generation Plant		Sanford US	31200	3.60%	211,727.22	211,727.22
02 - Steam Generation Plant		TurkeyPt Comm Fail	31100	2.30%	85,779.76	92,013.09
02 - Steam Generation Plant		TurkeyPt Comm Fail	31500	2.10%	13,559.00	13,559.00
03 - Nuclear Generation Plant		StLucie U1	32300	1.20%	404,835.79	404,835.79
03 - Nuclear Generation Plant		StLucie U1	32400	1.70%	437,945.38	437,945.38
03 - Nuclear Generation Plant		StLucie U2	32300	1.90%	544,808.31	552,389.64
05 - Other Generation Plant		Amortizable	34670	7-Year	7,065.10	7,065.10
05 - Other Generation Plant		FtLauderdale Comm	34100	4.10%	189,219.17	189,219.17
05 - Other Generation Plant		FtLauderdale Comm	34200	4.40%	1,480,169.46	1,480,169.46
05 - Other Generation Plant		FtLauderdale Comm	34300	1.80%	28,250.00	28,250.00
05 - Other Generation Plant		FtLauderdale GTs	34100	2.20%	92,726.74	92,726.74
05 - Other Generation Plant		FtLauderdale GTs	34200	4.50%	513,250.07	513,250.07
05 - Other Generation Plant		FtMyers GTs	34100	2.10%	98,714.92	98,714.92
05 - Other Generation Plant		FtMyers GTs	34200	5.00%	629,983.29	629,983.29
05 - Other Generation Plant		FtMyers GTs	34500	2.90%	12,430.00	12,430.00
05 - Other Generation Plant		FtMyers U2 CC	34300	5.50%	49,727.00	49,727.00
05 - Other Generation Plant		FtMyers U3 CC	34500	4.80%	12,430.00	12,430.00
05 - Other Generation Plant		Martin Comm	34100	3.40%	61,215.95	61,215.95
05 - Other Generation Plant		Martin U8	34200	4.80%	84,868.00	84,868.00
05 - Other Generation Plant		PtEverglades GTs	34100	1.50%	454,080.68	454,080.68
05 - Other Generation Plant		PtEverglades GTs	34200	5.10%	1,703,610.61	1,703,610.61
05 - Other Generation Plant		PtEverglades GTs	34500	0.60%	0.00	7,782.85
05 - Other Generation Plant		Putnam Comm	34100	4.10%	148,511.20	148,511.20
05 - Other Generation Plant		Putnam Comm	34200	3.70%	1,713,191.94	1,713,191.94
05 - Other Generation Plant		Putnam Comm	34500	4.20%	60,746.93	60,746.93
06 - Transmission Plant - Electric			35200	2.50%	951,562.91	951,562.91
06 - Transmission Plant - Electric			35300	2.80%	177,981.88	177,981.88
07 - Distribution Plant - Electric			36100	2.50%	2,862,093.44	2,862,093.44
08 - General Plant			39000	2.70%	12,843.35	12,843.35
23 - Spill Prevention Clean-Up & Countermeasures Total					20,603,336.44	17,691,822.42
24 - Manatee Reburn						
02 - Steam Generation Plant		Manatee U1	31200	4.80%	16,771,308.37	16,771,308.37
02 - Steam Generation Plant		Manatee U2	31200	4.00%	15,091,259.94	15,641,455.08
24 - Manatee Reburn Total					32,862,568.31	32,412,763.45
25 - PPE ESP Technology						
02 - Steam Generation Plant		PtEverglades U1	31100	2.60%	298,709.93	298,709.93
02 - Steam Generation Plant		PtEverglades U1	31200	6.70%	10,404,603.15	10,404,603.15
02 - Steam Generation Plant		PtEverglades U1	31500	2.00%	2,500,248.85	2,500,248.85
02 - Steam Generation Plant		PtEverglades U1	31600	1.00%	307,032.30	307,032.30
02 - Steam Generation Plant		PtEverglades U2	31100	2.60%	184,084.01	184,084.01
02 - Steam Generation Plant		PtEverglades U2	31200	6.10%	11,979,735.29	11,979,735.29
02 - Steam Generation Plant		PtEverglades U2	31500	2.10%	3,954,581.63	3,954,581.63
02 - Steam Generation Plant		PtEverglades U2	31600	1.70%	324,086.94	324,086.94
02 - Steam Generation Plant		PtEverglades U3	31100	2.60%	713,893.44	713,893.44
02 - Steam Generation Plant		PtEverglades U3	31200	4.00%	17,911,019.51	18,160,533.65
02 - Steam Generation Plant		PtEverglades U3	31500	2.20%	4,304,056.69	4,304,056.69
02 - Steam Generation Plant		PtEverglades U3	31600	1.00%	528,541.18	528,541.18
02 - Steam Generation Plant		PtEverglades U4	31100	2.60%	313,275.79	313,275.79
02 - Steam Generation Plant		PtEverglades U4	31200	3.60%	20,387,242.26	20,657,216.45
02 - Steam Generation Plant		PtEverglades U4	31500	2.10%	6,729,950.05	6,729,950.05
02 - Steam Generation Plant		PtEverglades U4	31600	1.30%	551,535.30	551,535.30
25 - PPE ESP Technology Total					81,392,396.32	81,911,884.66
26 - UST Remove/Replace						
08 - General Plant			39000	2.70%	492,916.42	492,916.42
26 - UST Remove/Replace Total					492,916.42	492,916.42

Florida Power & Light Company
Environmental Cost Recovery Clause
2009 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2008	Actual Balance December 2009
31 - Clean Air Interstate Rule (CAIR)						
02 - Steam Generation Plant		Manatee Comm	31100	4.90%	0.00	97,886.91
02 - Steam Generation Plant		Manatee U1	31400	3.70%	277,326.13	277,326.13
02 - Steam Generation Plant		Manatee U2	31200	4.00%	0.00	12,988,660.92
02 - Steam Generation Plant		Manatee U2	31400	3.00%	0.00	6,958,582.62
02 - Steam Generation Plant		Martin Comm	31400	0.80%	0.00	103,806.27
02 - Steam Generation Plant		Martin U1	31200	1.80%	10,580,457.33	10,165,745.01
02 - Steam Generation Plant		Martin U1	31400	1.30%	6,985,668.11	7,694,692.34
02 - Steam Generation Plant		Martin U2	31200	1.50%	0.00	0.00
02 - Steam Generation Plant		Martin U2	31400	0.80%	0.00	0.00
02 - Steam Generation Plant		SJRPP U1	31200	2.20%	210,549.74	28,457,245.91
02 - Steam Generation Plant		SJRPP U2	31200	2.30%	222,893.37	27,244,027.25
05 - Other Generation Plant		FtLauderdale GTs	34300	2.20%	110,241.57	110,241.57
05 - Other Generation Plant		FtMyers GTs	34300	3.10%	57,855.19	57,855.19
05 - Other Generation Plant		PIEverglades GTs	34300	2.60%	107,874.44	107,874.44
31 - Clean Air Interstate Rule (CAIR) Total					18,652,866.88	94,243,744.66
35 - Martin Drinking Water System						
02 - Steam Generation Plant		Martin Comm	31100	1.70%	0.00	235,391.32
35 - Martin Drinking Water System Total					0.00	235,391.32
37 - DeSoto Solar Energy Center						
05 - Other Generation Plant		DeSoto Solar Energy Center	34000	0.00%	0.00	255,507.00
05 - Other Generation Plant		DeSoto Solar Energy Center	34100	3.30%	0.00	3,001,233.05
05 - Other Generation Plant		DeSoto Solar Energy Center	34300	3.30%	0.00	141,414,275.84
05 - Other Generation Plant		Amortizable	34630	3-Year	0.00	8,397.00
05 - Other Generation Plant		Amortizable	34650	5-Year	0.00	11,335.44
05 - Other Generation Plant		Amortizable	34670	7-Year	0.00	47,579.36
06 - Transmission Plant - Electric			35200	2.50%	0.00	2,556.04
06 - Transmission Plant - Electric			35300	2.80%	0.00	361,701.33
06 - Transmission Plant - Electric			35500	3.80%	0.00	390,927.39
06 - Transmission Plant - Electric			35600	3.20%	0.00	170,961.23
07 - Distribution Plant - Electric			36100	2.60%	0.00	605,133.72
07 - Distribution Plant - Electric			36200	2.80%	0.00	4,343,249.97
08 - General Plant			39220	11.80%	0.00	28,426.16
08 - General Plant			39720	7-Year	0.00	22,140.36
37 - DeSoto Solar Energy Center Total					0.00	160,663,423.89
39 - Martin Solar Energy Center						
05 - Other Generation Plant		Martin U8	34300	5.50%	0.00	320,325.05
06 - Transmission Plant - Electric			35600	3.20%	0.00	987,006.51
07 - Distribution Plant - Electric			36400	4.00%	0.00	9,282.42
07 - Distribution Plant - Electric			36760	2.70%	0.00	1,441.83
39 - Martin Solar Energy Center Total					0.00	1,318,056.81
41 - Manatee Heaters						
02 - Steam Generation Plant		Riviera Comm	31400	0.60%	0.00	2,529,005.40
06 - Transmission Plant - Electric			35300	2.80%	0.00	300,558.82
07 - Distribution Plant - Electric			36400	4.00%	0.00	60,129.11
07 - Distribution Plant - Electric			36500	4.20%	0.00	70,260.27
07 - Distribution Plant - Electric			36860	2.30%	0.00	917.90
07 - Distribution Plant - Electric			36760	2.70%	0.00	25,535.54
41 - Manatee Heaters Total					0.00	2,986,407.04
Grand Total					200,786,398.27	428,632,814.41