Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



April 12, 2010

100007-EI



Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Attached please find the RWD-2 supplemental exhibit and fifteen copies that were inadvertently excluded from Gulf's 2009 Final True-up in Docket No. 100007-EI filed March 31, 2010. This document shows the capital structure, components, and cost rates relied upon to calculate the revenue requirement rate of return.

Sincerely,

Susan D. Ritenau (lw)

сом 5 vm APA Enclosures ECR GCL cc w/encl.: Squire, Sanders, & Dempsey, L.L.P. RAD Charles A. Guyton, Esq. SSC Beggs & Lane ADM Jeffrey A. Stone, Esq. OPC CLK 1-C+. Rpr.

0000MENT NUMBER-DATE 02770 APR 13 2 FPS0-COMMISSION DEFEN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No.: 100007-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing has been furnished this <u>12th</u> day of April, 2010, by regular U. S. Mail to the following:

Martha Carter Brown, Esq. Senior Counsel FL Public Service Comm. 2540 Shumard Oak Blvd. Tallahassee FL 32399-0850

John T. Butler, Esq. Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach FL 33408-0420

Shayla L. McNeill, Capt. USAF Karen S. White AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403

Paul Lewis, Jr. Progress Energy Florida, Inc. 106 E. College Ave., Ste. 800 Tallahassee FL 32301-7740

Vicki Gordan Kaufman John C. Moyle 118 N. Gadsden Street Tallahassee, FL 32301 John W. McWhirter, Jr., Esq. McWhirter Reeves & Davidson P.O. Box 3350 Tampa, FL 33601-3350

James D. Beasley, Esq. J. Jeffry Wahlen Attorneys for Tampa Electric Co. Ausley & McMullen P. O. Box 391 Tallahassee FL 32302

John T. Burnett, Esq. R. Alexander Glenn, Esq. Progress Energy Service Co. P. O. Box 14042 St. Petersburg FL 33733-4042

Patricia Ann Christensen Associate Public Counsel Office of Public Counsel 111 W. Madison St., Rm. 812 Tallahassee, FL 32399 Paula K. Brown, Administrator Regulatory Coordination Tampa Electric Company P. O. Box 111 Tampa FL 33601

Cheryl Martin Florida Public Utilities Company P. O. Box 3395 West Palm Beach FL 33402-3395

Gary V. Perko, Esq. Hopping Green & Sams P. O. Box 6526 Tallahassee FL 32314

R. Wade Litchfield, Esq. Associate General Counsel for Florida Power & Light Company 700 Universe Boulevard Juno Beach FL 33408-0420

JEFFREY A. STONE Florida Bar No. 325953 RUSSELL A. BADDERS Florida Bar No. 007455 STEVEN GRIFFIN Florida Bar No. 0627569 BEGGS & LANE P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power Company BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ENVIRONMENTAL COST RECOVERY CLAUSE

DOCKET NO. 100007-EI

PREPARED SUPPLEMENTAL TESTIMONY AND EXHIBIT OF RICHARD W. DODD

FINAL TRUE-UP FILING FOR THE PERIOD

JANUARY 2009 - DECEMBER 2009

April 13, 2010



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

02770 APR 13 2

FPSC-COMMISSION CLERK

1		GULF POWER COMPANY Before the Florida Public Service Commission
2		Supplemental Testimony and Exhibit of Richard W. Dodd
3		Docket No. 100007-El
4		Date of Filing: April 13, 2010
5	Q.	Please state your name, business address and occupation.
6	Α.	My name is Richard Dodd. My business address is One Energy Place,
7		Pensacola, Florida 32520-0780. I am the Supervisor of Rates and
8		Regulatory Matters at Gulf Power Company.
9		
10	Q.	Please briefly describe your educational background and business
11		experience.
12	Α.	l graduated from the University of West Florida in Pensacola, Florida in
13		1991 with a Bachelor of Arts Degree in Accounting. I also received a
14		Bachelor of Science Degree in Finance in 1998 from the University of West
15		Florida. I joined Gulf Power in 1987 as a Co-op Accountant and worked in
16		various areas until I joined the Rates and Regulatory Matters area in 1990.
17		After spending one year in the Financial Planning area, I transferred to
18		Georgia Power Company in 1994 where I worked in the Regulatory
19		Accounting department and in 1997 I transferred to Mississippi Power
20		Company where I worked in the Rate and Regulation Planning department
21		for six years followed by one year in Financial Planning. In 2004, I returned
22		to Gulf Power Company working in the General Accounting area as Internal
23		Controls Coordinator.
24		

25

DOCUMENT NUMBER DATE 0 2770 APR 13 2 FPSC-COMMISSION CLEME

1		In 2007 I was promoted to Internal Controls Supervisor and in July						
2		2008, I assumed my current position in the Rates and Regulatory Matters						
3		area. My responsibilities include supervision of: tariff administration, cost of						
4		service activities, calculation of cost recovery factors, and the regulatory filing						
5		function of the Rates and Regulatory Matters Department.						
6								
7	Q.	What is the purpose of your supplemental testimony?						
8	Α.	The purpose of my supplemental testimony is to present the capital structure,						
9		components and cost rates Gulf used to calculate the revenue requirement						
10		rate of return applied to capital investment and working capital amounts						
11		included for recovery in the Environmental Cost Recovery Clause for the						
12		period January 2009 through December 2009.						
13								
14	Q.	Have you prepared an exhibit that contains information to which you will refer						
15		in your testimony?						
16	А.	Yes, I have.						
17		Counsel: We ask that Mr. Dodd's exhibit						
18		consisting of one schedule be marked as						
19		Exhibit No(RWD-2).						
20								
21	Q.	Mr. Dodd, what capital structure, components and cost rates did Gulf use to						
22		calculate the revenue requirement rate of return? A. In accordance with						
23		FPSC Order No. PSC-94-0044-FOF-EI, the rate of return used to develop the						
24		revenue requirements associated with ECRC investment is based on the						

1		010949-EI, FPSC Order No. PSC-02-0787-FOF-EI, dated June 10, 2002.
2		Please see Schedule 1 of my exhibit for the derivation of debt and equity
3		components.
4		
5	Q.	Mr. Dodd, does this conclude your testimony?
6	Α.	Yes.
7		
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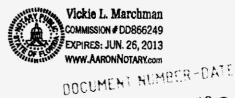
STATE OF FLORIDA)) COUNTY OF ESCAMBIA) Docket No. 100007-EI

Before me, the undersigned authority, personally appeared Richard W. Dodd, who being first duly sworn, deposes and says that he is the Supervisor of Rates and Regulatory Matters of Gulf Power Company, a Florida corporation, that the foregoing is true and correct to the best of her knowledge and belief. He is personally known to me.

Richard W. Dodd Supervisor of Rates and Regulatory Matters

Sworn to and subscribed before me this 12th day of _____ , 2010.

Notary Public, State of Florida at Large



02770 APR 13 2

Schedule 1 <u>Gulf Power Company</u>

Environmental Cost Recovery Clause Calculation of Revenue Requirement Rate of Return

Line	Capital Component	(1) Jurísdictional Rate Base <u>Test Year</u> (\$000's)	(2) <u>Ratio</u> %	(3) Cost <u>Rate</u> %	(4) Weighted <u>Cost Rate</u> %	(5) Revenue Requirement <u>Rate</u> %	(6) Monthly Revenue Requirement <u>Rate</u> %
1	Bonds	423,185	35.2733	6.44	2.2716	2.2716	
2	Short-Term Debt	33,714	2.8101	4.61	0.1295	0.1295	
3	Preferred Stock	98,680	8.2252	4.93	0.4055	0.6602	
4	Common Stock	492,186	41.0247	12.00	4.9230	8.0147	
5	Customer Deposits	13,249	1.1043	5.98	0.0660	0.0660	
6	Deferred Taxes	122,133	10.1801				
7	Investment Tax Credit	<u>16,584</u>	<u>1.3823</u>	8.99	<u>0.1243</u>	<u>0.1790</u>	
8	Total	<u>1,199,731</u>	<u>100.0000</u>		<u>7.9199</u>	<u>11.3210</u>	<u>0.9434</u>
	ITC Component:						
9	Debt	423,185	41.7321	6.44	2.6875	0.0371	
10	Equity-Preferred	98,680	9.7313	4.93	0.4798	0.0108	
11	-Common	<u>492,186</u>	<u>48.5366</u>	12.00	<u>5.8244</u>	<u>0.1311</u>	
12		<u>1,014,051</u>	<u>100.0000</u>		<u>8.9917</u>	<u>0.1790</u>	

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

 13
 Total Debt Component (Lines 1, 2, 5, and 9)
 2.5042
 0.2087

 14
 Total Equity Component (Lines 3, 4, 10, and 11)
 8.8168
 0.7347

 15
 Total Revenue Requirement Rate of Return
 11.3210
 0.9434

Column:

(1) Capital Structure Approved by FPSC on June 10, 2002 in Docket No. 010949-EI

- (2) Column (1) / Total Column (1)
- (3) Cost Rates Approved by FPSC on June 10, 2002 in Docket No. 010949-EI
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-.38575); 38.575% = effective income tax rate For debt components: Column (4)
- (6) Column (5) / 12

DOCUMENT NUMBER-DATE

FPSC-COMMISSION CLERK