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GULF POWER
A SOUTHERN COMPANY

April 16, 2010

RECEIVED-FPSC
10 APR 20 AM 11:55
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST RECOVERY CHARGE IN DOCKET NO. 100001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through March 2010, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour

vm

Enclosures

cc w/attachment: Florida Public Service Commission
Sid Matlock

COM
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CLK

DOCUMENT NUMBER-DATE
03055 APR 20 10
FPSC-COMMISSION CLERK

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | CRIST 4 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 100.0 | 100.0 | 99.8 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 744.0 | 533.4 | 218.8 | | | | | | | | | | |
| 4. | RSH | 0.0 | 138.6 | 524.2 | | | | | | | | | | |
| 5. | UH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 0.0 | 0.0 | 4.8 | | | | | | | | | | |
| 10. | LR pf (MW) | 0.0 | 0.0 | 20.0 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 75.0 | 75.0 | 75.0 | | | | | | | | | | |
| 14. | Oper MBtu | 521640.0 | 349400.0 | 127174.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 46518.0 | 30015.0 | 10990.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 11214.0 | 11641.0 | 11572.0 | | | | | | | | | | |
| 17. | NOF % | 83.4 | 75.0 | 67.0 | | | | | | | | | | |
| 18. | NPC (MW) | 75.0 | 75.0 | 75.0 | | | | | | | | | | |

| | |
|---|---|
| 19. ANOHR Equation | 10^6 / AKW * [ 1360.90 - 26.57 * JAN - 25.71 * FEB - 43.72 * APR - 33.69 * MAY + 17.95 * AUG - 17.31 * NOV ]<br>-35180 + 0.37811 * LSRF / AKW |

FPSC-COMMISSION CLERK
03055 APR 20 10

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | CRIST 5 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 100.0 | 99.9 | 100.0 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 4. | RSH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 5. | UH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 1.3 | 0.6 | 0.0 | | | | | | | | | | |
| 10. | LR pf (MW) | 15.0 | 50.0 | 0.0 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 75.0 | 75.0 | 75.0 | | | | | | | | | | |
| 14. | Oper MBtu | 510627.0 | 437384.0 | 433460.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 45417.0 | 38776.0 | 39631.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 11243.0 | 11280.0 | 10937.0 | | | | | | | | | | |
| 17. | NOF % | 81.4 | 76.9 | 71.1 | | | | | | | | | | |
| 18. | NPC (MW) | 75.0 | 75.0 | 75.0 | | | | | | | | | | |

| | | |
|---|---|---|
| 19. | ANOHR Equation | 10^6 / AKW * [ 68.22 + 26.89 * MAR + 21.84 * MAY + 29.87 * JUN + 31.73 * JUL + 49.76 * AUG + 33.72 * SEP + 15.55 * OCT ] + 9.414 |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | CRIST 6 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 100.0 | 95.0 | 100.0 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 744.0 | 566.3 | 214.1 | | | | | | | | | | |
| 4. | RSH | 0.0 | 73.7 | 528.9 | | | | | | | | | | |
| 5. | UH | 0.0 | 32.0 | 0.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 32.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 0.0 | 1.9 | 0.0 | | | | | | | | | | |
| 10. | LR pf (MW) | 0.0 | 266.0 | 0.0 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 291.0 | 291.0 | 291.0 | | | | | | | | | | |
| 14. | Oper MBtu | 1666272.0 | 1212518.0 | 440197.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 152252.0 | 106646.0 | 39225.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 10944.0 | 11370.0 | 11222.0 | | | | | | | | | | |
| 17. | NOF % | 70.3 | 64.7 | 63.0 | | | | | | | | | | |
| 18. | NPC (MW) | 291.0 | 291.0 | 291.0 | | | | | | | | | | |
| 19. | ANOHR Equation | 10^6 / AKW * [ 296.07 - 47.17 * FEB - 87.78 * NOV ] + 9.538 | | | | | | | | | | | | |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | CRIST 7 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 85.0 | 100.0 | 99.1 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 708.7 | 672.0 | 743.0 | | | | | | | | | | |
| 4. | RSH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 5. | UH | 35.3 | 0.0 | 0.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 7. | FOH | 35.3 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 169.4 | 0.0 | 16.9 | | | | | | | | | | |
| 10. | LR pf (MW) | 209.2 | 0.0 | 152.7 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 0.0 | 2.5 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 185.0 | | | | | | | | | | |
| 13. | NSC (MW) | 465.0 | 465.0 | 465.0 | | | | | | | | | | |
| 14. | Oper MBtu | 2677872.0 | 2494523.0 | 2380779.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 250317.0 | 242776.0 | 224450.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 10698.0 | 10275.0 | 10607.0 | | | | | | | | | | |
| 17. | NOF % | 76.0 | 77.7 | 65.0 | | | | | | | | | | |
| 18. | NPC (MW) | 465.0 | 465.0 | 465.0 | | | | | | | | | | |

| | | |
|---|---|---|
| 19. | ANOHR Equation | 10^6 / AKW * [ 173.73 + 162.82 * MAR + 163.38 * APR + 110.30 * MAY + 180.34 * JUN + 70.53 * JUL + 158.99 * AUG + 84.09 * SEP ] + 10.050 |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | SMITH 1 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 97.9 | 99.7 | 99.9 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 4. | RSH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 5. | UH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 28.6 | 18.2 | 0.6 | | | | | | | | | | |
| 10. | LR pf (MW) | 87.3 | 16.0 | 163.0 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 162.0 | 162.0 | 162.0 | | | | | | | | | | |
| 14. | Oper MBtu | 996634.0 | 874274.0 | 785457.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 94090.0 | 82163.0 | 73148.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 10592.0 | 10641.0 | 10738.0 | | | | | | | | | | |
| 17. | NOF % | 78.1 | 75.5 | 60.8 | | | | | | | | | | |
| 18. | NPC (MW) | 162.0 | 162.0 | 162.0 | | | | | | | | | | |

| | | |
|---|---|---|
| 19. | ANOHR Equation | 10^6 / AKW * [ 687.91 - 14.60 * MAY + 14.79 * JUL - 15.35 * SEP - 8.29 * OCT ]<br>+ 84 + 0.03669 * LSRF / AKW |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | SMITH 2 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 100.0 | 99.7 | 93.5 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 744.0 | 672.0 | 455.2 | | | | | | | | | | |
| 4. | RSH | 0.0 | 0.0 | 239.8 | | | | | | | | | | |
| 5. | UH | 0.0 | 0.0 | 48.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 0.0 | 48.0 | | | | | | | | | | |
| 9. | PFOH | 0.0 | 12.7 | 53.3 | | | | | | | | | | |
| 10. | LR pf (MW) | 0.0 | 23.5 | 0.0 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 3.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 30.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 195.0 | 195.0 | 195.0 | | | | | | | | | | |
| 14. | Oper MBtu | 1144923.0 | 963384.0 | 589034.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 107900.0 | 93041.0 | 55953.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 10611.0 | 10354.0 | 10527.0 | | | | | | | | | | |
| 17. | NOF % | 74.4 | 71.0 | 63.0 | | | | | | | | | | |
| 18. | NPC (MW) | 195.0 | 195.0 | 195.0 | | | | | | | | | | |

| | | |
|---|---|---|
| 19. | ANOHR Equation | 10^6 / AKW * [ 104.09 + 19.47 * JAN + 30.73 * JUN + 21.41 * JUL + 14.11 * AUG ]<br>+ 9.055 + 0.00351 * LSRF / AKW |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | DANIEL 1 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 95.7 | 74.7 | 0.0 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 720.1 | 452.8 | 0.0 | | | | | | | | | | |
| 4. | RSH | 0.0 | 51.2 | 0.0 | | | | | | | | | | |
| 5. | UH | 23.9 | 168.0 | 743.0 | | | | | | | | | | |
| 6. | POH | 0.0 | 168.0 | 743.0 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 23.9 | 0.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 27.8 | 8.3 | 0.0 | | | | | | | | | | |
| 10. | LR pf (MW) | 134.6 | 57.6 | 0.0 | | | | | | | | | | |
| 11. | PMOH | 2.0 | 6.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 155.0 | 102.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 510.0 | 510.0 | 510.0 | | | | | | | | | | |
| 14. | Oper MBtu | 2730266.0 | 1108131.0 | 0.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 256697.0 | 100628.0 | 0.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 10636.0 | 11012.0 | 0.0 | | | | | | | | | | |
| 17. | NOF % | 69.9 | 43.6 | 0.0 | | | | | | | | | | |
| 18. | NPC (MW) | 510.0 | 510.0 | 510.0 | | | | | | | | | | |

| | | |
|---|---|---|
| 19. | ANOHR Equation | 10^6 / AKW * [ 1634.36 + 42.82 * JAN + 46.68 * MAY ]<br>+ 2.345 + 0.00898 * LSRF / AKW |

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

| | DANIEL 2 | Jan '10 | Feb '10 | Mar '10 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1. | EAF (%) | 99.6 | 91.8 | 53.7 | | | | | | | | | | |
| 2. | PH | 744.0 | 672.0 | 743.0 | | | | | | | | | | |
| 3. | SH | 744.0 | 622.4 | 399.2 | | | | | | | | | | |
| 4. | RSH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 5. | UH | 0.0 | 49.6 | 343.8 | | | | | | | | | | |
| 6. | POH | 0.0 | 49.6 | 343.8 | | | | | | | | | | |
| 7. | FOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 8. | MOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 9. | PFOH | 22.3 | 20.9 | 3.8 | | | | | | | | | | |
| 10. | LR pf (MW) | 62.0 | 128.3 | 50.0 | | | | | | | | | | |
| 11. | PMOH | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 12. | LR pm (MW) | 0.0 | 0.0 | 0.0 | | | | | | | | | | |
| 13. | NSC (MW) | 510.0 | 510.0 | 510.0 | | | | | | | | | | |
| 14. | Oper MBtu | 2755224.0 | 1505154.0 | 952300.0 | | | | | | | | | | |
| 15. | Net Gen (MWH) | 267470.0 | 140250.0 | 84433.0 | | | | | | | | | | |
| 16. | ANOHR (Btu/KWH) | 10301.0 | 10732.0 | 11279.0 | | | | | | | | | | |
| 17. | NOF % | 70.5 | 44.2 | 41.5 | | | | | | | | | | |
| 18. | NPC (MW) | 510.0 | 510.0 | 510.0 | | | | | | | | | | |
| 19. | ANOHR Equation | 10^6 / AKW * [ 1662.56 - 88.78 * JAN - 74.02 * FEB - 93.64 * MAR + 51.38 * AUG + 58.75 * SEP ] + 2.870 + 0.00738 * LSRF / AKW | | | | | | | | | | | | |

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY
March, 2010
Crist 4

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| 03/03 | PFO | 4.8 | 20.0 | Condenser Tube Leaks |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY
March, 2010
Crist 5

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| | | | | No Events This Month |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2010

Crist 6

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| | | | | No Events This Month |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2010

Crist 7

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| 03/10 | PFO | 7.2 | 185.0 | Induced Draft Fan Problem |
| 03/11 | PFO | 3.1 | 112.1 | Induced Draft Fan Problem |
| 03/18 | PMO | 2.6 | 185.0 | Induced Draft Fan Problem |
| 03/31 | PFO | 6.7 | 137.0 | Induced Draft Fan Problem |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY
March, 2010
Smith 1

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| 03/30 | PFO | 0.6 | 163.0 | ID Fan Speed Changer |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2010

Smith 2

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| 03/15 | PFO | 2.7 | 53.9 | Pulverizer Feeder Problem |
| 03/16 | PFO | 0.8 | 51.0 | Pulverizer Feeder Problem |
| 03/29 | FMO | 48.0 | 195.0 | Secondary Air Heater Fouling |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY
March, 2010
Daniel 1

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| 02/22 | PO | 743.0 | 510.0 | Turbine Overhaul |

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2010

Daniel 2

| DATE | OUTAGE TYPE * | HOURS | (MW) AFFECTED | DESCRIPTION |
|---|---|---|---|---|
| 02/26 | PO | 343.8 | 510.0 | Stacks |
| 03/31 | PFO | 3.8 | 50.0 | Pulverizer Mill Problem |

* FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage