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April 19, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: **Docket No. 100001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2010 and a revised January and February 2010 Schedule A2.

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Copy to: All parties of record

Sincerely,

*Terry J. Keith for*  
John T. Butler

DOCUMENT NUMBER-DATE

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## CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of April, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <a href="mailto:LBENNETT@PSC.STATE.FL.US">LBENNETT@PSC.STATE.FL.US</a></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <a href="mailto:Kelly.jr@leg.state.fl.us">Kelly.jr@leg.state.fl.us</a> <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a> <a href="mailto:beck.charles@leg.state.fl.us">beck.charles@leg.state.fl.us</a></p>
<p>Lee L. Willis, Esq. James D. Beasley, Esq Ausley &amp; McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:lwillis@ausley.com">lwillis@ausley.com</a></p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 <a href="mailto:john.burnett@pgnmail.com">john.burnett@pgnmail.com</a></p>
<p>John W. McWhirter, Jr., Esq McWhirter &amp; Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 <a href="mailto:jmcwhirter@mac-law.com">jmcwhirter@mac-law.com</a></p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 <a href="mailto:Beth.keating@akerman.com">Beth.keating@akerman.com</a></p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs &amp; Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a></p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts &amp; Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p>
<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 <a href="mailto:swright@yvlaw.net">swright@yvlaw.net</a> <a href="mailto:jlavia@yvlaw.net">jlavia@yvlaw.net</a></p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon &amp; Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG <a href="mailto:vkaufman@kagmlaw.com">vkaufman@kagmlaw.com</a> <a href="mailto:jmoyle@kagmlaw.com">jmoyle@kagmlaw.com</a></p>

<p>Cecilia Bradley          Senior Assistant Attorney General          Office of the Attorney General          The Capitol - PL01          Tallahassee, FL 32399-1050  <a href="mailto:cecilia.bradley@myfloridalegal.com">cecilia.bradley@myfloridalegal.com</a></p>	<p>Michael Barrett          Division of Legal Services          Florida Public Service Commission          2540 Shumard Oak Blvd          Tallahassee, Florida 32399-0850  <a href="mailto:MBARRETT@PSC.STATE.FL.US">MBARRETT@PSC.STATE.FL.US</a></p>
<p>Captain Shayla L. McNeill          Attorney for the FEA          AFLOA/JACL-ULFSC          139 Barnes Drive, Suite 1          Tyndall AFB, FL 32403-5319  <a href="mailto:Shayla.mcneill@tyndall.af.mil">Shayla.mcneill@tyndall.af.mil</a></p>	

By:   
 John T. Butler  
 Fla. Bar No. 283479

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: January 2010										
REVISED										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
A	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 378,533,784	\$ 242,020,585	\$ 136,513,199	56.4 %	\$ 378,533,784	\$ 242,020,585	\$ 136,513,199	56.4 %
	b	Incremental Hedging Costs	51,225	0	\$ 51,225	N/A	\$ 51,225	\$ 0	\$ 51,225	N/A
	c	Nuclear Fuel Disposal Costs	2,043,474	2,036,718	6,756	0.3 %	2,043,474	2,036,718	6,756	0.3 %
	d	Coal Cars Depreciation & Return	74,704	199,651	(124,947)	(62.6) %	74,704	199,651	(124,947)	(62.6) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(2,785,805)	(8,443,364)	5,657,559	(67.0) %	(2,785,805)	(8,443,364)	5,657,559	(67.0) %
	b	Gains from Off-System Sales (Per A6)	(700,142)	(2,988,036)	2,287,894	(76.6) %	(700,142)	(2,988,036)	2,287,894	(76.6) %
3	a	Fuel Cost of Purchased Power (Per A7)	21,519,902	28,269,818	(6,749,916)	(23.9) %	21,519,902	28,269,818	(6,749,916)	(23.9) %
	b	Energy Payments to Qualifying Facilities (Per A8)	13,569,500	15,195,000	(1,625,500)	(10.7) %	13,569,500	15,195,000	(1,625,500)	(10.7) %
4		Energy Cost of Economy Purchases (Per A9)	2,128,949	914,342	1,214,607	132.8 %	2,128,949	914,342	1,214,607	132.8 %
5		Total Fuel Costs & Net Power Transactions	\$ 414,435,592	\$ 277,204,715	\$ 137,230,876	49.5 %	\$ 414,435,591	\$ 277,204,715	\$ 137,230,876	49.5 %
6	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,530,116)	\$ (3,586,340)	\$ 56,224	(1.6) %	\$ (3,530,116)	\$ (3,586,340)	\$ 56,224	(1.6) %
	b	Reactive and Voltage Control Fuel Revenue	(76,823)	0	(76,823)	N/A	(76,823)	0	(76,823)	N/A
	c	Inventory Adjustments	(69,559)	0	(69,559)	N/A	(69,559)	0	(69,559)	N/A
	d	Non Recoverable Oil/Tank Bottoms	(402,574)	0	(402,574)	N/A	(402,574)	0	(402,574)	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 410,356,520	\$ 273,618,375	\$ 136,738,144	50.0 %	\$ 410,356,519	\$ 273,618,375	\$ 136,738,144	50.0 %
B	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	9,116,973,254	8,211,655,000	905,318,254	11.0 %	9,116,973,254	8,211,655,000	905,318,254	11.0 %
2		Sale for Resale (excluding FKEC & CKW)	5,380,147	5,065,000	315,147	6.2 %	5,380,147	5,065,000	315,147	6.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,122,353,401	8,216,720,000	905,633,401	11.0 %	9,122,353,401	8,216,720,000	905,633,401	11.0 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	68,255,927	73,638,000	(5,382,073)	(7.3) %	68,255,927	73,638,000	(5,382,073)	(7.3) %
5		Total Sales	9,190,609,328	8,290,358,000	900,251,328	10.9 %	9,190,609,328	8,290,358,000	900,251,328	10.9 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.94102 %	99.93836 %	0.00266 %	0.0 %	99.94102 %	99.93836 %	0.00266 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

DOCUMENT NUMBER: 03059 JAN 20 2010

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		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company						REVISED	
		Month of: January 2010							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 384,226,772	\$342,507,696	\$ 41,719,076	12.2 %	\$ 384,226,772	\$ 342,507,696	\$ 41,719,076	12.2 %
1 a	Revenue Refund (b)	\$ (402,620,764)	(\$364,843,209)	\$ (37,777,555)	10.4 %	\$ (402,620,764)	(\$364,843,209)	\$ (37,777,555)	10.4 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Collected/(Refunded) This Period	364,843,209	364,843,209	0	0.0 %	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(954,674)	(954,674)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 345,494,542	\$ 341,553,022	\$ 3,941,521	1.2 %	\$ 345,494,543	\$ 341,553,022	\$ 3,941,521	1.2 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 410,356,520	\$ 273,618,375	\$ 136,738,144	50.0 %	\$ 410,356,519	\$ 273,618,375	\$ 136,738,144	50.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	410,356,520	273,618,375	136,738,145	50.0 %	410,356,520	273,618,375	136,738,144	50.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.94102 %	99.93836 %	0.00266 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$ 410,278,537	\$ 273,559,096	\$ 136,719,441	50.0 %	\$ 410,278,537	\$ 273,559,096	\$ 136,719,441	50.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (64,783,995)	\$ 67,993,926	\$ (132,777,921)	(195.3) %	\$ (64,783,994)	\$ 67,993,926	\$ (132,777,920)	(195.3) %
8	Interest Provision for the Month (Line D10)	23,548	0	23,548	N/A	23,548	0	23,548	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	364,843,209	364,843,209	0	0.0 %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	0	(8,771,414)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	(364,843,209)	(364,843,209)	0	0.0 %	(364,843,209)	(364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (73,531,859)	\$ 67,993,926	\$ (141,525,787)	(208.1) %	\$ (73,531,860)	\$ 67,993,926	\$ (141,525,786)	(208.1) %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ 356,071,795	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (73,555,409)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 282,516,386	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 141,258,193	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 23,548	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
	(b) Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 2010										
REVISED										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a	Fuel Cost of System Net Generation	\$ 247,792,496	\$ 224,203,415	\$ 23,589,081	10.5 %	\$ 626,326,280	\$ 466,224,001	\$ 160,102,279	34.3 %
	b	Incremental Hedging Costs	36,065	0	36,065	N/A	87,290	-	87,290	N/A
	c	Nuclear Fuel Disposal Costs	1,905,348	1,839,616	65,732	3.6 %	3,948,822	3,876,334	72,488	1.9 %
	d	Coal Cars Depreciation & Return	74,034	197,843	(123,809)	(62.6) %	148,738	397,495	(248,757)	(62.6) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	-	-	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(3,439,331)	(8,120,548)	4,681,217	(57.6) %	(6,225,136)	(16,563,912)	10,338,776	(62.4) %
	b	Gains from Off-System Sales	(1,045,544)	(2,944,486)	1,898,942	(64.5) %	(1,745,686)	(5,932,522)	4,186,836	(70.6) %
3	a	Fuel Cost of Purchased Power (Per A7)	26,977,144	25,027,705	1,949,439	7.8 %	48,497,046	53,297,522	(4,800,476)	(9.0) %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,180,154	15,061,000	(2,880,846)	(19.1) %	25,749,654	30,256,000	(4,506,346)	(14.9) %
4		Energy Cost of Economy Purchases (Per A9)	372,716	537,951	(165,235)	(30.7) %	2,501,665	1,452,294	1,049,372	72.3 %
		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>284,853,082</b>	<b>255,802,497</b>	<b>29,050,585</b>	<b>11.4 %</b>	<b>699,288,673</b>	<b>533,007,212</b>	<b>166,281,461</b>	<b>31.2 %</b>
6		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,211,769)	(3,558,336)	(653,433)	18.4 %	(7,741,885)	(7,144,676)	(597,209)	8.4 %
	b	Reactive and Voltage Control Fuel Revenue	(351,680)	0	(351,680)	N/A	(428,503)	-	(428,503)	N/A
	c	Inventory Adjustments	147,744	0	147,744	N/A	78,185	-	78,185	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(402,574)	-	(402,574)	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 280,437,378</b>	<b>\$ 252,244,161</b>	<b>\$ 28,193,216</b>	<b>11.2 %</b>	<b>\$ 690,793,896</b>	<b>\$ 525,862,535</b>	<b>\$ 164,931,361</b>	<b>31.4 %</b>
<b>B</b>		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales	7,491,191,418	7,076,123,000	415,068,418	5.9 %	16,608,164,672	15,287,778,000	1,320,386,672	8.6 %
2		Sale for Resale (excluding FKEC & CKW)	109,830,597	91,996,000	17,834,597	19.4 %	115,210,744	97,061,000	18,149,744	18.7 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,601,022,015	7,168,119,000	432,903,015	6.0 %	16,723,375,416	15,384,839,000	1,338,536,416	8.7 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	72,793,035	73,063,000	(269,965)	(0.4) %	141,048,962	146,701,000	(5,652,038)	(3.9) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,673,815,050</b>	<b>7,241,182,000</b>	<b>432,633,050</b>	<b>6.0 %</b>	<b>16,864,424,378</b>	<b>15,531,540,000</b>	<b>1,332,884,378</b>	<b>8.6 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>98.55505%</b>	<b>98.71659%</b>	<b>-0.16154%</b>	<b>(0.2) %</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **February 2010**

REVISED

LINE NO.	DESCRIPTION	CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 310,047,917	\$295,144,717	\$14,903,200	5.0 %	\$ 694,274,689	\$ 637,652,413	\$56,622,276	8.9 %
1 a	Revenue Refund (b)	\$ (1,505,809)	\$0	(\$1,505,809)	N/A	\$ (404,126,573)	\$ (364,843,209)	(\$39,283,364)	10.8 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(1,909,348)	(1,909,348)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 307,587,434	\$294,190,043	\$13,397,391	4.6 %	\$ 653,081,977	\$635,743,065	\$17,338,912	2.7 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) (c)	\$ 280,437,378	\$252,244,161	\$28,193,217	11.2 %	\$690,793,896	\$525,862,535	\$164,931,361	31.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	280,437,378	252,244,161	28,193,217	11.2 %	690,793,896	525,862,535	164,931,361	31.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.55505%	98.71659%	(0.00162)	(0.2) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$276,495,752	\$249,106,437	\$27,389,315	11.0 %	\$686,774,288	\$522,665,533	\$164,108,755	31.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$31,091,682	\$ 45,083,606	(\$13,991,924)	(31.0) %	(\$33,692,311)	\$113,077,532	(\$146,769,843)	(129.8) %
8	Interest Provision for the Month (Line D10)	(9,904)	0	(9,903)	N/A	13,644	\$0	13,645	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(64,760,445)	67,993,926	(132,754,371)	(195.2) %	364,843,209	\$364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	\$0	(8,771,414)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,209)	(\$364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$42,450,081)	\$113,077,532	(\$155,527,613)	(137.5) %	(\$42,450,081)	\$113,077,532	(\$155,527,613)	(137.5) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$73,531,859)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$42,440,177)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$115,972,036)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$57,986,018)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.20000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.20500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01708%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$9,904)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**NOTES**  
 (a) Generation Performance Incentive Factor is (((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.  
 (b) Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI  
 (c) Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      March                      2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	258,792,333	248,308,240	10,484,093	4.2	7,231,717	6,859,573	372,144	5.4	3.5786	3.6199	(0.0413)	(1.1)
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,090,331	2,036,718	53,613	2.6	2,241,110	2,185,554	55,556	2.5	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	73,236	159,100	(85,864)	(54.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,275,070)	(3,561,161)	286,091	(8.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	257,680,830	246,942,897	10,737,933	4.3	7,231,717	6,859,573	372,144	5.4	3.5632	3.6000	(0.0368)	(1.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,505,531	23,765,110	(6,259,579)	(26.3)	635,316	880,409	(245,093)	(27.8)	2.7554	2.6993	0.0561	2.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	39,727	305,795	(266,068)	(87.0)	1,040	11,800	(10,760)	(91.2)	3.8199	2.5915	1.2284	47.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,940	898,143	(887,203)	(1.0)	360	37,550	(37,190)	(1.0)	3.0389	2.3919	0.6470	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,084,008	16,454,000	(6,369,992)	(38.7)	246,354	460,655	(214,301)	(46.5)	4.0933	3.5719	0.5214	14.6
12 TOTAL COST OF PURCHASED POWER	27,640,206	41,423,048	(13,782,843)	(33.3)	883,070	1,390,414	(507,344)	(36.5)	3.1300	2.9792	0.1508	5.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	285,321,036	288,365,946	(3,044,910)	(1.1)	8,114,787	8,249,987	(135,200)	(1.6)	3.5161	3.4954	0.0207	0.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,804,785)	(5,719,170)	3,914,385	(68.4)	(59,835)	(167,000)	107,165	(64.2)	3.0163	3.4247	(0.4084)	(11.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(299,396)	(245,064)	(54,332)	22.2	(47,587)	(46,084)	(1,503)	3.3	0.6292	0.5318	0.0974	18.3
17 Revenues from Off-System Sales (A6)	(637,729)	(1,790,267)	1,152,537	(64.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,741,910)	(7,754,500)	5,012,591	(64.6)	(107,422)	(213,084)	105,662	(49.6)	2.5525	3.6392	(1.0867)	(29.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	282,579,126	280,611,445	1,967,681	0.7	8,007,365	8,036,903	(29,538)	(0.4)	3.5290	3.4915	0.0375	1.1
21 Net Unbilled Sales *	8,259,025	9,887,282	(1,628,257)	(0.2)	234,033	283,181	(49,148)	(0.2)	0.1133	0.1352	(0.0219)	(0.2)
22 Company Use *	320,871	310,867	10,004	0.0	9,092	8,904	189	0.0	0.0044	0.0043	0.0001	0.0
23 T & D Losses *	14,609,259	12,506,047	2,103,212	0.2	413,977	358,185	55,792	0.2	0.2004	0.1710	0.0294	0.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	282,579,126	280,611,445	1,967,681	0.7	7,288,702,516	7,313,511,000	(24,808,484)	(0.3)	3.8769	3.8369	0.0401	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,342,968	3,286,521	56,446	1.7	86,226,967	85,656,000	570,967	0.7	3.8769	3.8369	0.0401	1.0
26 Jurisdictional KWH Sales	279,236,158	277,324,924	1,911,235	0.7	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	3.8769	3.8369	0.0401	1.0
26a Jurisdictional Loss Multiplier									1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	279,347,853	277,435,854	1,911,999	0.7	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	3.8785	3.8384	0.0401	1.0
28 TRUE-UP **	0	0	0	NA	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	279,347,853	277,435,854	1,911,999	0.7	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	3.8785	3.8384	0.0401	1.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.8613	3.8412	0.0401	1.0
32 GPIF **	955,362	955,362	0	0.0	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	0.0133	0.0132	0.0001	0.8
33 Fuel Factor Including GPIF									3.8946	3.8544	0.0402	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.895	3.854	0.041	1.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2010 THROUGH MARCH 2010**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	885,118,615	714,532,241	170,586,374	23.9	21,815,316	19,832,784	1,982,532	10.0	4.0573	3.6028	0.4545	12.6
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	6,039,153	5,913,052	126,101	2.1	6,478,276	6,345,157	133,119	2.1	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	221,974	556,595	(334,621)	(60.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,769,846)	(10,705,837)	(1,064,009)	9.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	879,697,184	710,296,053	169,401,131	23.8	21,815,316	19,832,784	1,982,532	10.0	4.0325	3.5814	0.4511	12.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	66,002,577	77,062,633	(11,060,056)	(14.4)	2,332,371	2,775,763	(443,392)	(16.0)	2.8298	2.7763	0.0535	1.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,550,509	677,378	873,132	128.9	6,668	26,150	(19,482)	(74.5)	23.2530	2.5904	20.6626	797.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,001,822	1,978,854	(977,032)	(49.4)	11,266	79,950	(68,684)	(85.9)	8.8924	2.4751	6.4173	259.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	35,833,660	46,710,000	(10,876,340)	(23.3)	1,018,944	1,299,472	(280,528)	(21.6)	3.5167	3.5945	(0.0778)	(2.2)
12 TOTAL COST OF PURCHASED POWER	104,388,568	125,428,864	(22,040,296)	(17.4)	3,369,249	4,181,335	(812,086)	(19.4)	3.0983	3.0236	0.0747	2.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	984,085,752	836,724,917	147,360,836	17.6	25,184,565	24,014,119	1,170,446	4.9	3.9075	3.4843	0.4232	12.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,488,049)	(21,816,670)	14,328,621	(65.7)	(219,923)	(647,000)	427,077	(66.0)	3.4049	3.3720	0.0329	1.0
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(841,268)	(711,476)	(129,792)	18.2	(138,866)	(133,794)	(5,072)	3.8	0.6058	0.5318	0.0740	13.9
17 Revenues from Off-System Sales (A6)	(2,383,415)	(7,722,789)	5,339,373	(69.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,712,732)	(30,250,934)	19,538,202	(64.6)	(358,789)	(780,794)	422,005	(54.0)	2.9858	3.8744	(0.8886)	(22.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	973,373,024	806,473,983	166,899,042	20.7	24,825,776	23,233,325	1,592,450	6.9	3.9208	3.4712	0.4496	13.0
21 Net Unbilled Sales *	(27,995,884)	(30,312,577)	2,316,693	(7.6)	(714,035)	(873,259)	159,224	(18.2)	(0.1166)	(0.1335)	0.0169	(12.7)
22 Company Use *	1,149,164	891,211	257,953	28.9	29,309	25,674	3,635	14.2	0.0048	0.0039	0.0009	23.1
23 T & D Losses *	50,806,336	40,360,970	10,445,366	25.9	1,295,816	1,162,738	133,077	11.4	0.2116	0.1778	0.0338	19.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	973,373,024	806,473,983	166,899,042	20.7	24,012,077,932	22,698,350,000	1,313,727,932	5.8	4.0537	3.5530	0.5007	14.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,637,176	6,692,508	944,668	14.1	201,437,711	182,717,000	18,720,711	10.2	4.0537	3.5530	0.5007	14.1
26 Jurisdictional KWH Sales	965,735,848	799,781,475	165,954,374	20.7	23,810,640,221	22,515,633,000	1,295,007,221	5.8	4.0537	3.5530	0.5007	14.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	966,122,142	800,101,391	166,020,751	20.7	23,810,640,221	22,515,633,000	1,295,007,221	5.8	4.0575	3.5535	0.5040	14.2
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	23,810,640,221	22,515,633,000	1,295,007,221	5.8	(1.5323)	(1.6204)	0.0881	(5.4)
29 TOTAL JURISDICTIONAL FUEL COST	601,278,933	435,258,182	166,020,751	38.1	23,810,640,221	22,515,633,000	1,295,007,221	5.8	2.5253	1.9331	0.5921	30.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									2.5271	1.9345	0.5926	30.6
32 GPIF **	2,866,085	2,866,085	0	0.0	23,810,640,221	22,515,633,000	1,295,007,221	5.8	0.0120	0.0127	(0.0007)	(5.5)
33 Fuel Factor Including GPIF									2.539	1.947	0.5919	30.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.539	1.947	0.592	30.4

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: <b>March 2010</b>										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
<b>A Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 258,792,333	\$ 248,308,240	\$ 10,484,093	4.2 %	\$ 885,118,613	\$ 714,532,241	\$ 170,586,372	23.9 %
	b	Incremental Hedging Costs	0	0	0	N/A	87,290	-	87,290	N/A
	c	Nuclear Fuel Disposal Costs	2,090,331	2,036,718	53,613	2.6 %	6,039,153	5,913,052	126,101	2.1 %
	d	Coal Cars Depreciation & Return	73,236	159,100	(85,864)	(54.0) %	221,974	556,595	(334,621)	(60.1) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	-	-	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(2,104,182)	(5,964,234)	3,860,052	(64.7) %	(8,329,318)	(22,528,146)	14,198,828	(63.0) %
	b	Gains from Off-System Sales (Per A6)	(637,729)	(1,790,267)	1,152,538	(64.4) %	(2,383,415)	(7,722,789)	5,339,374	(69.1) %
3	a	Fuel Cost of Purchased Power (Per A7)	17,505,531	23,765,110	(6,259,579)	(26.3) %	66,002,577	77,062,633	(11,060,056)	(14.4) %
4		Energy Payments to Qualifying Facilities (Per A8)	10,084,009	16,454,000	(6,369,991)	(38.7) %	35,833,663	46,710,000	(10,876,337)	(23.3) %
5		Energy Cost of Economy Purchases (Per A9)	50,667	1,203,938	(1,153,271)	(95.8) %	2,552,332	2,656,232	(103,900)	(3.9) %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>285,854,196</b>	<b>284,172,606</b>	<b>1,681,590</b>	<b>0.6 %</b>	<b>985,142,869</b>	<b>817,179,818</b>	<b>167,963,051</b>	<b>20.6 %</b>
<b>Adjustments to Fuel Cost</b>										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,076,009)	(3,561,161)	485,152	(13.6) %	(10,817,894)	(10,705,837)	(112,057)	1.0 %
	b	Reactive and Voltage Control Fuel Revenue	(79,847)	0	(79,847)	N/A	(508,350)	0	(508,350)	N/A
	c	Inventory Adjustments	(95,104)	0	(95,104)	N/A	(16,919)	0	(16,919)	N/A
	d	Non Recoverable Oil/Tank Bottoms	(24,110)	0	(24,110)	N/A	(426,684)	0	(426,684)	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 282,579,126</b>	<b>\$ 280,611,445</b>	<b>\$ 1,967,681</b>	<b>0.7 %</b>	<b>\$ 973,373,022</b>	<b>\$ 806,473,981</b>	<b>\$ 166,899,041</b>	<b>20.7 %</b>
<b>B kWh Sales</b>										
1		Jurisdictional kWh Sales	7,202,475,549	7,227,855,000	(25,379,451)	(0.4) %	23,810,640,221	22,515,633,000	1,295,007,221	5.8 %
2		Sale for Resale (excluding FKEC & CKW)	86,226,967	85,656,000	570,967	0.7 %	201,437,711	182,717,000	18,720,711	10.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,288,702,516	7,313,511,000	(24,808,484)	(0.3) %	24,012,077,932	22,698,350,000	1,313,727,932	5.8 %
4		Sales to FKEC & CKW	61,558,829	73,121,000	(11,562,171)	(15.8) %	202,607,791	219,822,000	(17,214,209)	(7.8) %
5		<b>Total Sales</b>	<b>7,350,261,345</b>	<b>7,386,632,000</b>	<b>(36,370,655)</b>	<b>(0.5) %</b>	<b>24,214,685,723</b>	<b>22,918,172,000</b>	<b>1,296,513,723</b>	<b>5.7 %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.81698 %	98.82880 %	(0.01182) %	0.0 %	N/A	N/A	N/A	N/A

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **March 2010**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 297,819,061	\$301,473,450	\$ (3,654,390)	(1.2) %	\$ 992,093,750	\$ 939,125,864	\$ 52,967,886	5.6 %
1 a	Revenue Refund (b)	\$ (61,245)		\$ (61,245)	N/A	\$ (404,187,818)	\$ (364,843,209)	\$ (39,344,609)	10.8 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(2,864,022)	(2,864,022)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 296,803,142	\$ 300,518,776	\$ (3,715,634)	(1.2) %	\$ 949,885,119	\$ 936,261,842	\$ 13,623,278	1.5 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 282,579,126	\$ 280,611,445	\$ 1,967,681	0.7 %	\$ 973,373,022	\$ 806,473,981	\$ 166,899,041	20.7 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	282,579,126	280,611,445	1,967,681	0.7 %	973,373,022	806,473,981	166,899,041	20.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.81698 %	98.82880 %	(0.01182) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$279,347,854	\$277,435,854	\$ 1,912,000	0.7 %	\$ 966,122,142	\$ 800,101,387	\$ 166,020,755	20.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 17,455,288	\$ 23,082,922	\$ (5,627,634)	N/A	\$ (16,237,023)	\$ 136,160,455	\$ (152,397,478)	(111.9) %
8	Interest Provision for the Month (Line D10)	(5,901)	0	(5,901)	N/A	7,743	0	7,743	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(33,678,667)	113,077,532	(146,756,199)	(129.8) %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	0	(8,771,414)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	0	-	0	N/A	(364,843,209)	(364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (25,000,694)	\$ 136,160,455	\$ (161,161,148)	(118.4) %	\$ (25,000,694)	\$ 136,160,455	\$ (161,161,149)	(118.4) %
<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (42,450,081)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (24,994,793)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (67,444,874)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (33,722,437)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.42000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (5,901)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
(b)	Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1 * HEAVY OIL	18,082,910	-57,100	18,140,010	(31,768.7)	89,722,194	-318,606	90,040,800	(28,260.8)	
2 * LIGHT OIL	1,974,293	0	1,974,293	NA	24,373,068	0	24,373,068	NA	
3 COAL	2,390,029	3,236,000	(845,971)	(26.1)	19,336,021	20,025,000	(688,979)	(3.4)	
4 ** GAS	223,687,057	231,280,340	(7,593,283)	(3.3)	714,815,661	654,592,847	60,222,814	9.2	
5 NUCLEAR	12,658,044	13,849,000	(1,190,956)	(8.6)	36,871,669	40,233,000	(3,361,331)	(8.4)	
6 TOTAL (\$)	258,792,333	248,308,240	10,484,093	4.2	885,118,613	714,532,241	170,586,372	23.9	
<b>SYSTEM NET GENERATION (MWH)</b>									
7 HEAVY OIL	143,822	0	143,822	NA	750,879	2,693	748,186	27,782.6	
8 LIGHT OIL	18,336	0	18,336	NA	158,441	0	158,441	NA	
9 COAL	95,492	100,787	(5,295)	(5.3)	629,986	674,664	(44,678)	(6.6)	
10 GAS	4,728,162	4,573,232	154,930	3.4	13,785,522	12,810,270	975,252	7.6	
11 NUCLEAR	2,241,110	2,185,554	55,556	2.5	6,478,276	6,345,157	133,119	2.1	
SOLAR	4,795	0	4,795	NA	12,212	0	12,212	NA	
12 TOTAL (MWH)	7,231,717	6,859,573	372,144	5.4	21,815,316	19,832,784	1,982,532	10.0	
<b>UNITS OF FUEL BURNED</b>									
13 * HEAVY OIL (Bbl)	242,563	0	242,563	NA	1,214,260	4,304	1,209,956	28,112.4	
14 * LIGHT OIL (Bbl)	24,535	0	24,535	NA	319,170	0	319,170	NA	
15 *** COAL (TON)	21,113	39,606	(18,493)	(46.7)	163,156	178,849	(15,693)	(8.8)	
16 ** GAS (MCF)	33,892,958	32,909,278	983,680	3.0	102,370,426	92,461,252	9,909,174	10.7	
17 NUCLEAR (MMBTU)	24,020,027	24,370,624	(350,597)	(1.4)	69,330,436	70,753,416	(1,422,980)	(2.0)	
<b>BTU BURNED (MMBTU)</b>									
18 HEAVY OIL	1,550,013	0	1,550,013	NA	7,709,453	27,545	7,681,908	27,888.6	
19 LIGHT OIL	141,146	0	141,146	NA	1,823,457	0	1,823,457	NA	
20 COAL	828,872	992,536	(163,664)	(16.5)	6,622,627	6,744,093	(121,466)	(1.8)	
21 GAS	34,498,578	32,909,278	1,589,300	4.8	104,332,191	92,461,252	11,870,939	12.8	
22 NUCLEAR	24,020,027	24,370,624	(350,597)	(1.4)	69,330,436	70,753,416	(1,422,980)	(2.0)	
23 TOTAL (MMBTU)	61,038,636	58,272,438	2,766,198	4.7	189,818,164	169,986,306	19,831,858	11.7	
<b>GENERATION MIX (%MWH)</b>									
24 HEAVY OIL	1.99	0.00	1.99	NA	3.44	0.01	3.43	25,260.5	
25 LIGHT OIL	0.25	0.00	0.25	NA	0.73	0.00	0.73	NA	
26 COAL	1.32	1.47	(0.15)	(10.2)	2.89	3.40	(0.51)	(15.0)	
27 GAS	65.38	66.67	(1.29)	(1.9)	63.19	64.59	(1.40)	(2.2)	
28 NUCLEAR	30.99	31.86	(0.87)	(2.7)	29.70	31.99	(2.30)	(7.2)	
29 SOLAR	0.07	0.00	0.07	NA	0.06	0.00	0.06	NA	
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0	
<b>FUEL COST PER UNIT</b>									
31 * HEAVY OIL (\$/Bbl)	74.5493	NA	NA	NA	73.8904	-74.0258	147.9180	(199.8)	
32 * LIGHT OIL (\$/Bbl)	80.4684	NA	NA	NA	76.3640	0.0000	76.3640	NA	
33 *** COAL (\$/TON)	74.2802	81.7048	(7.4246)	(9.1)	74.8227	84.8705	(10.0478)	(11.8)	
34 ** GAS (\$/MCF)	6.5998	7.0278	(0.4280)	(6.1)	6.9826	7.0796	(0.0970)	(1.4)	
35 NUCLEAR (\$/MMBTU)	0.5270	0.5683	(0.0413)	(7.3)	0.5318	0.5686	(0.0368)	(6.5)	
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36 * HEAVY OIL	11.6663	NA	NA	NA	11.6379	-11.5668	23.2047	(200.6)	
37 * LIGHT OIL	13.9876	0.0000	13.9876	0.0	13.3664	0.0000	13.3664	NA	
38 COAL	2.8835	3.2603	(0.3769)	(11.6)	2.9197	2.9693	(0.0496)	(1.7)	
39 ** GAS	6.4840	7.0278	(0.5439)	(7.7)	6.8513	7.0796	(0.2283)	(3.2)	
40 NUCLEAR	0.5270	0.5683	(0.0413)	(7.3)	0.5318	0.5686	(0.0368)	(6.5)	
41 TOTAL (\$/MMBTU)	4.2398	4.2612	(0.0213)	(0.5)	4.6630	4.2035	0.4595	10.9	
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42 HEAVY OIL	10,777	NA	NA	NA	10,267	10,228	39	0.4	
43 LIGHT OIL	7,698	0	7,698	0.0	11,509	0	11,509	NA	
44 COAL	8,680	9,848	(1,168)	(11.9)	10,512	9,996	516	5.2	
45 GAS	7,296	7,196	100	1.4	7,568	7,218	350	4.8	
46 NUCLEAR	10,718	11,151	(433)	(3.9)	10,702	11,151	(449)	(4.0)	
47 TOTAL (BTU/KWH)	8,440	8,495	(55)	(0.6)	8,701	8,571	130	1.5	
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
48 * HEAVY OIL	12.5731	NA	NA	NA	11.9490	-11.8309	23.7799	(201.0)	
49 * LIGHT OIL	10.7672	0.0000	10.7672	0.0	15.3830	0.0000	15.3830	NA	
50 COAL	2.5029	3.2107	(0.7079)	(22.0)	3.0693	2.9681	0.1011	3.4	
51 ** GAS	4.7310	5.0573	(0.3263)	(6.5)	5.1853	5.1099	0.0754	1.5	
52 NUCLEAR	0.5648	0.6337	(0.0688)	(10.9)	0.5692	0.6341	(0.0649)	(10.2)	
53 TOTAL (¢/KWH)	3.5786	3.6199	(0.0413)	(1.1)	4.0573	3.6028	0.4545	12.6	

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	372	9,130	8.5	79.5	41.9	12,423	#6 OIL	15,916 BBLs	6,369	101,369	1,195,680	13.0962	75.12
2 # 1		13,601					GAS	177,303 MCF	1,021	181,026	1,173,687	8.6294	6.62
3 # 2	352	33,788	27.3	100.0	50.4	9,779	#6 OIL	53,836 BBLs	6,369	342,881	4,044,397	11.9699	75.12
4 # 2		35,620					GAS	328,950 MCF	1,021	335,858	2,177,545	6.1133	6.62
5 FT. MYERS # 2	1440	695,646	70.4	89.3	77.6	6,522	GAS	4,465,698 MCF	1,016	4,537,149	29,416,733	4.2287	6.59
6 #3A	164	2,442	2.3	100.0	73.6	10,682	GAS	25,676 MCF	1,016	26,087	169,136	6.9261	6.59
7 #3A		11					#2 OIL	20 BBLs	5,806	116	1,528	13.8909	76.40
8 #3B	164	2,651	2.5	100.0	76.6	11,859	GAS	30,964 MCF	1,016	31,459	203,965	7.6939	6.59
9 #3B		13					#2 OIL	23 BBLs	5,806	134	1,757	13.5169	76.40
10 LAUDERDALE # 4	448	96					#2 OIL	140 BBLs	5,537	775	12,686	13.2141	90.61
11 # 4		166,591	51.9	97.3	66.9	8,460	GAS	1,379,100 MCF	1,022	1,409,440	9,138,144	5.4854	6.63
12 # 5	448	35					#2 OIL	52 BBLs	5,537	288	4,712	13.4622	90.61
13 # 5		202,105	63.0	98.7	64.0	8,589	GAS	1,698,484 MCF	1,022	1,735,851	11,254,439	5.5686	6.63
14 MANATEE # 1	796	-508	0.0	37.9	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 1		-508					GAS	0 MCF	NA	0	0	0.0000	0.00
16 # 2	806	-440	0.0	93.5	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
17 # 2		-440					GAS	3,891 MCF	1,014	3,945	25,578	5.8131	6.57
18 # 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 3		631,586	81.7	97.2	81.7	6,778	GAS	4,222,017 MCF	1,014	4,281,125	27,756,794	4.3948	6.57
20 MARTIN # 1	807	5,372	20.9	100.0	27.5	11,759	#6 OIL	9,187 BBLs	6,406	58,852	663,370	12.3487	72.21
21 # 1		117,564					GAS	1,356,956 MCF	1,022	1,386,809	8,991,415	7.6481	6.63
22 # 2	809	2,598	3.6	81.6	26.4	11,777	#6 OIL	4,554 BBLs	6,406	29,173	328,833	12.6572	72.21
23 # 2		18,431					GAS	213,793 MCF	1,022	218,496	1,416,625	7.6861	6.63
24 # 3	451	148,766	48.0	97.9	76.7	7,494	GAS	1,099,460 MCF	1,014	1,114,852	7,228,174	4.8588	6.57
25 # 4	451	234,362	75.6	96.1	85.2	7,223	GAS	1,669,341 MCF	1,014	1,692,712	10,974,746	4.6828	6.57
26 # 8	1112	104					#2 OIL	123 BBLs	5,874	723	9,878	9.4984	80.31
27 # 8		255,924	33.4	44.3	51.0	8,506	GAS	2,147,076 MCF	1,014	2,177,135	14,115,516	5.5155	6.57

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	204	-93	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
2	# 1		-93					GAS	0	MCF	NA	0	0	0.0000	0.00
3	# 2	204	-95	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
4	# 2		-95					GAS	0	MCF	NA	0	0	0.0000	0.00
5	# 3	372	35,676	18.8	97.6	54.6	12,054	#6 OIL	60,618	BBLS	6,393	387,531	4,477,022	12,5491	73.86
6	# 3		15,511					GAS	224,524	MCF	1,022	229,464	1,487,736	9,5915	6.63
7	# 4	372	25,732	12.3	100.0	61.8	11,991	#6 OIL	44,887	BBLS	6,393	286,963	3,315,188	12,8835	73.86
8	# 4		7,710					GAS	111,593	MCF	1,022	114,048	739,433	9,5906	6.63
9	RIVIERA # 3	274	-72	0.0	100.0	0.0	0	#6 OIL	1	BBLS	6,435	6	0	0.0000	0.00
10	# 3		-72					GAS	0	MCF	NA	0	0	0.0000	0.00
11	# 4	283	-42	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
12	# 4		-42					GAS	0	MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	140	-266	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
14	# 3		-266					GAS	0	MCF	NA	0	0	0.0000	0.00
15	# 4	960	236,774	36.0	48.2	75.9	5,875	GAS	1,362,551	MCF	1,021	1,391,165	9,019,657	3,8094	6.62
16	# 5	958	514,269	78.4	98.2	78.4	7,359	GAS	3,706,441	MCF	1,021	3,784,276	24,535,459	4,7709	6.62
17		**	*	**		*									
18	TURKEY POINT # 1	387	-54	0.0	100.0	38.0	0	#6 OIL	1,767	BBLS	6,408	11,323	133,881	247,9286	75.77
19	# 1		-54					GAS	22,149	MCF	1,022	22,636	146,761	271,7799	6.63
20		**	*	**		*									
21	# 2	378	33,096	12.7	99.8	70.8	10,900	#6 OIL	51,797	BBLS	6,408	331,915	3,924,538	11,8580	75.77
22	# 2		1,954					GAS	49,047	MCF	1,022	50,126	324,993	16,6322	6.63
23	# 5	1116	0	71.2	95.7	71.2	7,001	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
24	#5		552,612					GAS	3,785,643	MCF	1,022	3,868,927	25,084,297	4,5392	6.63
25	WEST COUNTY #1	1234	16,831.4	52.3	67.7	73.7	7,200	# 2 OIL	20,755	BBLS	5,755	119,445	1,644,425	9,7700	79.23
26	#1		451,326					GAS	3,206,425	MCF	1,014	3,251,315	21,079,992	4,6707	6.57
27	#2	1234	0	45.3	61.1	0.0	5,851	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
28	#2		405,683					GAS	2,340,713	MCF	1,014	2,373,483	15,388,543	3,7932	6.57
29	CUTLER # 5	65	-61	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
30	# 6	138	-61	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	113	BBLS	5,804	656	8,633	0.0000	76.40
32	LAUDERDALE 1-12	383	166					#2 OIL	570	BBLS	5,537	3,156	48,093	28,9718	84.37
33	1-12		345	0.2	91.8	61.7	22,427	GAS	8,125	MCF	1,022	8,304	53,839	15,6056	6.63
34	13-24	383	108					#2 OIL	285	BBLS	5,537	1,578	24,047	22,2654	84.37
35	13-24		183	0.1	96.4	35.1	16,062	GAS	3,029	MCF	1,022	3,096	20,073	10,9689	6.63
36	EVERGLADES 1-12	319	0					#2 OIL	0	BBLS	NA	0	0	0.0000	0.00
37	1-12		77	0.0	98.5	18.2	17,156	GAS	1,293	MCF	1,022	1,321	8,565	11,1230	6.63

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		12,428	7.1	100.0	54.0	11,842	GAS	144,151 MCF	1.021	147,178	954,233	7.6781	6.62
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		6,169	3.5	99.9	58.4	17,968	GAS	108,567 MCF	1.021	110,847	718,680	11.6499	6.62
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	63,200	66.4	73.9	92.6	7,975	COAL	23,280 TONS	21.650	504,021	1,736,873	2.7482	74.61
7 # 1		503					GAS	4,009 MMBTU	---	4,009	31,577	6.2814	7.88
8	(A)	(B)				(B)							
9 # 2	129	7,033	1.5	9.5	79.0	0	COAL	-2,167 TONS	21.326	-46,219	-168,584	2.3971	77.79
10 # 2		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 2		-980					GAS	6,439 MMBTU	---	6,439	50,723	5.1769	7.88
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	633	25,259	0.0	8.5	68.6	14,690	COAL	371,070 MMBTU	---	371,070	821,740	3.2532	2.21
14 # 4		972					#2 OIL	2,454 BBLs	5.817	14,275	218,534	22.4899	89.05
15 DESOTO	25	4,529					SOLAR						
16 SPACE COAST	10	266					SOLAR						
17 TURKEY POINT # 3	717	542,680	105.4	100.0	105.4	10,726	NUCLEAR	5,820,860 MMBTU	---	5,820,860	3,612,927	0.6658	0.62
18 # 4	717	541,974	105.3	100.0	105.3	10,745	NUCLEAR	5,823,276 MMBTU	---	5,823,276	3,494,517	0.6448	0.60
19 ST LUCIE # 1	853	607,472	97.5	100.0	97.4	10,793	NUCLEAR	6,556,539 MMBTU	---	6,556,539	2,787,653	0.4589	0.43
20	***	***	****	****	****	***		***					
21 # 2	726	548,984	103.4	100.0	103.4	10,600	NUCLEAR	5,819,352 MMBTU	---	5,819,352	2,762,947	0.5033	0.47
22													
23													
24 SYSTEM TOTALS	24,205	7,231,717	----	----	----	8,440	----	267,098 BBLs	----	61,038,636	258,792,333	3.5786	----
25								33,892,958 MCF					
26 *** EXCLUDES PARTICIPANTS								371,070 MMBTU	COAL (C)				
27 *** INCLUDES PARTICIPANTS								21,113 TONS	COAL (C)				
28													
29								24,020,027 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

	MONTH OF MAR 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	66	-	66	100	1,226,195	206,000	1,020,195	>100.0
3 UNIT COST (\$/BBL)	N/A	-	N/A	N/A	73.4635	71.3107	2.1528	3.0000
4 AMOUNT (\$)	186,439	-	186,439	100	90,080,568	14,690,000	75,390,568	>100.0
<b>5 BURNED</b>								
6 UNITS (BBL)	234,542	-	234,542	100	1,206,201	4,304	1,201,897	>100.0
7 UNIT COST (\$/BBL)	76.1817	-	76.1817	100.0000	74.2029	(74.0256)	148,2285	(0.2000)
8 AMOUNT (\$)	17,867,815	(57,100)	17,924,915	(92)	89,503,558	(318,606)	89,822,164	(92)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,054,270	4,222,929	(2,168,659)	(51)	2,054,270	4,222,929	(2,168,659)	(51)
11 UNIT COST (\$/BBL)	71.6028	45.9920	25.6108	55.7000	71.6028	45.9920	25.6108	55.7000
12 AMOUNT (\$)	147,091,456	194,221,000	(47,129,544)	(24)	147,091,456	194,221,000	(47,129,544)	(24)
13 OTHER USAGE (\$)	128,255				572,756			
14 DAYS SUPPLY	272							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	2,455	-	2,455	100	88,055	6,000	82,055	>100.0
17 UNIT COST (\$/BBL)	112.2835	-	112.2835	100.0000	94.1792	90.0000	4.1792	4.6000
18 AMOUNT (\$)	275,656	-	275,656	100	8,292,952	540,000	7,752,952	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	24,035	-	24,035	100	307,670	-	307,670	100
21 UNIT COST (\$/BBL)	89.9982	-	89.9982	100.0000	78.5234	-	78.5234	100.0000
22 AMOUNT (\$)	2,163,107	-	2,163,107	100	24,159,308	-	24,159,308	100
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	627,531	762,762	(135,231)	(18)	627,531	762,762	(135,231)	(18)
25 UNIT COST (\$/BBL)	80.6664	66.4165	14.2499	21.5000	80.6664	66.4165	14.2499	21.5000
26 AMOUNT (\$)	50,620,677	50,660,000	(39,323)	(0)	50,620,677	50,660,000	(39,323)	(0)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	59,789	39,606	20,183	51	174,132	178,849	(4,717)	(3)
31 UNIT COST (\$/TON)	73.7324	81.7048	(7.9724)	(9.8000)	75.9251	84.8705	(8.9454)	(10.5000)
32 AMOUNT (\$)	4,408,386	3,236,000	1,172,386	36	13,220,997	15,179,000	(1,958,003)	(13)
<b>33 BURNED</b>								
34 UNITS (TON)	21,113	39,606	(18,493)	(47)	163,156	178,849	(15,693)	(9)
35 UNIT COST (\$/TON)	74.2807	81.7048	(7.4241)	(9.1000)	74.8228	84.8705	(10.0477)	(11.8000)
36 AMOUNT (\$)	1,568,289	3,236,000	(1,667,711)	(52)	12,207,789	15,179,000	(2,971,211)	(20)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	154,389	57,500	96,889	>100.0	154,389	57,500	96,889	>100.0
39 UNIT COST (\$/TON)	74.9696	66.6783	8.2913	12.4000	74.9696	66.6783	8.2913	12.4000
40 AMOUNT (\$)	11,574,475	3,834,000	7,740,475	>100.0	11,574,475	3,834,000	7,740,475	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								



	MONTH OF MAR 2010							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,875,955	-	1,875,955	100	6,535,180	2,262,138	4,273,042	>100.0
45 U. COST (\$/MMBTU)	2.3564	-	2.3564	100.0000	2.2601	2.1422	0.1179	5.5000
46 AMOUNT (\$)	4,420,462	-	4,420,462	100	14,770,094	4,846,000	9,924,094	>100.0
<b>47 BURNED</b>								
48 UNITS (MMBTU)	371,070	-	371,070	100	3,120,068	2,262,138	857,930	38
49 U. COST (\$/MMBTU)	2.2081	-	2.2081	100.0000	2.1823	2.1422	0.0401	1.9000
50 AMOUNT (\$)	819,369	-	819,369	100	6,809,008	4,846,000	1,963,008	41
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	13,305,524	4,629,433	8,676,091	>100.0	13,305,524	4,629,433	8,676,091	>100.0
53 U. COST (\$/MMBTU)	2.2081	2.0260	0.1821	9.0000	2.2081	2.0260	0.1821	9.0000
54 AMOUNT (\$)	29,380,261	9,379,000	20,001,261	>100.0	29,380,261	9,379,000	20,001,261	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	34,498,578	-	34,498,578	100	103,853,232	-	103,853,232	100
59 U. COST (\$/MMBTU)	6.4840	-	6.4840	100.0000	6.8666	-	6.8666	100.0000
60 AMOUNT (\$)	223,687,057	-	223,687,057	100	713,120,552	-	713,120,552	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	34,498,578	32,909,275	1,589,303	5	104,332,191	92,461,255	11,870,936	13
63 U. COST (\$/MMBTU)	6.4840	7.0278	(0.5438)	(7.7000)	6.8513	7.0796	(0.2283)	(3.2000)
64 AMOUNT (\$)	223,687,057	231,281,340	(7,594,283)	(3)	714,815,661	654,592,847	60,222,814	9
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	661,121	-	661,121	100	661,121	-	661,121	100
67 U. COST (\$/MMBTU)	4.8862	-	4.8862	100.0000	4.8862	-	4.8862	100.0000
68 AMOUNT (\$)	3,230,397	-	3,230,397	100	3,230,397	-	3,230,397	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>								
	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	24,020,027	24,370,626	(350,599)	(1)	69,330,436	70,753,421	(1,422,985)	(2)
73 U. COST (\$/MMBTU)	0.5270	0.5682	(0.0412)	(7.3000)	0.5277	0.5686	(0.0409)	(7.2000)
74 AMOUNT (\$)	12,658,044	13,848,000	(1,189,956)	(9)	36,588,823	40,231,000	(3,642,177)	(9)
<b>75 BURNED</b>								
	<b>PROPANE</b>							
76 UNITS (GAL)	835	-	835	100	2,398	-	2,398	100
77 UNIT COST (\$/GAL)	2.5988	-	2.5988	100.0000	2.3820	-	2.3820	100.0000
78 AMOUNT (\$)	2,170	-	2,170	100	5,712	-	5,712	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>(8,500) BARRELS,</b>		<b>\$ (24,110.38)</b>	<b>CURRENT MONTH AND</b>	<b>(19,500) BARRELS,</b>		<b>\$ (426,685)</b>	
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$ 2,090,331</b>	<b>CURRENT MONTH AND</b>	<b>\$ 6,039,153</b>		<b>PERIOD-TO-DATE.</b>	

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10		
May-10		
Jun-10		
Jul-10		
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

**SCHEDULE A - NOTES**

Mar-10

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
250	\$15,286.01	RIVIERA - TEMP/CAL ADJUSTMENT
87	\$4,164.71	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
679	\$50,144.26	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
81	\$6,085.00	CANAVERAL - TEMP/CAL ADJUSTMENT
1,428	\$108,197.23	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
722	\$54,704.76	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,015)	(\$148,759.56)	MANATEE - TEMP/CAL ADJUSTMENT
368	\$27,168.00	MANATEE - NON-REC INVENTORY ADJ
156	\$11,264.11	MARTIN - TEMP/CAL ADJUSTMENT
<b>1,756</b>	<b>128,254.52</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 72,412.97	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2010

SCHEDULE #8

	(1)	(2)	(3)		(4)		(5)		(6)		(7)	(8)	(9)
			TOTAL KWH SOLD	OS/FCEBS	KWH FROM OTHER SYSTEMS	KWH FROM GENERATION	GENKWH FUEL COST	GENKWH TOTAL COST	TOTAL \$ FOR FUEL ADJ	TOTAL COST \$			
ESTIMATE:			157,000	0	157,000	3,425	4,704	5,719,170	7,656,500	1,790,287			
ST. LUCIE RELIABILITY			46,084	0	46,084	0,532	0,532	245,964	245,964	0			
TOTAL			213,084	0	213,084	2,789	3,802	5,964,234	8,101,964	1,790,287			

ACTUAL:

FPLA (S.L. 1)	OS	28,133	0	28,133	0.619	0.619	174,182	174,182	0			
FLORIDA KEYS ELECTRIC COOPERATIVE	OS	19,454	0	19,454	0.644	0.644	125,234	125,234	0			
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0			
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0			
CHARGILL POWER MARKETS, LLC	OS	587	0	587	2.891	4.038	15,794	23,704	(3,223)			
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(1,653)			
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0			
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,578	0	7,578	4.054	4.054	206,534	307,207	71,143			
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0			
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	3,131	0	3,131	4.153	4.153	94,418	130,018	13,116			
ENERGY AUTHORITY, THE	OS	7,802	0	7,802	2.896	4.098	217,877	311,534	67,282			
ENERGY AUTHORITY, THE AGENCY	OS	0	0	0	0.000	0.000	0	0	1,368			
FLORIDA POWER CORPORATION	OS	400	0	400	3.112	4.650	12,465	16,800	4,113			
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(15,188)			
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0			
GAINESVILLE REGIONAL UTILITIES	OS	12	0	12	3.004	4.642	390	557	155			
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0			
J.P. MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0			
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0			
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0			
NEW SVA BEACH UTILITIES COMMISSION, CITY OF	OS	700	0	700	0.289	0.289	28,871	30,130	7,688			
NEW SVA BEACH UTILITIES COMMISSION, CITY OF	OS	4,119	0	4,119	2,270	4,389	111,631	180,803	58,130			
ORLANDO UTILITIES COMMISSION, CITY OF	OS	50	0	50	2.693	5.000	1,442	2,500	868			
PROGRESS VENTURES, INC.	OS	75	0	75	2.964	5.860	2,178	4,350	1,597			
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0			
RAINBOW ENERGY MARKETING CORP	OS	360	0	360	3.108	4.200	10,878	14,700	3,622			
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0			
RELIANT ENERGY SERVICES, INC.	OS	15,347	0	15,347	3,274	4,378	499,742	680,872	180,930			
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0			
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0			
SOUTHERN CAROLINA ELECTRIC & GAS CO.	OS	1,519	0	1,519	3.089	4.001	47,076	60,788	51,665			
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0			
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0			
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0			
TALLAHASSEE, CITY OF (CAPACITY)	OS	0	0	0	0.000	0.000	0	0	0			
TAMPA ELECTRIC COMPANY, INC.	OS	9,999	0	9,999	2,390	3,834	339,014	485,317	121,019			
TENNESSEE VALLEY AUTHORITY	OS	3,204	0	3,204	2,821	3,901	83,981	124,965	33,282			
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0			
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0			

FLORIDA COST-BASED BROKER SYSTEM (FCBS)

ENERGY AUTHORITY, THE	FCBS	1,348	0	1,348	2,778	3,967	37,448	49,088	10,641			
FLORIDA MUNICIPAL POWER AGENCY	FCBS	25	0	25	3,019	3,895	755	984	229			
FLORIDA POWER CORP.	FCBS	1,100	0	1,100	2,789	3,757	30,685	41,324	10,549			
FLORIDA POWER CORPORATION	FCBS	57	0	57	2,516	3,325	2,441	3,276	785			
REEDY CREEK IMPROVEMENT DISTRICT	FCBS	711	0	711	2,602	3,837	16,503	21,861	7,359			
SEMINOLE ELECTRIC COOPERATIVE	FCBS	1,312	0	1,312	2,798	3,798	36,713	49,701	12,888			
TAMPA ELECTRIC COMPANY	FCBS	4,965	0	4,965	2,796	3,716	136,037	180,798	44,749			
ST. LUCIE PARTICIPATION SUB-TOTAL		47,587	0	47,587	0,000	0,000	298,598	298,598	0			
SALES EXCLUSIVE OF FCBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		54,970	0	54,970	3,038	4,298	1,670,093	2,381,632	592,980			
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A8)		0	0	0	1,980	2,645	2,105,528	2,841,834	637,728			
Gas Turbine Maintenance Revenue Reallocated to Base Revenue		107,422	0	107,422	1,980	2,645	2,104,181	2,841,834	637,728			
PP AD-Gas Turbine Rev. Reallocated to Base Revenue		107,422	0	107,422	1,980	2,645	2,104,181	2,841,834	637,728			
TOTAL		107,422	0	107,422	1,980	2,645	2,104,181	2,841,834	637,728			

2010 3 Yr Average Threshold  
YTD Difference of Threshold vs Actual  
YTD 20% PPL Share

CURRENT MONTH:	(105,982)	0	(105,982)	(0,839)	(1,197)	(3,858,709)	(5,259,730)	(1,152,538)				
DIFFERENCE (%)	(49.6)	0.0	(49.6)	(30.0)	(30.4)	(64.7)	(64.8)	(64.4)				
PERIOD TO DATE:	368,789	0	368,789	2,329	3,131	8,355,245	11,232,741	2,383,415				
ACTUAL	780,793	0	780,793	2,895	4,005	22,528,146	31,507,678	7,722,788				
ESTIMATED	(422,004)	0	(422,004)	(0,557)	(824.1)	(14,172,901)	(20,275,239)	(5,339,574)				
DIFFERENCE (%)	(34.0)	0.0	(34.0)	(19.3)	(22.4)	(62.9)	(64.3)	(69.1)				

\* ONLY TOTAL \$ INC LINES 80% OF GAIN ON ECONOMY SALES  
\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF **MARCH 2010**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL \$ FOR
						(a) FUEL COST	(b) TOTAL COST \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		690,010	0	0	690,010	2.711	18,706,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.523	205,110
SJRPP		151,178	0	0	151,178	3.211	4,854,000
PPAs		0	0	0	0	0.000	0
<b>TOTAL</b>		<b>880,409</b>	<b>0</b>	<b>0</b>	<b>880,409</b>	<b>2.699</b>	<b>23,765,110</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	475,615	0	0	475,615	2.448	11,642,104
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		55	0	0	55		1,291,323
		475,670	0	0	475,670	2.719	12,933,427
FMPA (SL2)		28,198	0	0	28,198	0.650	183,233
PRIOR MONTH ADJUSTMENT		(39)	0	0	(39)		1,257
		28,159	0	0	28,159	0.655	184,490
OUC (SL2)		19,500	0	0	19,500	0.618	120,528
PRIOR MONTH ADJUSTMENT		(26)	0	0	(26)		(374)
		19,474	0	0	19,474	0.617	120,154
JACKSONVILLE ELECTRIC AUTHORITY	UPS	110,714	0	0	110,714	3.560	3,941,015
PRIOR MONTH ADJUSTMENT		0	0	0	0		225,914
		110,714	0	0	110,714	3.764	4,166,929
SOUTHERN COMPANY - OLEANDER		1,299	0	0	1,299	7.739	100,531
ST. LUCIE PARTICIPATION SUB-TOTAL		47,633	0	0	47,633	0.640	304,644
<b>TOTAL</b>		<b>635,316</b>	<b>0</b>	<b>0</b>	<b>635,316</b>	<b>2.755</b>	<b>17,505,531</b>
CURRENT MONTH							
DIFFERENCE		(245,093)	0	0	(245,093)	0.056	(6,259,579)
DIFFERENCE%		(27.8)	0.0	0.0	(27.8)	2.1	(26.3)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,332,371	0	0	2,332,371	2.830	66,002,577
ESTIMATED		2,775,763	0	0	2,775,763	2.776	77,062,633
DIFFERENCE		(443,392)	0	0	(443,392)	0.054	(11,060,056)
DIFFERENCE%		(16.0)	0.0	0.0	(16.0)	1.9	(14.4)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		460,655	0	0	460,655	3.572	3.572	16,454,000
TOTAL		460,655	0	0	460,655	3.572	3.572	16,454,000
<b>ACTUAL:</b>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		31,057	0	0	31,057	3.280	3.280	1,018,553
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		26,548	0	0	26,548	2.848	2.848	756,103
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,573	0	0	2,573	2.364	2.364	60,828
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		49,047	0	0	49,047	4.024	4.024	1,973,636
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		340	0	0	340	3.082	3.082	10,478
INDIANTOWN COGENERATION LP.		75,355	0	0	75,355	6.376	6.376	4,804,368
MM TOMOKA FARMS		2,182	0	0	2,182	2.768	2.768	60,387
MMA BEE RIDGE		21	0	0	21	3.481	3.481	731
OKEELANTA POWER LIMITED PARTNERSHIP		16,816	0	0	16,816	2.046	2.046	344,023
SOLID WASTE AUTHORITY OF PALM BEACH		35,912	0	0	35,912	2.436	2.436	874,962
TROPICANA PRODUCTS		1,016	0	0	1,016	2.905	2.905	29,515
WM-RENEWABLE, LLC		5,487	0	0	5,487	2.741	2.741	150,424
TOTAL		246,354	0	0	246,354	4.093	4.093	10,084,008
<b>CURRENT MONTH</b>								
DIFFERENCE		(214,301)	0	0	(214,301)	0.521	0.521	(6,369,995)
DIFFERENCE%		(46.5)	0.0	0.0	(46.5)	14.6	14.6	(38.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,018,944	0	0	1,018,944	3.517	3.517	35,833,660
ESTIMATED		1,299,472	0	0	1,299,472	3.595	3.595	46,710,000
DIFFERENCE		(280,528)	0	0	(280,528)	(0.078)	(0.078)	(10,876,340)
DIFFERENCE%		(21.6)	0.0	0.0	(21.6)	(2.2)	(2.2)	(23.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2010

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	11,800	2,591	305,795	3,594	424,095	118,300
NON-FLORIDA	OS	37,550	2,392	898,143	3,592	1,348,743	450,800
<b>TOTAL</b>		<b>49,350</b>	<b>2,440</b>	<b>1,203,938</b>	<b>3,592</b>	<b>1,772,838</b>	<b>568,900</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	895	3,884	34,760	5,198	46,522	11,762
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0,000	0	0,000	0	0
FLORIDA POWER CORPORATION	OS	0	0,000	0	0,000	0	0
HOMESTEAD, CITY OF	A/AF	0	0,000	0	0,000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0,000	0	0,000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0,000	0	0,000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0,000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	60	3,200	1,920	3,929	2,358	438
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0,000	0	0,000	0	0
TALLAHASSEE, CITY OF	OS	0	0,000	0	0,000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0,000	0	0,000	0	0
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0,000	0	0,000	0	0
BEAR ENERGY, LP	OS	0	0,000	0	0,000	0	0
CARGILL POWER MARKETS, LLC	OS	0	0,000	0	0,000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0,000	0	0,000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0,000	0	0,000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	330	3,183	10,505	3,989	13,165	2,660
CONOCO PHILLIPS CO.	OS	0	0,000	0	0,000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0,000	0	0,000	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0,000	0	0,000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0,000	0	0,000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0,000	0	0,000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0,000	0	0,000	0	0
PROGRESS VENTURES, INC.	OS	0	0,000	0	0,000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	30	1,450	435	2,462	738	303
RELIANT ENERGY SERVICES, INC.	OS	0	0,000	0	0,000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0,000	0	0,000	0	0
TENASKA POWER SERVICES CO.	OS	0	0,000	0	0,000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0,000	0	0,000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>							
ENERGY AUTHORITY, THE	FCBBS	0	0,000	0	0,000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	60	3,542	2,125	4,280	2,568	443
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	25	3,687	922	4,346	1,087	165
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>955</b>	<b>3,841</b>	<b>38,680</b>	<b>5,118</b>	<b>48,880</b>	<b>12,200</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>360</b>	<b>3,039</b>	<b>10,940</b>	<b>3,862</b>	<b>13,903</b>	<b>2,963</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>85</b>	<b>3,584</b>	<b>3,047</b>	<b>4,299</b>	<b>3,655</b>	<b>608</b>
<b>TOTAL</b>		<b>1,400</b>	<b>3,619</b>	<b>50,667</b>	<b>4,746</b>	<b>66,437</b>	<b>15,770</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(47,950)	1,179	(1,153,271)	1,153	(1,706,401)	(553,130)
DIFFERENCE (%)		(97.2)	48.3	(95.8)	32.1	(96.3)	(97.2)
<b>PERIOD TO DATE:</b>							
ACTUAL		17,934	14,232	2,552,332	15,173	2,721,045	168,713
ESTIMATED		106,100	2,504	2,856,231	3,602	3,821,231	1,165,000
DIFFERENCE		(88,166)	11,728	(103,899)	11,571	(1,100,186)	(966,287)
DIFFERENCE (%)		(83.1)	468.5	(3.9)	321.3	(28.8)	(85.5)





Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Mar-10

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2				
3				
4				

2010 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
Total	155	155	155	-	-	-	-	-	-	-	-	-

2010 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total												

Year-to-date Short Term Capacity Payments