BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: JOINT PETITION TO DETERMINE NEED)				
FOR GAINESVILLE RENEWABLE ENERGY CENTER)	DOCKET	NO. 09	0451	-EM
IN ALACHUA COUNTY, BY GAINESVILLE)				
REGIONAL UTILITIES AND GAINESVILLE)	DATED:	April	29,	2010
RENEWABLE ENERGY CENTER, LLC.)				

NOTICE OF SERVICE OF GAINESVILLE REGIONAL UTILITIES AND GAINESVILLE RENEWABLE ENERGY CENTER, LLC'S ERRATA TO THE SUPPLEMENTAL TESTIMONY OF PEGEEN HANRAHAN

Gainesville Regional Utilities and Gainesville Renewable. Energy Center, LLC, by and through its undersigned counsel, hereby files revised pages 7, 9, 11, 12, and 17 to the supplemental testimony of Pegeen Hanrahan previously filed with the Commission on March 15, 2010, by hand-delivery and U.S. Mail on this 29th day of April, 2010.

Young van Assenderp, P.A.

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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served upon the following by United States Mail and electronic mail on this 29th day of April, 2010.

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Revised Supplemental Testimony of Pegeen Hanrahan

1	Α.	Under the PSC's need determination statute, the PSC is the "exclusive forum"
2		for determining need for proposed electrical power plants that are of a certain
3		size and technology. As a 100 MW steam generating unit, GREC is subject to
4		the mandatory jurisdiction of the Power Plant Siting Act. In these cases, the PSC
5		is charged to consider a list of statutory criteria, plus other matters within its
6		jurisdiction. Ultimately, after taking into account the various factors and criteria,
7		the PSC makes its determination as to whether a proposed plant is needed based
8		on whether it fulfills at least one of the criteria considered.
9		
10	Q.	How do you believe the PSC should evaluate Gainesville's petition for
11		determination of need for GREC?
12	A.	I believe that the PSC should give careful consideration to the fact that this is a
13		need determination for a renewable energy power plant proposed by a municipal
14		utility serving its customers, who are also its citizens. I believe that this
15		evaluative framework is appropriate for Gainesville's proposal because we -
16		GRU and the Gainesville City Commission – are directly subject to local
17		electoral control and because the Gainesville City Commission is interested in
18		maximizing the long-term benefits to our customers, citizens, and community
19		rather than maximizing shareholder returns. I and my fellow Commissioners
20		serve as GRU's Board of Directors and as such have fiduciary responsibility for
21		the utility and we are keenly aware of our fundamental commitment to provide
22		reliable electric service at a reasonable cost. GRU is a AA-rated utility by
23		Standard and Poor's and Moody's Investor Services - one of only 20 of the

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GREC over the
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2		We also expect to progress beyond the 2012 goals, consistent with the longer-
3		term targets of the Kyoto Protocol and consistent with the goals set for Florida by
4		Governor Crist's Executive Order No. 07-127, i.e., to be on a path to attain
5		significant additional reductions between now and 2050. In qualitative terms, I
6		want to stress that the City and the Gainesville community take our pledge under
7		the Mayors Climate Protection Agreement with the utmost seriousness.
8		
9	Q.	How will the City of Gainesville meet its CO ₂ emissions reduction goals if the
10		GREC Petition for Determination of Need is not approved?
11	A.	Without GREC, it would be very difficult to meet our CO ₂ emissions reduction
12		goals, and any alternative methods of doing so would be much more expensive.
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13 14		Risks and Risk Mitigation
	Q.	<u>Risks and Risk Mitigation</u> During the February 9, 2010 Agenda Conference, several members of the
14	Q.	
14 15	Q.	During the February 9, 2010 Agenda Conference, several members of the
14 15 16	Q.	During the February 9, 2010 Agenda Conference, several members of the PSC expressed interest in understanding more about GRU's risk mitigation
14 15 16 17	Q.	During the February 9, 2010 Agenda Conference, several members of the PSC expressed interest in understanding more about GRU's risk mitigation activities in connection with GREC. [TR P6, L4, P29, L7, P37, L14, P50, L9]
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Revised Supplemental Testimony of Pegeen Hanrahan

testimony of Ed Regan discusses several risks that we have been able to protect
against, or mitigate, through favorable terms in our power purchase contract with
GREC LLC.

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5 Of course there are risks inherent in any major decision, because we do not have perfect information about the future. Such risks are present in any decision to 6 7 construct any power plant, or any other significant capital project. Fuel costs can 8 change and markets can change, and any decision can – eventually, in hindsight – turn out well or not so well. After many public meetings and with 9 volumes of public input, we evaluated all the risks that we could identify and 10 considered them carefully and thoroughly in order to develop mitigation strategies. 11 12 As I see it, moving forward with GREC is a quantifiable minimum risk, while 13 doing nothing poses much greater risks to GRU and the Gainesville community. 14

15 Q. Do you believe that the risks mitigated outweigh the risks taken?

A. Yes, absolutely and unequivocally. As Mr. Regan testifies, the expected risk mitigation benefits of GREC far exceed the worst-case possible costs.

18

Q. What about the risks that GRU and GRU's customers face if GREC is not constructed as proposed?

A. The downside risk of <u>not</u> proceeding with GREC is far greater than the risk we face if we <u>do</u> proceed with GREC. If GREC is not constructed as proposed by GRU and GREC LLC, we will still be committed to mitigating the risks of fuel price volatility and supply disruptions, carbon legislation and renewable energy

renewable energy mandates. GREC is the most cost-effective renewable
resource available to GRU, and as a base load resource, helps us improve
reliability.

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Q. Will GREC provide benefits to the State of Florida as a whole?

A. Yes. The benefits that the City of Gainesville will realize through GREC carry 6 7 over to the entire State. In particular, any utility that purchases a share of GREC during its initial 10 years of operation will share the same benefits as GRU 8 related to fuel diversity, CO₂ emissions reduction, energy independence, and 9 10 increased use of renewables. Over its operating life, GREC will contribute to 11 statewide energy independence, reduced CO₂ emissions, improved environmental conditions and fuel diversity, while providing economic stimulus 12 13 in the form of jobs in the region.

14

Q. Please summarize your testimony, including what action you are asking the PSC to take in this case.

GRU and the City of Gainesville thoroughly considered and carefully evaluated 17 A. 18 many alternatives, with extensive public deliberation and voluminous public input before selecting the Gainesville Renewable Energy Center Project and 19 petitioning for the PSC's determination of need. We exist to serve the public 20 interest of the Gainesville community, and Gainesville needs GREC not only to 21 22 meet our long-term needs for a reliable, environmentally sound power supply, 23 but also to meet our goals of energy independence and sustainability; to mitigate the risks of climate change and renewable energy standards regulation; to 24