# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

# DOCKET NO. 100009-EI FLORIDA POWER & LIGHT COMPANY

# MAY 3, 2010

# IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEARS ENDING DECEMBER 2010 AND 2011

APPENDICES I, II, III

3676 MAY-3 2 FPSC-COMMISSION CLERK

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Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

# UPRATE

#### Appendix I Nuclear Cost Recovery Uprate Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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#### Appendix I Nuclear Cost Recovery Uprate Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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# Actual/Estimates

# 

| Schee                                  |  | St. Lucie and Turkey Point Up<br>on Costs and Carrying Costs on C<br>Estimated Filing: Retail Revenue | [Section (5)(c)1.b.]      |                                  |                           |                         |                          |                               |       |  |
|--|--|---|---------------------------|----------------------------------|---------------------------|-------------------------|--------------------------|-------------------------------|-------|--|
| FLOR                                   | IDA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide the c  |                           |                                  |                           |                         |                          |                               |       |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY |  | expenditures  | for the prior ye          | ents based or<br>ear and the pre |                           |                         |                          | For the Year Ended 12/31/2010 |       |  |
| DOCKET NO.: 100009-EI                  |  | expenditures  |                           |                                  |                           |                         |                          | Witness: Winnie P             | owers |  |
| Line<br>No.                            | <u> </u>   | (A)<br>Actual<br>January  | (B)<br>Actual<br>February | (C)<br>Projected<br>March        | (D)<br>Projected<br>April | (E)<br>Projected<br>May | (F)<br>Projected<br>June | (G)<br>6 Month<br>Total       |       |  |
|  |  |   |                           |                                  | risdictional D            |                         |                          |                               |       |  |
|  | Pre-Construction Revenue Requirements  | \$0   | \$0                       | \$0                              | \$0                       | \$0                     | \$0                      | \$0                           |       |  |
|  | Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)          | \$2,725,284   | \$2,857,193               | \$3,008,843                      | \$3,202,463               | \$3,453,406             | \$3,712,896              | \$18,960,086                  |       |  |
|  | Recoverable O&M Revenue Requirements (Schedule AE-4, Line 32)                    | 26,497  | 45,120                    | 147,699                          | 531,379                   | 464,856                 | 57,083                   | \$1,272,634                   |       |  |
|  | DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)                                 | (\$154,904)   | (\$157,231)               | (\$159,574)                      | (\$161,926)               | (\$164,264)             | (\$166,575)              | (\$964,475)                   |       |  |
| •                                      | Other Adjustments (Appendix C, Line8) (b) Pg. 2                                  | \$0   | \$0                       | \$0                              | (76)                      | (6,835)                 | (20,354)                 | (\$27,265)                    |       |  |
|  | Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)            | \$2,596,877   | \$2,745,082               | \$2,996,969                      | \$3,571,840               | \$3,747,163             | \$3,583,050              | \$19,240,981                  |       |  |
|  | Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) (c) Pg.2      | \$2,992,018   | \$3,239,797               | \$3,516,886                      | \$3,826,442               | \$5,155,519             | \$4,740,795              | \$23,471,458                  |       |  |
| 3.                                     | Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2 | (\$395,141  | (\$494,715)               | (\$519,917)                      | (\$254,603)               | (\$1,408,356)           | (\$1,157,745)            | (\$4,230,477)                 |       |  |

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission of order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

See Additional Notes on Page 2

| Sched       |  | St. Lucie and Turk<br>tion Costs and Carrying<br>& Estimated Filing: Ret | g Costs on C                     | onstruction                |                               |                             |                              |                              | [Section (5)(c)1.        | b.]           |
|-------------|--|--|----------------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|---------------|
| FLORI       | DA PUBLIC SERVICE COMMISSION   | EXPLANATION  |                                  |                            |                               |                             |                              |                              |                          |               |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY   |  | total retail rev<br>expenditures | •                          |                               |                             |                              |                              | For the Year Ende        | ed 12/31/2010 |
| DOCK        | ET NO.: 100009-EI  |  | expenditures.                    |                            |                               |                             |                              |                              | Witness: Winnie F        | owers         |
| Line<br>No. |  |  | (H)<br>Projected<br>July         | (I)<br>Projected<br>August | (J)<br>Projected<br>September | (K)<br>Projected<br>October | (L)<br>Projected<br>November | (M)<br>Projected<br>December | (N)<br>12 Month<br>Total | <u>,</u>      |
|             |  |  |                                  |                            |                               | irisdictional D             |                              |                              |                          |               |
| 1.          | Pre-Construction Revenue Requirements  |  | \$0                              | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |               |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)          |  | \$3,919,366                      | \$4,108,548                | \$4,333,814                   | \$4,602,286                 | \$4,361,749                  | \$4,062,933                  | \$44,348,782             |               |
| 3.          | Recoverable O&M Revenue Requirements (Schedule AE-4, Line 32)                    |  | 61,656                           | 61,656                     | 61,656                        | 654,431                     | 654,431                      | 372,933                      | \$3,139,397              |               |
| 4.          | DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)                                 |  | (\$168,880)                      | (\$170,829)                | (\$172,023)                   | (\$172,763)                 | (\$173,401)                  | (\$174,148)                  | (\$1,996,520)            |               |
| 5.          | Other Adjustments (Appendix C, Line8) (b) Pg. 2                                  |  | (34,087)                         | (47,940)                   | (61,913)                      | (59,186)                    | 316,641                      | 932,818                      | \$1,019,068              |               |
| 6.          | Total Period Revenue Requirements (Lines 1 though 5)                             |  | \$3,778,055                      | \$3,951,435                | \$4,161,534                   | \$5,024,767                 | \$5,159,419                  | \$5,194,535                  | \$46,510,726             |               |
| 7.          | Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) (c) Pg.2      |  | \$4,935,578                      | \$5,126,313                | \$5,393,038                   | \$5,750,281                 | \$7,196,589                  | \$7,746,991                  | \$59,620,247             |               |
| 8.          | Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2 |  | (\$1,157,523)                    | (\$1,17 <u>4,</u> 878)     | (\$1,231,504)                 | (\$725,513)                 | (\$2,037,169)                | (\$2,552,455)                | (\$13,109,521)           |               |

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2010 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2010 Projected vs. 2010 Actual Estimated) calculated on Appendix C. (c) Line 7 - Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) includes the following:

| Projected Construction Carrying Costs (Schedule AE - 3, Line 9)  | \$41,594,586 |
|--|--------------|
| Projected Carrying Costs on DTA/(DTL) (Schedule AE - 3A, Line 9) | \$0          |
| Recoverable O&M (Schedule AE - 4, Line 34)                       | \$2,147,983  |
| Projected Base Rate Revenue Requirements (Appendix C, Line 2)    | \$15,877,677 |
|  | \$59,620,247 |
|  |              |

| (d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following: |                |
|--|----------------|
| Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)                    | \$2,754,196    |
| Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10)      | (\$1,996,520)  |
| (Over)/Under Recovery of O&M Costs (AE-4, Line 36)   | \$991,413      |
| Actual/Estimated (Over)/Under Recovery - Base Rate Rev Reg (Appendix C, Line 10)           | (\$14,858,609) |
|  | (\$13,109,521) |
|  |                |
| Over Recovery Net of Recoverable O&M to 2011 Schedule P-3 Note (d)                         | (\$14,100,934) |

| Schedul     | e AE-3 (Actual/Estimated)  | St. Lucie and Turke<br>uction Costs and Carrying<br>Actual & Estimated Fi | Costs on Constr                        | uction Cost Balar   | ICE                              |                           |                         |                          | [Section (5)(c)1.b.]                                  |
|-------------|--|---|--|---|----------------------------------|---------------------------|-------------------------|--------------------------|---|
| COMPA       | A PUBLIC SERVICE COMMISSION<br>NY: FLORIDA POWER & LIGHT COMPANY<br>T NO.: 100009-EI | EXPLANATION:  | on construction e<br>carrying costs on | llation of the final tr<br>xpenditures, based<br>construction expending<br>y filed estimated ca | l on actual<br>nditures          | g costs                   |                         |                          | For the Year Ended 12/31/20<br>Witness: Winnie Powers |
| Line<br>No. |  | (A)<br>Beginning<br>of Period   | (B)<br>Actual<br>January               | (C)<br>Actual<br>February   | (D)<br>Projected<br>March        | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total                               |
| 1.          | Nuclear CWIP Additions (Schedule AE - 6, Line 45)                                    | \$307,039,000   | \$15,711,985                           | \$15,016,818  | Jurisdictional [<br>\$20,552,676 | Dollars<br>\$24,796,867   | \$33,744,157            | \$26,243,758             | \$136,066,261   |
| 2.          | Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2                        | \$2,404,693   | \$0                                    | \$0   | \$0                              | \$0                       | \$0                     | \$0                      | \$0   |
| 3.          | Unamortized Carrying charge Eligible for return (e) (g) Pg. 2                        | (\$1,455,896)   | (\$1,660,298)                          | (\$1,864,700)   | (\$2,069,102)                    | (\$2,273,504)             | (\$2,477,906)           | (\$2,682,307)            | (\$2,682,307)   |
| 4.          | Amortization of Carrying charge (e) (f) Pg. 2  | \$2,452,823   | \$204,402                              | \$204,402   | \$204,402                        | \$204,402                 | \$204,402               | \$204,402                | \$1,226,411   |
| 5.          | CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10      | \$303,178,410   | \$318,685,994                          | \$333,278,006   | \$353,290,007                    | \$377,458,815             | \$410,550,969           | \$436,670,190            | \$437,279,937   |
| 6.          | Average Net CWIP Additions   |   | \$310,932,202                          | \$325,982,000   | \$343,284,006                    | \$365,374,411             | \$394,004,892           | \$423,610,579            | n/a   |
| 7.          | Return on Average Net CWIP Additions   |   |  |   |                                  |                           |                         |                          |   |
| a           | a. Equity Component (Line 6b* .61425) (a)  |   | \$1,420,782                            | \$1,489,551   | \$1,568,611                      | \$1,669,552               | \$1,800,376             | \$1,935,657              | \$9,884,529   |
| b           | . Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)               |   | \$2,313,035                            | \$2,424,991   | \$2,553,701                      | \$2,718,033               | \$2,931,016             | \$3,151,254              | \$16,092,030  |
| c           | :. Debt Component (Line 5 x 0.001325847) (c)   |   | \$412,249                              | \$432,202   | \$455,142                        | \$484,431                 | \$522,390               | \$561,643                | \$2,868,056   |
| 8.          | Actual/Estimated Construction Carrying Costs for the Period (Line 6b + 6c)           |   | \$2,725,284                            | \$2,857,193   | \$3,008,843                      | \$3,202,463               | \$3,453,406             | \$3,712,896              | \$18,960,086  |
| 9.          | Projected Construction Carrying Costs for the Period (Order No. PSC 09-0783          | -FOF-EI)  | \$2,945,688                            | \$3,193,466   | \$3,432,500                      | \$3,650,065               | \$3,373,541             | \$3,103,149              | \$19,698,409  |
| 10.         | Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)                             |   | (\$220,404)                            | (\$336,273)   | (\$423,657)                      | (\$447,602)               | \$79,865                | \$609,747                | (\$738,323)   |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

| e AE-3 (Actual/Estimated)   | uction Costs and Carryin   |  | uction Cost Balan  | ICE  |   |  |  | [Section (5)(c)1.   | o.]  |
|---|--|--|--|--|---|--|--|---|--|
| A PUBLIC SERVICE COMMISSION   | EXPLANATION:   |  |  |  | ; costs   |  |  |   |  |
| NY: FLORIDA POWER & LIGHT COMPANY   |  | carrying costs on  | construction exper   | nditures   |   |  |  | For the Year End  | led 12/31/2010   |
| T NO.: 100009-EI  |  | and the previous   | y filed estimated ca   | arrying costs.   |   |  |  | Witness: Winnie   | Powers   |
|   | (I)<br>Beginning<br>of Period  | (J)<br>Projected<br>July   | (K)<br>Projected<br>August   | (L)<br>Projected<br>September  | (M)<br>Projected<br>October   | (N)<br>Projected<br>November   | (O)<br>Projected<br>December   | (P)<br>12 Month<br>Total  | (Q)<br>PTD<br>Total  |
| Nuclear CWIP Additions (Schedule AE - 6, Line 45)                               |  | \$19,978,642   | \$22,976,999   | Jurisdi<br>\$27,592,329  | ctional Dollars<br>\$38,625,112   | \$38,716,450   | \$21,854,031   | \$305,809,823   | \$612,848,822  |
| Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2                   |  | \$0  | \$0  | \$0  | \$5,746,141   | \$127,205,376  | \$2,251,907  | \$135,203,423   | \$137,608,117  |
| Unamortized Carrying charge Eligible for return (e) (g) Pg. 2                   |  | (\$2,886,709)  | (\$3,091,111)  | (\$3,295,513)  | (\$3,499,915)   | (\$3,704,317)  | (\$3,908,719)  | \$0   | (\$3,908,719)  |
| Amortization of Carrying charge (e) (f) Pg. 2                                   |  | \$204,402  | \$204,402  | \$204,402  | \$204,402   | \$204,402  | \$204,402  | \$2,452,823   |  |
| CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10 | ) \$437,279,937  | 7 \$457,054,177  | \$480,448,208  | \$508,456,015  | \$541,709,006   | \$453,569,577  | \$473,524,032  | \$474,086,182   | \$474,086,182  |
| Average Net CWIP Additions  |  | \$447,167,057  | \$468,751,192  | \$494,452,111  | \$525,082,511   | \$497,639,291  | \$463,546,804  | n/a   |  |
| Return on Average Net CWIP Additions  |  |  |  |  |   |  |  |   |  |
| a. Equity Component (Line 6b* .61425) (a)                                       |  | \$2,043,297  | \$2,141,924  | \$2,259,363  | \$2,399,326   | \$2,273,926  | \$2,118,143  | \$23,120,509  |  |
| . Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)          |  | \$3,326,491  | \$3,487,056  | \$3,678,246  | \$3,906,107   | \$3,701,956  | \$3,448,340  | \$37,640,226  |  |
|   | e <u>AE-3</u> (Actual/Estimated)<br>A PUBLIC SERVICE COMMISSION<br>NY: FLORIDA POWER & LIGHT COMPANY<br>T NO.: 100009-EI<br>Nuclear CWIP Additions (Schedule AE - 6, Line 45)<br>Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2<br>Unamortized Carrying charge Eligible for return (e) (g) Pg. 2<br>Amortization of Carrying charge (e) (f) Pg. 2<br>CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10<br>Average Net CWIP Additions<br>Return on Average Net CWIP Additions<br>h. Equity Component (Line 6b* .61425) (a) | A Actual & Estimated A PUBLIC SERVICE COMMISSION EXPLANATION:<br>NY: FLORIDA POWER & LIGHT COMPANY<br>T NO.: 100009-EI<br>(1)<br>Beginning<br>of Period<br>Nuclear CWIP Additions (Schedule AE - 6, Line 45)<br>Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2<br>Unamortized Carrying charge Eligible for return (e) (g) Pg. 2<br>Amortization of Carrying charge (e) (f) Pg. 2<br>CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)<br>Average Net CWIP Additions<br>Return on Average Net CWIP Additions<br>the Equity Component (Line 6b*.61425) (a) | Actual & Estimated Filling: Construction         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculor on construction e carrying costs on and the previousl         NY: FLORIDA POWER & LIGHT COMPANY       (1)       (J)         Beginning       Projected       July         Nuclear CWIP Additions (Schedule AE - 6, Line 45)       \$19,978,642         Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2       \$0         Unamortized Carrying charge (e) (f) Pg. 2       \$204,402         CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)       \$437,279,937       \$457,054,177         Average Net CWIP Additions       \$447,167,057       \$20,43,297 | A E-3 (Actual/Estimated)       Actual & Estimated Filling: Construction Costs         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculation of the final tr<br>on construction expenditures, based<br>carrying costs on construction expenditures, based<br>size, 390         Nuclear CWIP Additions       \$19,978,642       \$22,976,999         Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2       \$204,402       \$204,402         Unamortized Carrying charge (e) (f) Pg. 2       \$204,402       \$204,402       \$204,402         CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)       \$437,279,937       \$447,167,057       \$468,751,192 <td>A PUBLIC SERVICE COMMISSION A PUBLIC SERVICE COMMISSION EXPLANATION: Construction expenditures, based on actual carrying costs on construction expenditures, based on actual nuclear CWIP Additions (Schedule AE - 6, Line 45) Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) <u>\$437,279,937</u> \$457,054,177 <u>\$480,448,208</u> \$508,456,015 Average Net CWIP Additions Equiptions Equiption Equiption</td> <td>Actual &amp; Estimated Filling:       Construction Costs         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, and the previously filed estimated carrying costs.         NY: FLORIDA POWER &amp; LIGHT COMPANY       III       (J)       (K)       (L)       (M)         NO:: 100009-EI       III       (J)       (K)       (L)       (M)         Nuclear CWIP Additions (Schedule AE - 6, Line 45)       \$19,978,642       \$22,976,999       \$27,592,329       \$38,625,112         Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2       \$0       \$0       \$50,746,141         Unamontized Carrying charge Eligible for return (e) (g) Pg. 2       \$204,402<!--</td--><td>A.Et.3 (Actual &amp; Estimated Filling: Construction Costs         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs.         NY: FLORIDA POWER &amp; LIGHT COMPANY       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, based on actual carrying costs.         NO: 100009-EI       (1)</td><td>A.E3 (Actual/Estimated)         Actual &amp; Estimated Filling: Construction Costs           A PUBLIC SERVICE COMMISSION         EXPLANATION:         Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs.         and the previously filed estimated carrying costs.           NV: FLORIDA POWER &amp; LIGHT COMPANY         EXPLANATION:         Provide the calculation of the final true-up of carrying costs.           I NO:: 100009-EI         (1)         (J)         (K)         (L)         (M)         (N)         (O)           Nuclear CWIP Additions (Schedule AE - 6, Line 45)         \$19,978,642         \$22,976,999         \$27,592,329         \$38,625,112         \$38,716,450         \$21,854,031           Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2         \$0         \$0         \$0         \$50         \$5,746,141         \$127,205,376         \$22,251,907           Unamortized Carrying charge (e) (f) Pg. 2         \$0         \$0         \$0         \$53,746,141         \$127,205,376         \$22,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402</td><td>A E-3 (Actual Estimated)         Actual &amp; Estimated Filling: Construction Costs         Construction costs           A PUBLIC SERVICE COMMISSION         EXPLANATION:<br/>on construction expenditures, based on actual<br/>carrying costs on construction expenditures<br/>and the previously filed estimated carrying costs.         For the Year Enc<br/>Witness: Winnie           I NO: 100009-EI         (I)         (I)         (K)         (L)         (M)         (N)         (P)           Nuclear CWIP Additions (Schedule AE - 6, Line 45)         \$19,978,642         \$22,976,999         \$27,592,329         \$38,625,112         \$39,716,450         \$21,854,031         \$305,809,823           Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2         \$0         \$0         \$50,764,141         \$127,205,376         \$22,251,907         \$135,203,423           Unamortized Carrying charge Eligible for return (e) (g) Pg. 2         (\$2,886,709)         (\$3,091,111)         (\$3,295,513)         \$349,99,915)         \$37,93,291         \$403,546,804         n/a           A wordse Net CWIP Additions         \$447,167,057         \$468,751,192         \$494,452,111         \$525,082,511         \$497,639,291         \$463,546,804         n/a           Equily Component (Line 6b* 61425) (a)         \$2,043,297         \$2,141,924         \$2,259,363         \$2,293,926         \$2,273,926         \$2,118,143         \$23,120,509  </td></td> | A PUBLIC SERVICE COMMISSION A PUBLIC SERVICE COMMISSION EXPLANATION: Construction expenditures, based on actual carrying costs on construction expenditures, based on actual nuclear CWIP Additions (Schedule AE - 6, Line 45) Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) <u>\$437,279,937</u> \$457,054,177 <u>\$480,448,208</u> \$508,456,015 Average Net CWIP Additions Equiptions Equiption Equiption | Actual & Estimated Filling:       Construction Costs         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, and the previously filed estimated carrying costs.         NY: FLORIDA POWER & LIGHT COMPANY       III       (J)       (K)       (L)       (M)         NO:: 100009-EI       III       (J)       (K)       (L)       (M)         Nuclear CWIP Additions (Schedule AE - 6, Line 45)       \$19,978,642       \$22,976,999       \$27,592,329       \$38,625,112         Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2       \$0       \$0       \$50,746,141         Unamontized Carrying charge Eligible for return (e) (g) Pg. 2       \$204,402 </td <td>A.Et.3 (Actual &amp; Estimated Filling: Construction Costs         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs.         NY: FLORIDA POWER &amp; LIGHT COMPANY       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, based on actual carrying costs.         NO: 100009-EI       (1)</td> <td>A.E3 (Actual/Estimated)         Actual &amp; Estimated Filling: Construction Costs           A PUBLIC SERVICE COMMISSION         EXPLANATION:         Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs.         and the previously filed estimated carrying costs.           NV: FLORIDA POWER &amp; LIGHT COMPANY         EXPLANATION:         Provide the calculation of the final true-up of carrying costs.           I NO:: 100009-EI         (1)         (J)         (K)         (L)         (M)         (N)         (O)           Nuclear CWIP Additions (Schedule AE - 6, Line 45)         \$19,978,642         \$22,976,999         \$27,592,329         \$38,625,112         \$38,716,450         \$21,854,031           Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2         \$0         \$0         \$0         \$50         \$5,746,141         \$127,205,376         \$22,251,907           Unamortized Carrying charge (e) (f) Pg. 2         \$0         \$0         \$0         \$53,746,141         \$127,205,376         \$22,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402</td> <td>A E-3 (Actual Estimated)         Actual &amp; Estimated Filling: Construction Costs         Construction costs           A PUBLIC SERVICE COMMISSION         EXPLANATION:<br/>on construction expenditures, based on actual<br/>carrying costs on construction expenditures<br/>and the previously filed estimated carrying costs.         For the Year Enc<br/>Witness: Winnie           I NO: 100009-EI         (I)         (I)         (K)         (L)         (M)         (N)         (P)           Nuclear CWIP Additions (Schedule AE - 6, Line 45)         \$19,978,642         \$22,976,999         \$27,592,329         \$38,625,112         \$39,716,450         \$21,854,031         \$305,809,823           Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2         \$0         \$0         \$50,764,141         \$127,205,376         \$22,251,907         \$135,203,423           Unamortized Carrying charge Eligible for return (e) (g) Pg. 2         (\$2,886,709)         (\$3,091,111)         (\$3,295,513)         \$349,99,915)         \$37,93,291         \$403,546,804         n/a           A wordse Net CWIP Additions         \$447,167,057         \$468,751,192         \$494,452,111         \$525,082,511         \$497,639,291         \$463,546,804         n/a           Equily Component (Line 6b* 61425) (a)         \$2,043,297         \$2,141,924         \$2,259,363         \$2,293,926         \$2,273,926         \$2,118,143         \$23,120,509  </td> | A.Et.3 (Actual & Estimated Filling: Construction Costs         A PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs.         NY: FLORIDA POWER & LIGHT COMPANY       EXPLANATION:       Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, based on actual carrying costs.         NO: 100009-EI       (1) | A.E3 (Actual/Estimated)         Actual & Estimated Filling: Construction Costs           A PUBLIC SERVICE COMMISSION         EXPLANATION:         Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs.         and the previously filed estimated carrying costs.           NV: FLORIDA POWER & LIGHT COMPANY         EXPLANATION:         Provide the calculation of the final true-up of carrying costs.           I NO:: 100009-EI         (1)         (J)         (K)         (L)         (M)         (N)         (O)           Nuclear CWIP Additions (Schedule AE - 6, Line 45)         \$19,978,642         \$22,976,999         \$27,592,329         \$38,625,112         \$38,716,450         \$21,854,031           Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2         \$0         \$0         \$0         \$50         \$5,746,141         \$127,205,376         \$22,251,907           Unamortized Carrying charge (e) (f) Pg. 2         \$0         \$0         \$0         \$53,746,141         \$127,205,376         \$22,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402         \$204,402 | A E-3 (Actual Estimated)         Actual & Estimated Filling: Construction Costs         Construction costs           A PUBLIC SERVICE COMMISSION         EXPLANATION:<br>on construction expenditures, based on actual<br>carrying costs on construction expenditures<br>and the previously filed estimated carrying costs.         For the Year Enc<br>Witness: Winnie           I NO: 100009-EI         (I)         (I)         (K)         (L)         (M)         (N)         (P)           Nuclear CWIP Additions (Schedule AE - 6, Line 45)         \$19,978,642         \$22,976,999         \$27,592,329         \$38,625,112         \$39,716,450         \$21,854,031         \$305,809,823           Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2         \$0         \$0         \$50,764,141         \$127,205,376         \$22,251,907         \$135,203,423           Unamortized Carrying charge Eligible for return (e) (g) Pg. 2         (\$2,886,709)         (\$3,091,111)         (\$3,295,513)         \$349,99,915)         \$37,93,291         \$403,546,804         n/a           A wordse Net CWIP Additions         \$447,167,057         \$468,751,192         \$494,452,111         \$525,082,511         \$497,639,291         \$463,546,804         n/a           Equily Component (Line 6b* 61425) (a)         \$2,043,297         \$2,141,924         \$2,259,363         \$2,293,926         \$2,273,926         \$2,118,143         \$23,120,509 |

\$592,875

\$3,919,366

\$3,297,932

\$621,434

\$621,492

\$4,108,548

\$3,488,667

\$619.881

\$655,568

\$4,333,814

\$3,755,392

\$578,422

\$696,179

\$4,048,387

\$553,899

\$659.794

\$4,602,286 \$4,361,749 \$4,062,933

\$3,805,016

\$556,733

\$614,592

\$3,500,782

\$6,708,557

\$44,348,782

\$41,594,586

\$562,151 \$2,754,196

9. Projected Construction Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)

Actual/Estimated Construction Carrying Costs for the Period (Line 6b + 6c)

10. Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)

c. Debt Component (Line 5 x 0.001325847) (c)

8.

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes,

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 - Transfer to Plant in Service beginning balance represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009. Refer to Appendix A

for Transfer to Plant in Service during 2010.

(e) Line 3 (Column A) - Unamonized carrying charge eligible for return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

|  | 2009         | 2009          | 2008 - 2009           |
|--|--------------|---------------|-----------------------|
| Line 2 Beginning Balances include:                           | Projection   | True-ups      | (Over)/Under Recovery |
| 2007/2008 Over Recovery (2009 T-3 Line 3 Ending Balance)     | \$0          | (\$1,375,008) | (\$1,375,008)         |
| 2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) | \$0          | (\$315,325)   | (\$315,325)           |
| 2009 EPU Carrying Costs (P/T -2 Line 9/Line8)                | \$16,564,497 | \$18,343,745  | \$1,779,248           |
| 2009 DTA/(DTL) Carrying Cost (P/T-3A Line8)                  | (\$11,478)   | (\$1,569,091) | (\$1,557,613)         |
| 2009 Base Rate Revenue Requirements (P/T-1 Line 5)           | \$0          | \$12,802      | \$12,802              |
|  | \$16,553,019 | \$15,097,123  | (\$1,455,896)         |
|  |              |               |                       |

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EL Revised Exhibit WP-1 column 9 (May 1, 2009 Filling).

| Line 4 Beginning Balance Includes:  |               |
|---|---------------|
| 2008 Over Recovery of Carrying Costs (Revised May 1, 2009 Exhibit WP-1, Col 3)                  | (\$1,377,391) |
| 2008 Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 3)    | \$2,383       |
| 2009 Under Recovery of Carrying Cost (Revised May 1, 2009 Exhibit WP-1, Col 6)                  | \$3,740,412   |
| 2009 Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 6)    | \$3,959       |
| 2009 Under Recovery of Base Rate Revenue Requirements (Revised May 1, 2009 Exhibit WP-1, Col 6) | \$83,460      |
|   | \$2,452,823   |

(g) Line 3 (Column O) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

| 2009 Actual/Estimated 2009 True-ups  | Final True-up |
|--|---------------|
| 2008 Over/Under Recovery (2009 AE/T-3 Line 3 Ending Balance) (\$1,375,008) (\$1,375,008) | \$0           |
| 2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) \$0 (\$315,325)             | (\$315,325)   |
| 2009 EPU Carrying Costs (AE/T -3 Line 8/Line 7) \$20,304,910 \$18,343,745                | (\$1,961,165) |
| 2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8) (\$7,519) (\$1,569,091)                    | (\$1,561,572) |
| 2009 Base Rate Revenue Requirements (AE/T-1 Line 5) \$83,460 \$12,802                    | (\$70,658)    |
| \$19,005,843 \$15,097,123  | (\$3,908,720) |

| Scheo | ule AE-3A (Actual/Estimated)  | St. Luc<br>Construction Costs a<br>Actual & Estin | nd Carrying C  |                 | ruction Cost B    |                      |                      |                  |                  | [Section (5)(c)1 | .b.]          |
|-------|---|---|----------------|-----------------|-------------------|----------------------|----------------------|------------------|------------------|------------------|---------------|
| FLORI | DA PUBLIC SERVICE COMMISSION  | EXPLANATION:                                      |                |                 | culation of the A | ctual                |                      |                  |                  |                  |               |
| COMP  | ANY: FLORIDA POWER & LIGHT COMPANY  |   |                | deferred tax Ca | rrying Costs.     |                      |                      |                  |                  | For the Year End | ed 12/31/2010 |
| юск   | ET NO.: 100009-EI   |   |                |                 |                   |                      |                      |                  |                  | Witness: Winnie  |               |
|       |   |   | (A)            |                 |                   | (2)                  |                      |                  |                  |                  |               |
| ine   |   |   | Beginning      | (B)<br>Actual   | (C)<br>Actual     | (D)<br>Projected     | (E)<br>Projected     | (F)<br>Projected | (G)<br>Projected | (H)<br>6 Month   |               |
| 0.    |   |   | of Period      | January         | February          | March<br>Jurisdictio | April<br>nal Dollars | May              | June             | Total            |               |
|       | Construction Period Interest (Schedule AE-3B, Line 7)                           |   |                | \$1,042         | \$1,255           | \$3,347              | \$8,332              | \$23,441         | \$36,697         | \$74,113         |               |
|       | Recovered Costs Excluding AFUDC   |   |                | \$0             | \$0               | \$0                  | \$0                  | \$0              | \$0              | \$0              |               |
|       | Other Adjustments (d) Pg. 2   |   |                | (\$287,742)     | (\$287,742)       | (\$287,742)          | (\$287,742)          | (\$287,742)      | (\$287,742)      | (\$1,726,453)    |               |
|       | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 2         |   | (\$45,672,055) | (\$45,958,755)  | (\$46,245,242)    | (\$46,529,638)       | (\$46,809,048)       | (\$47,073,349)   | (\$47,324,395)   | (\$47,324,395)   |               |
|       | Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | 38.575%   | (\$17,617,995) | (\$17,728,590)  | (\$17,839,102)    | (\$17,948,808)       | (\$18,056,590)       | (\$18,158,544)   | (\$18,255,385)   | (\$18,255,385)   |               |
|       | a. Average Accumulated DTA/(DTL)  |   |                | (\$17,673,292)  | (\$17,783,846)    | (\$17,893,955)       | (\$18,002,699)       | (\$18,107,567)   | (\$18,206,965)   |                  |               |
|       | b. Prior months cumulative Return on DTA/(DTL) (e) Pg.2                         |   |                | \$0             | (\$154,904)       | (\$312,135)          | (\$471,710)          | (\$633,636)      | (\$797,900)      | (\$964,475)      |               |
|       | c. Average DTA/(DTL) including prior period return subtotal                     |   |                | (\$17,673,292)  | (\$17,938,750)    | (\$18,206,090)       | (\$18,474,409)       | (\$18,741,203)   | (\$19,004,865)   |                  |               |
|       | Carrying Cost on DTA/(DTL)  |   |                |                 |                   |                      |                      |                  |                  |                  |               |
|       | a. Equity Component (Line 7b* .61425) (a)                                       |   |                | (\$80,757)      | (\$81,970)        | (\$83,191)           | (\$84,417)           | (\$85,637)       | (\$86,841)       | (\$502,813)      |               |
|       | b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)        |   |                | (\$131,472)     | (\$133,447)       | (\$135,436)          | (\$137,432)          | (\$139,416)      | (\$141,378)      | (\$818,581)      |               |
|       | c. Debt Component (Line 6c x 0.001325847) (c)                                   |   |                | (\$23,432)      | (\$23,784)        | (\$24,138)           | (\$24,494)           | (\$24,848)       | (\$25,198)       | (\$145,894)      |               |
|       | Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)      |   |                | (\$154,904)     | (\$157,231)       | (\$159,574)          | (\$161,926)          | (\$164,264)      | (\$166,575)      | (\$964,475)      |               |
|       | Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF  | EI)   |                | \$0             | \$0               | \$0                  | \$0                  | \$0              | \$0              | \$0              |               |
|       | Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)                         |   |                | (\$154,904)     | (\$157,231)       | (\$159,574)          | (\$161,926)          | (\$164,264)      | (\$166,575)      | (\$964,475)      |               |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

| Schedu     | ule AE-3A (Actual/Estimated)  | St. Lucie and Tu<br>Construction Costs and Carryir<br>Actual & Estimated Filin |                         | [Section (5)(c)1.b.]       |                               |                             |                              |                              |                          |              |
|------------|---|--|-------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|--------------|
|            | DA PUBLIC SERVICE COMMISSION  | EXPLANATION:   |                         | culation of the Ad         | tual                          |                             |                              |                              |                          |              |
| OMPA       | NY: FLORIDA POWER & LIGHT COMPANY   |  | deferred tax Ca         | rrying Costs.              |                               |                             |                              |                              | For the Year Ende        | d 12/31/2010 |
| OCKE       | T NO.: 100009-EI  |  |                         |                            |                               |                             |                              |                              | Witness: Winnie P        | owers        |
| ine<br>Io. |   | (l)<br>Beginni<br>of Peri  |                         | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total |              |
|            |   |  | <b>4</b> 00 <b>4</b> 70 |                            |                               | nal Dollars                 |                              |                              |                          |              |
|            | Construction Period Interest (Schedule AE-3B, Line 7)                           |  | \$38,953                | \$259,289                  | \$495,940                     | \$533,449                   | \$560,277                    | \$472,415                    | \$2,434,435              |              |
|            | Recovered Costs Excluding AFUDC   |  | \$0                     | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |              |
|            | Other Adjustments (d) Pg. 2   |  | (\$287,742)             | (\$287,742)                | (\$287,742)                   | (\$287,742)                 | (\$287,742)                  | (\$287,742)                  | (\$3,452,906)            |              |
|            | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)                   | (\$47,324  | 395) (\$47,573,184)     | (\$47,601,638)             | (\$47,393,440)                | (\$47,147,733)              | (\$46,875,198)               | (\$46,690,525)               | (\$46,690,525)           |              |
|            | Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | <b>38.575%</b> (\$18,255   | 385) (\$18,351,356)     | (\$18,362,332)             | (\$18,282,019)                | (\$18,187,238)              | (\$18,082,108)               | (\$18,010,870)               | (\$18,010,870)           |              |
|            | a. Average Accumulated DTA/(DTL)  |  | (\$18,303,370)          | (\$18,356,844)             | (\$18,322,176)                | (\$18,234,629)              | (\$18,134,673)               | (\$18,046,489)               |                          |              |
|            | b. Prior months cumulative Return on DTA/(DTL)                                  |  | (\$964,475)             | (\$1,133,356)              | (\$1,304,185)                 | (\$1,476,208)               | (\$1,648,971)                | (\$1,822,372)                | (\$1,996,520)            |              |
|            | c. Average DTA/(DTL) including prior period return subtotal                     |  | (\$19,267,846)          | (\$19,490,199)             | (\$19,626,360)                | (\$19,710,836)              | (\$19,783,644)               | (\$19,868,861)               |                          |              |
|            | Carrying Cost on DTA/(DTL)  |  |                         |                            |                               |                             |                              |                              |                          |              |
|            | a. Equity Component (Line 7b* .61425) (a)                                       |  | (\$88,043)              | (\$89,059)                 | (\$89,681)                    | (\$90,067)                  | (\$90,400)                   | (\$90,789)                   | (\$1,040,853)            |              |
|            | <li>Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)</li>  |  | (\$143,334)             | (\$144,988)                | (\$146,001)                   | (\$146,630)                 | (\$147,171)                  | (\$147,805)                  | (\$1,694,510)            |              |
|            | c. Debt Component (Line 6c x 0.001325847) (c)                                   |  | (\$25,546)              | (\$25,841)                 | (\$26,022)                    | (\$26,134)                  | (\$26,230)                   | (\$26,343)                   | (\$302,010)              |              |
|            | Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)      |  | (\$168,880)             | (\$170,829)                | (\$172,023)                   | (\$172,763)                 | (\$173,401)                  | (\$174,148)                  | (\$1,996,520)            |              |
|            | Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF  | EI)  | \$0                     | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |              |
| 0.         | Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)                         |  | (\$168,880)             | (\$170,829)                | (\$172,023)                   | (\$172,763)                 | (\$173,401)                  | (\$174,148)                  | (\$1,996,520)            |              |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Line 3 - Other Adjustments represents Estimated 2010 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be trued up in the 2011 T-3a schedules filed on March 1, 2012.

|      | Tax Deduction Description | FPL System<br>Qualifying<br>Expenditures | System<br>Deductions<br>Attributed to<br>Qualifying<br>Expenditures | Jurisdictional<br>Separation Factor | Jurisdictional<br>Deductions | Monthly<br>Amortization |  |
|------|---------------------------|--|---|-------------------------------------|------------------------------|-------------------------|--|
| 2010 | R&D                       | \$ 3,494,201                             | \$ 3,494,201  | 0.98818187                          | 3,452,906                    | \$287,742               |  |

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.
 (f) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

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| Schedule AE-3B (Actual/Estimated)   | Construction Costs and Carrying Co | St. Lucie and Turkey Point Uprate Project<br>Construction Costs and Carrying Costs on Construction Cost Balance<br>Actual & Estimated Filing: Construction Period Interest |                           |                           |                           |                               |                          |                         |  |  |  |  |
|---|------------------------------------|--|---------------------------|---------------------------|---------------------------|-------------------------------|--------------------------|-------------------------|--|--|--|--|
| FLORIDA PUBLIC SERVICE COMMISSION   | EXPLANATION:                       | Provide the cal  |                           | Actual                    |                           |                               |                          |                         |  |  |  |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY                                    |                                    | Construction Pe  | eriod Interest.           |                           |                           | For the Year Ended 12/31/2010 |                          |                         |  |  |  |  |
| DOCKET NO.: 100009-EI   |                                    |  |                           |                           |                           | v                             | Vitness: Winnie Po       | wers                    |  |  |  |  |
| ine<br>Io.  | (A)<br>Beginning<br>of Period      | (B)<br>Actual<br>January   | (C)<br>Actual<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May       | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |  |  |  |  |
| of Period January February March April May June<br>Jurisdictional Dollars |                                    |  |                           |                           |                           |                               |                          |                         |  |  |  |  |
| Beginning Balance   |                                    | \$206,326  | \$293,362                 | \$324,282                 | \$1,285,335               | \$2,722,176                   | \$8,551,892              |                         |  |  |  |  |
| Additions Site Selection  |                                    | \$0  | \$0                       | \$0                       | \$0                       | \$0                           | \$0                      | \$0                     |  |  |  |  |
| Eligible Construction Costs (a)   |                                    | \$86,026   | \$29,734                  | \$957,707                 | \$1,428,509               | \$5,807,438                   | \$509,213                | \$8,818,626             |  |  |  |  |
| Other Adjustments (b) (d) Pg. 2   |                                    | (\$31)   | (\$69)                    | \$0                       | \$0                       | (\$1,163)                     | \$0                      | (\$1,263)               |  |  |  |  |
| Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)               |                                    | \$249,323  | \$308,195                 | \$803,135                 | \$1,999,589               | \$5,625,314                   | \$8,806,498              |                         |  |  |  |  |
| CPI Rate (a)  |                                    | 0.417830%  | 0.407190%                 | 0.416700%                 | 0.416700%                 | 0.416700%                     | 0.416700%                |                         |  |  |  |  |
| Construction Period Interest for Tax (CPI) (a)                            | (a) Da (                           | \$1,042  | \$1,255                   | \$3,347                   | \$8,332                   | \$23,441                      | \$36,697                 | \$74,113                |  |  |  |  |
| . Ending Balance  | (c) Pg. 2<br>\$206,326             |  | \$324,282                 | \$1,285,335               | \$2,722,176               | \$8,551,892                   | \$9,097,802              | \$9,097,802             |  |  |  |  |

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are a commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.
 (b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (narticipant ownership rates of 6 0.0951% for OJIC & 8.806% for FMPA). See Note (d) Po. 2.

| (participant ownership rates of 6.08951% for OUC & | 8.806% for FMP/ | A). See Note (d) | Pg. 2. |              |           |             | 6 Month      |
|--|-----------------|------------------|--------|--------------|-----------|-------------|--------------|
|  | January         | February         | March  | <u>April</u> | May       | <u>June</u> | <u>Total</u> |
| Pension & Welfare Benefit credit                   | (\$31)          | (\$69)           | \$0    | \$0          | (\$342)   | \$0         | (\$442)      |
| P&W benefit credit for tax (for engineering)       | \$0             | \$0              | \$0    | \$0          | (\$865)   | \$0         | (\$865)      |
| Business Meals                                     | \$0             | \$0              | \$0    | \$0          | \$44      | \$0         | \$44         |
|  | (\$31)          | (\$69)           | \$0    | \$0          | (\$1,163) | \$0         | (\$1,263)    |

See Additional Notes on Page 2

| Schedule             | AE-3B (Actual/Estimated)  | struction Costs a                        | cie and Turkey<br>and Carrying C<br>mated Filing: ( | [Section (5)(c)1.b.]                        |                          |                            |   |   |                                 |                              |                               |              |  |  |  |
|----------------------|---|--|---|---|--------------------------|----------------------------|---|---|---------------------------------|------------------------------|-------------------------------|--------------|--|--|--|
| FLORIDA              | PUBLIC SERVICE COMMISSION   |  |   | EXPLANATIO                                  | N:                       | Provide the ca             | lculation of the  | Actual  |                                 |                              |                               |              |  |  |  |
| COMPAN               | Y: FLORIDA POWER & LIGHT COMPANY  |  |   |   |                          | Construction F             | Period Interest.  |   |                                 |                              | For the Year Ended 12/31/2010 |              |  |  |  |
| DOCKET               | NO.: 100009-El  |  |   |   |                          |                            |   |   |                                 |                              | Witness: Winnie Po            | owers        |  |  |  |
| Line<br>No.          |   |  |   | (I)<br>Beginning<br>of Period               | (J)<br>Projected<br>July | (K)<br>Projected<br>August | (L)<br>Projected<br>September   | (M)<br>Projected<br>October   | (N)<br>Projected<br>November    | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total      |              |  |  |  |
|                      |   |  |   |   |                          |                            | ······································  |   | Jurisdictional D                |                              |                               |              |  |  |  |
| 1. 1                 | Beginning Balance   |  |   |   |                          | \$9,097,802                | \$9,637,098   | \$115,070,732   | \$123,457,367                   | \$133,111,065                | \$136,360,567                 |              |  |  |  |
| 2.                   | Additions Site Selection  |  |   |   |                          | \$0                        | \$0   | \$0   | \$0                             | \$0                          | \$0                           | \$0          |  |  |  |
| 3.                   | Eligible Construction Costs (a)   |  |   |   |                          | \$500,344                  | \$105,237,095   | \$7,890,695   | \$9,120,249                     | \$2,688,521                  | (\$45,992,157)                | \$88,263,372 |  |  |  |
| 4. (                 | Other Adjustments (b) (d) Pg. 2   |  |   |   |                          | \$0                        | (\$62,750)  | \$0   | \$0                             | \$705                        | \$12,086                      | (\$51,221)   |  |  |  |
| 5 4                  | Average Balance Eligible for CPI (Beg bal + [Line   | 2+3+4]/2)                                |   |   |                          | \$9,347,974                | \$62,224,271  | \$119,016,080   | \$128,017,491                   | \$134,455,678                | \$113,370,532                 |              |  |  |  |
| 6. (                 | CPI Rate (a)  |  |   |   |                          | 0.416700%                  | 0.416700%   | 0.416700%   | 0.416700%                       | 0.416700%                    | 0.416700%                     |              |  |  |  |
| 7. (                 | Construction Period Interest for Tax (CPI) (a)  |  |   |   |                          | \$38,953                   | \$259,289   | \$495,940   | \$533,449                       | \$560,277                    | \$472,415                     | \$2,434,435  |  |  |  |
| 8. I                 | Ending Balance  |  |   |   | \$9,097,802              | \$9,637,098                | \$115,070,732   | \$123,457,367   | \$133,111,065                   | \$136,360,567                | \$90,852,911                  | \$90,852,911 |  |  |  |
| com<br>(b) (<br>(par | According to Internal Revenue Code and Regulati<br>mence one month prior to the start of each respe<br>Other Adjustments are Pension & Welfare Benefit<br>tricipant ownership rates of 6.08951% for OUC &<br>Pension & Welfare Benefit credit<br>P&W benefit credit for tax (for engineering) | ctive outage or or<br>Credit on a jurisd | ne month prior t<br>lictionalized bas               | o the start of cons<br>sis and adjusted for | struction for plar       | it going into serv         | struction costs.<br>vice at a different<br><u>December</u><br>\$15,242<br>\$275 | Physical constrint time than the<br>12 Month<br><u>Total</u><br>(\$51,663)<br>(\$296) | uction activities f<br>outages. | or uprate costs a            | re assumed to                 |              |  |  |  |
|                      | Business Meals  | \$0<br>\$0                               | \$4,155   | \$0<br>\$0                                  | \$0<br>\$0               | (\$29)                     | \$275<br>(\$3,431)  | (\$296)<br>\$739  |                                 |                              |                               |              |  |  |  |

(c) Beginning of period balance represents the 2009 costs net of adjustments for two transmission work orders expected to be placed into service in November 2010 and January 2012.

\$0

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if

\$0

\$705

\$12,086

(\$51,221)

so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

(\$62,750)

\$0

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| Schedule | AE-4 (Actual/Estimated)   |             | Construct  | St. Lucie and<br>ion Costs and<br>imated Filing: | Carrying Cos | is on Constru | ction Costs     |                  | <b></b>           |            | [Section (5)(c)<br>[Section (8)(e) |                |                   |                   |
|----------|---|-------------|------------|--|--------------|---------------|-----------------|------------------|-------------------|------------|------------------------------------|----------------|-------------------|-------------------|
| FLORIDA  | PUBLIC SERVICE COMMISSION   | EXPLANATION |            |  |              |               | erable O&M proj | ected            |                   |            |                                    |                |                   |                   |
| COMPAN   | Y: FLORIDA POWER & LIGHT COMPANY  |             |            | monthly expen<br>All Site Selecti                |              |               |                 | ists must be ide | ntified.          |            | For the Year E                     | inded 12/31/20 | 10                |                   |
| DOCKET   | NO.: 100009-EI  |             |            |  |              |               |                 |                  |                   |            | Witness: Winn                      | ie Powers and  | Terry O. Jones    | 5                 |
|          |   | (A)         | (B)        | (C)  | (D)          | (E)           | (F)             | (G)              | (H)               | (I)        | (L)                                | (K)            | (L)               | (M)               |
| Line     |   | Actual      | Actual     | Projected  | Projected    | Projected     | Projected       | Projected        | Projected         | Projected  | Projected                          | Projected      | Projected         | 12 Month          |
| No. E    | Description   | January     | February   | March  | April        | May           | June            | July             | August            | September  | October                            | November       | December          | Total             |
| 1        | Legal   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 2        | Accounting  |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 3        | Corporate Communication   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 4        | Corporate Services  |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 5        | IT & Telecom  |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 6        | Regulatory  |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 7        | Human Resources   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 8        | Public Policy   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 9        | Community Relations   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 10       | Corporate Communications  |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 11       | Subtotal A&G  | \$0         | \$0        | \$0  | \$0          | \$0           | \$0             | \$0              | \$0               | \$0        | \$0                                | \$0            | \$0               | \$0               |
| 12<br>13 | Energy Delivery Florida   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 14       | Jurisdictional Factor (A&G)   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 15       | Jurisdictional Factor (Distribution)  |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 16       | Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)                      | \$0         | \$0        |  | \$0          | \$0           | \$0             | \$0              | \$0               | \$0        | \$0                                | \$0            | \$0               | \$0               |
| 17       | Jurisdictional Recoverable Costs (A&G) (Line 12 X Line 15)                      | \$0         | \$0        | \$0  | \$0          | \$0           | \$0             | \$0              | \$0               | \$0        | \$0                                | \$0            | \$0               | \$0               |
| 18       |   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 19       | Nuclear Generation  | \$27,770    | \$46,255   | \$151,700  | \$472,650    | \$472,650     | \$60,000        | \$65,000         | \$65,000          | \$65,000   | \$664,864                          | \$664,864      | \$380,000         | \$3,135,753       |
| 20       | Participants Credits PSL unit 2 (a)   |             |            |  |              |               |                 |                  |                   |            |                                    |                |                   |                   |
| 21       | OUC   | (\$391)     | (\$244)    |  | (\$913)      | (\$913)       | (\$913)         | (\$1,066)        | (\$1,066)         | (\$1,066)  | (\$1,066)                          | (\$1,066)      | (\$1,066)         | (\$10,682)        |
| 22       | FMPA  | (\$565)     | (\$352)    |  | (\$1,321)    | (\$1,321)     | (\$1,321)       | (\$1,541)        | (\$1,541)         | (\$1,541)  | (\$1,541)                          | (\$1,541)      | (\$1,541)         | (\$15,447)        |
| 23       | Total Participants Credits PSL unit 2   | (\$955)     | (\$596)    | (\$2,234)  | (\$2,234)    | (\$2,234)     | (\$2,234)       | (\$2,607)        | (\$2,607)         | (\$2,607)  | (\$2,607)                          | (\$2,607)      | (\$2,607)         | (\$26,129)        |
| 24       | Total Nuclear O&M Costs Net of Participants                                     | \$26,814    | \$45,659   | \$149,466  | \$470,416    | \$470,416     | \$57,766        | \$62,393         | \$62,393          | \$62,393   | \$662,257                          | \$662,257      | \$377,393         | \$3,109,624       |
| 25       | Jurisdictional Factor (Nuclear - Production - Base)                             | 0.98818187  | 0.98818187 |  | 0.98818187   | 0.98818187    |                 | 0.98818187       | 0.98818187        |            | 0.98818187                         |                | 0.98818187        |                   |
| 26<br>27 | Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25) | \$26,497    | \$45,120   | \$147,699  | \$464,856    | \$464,856     | \$57,083        | \$61,656         | \$61,656          | \$61,656   | \$654,431                          | \$654,431      | \$372,933         | \$3,072,874       |
| 27       | Transmission  |             |            |  | \$75,000     |               |                 |                  |                   |            |                                    |                |                   | \$75,000          |
| 20       | Jurisdictional Factor (Transmission)  | 0.88696801  | 0.88696801 | 0.88696801                                       | 0.88696801   | 0.88696801    | 0.88696801      | 0.88696801       | 0.88696801        | 0.88696801 | 0.88696801                         | 0.88696801     | 0.88696801        |                   |
| 29<br>30 | Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)             | 0.86696801  | 0.00090801 |  | \$66,523     | 0.88696801    | 0.00000001      | 0.88696801       | 0.00090801<br>\$0 | 0.88696801 | 0.88696801                         | 0.88696801     | 0.88696801        | \$66,523          |
| 31       | sunsulutional recoverable closes (manami\$\$101) (Line 20 X Line 29)            |             |            |  | 400,J25      |               |                 |                  |                   |            |                                    |                |                   | #00,525           |
| 32       | Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period            | \$26,497    | \$45,120   | \$147,699  | \$531,379    | \$464,856     | \$57,083        | \$61.656         | \$61,656          | \$61,656   | \$654,431                          | \$654,431      | \$372,933         | \$3,139,397       |
| 33       |   | φ20,431     | ¢-70,120   | ¢. 11,033  | 400 1,070    | \$404,000     | \$57,000        | \$31,000         | \$01,000          | \$01,000   | φ00 <del>4</del> ,431              | 4004,401       | ψ01 <b>2</b> ,303 | <i>40,109,091</i> |
| 34       | Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)               | \$46,330    | \$46,330   | \$84,386   | \$158,970    | \$257,318     | \$84,386        | \$84,386         | \$84,386          | \$84,386   | \$84,386                           | \$158,970      | \$973,749         | \$2,147,983       |
| 35<br>36 | (Over)/Under Recovery of O&M Costs (Line 32-34) (b)                             | (\$19,833)  | (\$1,211)  | \$63,313   | \$372,409    | \$207,539     | (\$27,303)      | (\$22,730)       | (\$22,730)        | (\$22,730) | \$570,045                          | \$495,460      | (\$600,816)       | \$991,413         |

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2. (b) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.

| Schedule       | e AE-6 (Actual/Estimated                                    |                                 |                             |                               | Construction Cos           | d Turkey Point Up<br>ts and Carrying C<br>ted Filing: Month | osts on Constructi         | on Cost Balance            |                            |                            |                        |                         | Section (5)(c)1.b.]<br>Section (8)(d) |                         |                 |                            |
|----------------|---|---------------------------------|-----------------------------|-------------------------------|----------------------------|---|----------------------------|----------------------------|----------------------------|----------------------------|------------------------|-------------------------|---------------------------------------|-------------------------|-----------------|----------------------------|
| FLORID         | A PUBLIC SERVICE COMMISSION                                 |                                 | E                           | XPLANATION:                   |                            |   | nonthly expenditure        | s by major tasks per       | formed                     |                            |                        |                         |                                       |                         |                 |                            |
| COMPA          | NY: FLORIDA POWER & LIGHT COMPANY                           |                                 |                             |                               | •                          | within Construction   | categories.                |                            |                            |                            | F                      | or the Year Ended       | 12/31/2010                            |                         |                 |                            |
| DOCKET         | T NO.: 100009-EI  |                                 |                             |                               |                            |   |                            |                            |                            |                            | v                      | Vitness: Winnie Pov     | vers and Terry O. J                   | ones                    |                 |                            |
|                |   | (A)                             | (B)                         | (C)                           | (D)                        | (E)   | (F)                        | (G)                        |                            |                            |                        |                         |                                       |                         |                 |                            |
| Line<br>No. De | ensisting   | Actual                          | Actual                      | Actual                        | Actual                     | Actual  | Actual                     | Actual                     | Actual                     | (I)<br>Actual              | (J)<br>Actual          | (K)<br>Actual           | (L)<br>Actual                         | (M)<br>Actual           | (N)<br>12 Month | (O)<br>PTD                 |
| 140. 108       | scipion   | PTD January                     |                             | February                      | March                      | April   | May                        | June                       | July                       | August                     | September              | October                 | November                              | December                | Total           | Totai                      |
|                | Instruction:  |                                 |                             |                               |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 |                            |
| 3 _0           | License Application   | \$96,434,467                    | \$3.080.746                 | \$2,927,980                   | \$3.429.957                | \$2.613.639   | to 100 701                 | to 400 000                 |                            |                            |                        |                         |                                       |                         |                 |                            |
| 4              | Engineering & Design  | \$90,434,467<br>\$17,656.591    | \$1,179,068                 | \$2,927,980<br>\$1.538,500    | \$3,429,957<br>\$1,131,766 | \$2,613,639<br>\$998,066                                    | \$2,486.781<br>\$998.066   | \$3,186,992<br>\$1,131,766 | \$2,401,003<br>\$872,027   | \$1,787,953<br>\$872.027   | \$2,298,861            | \$1,734,380             | \$1,566,711                           | \$1,961,268             | \$29,476,272    | \$125,910,739              |
| 5              | Permitting  | \$1,606,245                     | \$9,010                     | \$17,052                      | \$37,500                   | 3990,066<br>\$0   | 3990,000<br>\$0            | \$37,500                   | \$872,027<br>\$0           | \$872,027<br>\$0           | \$981,127<br>\$37,500  | \$742,298<br>\$0        | \$742,298<br>\$0                      | \$851,398               | \$12,038,407    | \$29,694,998               |
| 6              | Project Management  | \$27,752,506                    | \$1.044.224                 | \$1,536.926                   | \$1,582,775                | \$1,639,182   | \$1.639.182                | \$1,711,982                | \$1,657,191                | \$1,677,191                | \$1,879,191            | \$1,811,970             | \$0<br>\$1,811,970                    | \$37,500<br>\$2,013,970 | \$176,062       | \$1,782,307                |
| 7              | Clearing, Grading and Excavation                            |                                 | •                           |                               | *.(com)o                   | \$1,000,10L   | ¥1,000,101                 | \$1,7 11,00Z               | φ1,001,101                 | 47,071,131                 | \$1,015,151            | \$1,011,870             | \$1,011,970                           | \$2,013,970             | \$20,005,754    | \$47,758,260<br>\$0        |
| 8              | On-Site Construction Facilities                             |                                 |                             |                               |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 | \$0<br>\$0                 |
| 9              | Power Block Engineering, Procurement, etc.                  | \$193,060,002                   | \$5,983,282                 | \$10,808,408                  | \$13,172,306               | \$18,248,804  | \$27,329,385               | \$20,234,661               | \$14,595,140               | \$18.311.390               | \$22,255,538           | \$34,629,803            | \$37,099,009                          | \$17,701,475            | \$240.369.203   | \$433,429,205              |
| 10             | Non-Power Block Engineering, Procurement, etc.              | \$553,565                       | \$0                         | \$0                           | \$682,143                  | \$732,143   | \$957,143                  | \$394,237                  | \$889,515                  | \$889,515                  | \$889,515              | \$889.515               | \$532,372                             | \$532,372               | \$7.388.472     | \$7.942.037                |
| 11             | Total Generation costs                                      | \$337,063,374                   | \$11,296,331                | \$16,828,867                  | \$20,036,447               | \$24,231,834  | \$33,410,557               | \$26,697,139               | \$20,414,876               | \$23,538,076               | \$28,341,732           | \$39,807,966            | \$41,752,361                          | \$23,097,984            | \$309.454.170   | \$646,517,544              |
| 12<br>13       | Participants Credits PSL unit 2 (b)                         |                                 |                             |                               |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 |                            |
| 13             | OUC   | (\$5,525,751)                   | (\$190,306)                 | (\$491,452)                   | (\$241,873)                | (\$353,480)   | (\$182,426)                | (\$218,585)                | (\$235,876)                | (\$268,585)                | (\$289,985)            | (\$531,792)             | (\$1.231.062)                         | (\$528,419)             | (\$4,763,842)   | (\$10,289,593)             |
| 14             | FMPA (\$7,990,753)<br>Total participants credits PSL unit 2 |                                 | (\$275,200)                 | (\$710,685)                   | (\$349,772)                | (\$511,165)   | (\$263,805)                | (\$316,095)                | (\$341,099)                | (\$388,399)                | (\$419,346)            | (\$769,021)             | (\$1,780,231)                         | (\$764,143)             | (\$6,888,960)   | (\$14,879,712)             |
| 16             | Total FPL Generation Costs                                  | (\$13,516,504)<br>\$323,546,870 | (\$465,505)<br>\$10,830,826 | (\$1,202,137)<br>\$15,626,730 | (\$591.645)                | (\$864,646)   | (\$446,230)                | (\$534,680)                | (\$576,975)                | (\$656,984)                | (\$709,331)            | (\$1,300,813)           | (\$3,011,293)                         | (\$1,292,562)           | (\$11,652,801)  | (\$25,169,305)             |
| 17             | Jurisdictional Factor (d)                                   | \$323,546,870<br>0.98818187     | 0.98818187                  | \$15,626,730<br>0.98818187    | \$19,444,802<br>0.98818187 | \$23,367,189<br>0.98818187                                  | \$32,964,326               | \$26,162,458               | \$19,837,902               | \$22,881,092               | \$27,632,401           | \$38,507,153            | \$38,741,068                          | \$21,805,422            | \$297,801,369   | \$621,348,239              |
| 18             | Total FPL Jurisdictional Generation Costs                   | \$319,723,151                   | \$10,702,826                | \$15,442,051                  | \$19,215,000               | \$23,091,032  | 0.98818187<br>\$32,574,750 | 0.98818187<br>\$25.853.267 | 0.98818187<br>\$19.603.455 | 0.98818187<br>\$22,610,681 | 0.98818187             | 0.98818187              | 0.98818187                            | 0.98818187              | 0.98818187      | 0.98818187                 |
| 19             | Adjustments (c)   | 4313.723,131                    | \$10,702,020                | \$10,442,001                  | \$13,213,000               | \$23,091,032  | \$32,574,750               | \$20,803,207               | \$19,003,400               | \$22,610,681               | \$27,305,838           | \$38,052,071            | \$38,283,221                          | \$21,547,723            | \$294,281,914   | \$614,005,065              |
| 20             | Non-Cash Accruals   | \$13.589.546                    | (\$4,856,155)               | \$1.047.489                   | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0                                   | \$0                     | (\$3.808.667)   | to 700 000                 |
| 21             | Other Adjustment  | (\$424.095)                     | (\$15,363)                  | (\$12,806)                    | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0<br>\$0                            | \$0                     | (\$28,170)      | \$9,780,880<br>(\$452,265) |
| 22             | Total Adjustments   | \$13,165,451                    | (\$4,871,519)               | \$1,034,682                   | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | <b>S</b> 0             | \$0                     | \$0                                   | \$0                     | (\$3,836,837)   | \$9,328,614                |
| 23             | Jurisdictional Factor (d)                                   | 0.98818187                      | 0.98818187                  | 0.98818187                    | 0.98818187                 | 0.98818187  | 0.96818187                 | 0.98818187                 | 0.98818187                 | 0.98818187                 | 0.96818187             | 0.98818187              | 0.98818187                            | 0.98818187              | 0.98818187      | 0.98818187                 |
| 24             | Total Jurisdictional Adjustments                            | \$13,009,860                    | (\$4,813,947)               | \$1,022,454                   | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0                                   | \$0                     | (\$3,791,492)   | \$9,218,368                |
| 25             |   |                                 |                             |                               |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 | 40,210,000                 |
| 26             | Total Jurisdictional Generation Costs Net of Adjustments    | \$306,713,291                   | \$15,516,772                | \$14,419,597                  | \$19,215,000               | \$23,091,032  | \$32,574,750               | \$25,853,267               | \$19,603,455               | \$22,610,681               | \$27,305,838           | \$38,052,071            | \$38,283.221                          | \$21,547,723            | \$298,073,406   | \$604,786,697              |
| 27             |   |                                 |                             |                               |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 |                            |
| 28 _Lt<br>29   | ransmission;<br>Line Engineering                            |                                 | ** 01-                      | A 40 0                        |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 |                            |
| 30             | Substation Engineering                                      | \$13,004                        | \$1,245                     | \$13,283                      | \$25,000                   | \$47,063  | \$35,000                   | \$25,000                   | \$15,000                   | \$15,000                   | \$15,000               | \$10,000                | \$10,000                              | \$10,000                | \$221,591       | \$234,595                  |
| 31             | Line Construction   | \$120,482<br>\$228,155          | \$23,324<br>\$193,376       | \$34,259<br>\$96,661          | \$40,634<br>\$875,000      | \$115,324   | \$56,432                   | \$13,000                   | \$13,000                   | \$13,000                   | \$13,000               | \$23,568                | \$22,000                              | \$23,000                | \$392,541       | \$513,023                  |
| 32             | Substation Construction                                     | \$6.919                         | \$193,376                   | \$520,144                     | \$567,510                  | \$1,563,489<br>\$197,343                                    | \$1,160,000<br>\$65,000    | \$0<br>\$402.254           | \$0                        | \$0                        | \$0                    | \$50,000                | \$45,000                              | \$0                     | \$3,983,526     | \$4,211,681                |
| 33             | Total Transmission Costs                                    | \$368,559                       | \$219,355                   | \$664,346                     | \$1,508,144                | \$1,923,220   | \$1,318,432                | \$402,254                  | \$395,000                  | \$385.000<br>\$413.000     | \$295,000<br>\$323,000 | \$562,500<br>\$646,068  | \$411,438                             | \$312,343               | \$4,114,941     | \$4,121,860                |
| 34             | Jurísdictional Factor (d)                                   | 0.88696801                      | 0.88696801                  | 0.88696801                    | 0.88696801                 | 0.68696801  | 0.88696801                 | 0.88696801                 | 0.88696801                 | 0.88696801                 | 0.88696801             | \$646,068<br>0.88696801 | \$488,438                             | \$345,343               | \$8,712,599     | \$9,081,158                |
| 35             | Total Jurisdictional Transmission Costs                     | \$326,900                       | \$194,561                   | \$589.254                     | \$1.337.676                | \$1,705,834   | \$1,169,407                | \$390,491                  | \$375,187                  | \$366.318                  | \$286.491              | \$573.041               | 0.88696801<br>\$433,229               | 0.88696801<br>\$306,308 | 0.88696801      | 0.88696801<br>\$8.054.697  |
| 36             | Adjustments   |                                 | * · · · · · · ·             | 1000                          | .,                         | •1,700,001  | <b>•</b> 1,100,101         | 000,401                    |                            | 4000,010                   | \$200,431              | 0010,045                | 9433,228                              | \$306,306               | \$1,121,191     | \$8,054,697                |
| 37             | Non-Cash Accruais   | \$8,050                         | \$0                         | (\$8,050)                     | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0                                   | <b>\$</b> 0             | (\$8,050)       | \$0                        |
| 38             | Other Adjustments   | (\$6,706)                       | (\$735)                     | (\$933)                       | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0                                   | \$0                     | (\$1,669)       | (\$8,375)                  |
| 39             | Totai Adjustments   | \$1,344                         | (\$735)                     | (\$8,983)                     | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0                                   | \$0                     | (\$9,719)       | (\$8.375)                  |
| 40             | Jurisdictional Factor (d)                                   | 0.88696801                      | 0.88696801                  | 0.88696801                    | 0.88696801                 | 0.88696801  | 0.88696801                 | 0.88696801                 | 0.88696801                 | 0.88696801                 | 0.88696801             | 0.88696801              | 0.88696801                            | 0.88696801              | 0.88696801      | 0.88696801                 |
| 41<br>42       | Total Jurisdictional Adjustments                            | \$1,192                         | (\$652)                     | (\$7,968)                     | \$0                        | \$0   | \$0                        | \$0                        | \$0                        | \$0                        | \$0                    | \$0                     | \$0                                   | \$0                     | (\$8,620)       | (\$7,428)                  |
| 43             | Total Jurisdictional Transmission Costs Net of Adjustments  | \$325,708                       | \$195,213                   | \$597,221                     | \$1,337,676                | \$1,705,834   | \$1,169,407                | \$390,491                  | \$375,187                  | \$366,318                  | \$286,491              | \$573,041               | \$433,229                             | \$306,308               | \$7,736,417     | \$8,062,125                |
| 45             | Total Jurisdictional Construction Costs Net of Adjustments  | \$307,039,000                   | \$15,711,985                | \$15,016,818                  | \$20,552,676               | \$24,796,867  | \$33,744,157               | \$26,243,758               | \$19,978,642               | \$22,976,999               | \$27,592,329           | \$38,625,112            | \$38,716,450                          | \$21,854,031            | \$305.809.823   | \$612.848.822              |
| 46             |   |                                 |                             |                               |                            |   |                            |                            |                            |                            |                        |                         |                                       |                         |                 |                            |

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021+FOF-EI approving FPL's need determination for the uprates.
 In that Order the Commission determined that Rule No. 25-6-0423, F AC, is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying herges began account.
 (a) Adjusted for billings al actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.086% for FMPA for St. Lucie Unit 2.
 (c) Nort-east securities adjustments are net of participantic ovnership rates of 6.08051% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
 (d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

| Schedule AE-6A (Actual/Estimated)  | St. Lucie and Turkey Point Uprate Project<br>Construction Costs and Carrying Costs on Construction Cost Balance<br>Actual & Estimated Filing: Monthly Expenditures   | [Section (5)(c)1.a.]<br>[Section (8)(d)] |  |  |  |
|--|--|--|--|--|--|
| FLORIDA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide a description of the major tasks performed  |  |  |  |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY   | within Construction categories for the current year.   | For the Year Ended 12/31/2010            |  |  |  |
| DOCKET NO.: 100009-EI  |  | Witness: Terry O. Jones                  |  |  |  |
| Line<br>No. Major Task   | Description - Includes, but is not limited to:   |  |  |  |  |
| 1       Construction period:         2       Generation:         3       License Application         4       Engineering & Design         5       Permitting         6       Project Management         7       Clearing, Grading and Excavation         8       On-Site Construction Facilities         9       Power Block Engineering, Procurement, etc.         a       St. Lucie Unit 1 Cycle 23 Implementation Outage - Spring         b       Turkey Point Unit 3 Cycle 25 Implementation Outage - Fall         10       Non-Power Block Engineering, Procurement, etc.         11       Transmission : | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Reque<br>Utility and contracted engineering support staff.<br>Site certification, environmental, and construction permits.<br>FPL and Contractor staff required to oversee/manage project.<br>Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant co<br>Implement scheduled modifications. First of two implementation outages.<br>Implement scheduled modifications. First of two implementation outages.<br>Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). |  |  |  |  |
| 13     Line Engineering       14     Substation Engineering       15     Line Construction       16     Substation Construction  | Engineering, permitting, procurement, planning & scheduling of work.<br>Engineering, permitting, procurement, planning and scheduling of work.<br>Installation including construction oversight.<br>Installation including construction oversight.   |  |  |  |  |

| Schedu   | le AE-6B (Actual/Estimated)  |   | Construction Costs  | icie and Turkey Point Uprate Project<br>and Carrying Costs on Construction<br>Estimated Filing: Variance Explanation | Cost Balance  | [Section (8)(d)]              |
|--|--|---|---|--|---|-------------------------------|
| FLORID   | A PUBLIC SERVICE COMMISSION  | EXPLA   |   | Provide annual variance explanations comp  | paring the actual/estimated   |                               |
| COMPA  | NY: FLORIDA POWER & LIGHT COMPANY  |   | (   | expenditures to the most recent projections  |   |                               |
|  | INT. TEORIDA FOWER & EIGHT COMPANY   |   | 1   | filed with the Commission.   |   | For the Year Ended 12/31/2010 |
| DOCKE  | T NO.: 100009-EI   |   |   |  |   | Witness: Terry O. Jones       |
| Line   |  | (A)<br>Total  | (B)   | (C)  | (D)   |                               |
| No.  |  | Actual/Estimated  | Total<br>Projected  | Total<br>Variance  | Explanation   |                               |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15 | Construction:           Generation:           License Application           Engineering & Design           Permitting           Project Management           Clearing, Grading and Excavation           On-Site Construction Facilities           Power Block Engineering, Procurement, etc.           Non-Power Block Engineering, Procurement, etc.           Total Generation costs | \$29,476,272<br>\$12,038,407<br>\$176,062<br>\$20,005,754<br>\$0<br>\$240,369,203<br>\$7,388,472<br>\$309,454,170 | \$13,997,070<br>\$12,356,079<br>\$0<br>\$36,286,869<br>\$0<br>\$308,782,995<br>\$0<br>\$371,423,013 | \$15,479,202<br>(\$317,672)<br>\$176,082<br>(\$16,281,115)<br>\$0<br>(\$68,413,792)<br>\$7,388,472<br>(\$61,968,843) | Growth in scope and increased duration of effort.<br>PSL discharge permit costs not anticipated.<br>Current projection reflects smaller owner organization<br>Scope deferred to later outages.<br>Cost of temporary facilities particularly at PTN. |                               |
| 16<br>17<br>18<br>19<br>20<br>21<br>22<br>23<br>23<br>24                 | <u>Transmission:</u><br>Line Engineering<br>Substation Engineering<br>Line Construction<br>Substation Construction<br>Total Transmission Costs   | \$221,591<br>\$392,541<br>\$398,526<br>\$4,114,941<br>\$8,712,599   | \$271,560<br>\$1,034,994<br>\$3,356,000<br>\$15,528,681<br>\$20,191,235                             | (\$49,969)<br>(\$642,453)<br>\$627,526<br>(\$11,413,740)<br>(\$11,478,636)   | Engineering man-hours less than original projection.<br>Portion of work scope deferred to later outages.<br>Work scope accelerated to complete in 2010 outages.<br>Portion of work scope deferred to later outages.                                 |                               |

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Transfers to Plant in Service

#### Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 100009 - EI

For the Year Ended 12/31/2010 Witness: Winnie Powers & Terry O. Jones

| Line<br>No. |  | In-Service Date    |             | 2010<br>Actual<br>January | 2010<br>Actual<br>February | 2010<br>Projected Pro<br>March | 2010<br>jected<br>April | 2010<br>Projected<br>May | 2010<br>Projected<br>June | 2010<br>Projected<br>July | 2010<br>Projected<br>August | 2010<br>Projected<br>September | 2010<br>Projected<br>October | 2010<br>Projected<br>November | 2010<br>Projected<br>December | Projected<br>12M - Total |               |
|-------------|--|--------------------|-------------|---------------------------|----------------------------|--------------------------------|-------------------------|--------------------------|---------------------------|---------------------------|-----------------------------|--------------------------------|------------------------------|-------------------------------|-------------------------------|--------------------------|---------------|
| 1           | October 2010 - Turbine Gantry Crane                            | Oct-10             |             |                           |                            |                                |                         |                          |                           |                           |                             |                                | \$5,746,141                  |                               |                               | \$5,746,141              |               |
| 3           | November 2010 - Nuclear  | Nov-10             |             |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              | \$127,028,524                 |                               | \$127,028,524            |               |
| 4<br>5      | November 2010 - Transmission                                   | Nov-10             |             |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              | \$176,851                     |                               | \$176,851                |               |
| 7           | December 2010 - Transmission                                   | Dec-10             |             |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              |                               | \$1,748,088                   | \$1,748,088              |               |
| 9<br>10     | December 2010 - Turb Gantry Crane - Turkey Point               | Dec-10             |             |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              |                               | \$503,818                     | \$503,818                |               |
| 11 _        | Transfers To Plant In-Service - (Schedule                      | AE-3, Line 2)      |             | \$0                       | \$0                        | \$0                            | \$0                     | \$0                      | \$0                       | \$0                       | \$0                         | \$0                            | \$5,746,141                  | \$127,205,376                 | \$2,251,907                   | \$135,203,423            |               |
| 12          |  |                    |             |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              |                               |                               |                          |               |
| 14<br>15    |  |                    | Actual      | Actual<br>January         | Actual<br>February         | Projected Pro<br>March         | jected<br>April         | Projected<br>May         | Projected<br>June         | Projected<br>July         | Projected<br>August         | Projected<br>September         | Projected<br>October         | Projected<br>November         | Projected<br>December         | Projected Proj<br>Total  | ected<br>PTD  |
| 16 T        | ransfer to Plant In Service                                    |                    |             | oundary.                  | - condury                  |                                |                         |                          | - Canto                   | 00.1                      |                             | Coptonicor                     | 000000                       |                               | 20001100                      | 1044                     |               |
|             | luclear Generation   |                    | (e)         |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              |                               |                               |                          |               |
| 18          | Total Company Plant in Service                                 |                    | \$2,856,822 |                           |                            |                                |                         |                          |                           |                           |                             |                                | \$5,814,841                  | \$130,496,310                 | \$509,844                     | \$136,820,995            | \$139,677,817 |
| 19          | Participant Credit   |                    | (\$423,379) |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              |                               |                               |                          | (\$423,379)   |
| 20          | Transfer to Plant in Service Net of Participants (b)           |                    | \$2,433,443 | \$0                       | \$0                        | \$0                            | \$0                     | \$0                      | \$0                       | \$0                       | \$0                         | \$0                            | \$5,814,841                  | \$130,496,310                 | \$509,844                     | \$136,820,995            | \$139,254,438 |
| 21          | Jurisdictional Factor (d)                                      |                    | 0.98818187  | 0.98818187                | 0.98818187                 | 0.98818187                     | 0.9881818               | 0.98818187               | 0.98818187                | 0.98818187                | 0.98818187                  | 0.98818187                     | 0.98818187                   | 0.98818187                    | 0.98818187                    |                          | 0.98818187    |
| 22          | Total Jurisdictional Nuclear transfer to Plant in Service      |                    | \$2,404,684 | \$0                       | \$0                        | \$0                            | \$0                     | \$0                      | \$0                       | \$0                       | \$0                         | \$0                            |                              | \$128,954,088                 | \$503,818                     |                          | \$137,608,711 |
| 23          | Adjustments (c)  |                    | (\$9)       |                           |                            |                                |                         |                          |                           |                           |                             |                                | (\$20)                       |                               |                               | \$1,948,572              | \$1,948,563   |
| 24          | Jurisdictional Factor (d)                                      |                    |             | 0.98818187                | 0.98818187                 | 0.98818187                     | 0.96818181              | 7 0.98818187             | 0.98818187                | 0.98818187                | 0.98818187                  | 0.98818187                     |                              | 0.98818187                    | 0.98818187                    | 0.98818187               | 0.98818187    |
| 25          | Total Jurisdictional Adjustments                               |                    | (\$9)       |                           |                            |                                |                         |                          |                           |                           |                             |                                | (\$20)                       |                               | \$0                           | \$1,925,543              | \$1,925,534   |
| 26          | Total Jurisdictional Transfer to Plant Net of Adjustments      |                    | \$2,404,693 | \$0                       | \$0                        | \$0                            | \$0                     | \$0                      | \$0                       | \$0                       | \$0                         | \$0                            | \$5,746,141                  | \$127,028,524                 | \$503,818                     | \$133,278,484            | \$135,683,177 |
| 27 <u>T</u> | ransmission  |                    |             |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              |                               |                               |                          |               |
| 28          | Transfer to Plant in Service (b)                               |                    | \$0         |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              | \$197,292                     | \$1,970,271                   | \$2,167,562              | \$2,167,562   |
| 29          | Jurisdictional Factor (d)                                      |                    | 0.88696801  | 0.88696801                | 0.88696801                 | 0.88696801                     | 0.8869680               |                          |                           | 0.88696801                |                             | 0.88696801                     | 0.88696801                   | 0.88696801                    | 0.88696801                    | 0.88696801               | 0.88696801    |
| 30          | Total Jurisdictional Nuclear transfer to Plant in Service      |                    | \$0         | \$0                       | \$0                        | \$0                            | \$0                     | \$0                      | \$0                       | \$0                       | \$0                         | \$0                            | \$0                          | \$174,991                     | \$1,747,567                   | \$1,922,558              | \$1,922,558   |
| 31          | Adjustments (c)  |                    | \$0         |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              | (\$2,097)                     | (\$588)                       | (\$2,685)                | (\$2,685)     |
| 32          | Jurisdictional Factor (d)                                      |                    | 0.88696801  | 0.88696801                | 0.88696801                 | 0.88696801                     | 0.88696801              | 1 0.88696801             | 0.88696801                | 0.88696801                | 0.88696801                  | 0.88696801                     | 0.88696801                   | 0.88696801                    | 0.88696801                    | 0.88696801               | 0.88696801    |
| 33          | Total Jurisdictional Adjustments                               |                    | \$0         |                           |                            |                                |                         |                          |                           |                           |                             |                                |                              | (\$1,860)                     | (\$521)                       | (\$2,381)                | (\$2,381)     |
| 34          | Total Jurisdictional Transfer to Plant Net of Adjustments      |                    | \$0         | \$0                       | \$0                        | \$0                            | \$0                     | \$0                      | \$0                       | \$0                       | \$0                         | \$0                            | \$0                          | \$176,851                     | \$1,748,088                   | \$1,924,940              | \$1,924,940   |
| 35<br>36    | Total Jurisdictional Construction Transfer to Plant in Service | Net of Adjustments | \$2,404,693 | \$0                       | \$0                        | \$0                            | \$0                     | S0                       | \$0                       | \$0                       | \$0                         | \$0                            | \$5,746,141                  | \$127,205,376                 | \$2,251,907                   | \$135,203,423            | \$137,608,117 |

(a) Refer to Exhibits WP-6 for further detail.

(a) reue to Extinuits intro- our interent editali.
 (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
 (c) Non-cash accruate and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.
 (d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.
 (e) Refer to Appendix I - A in Exhibit TOJ-I Pg 18 in FPL's March 1, 2010 Filing.

# St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Base Rate Revenue Requirement (NCRC) 2010

|          | Appendix B (Actual/Estimated)                    |                 |         |          |       | _     |      |      |      |        |           |          |           |             |                               |
|----------|--|-----------------|---------|----------|-------|-------|------|------|------|--------|-----------|----------|-----------|-------------|-------------------------------|
|          | FLORIDA PUBLIC SERVICE COMMISSION                |                 |         |          |       |       |      |      |      |        |           |          |           |             |                               |
|          | COMPANY: FLORIDA POWER & LIGHT COMPANY           |                 |         |          |       |       |      |      |      |        |           |          |           |             | For the Year Ended 12/31/2010 |
|          | DOCKET NO.: 100009-EI                            |                 |         |          |       |       |      |      |      |        |           |          |           |             | Witness: Winnie Powers        |
| Line     | 2010   |                 | 2010    | 2010     | 2010  | 2010  | 2010 | 2010 | 2010 | 2010   | 2010      | 2010     | 2010      | 2010        | 2010                          |
| No.      | Detail   | In-Service Date | January | February | March | April | May  | June | July | August | September | October  | November  | December    | Total                         |
| 1        | October 2010 - Turbine Gantry Crane              | Oct-10          |         |          |       |       |      |      |      |        |           | \$17,030 | \$45,321  | \$56,537    | \$118,889                     |
| 3        | November 2010 - Nuclear                          | Nov-10          |         |          |       |       |      |      |      |        |           |          | \$366,935 | \$987,417   | \$1,354,353                   |
| 5        | November 2010 - Transmission                     | Nov-10          |         |          |       |       |      |      |      |        |           |          | \$577     | \$1,496     | \$2,073                       |
| 7        | December 2010 - Transmission                     | Dec-10          |         |          |       |       |      |      |      |        |           |          |           | \$4,911     | \$4,911                       |
| 9<br>10  | December 2010 - Turb Gantry Crane - Turkey Point | Dec-10          | [       |          |       |       |      |      |      |        |           |          |           | \$1,493     | \$1,493                       |
| 11       |  | Total           |         |          |       |       |      |      |      |        |           |          |           |             |                               |
| 12<br>13 | Base Rate Revenue Requirement 2010               |                 | \$0     | \$0      | \$0   | \$0   | \$0  | \$0  | \$0  | \$0    | \$0       | \$17,030 | \$412,834 | \$1,051,855 | \$1,481,719                   |

(a) Refer to Exhibits WP-6 for further detail.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

\$0

\$0

\$0

\$0

\$0

[Section (5)(c)1.b.]

For the Year Ended 12/31/2010

(\$14,551)

(\$96,193)

\$316,641

\$3,232,602

#### Appendix C (Actual/Estimated)

#### FLORIDA PUBLIC SERVICE COMMISSION

#### COMPANY: FLORIDA POWER & LIGHT COMPANY

c. Debt Component (Line 5 x 0.001325847) (c)

Total Return Requirements (Line 6b + 6c)

(Over) / Under Recovery (Line 8 - Line 9)

2010 Base Revenue Requirements (Line 1 + Line 7)

Line

No.

1

2

3

4

5

6

7

8

q

10

# EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

| CKET | NO.: 100009-EI  |                          |                           |                             |                           |                         |                          |                          |                            |                               |                             | Witness: Winnie P            | owers                        |                          |
|------|---|--------------------------|---------------------------|-----------------------------|---------------------------|-------------------------|--------------------------|--------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|
| e    |   | (B)<br>Actual<br>January | (C)<br>Actual<br>February | (D)<br>Projected<br>March   | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (J)<br>Projected<br>July | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total |
| 1    | Actuai/Estimated Base Rate Revenue Requirements (Appendix B, Line 29)   | \$0                      | <b>\$</b> 0               | Jurisdictional Dolla<br>\$0 | ars<br>\$0                | \$0                     | \$0                      | \$0                      |                            | urisdictional Dollars         | 647.000                     |                              |                              |                          |
|      |   | ••                       | ψŪ                        |                             | 40                        | 40                      | φu                       | 20                       | \$0                        | \$0                           | \$17,030                    | \$412,834                    | \$1,051,855                  | \$1,481,719              |
| 2    | Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI) | \$0                      | \$0                       | \$0                         | \$17,407                  | \$1,524,661             | \$1,553,260              | \$1,553,260              | \$1,553,260                | \$1,553,260                   | \$1,617,508                 | \$3,232,602                  | \$3,272,459                  | \$15,877,677             |
| 3    | (Over)/Under Recovery (Line 1 - Line 2)                                 | \$0                      | \$0                       | \$0                         | (\$17,407)                | (\$1,524,661)           | (\$1,553,260)            | (\$1,553,260)            | (\$1,553,260)              | (\$1,553,260)                 | (\$1,600,478)               | (\$2,819,769)                | (\$2,220,604)                | (\$14,395,959)           |
| 4    | Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)      | \$0                      | \$0                       | \$0                         | (\$17,407)                | (\$1,542,144)           | (\$3,102,239)            | (\$4,675,853)            | (\$6,263,200)              | (\$7,864,399)                 | (\$9,526,791)               | (\$12,422,775)               | (\$14,739,572)               | (\$14,858,609)           |
| 5    | Average Net Base Rate Revenue Requirements                              | \$0                      | \$0                       | \$0                         | (\$8,704)                 | (\$779,776)             | (\$2,322,192)            | (\$3,889,046)            | (\$5,469,526)              | (\$7,063,799)                 | (\$8,695,595)               | (\$10,974,783)               | (\$13,581,174)               | n/a                      |
| 6    | Return on Average Net Base Rate Revenue Requirements                    |                          |                           |                             |                           |                         |                          |                          |                            |                               |                             |                              |                              |                          |
| 1    | a. Equity Component (Line 6b* .61425) (a)                               | \$0                      | \$0                       | \$0                         | (\$40)                    | (\$3,563)               | (\$10,611)               | (\$17,771)               | (\$24,993)                 | (\$32,278)                    | (\$39,734)                  | (\$50,148)                   | (\$62,058)                   | (\$241,195)              |
| t    | b. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c) | \$0                      | \$0                       | \$0                         | (\$65)                    | (\$5,801)               | (\$17,275)               | (\$28,931)               | (\$40,688)                 | (\$52,548)                    | (\$64,687)                  | (\$81,642)                   | (\$101,031)                  | (\$392,666)              |
|      |   |                          |                           |                             |                           |                         |                          |                          |                            |                               |                             |                              |                              |                          |

(\$1,034)

(\$6,835)

(\$6,835)

\$1,524,661

(\$17,484) (\$1,531,495)

(\$3,079)

(\$20,354)

(\$20,354)

\$1,553,260

(\$1,573,614)

(\$5,156)

(\$34,087)

(\$34,087)

(\$1,587,347) (\$1,601,200)

\$1,553,260

(\$7,252)

(\$47,940)

(\$47,940)

\$1,553,260

(\$9,366)

(\$61.913)

(\$61,913)

\$1,553,260

(\$1,615,173)

(\$11,529)

(\$76,216)

(\$59,186)

\$1,617,508

(\$1,676,694)

Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) The actual/estimated base rate revenue requirements on Line 1 and the carrying charges (Line 7) on the (Over/Under Recovery of costs on Line 3 are reflected on Schedule AE-1 "Other Adjustments" Line 5 to calculate the total over/under recovery.

\$0

\$0

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\$0

\$0

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\$0

\$0

(\$12)

(\$76)

(\$76)

\$17,407

Page 1 of 1

(\$2,915,961) (\$2,339,642)

(\$18,007)

(\$119,037)

\$932,818

\$3,272,459

(\$69,984)

(\$462,651)

\$1.019.068

\$15,877,677

(\$14,858,609)

| St. Lucle and Turkey Point Uprate Project |  |                         |                            |                           |                             |              |  |     |                  |                    |  |  |  |
|---|--|-------------------------|----------------------------|---------------------------|-----------------------------|--------------|--|-----|------------------|--------------------|--|--|--|
|   | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |                         |                            |                           |                             |              |  |     |                  |                    |  |  |  |
| Schedule AE-7A                            |  |                         |                            |                           |                             |              |  |     |                  |                    |  |  |  |
| EXPLANATION                               | : For all executed cost  | ntracts exceeding \$250 | 0,00C (including change or | ders), provide the contra | act number or identifier, s | tatus        |  |     |                  | 10 anti- a (0)(-)1 |  |  |  |
| COMPANY: FPL<br>DOCKET NO.: 100009-EI     | original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract<br>amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.<br>Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders. |                         |                            |                           |                             |              | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |     | [Section (8)(c)] |                    |  |  |  |
|   |  |                         | Confidential               | Confidential              | Confidential                | Confidential |  |     |                  |                    |  |  |  |
| (A) (B)                                   | (C)  | (D)                     | (E)                        | (F)                       | (G)                         | (H)          | (1)  | (J) | (K)              |                    |  |  |  |
|   |  |                         |                            |                           |                             |              |  |     |                  |                    |  |  |  |

Actual Expended as Estimate of amount

| Line<br>No. | Contract<br>No. | Status of<br>Contract | Original Term of<br>Contract | Current Term of<br>Contract | Original Amount | of Prior Year End<br>(2009) | to be Expended in<br>Current Year (2010) | Estimated Final<br>Contract Amount | Name of Contractor<br>(and Affiliation if any) | Method of Selection and<br>Document ID | Work Description   |
|-------------|-----------------|-----------------------|------------------------------|-----------------------------|-----------------|-----------------------------|--|------------------------------------|--|--|--|
| 1           | 121869          | Open                  | 4/29/09 - open               | 4/29/09 - open              |                 |                             |  |                                    | AAF MCQUAY                                     | Competitive                            | Supply Normal Containment Coolers and Testing Services (PTN)                       |
| 2           | 125098          | Open                  | 8/17/09 - open               | 8/17/09 - open              |                 |                             |  |                                    | BRV Construction                               | Competitive                            | EPU Warehouse (PTN)  |
| 3           | 120769          | Open                  | 3/26/09 - open               | 3/26/09 - open              |                 |                             |  |                                    | Calvert Company Inc                            | Competitive                            | Iso Phase Bus Duct Coolers and Testing Services (PSL)                              |
| 4           | 124436          | Open                  | 7/17/09 - open               | 7/17/09 - open              |                 |                             |  |                                    | Calvert Company Inc                            | Competitive                            | Iso Phase Bus Duct Coolers, Installation, Demolition and Testing Services<br>(PTN) |
| 5           | 121985          | Open                  | 4/24/09 - open               | 4/24/09 - open              |                 |                             |  |                                    | Flowserve Corp.                                | Competitive                            | Replacement Main Feedwater Pumps & Various Testing (PSL)                           |
| 6           | 123137          | Open                  | 5/28/09- open                | 5/28/09- open               |                 |                             |  |                                    | Flowserve Corp.                                | Competitive                            | Main Feedwater Isolation Valves and Testing Services (PTN)                         |
| 7           | 125454          | Open                  | 8/28/09- open                | 8/28/09- open               |                 |                             |  |                                    | Flowserve Corp.                                | Competitive                            | Replacement Heater Drain Pumps (PSL)   |
| 8           | 122154          | Open                  | 4/27/09 - open               | 4/27/09 - open              |                 |                             |  |                                    | Siemens Energy Inc.                            | Competitive                            | Step-Up Transformer (PTN)  |
| 9           | 119078          | Open                  | 1/26/09 - open               | 1/26/09 - open              |                 |                             |  |                                    | Westinghouse Electric Co.                      | OEM                                    | NSSS Engineering Analysis and LAR (PTN)  |
| 10          | 119653          | Open                  | 2/17/09 - open               | 2/17/09 - open              |                 |                             |  |                                    | Westinghouse Electric Co.                      | OEM                                    | NSSS Engineering Analysis and LAR (PSL)  |
| 11          | 121947          | Open                  | 4/24/09 - open               | 4/24/09 - open              |                 |                             |  |                                    | Westinghouse Electric Co.                      | OEM                                    | New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)                  |
| 12          | 119670          | Open                  | 2/18/09 - open               | 2/18/09 - open              |                 |                             |  |                                    | Zachry Nuclear Engineering                     | Single Source                          | Project Engineering Support (PSL)  |
| 13          | 115297          | Open                  | 8/27/08 -open                | 8/27/08 -open               |                 |                             |  |                                    | Areva  | Single Source                          | RSG Design Review and LAR Work (PSL)   |
| 14          | 115338          | Open                  | 8/27/08 - open               | 8/27/08 - open              |                 |                             |  |                                    | Areva  | Single Source                          | RCS Design Review  |
| 15          | 115351          | Open                  | 8/29/08 - open               | 8/29/08 - open              |                 |                             |  |                                    | SPX Corporation                                | OEM                                    | Valve Rework (PTN)   |
| 16          | 105353          | Open                  | 10/02/07 - open              | 10/02/07 - open             |                 |                             |  |                                    | Shaw Stone & Webster                           | Sole Source                            | Engineering Support  |
| 17          | 117809          | Open                  | 12/02/08 - open              | 12/02/08 - open             |                 |                             |  |                                    | Bechtel  | Competitive Bid                        | PTN-Eng. Proc. Const.  |
| 18          | 116088          | Open                  | 09/29/08 - open              | 09/29/08 - open             |                 |                             |  |                                    | Siemens  | Single Source                          | PSL - Low pressure turbine, exciter, exciter inst.                                 |
| 19          | 117820          | Open                  | 12/02/08 - open              | 12/02/08 - open             |                 |                             |  |                                    | Bechtel  | Competitive Bid                        | PSL-Eng. Proc. Const   |
| 20          | 116090          | Open                  | 9/29/08 - open               | 9/29/08 - open              |                 |                             |  |                                    | Siemens  | Single Source                          | PTN - Turbine, generator/exciter upgrades & inst.                                  |
| 21          | 118328          | Open                  | 12/19/08 - open              | 12/19/08 - open             |                 |                             |  |                                    | ТЕі  | Competitive Bid                        | PTN - Cond Tubes   |
| 22          | 118206          | Open                  | 12/17/08 - open              | 12/17/08 - open             |                 |                             |  |                                    | TEi  | Competitive Bid                        | PTN - MSR's  |
| 23          | 118205          | Open                  | 12/17/08 - open              | 12/17/08 - open             |                 |                             |  |                                    | TEi  | Competitive Bid                        | PSL - MRS's  |
| _24         | 118241          | Open                  | 12/19/08 - open              | 19/19/08 - open             |                 |                             |  |                                    | TÉi  | Competitive Bid                        | PTN - FWH's  |
| 25          | 112221          | Open                  | 4/22/08 - open               | 4/22/08 - open              |                 |                             |  |                                    | Shaw - Stone & Webster                         | Single Source                          | PSL Licensing engineering and BOP Spec Development                                 |
| 26          | 112177          | Open                  | 4/22/08 - open               | 4/22/08 - open              |                 |                             |  |                                    | Shaw - Stone & Webster                         | Single Source                          | PTN Licensing engineering and BOP Spec Development                                 |
| 27          | 117272          | Open                  | 11/13/08 - open              | 11/13/08 - open             |                 |                             |  |                                    | American Crane & Equip.                        | Single Source                          | PSL - Gantry Crane   |
| 28          | 118224          | Open                  | 12/17/08 - open              | 12/17/08 - open             |                 |                             |  |                                    | TEi  | Competitive Bid                        | PSL - FWH's  |
| 29          | 115465          | Open                  | 9/03/08 - open               | 9/03/08 - open              |                 |                             |  |                                    | Proto-Power                                    | Single Source                          | Engineering services   |
| 30          | 118278          | Open                  | 12/19/08 - open              | 12/19/08 - open             |                 |                             |  |                                    | TEi  | Competitive Bid                        | PSL - TCW-HX's   |

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| St. Lucie and Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Schedule AE-7A Estimated True-up Filing: All Contracts Executed in Excess of \$250,000  |   |     |              |              |              |              |     |     |                               |     |                  |
|--|---|-----|--------------|--------------|--------------|--------------|-----|-----|-------------------------------|-----|------------------|
| EXPLANATION:   | EXPLANATION: For all executed contracts exceeding \$250,00C (including change orders), provide the contract number or identifier, status, |     |              |              |              |              |     |     |                               |     | [Section (8)(c)] |
| original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract<br>COMPANY: FPL amount, name of contractor and affiliations if any, method of selection including identification of substitution documents, and a description of work.<br>Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders. |   |     |              |              |              |              |     |     |                               |     |                  |
| DOCKET NO.: 100009-EI  |   |     |              |              |              |              |     | F   | For the Year Ended 12/31/2010 |     |                  |
|  |   |     | Confidential | Confidential | Confidential | Confidential |     |     |                               |     |                  |
| (A) (B)  | (C)   | (D) | (E)          | (F)          | (G)          | (H)          | (1) | (L) |                               | (K) |                  |

| Line<br>No. | Contract<br>No. | Status of<br>Contract | Original Term of<br>Contract | Current Term of<br>Contract | Original Amount | Actual Expended as<br>of Prior Year End<br>(2009) | Estimate of amount<br>to be Expended in<br>Current Year (2010) | Estimated Final<br>Contract Amount | Name of Contractor<br>(and Affiliation if any) | Method of Selection and<br>Document ID | Work Description                                      |
|-------------|-----------------|-----------------------|------------------------------|-----------------------------|-----------------|---|--|------------------------------------|--|--|---|
| 31          | 105720          | Open                  | 9/12/07 - open               | 9/12/07 - open              |                 |   |  |                                    | AREVA  | Single Source                          | Neutronics Analysis                                   |
| 32          | 116796          | Open                  | 10/29/08 - open              | 10/29/08 - open             |                 |   |  |                                    | Cameron  | Single Source                          | PTN supply ultrasonic flow meter measuring system     |
| 33          | 116107          | Open                  | 9/29/08 - open               | 9/29/08 - open              |                 |   |  |                                    | Cameron  | Single Source                          | PSL supply ultrasonic flow meter measuring system     |
| 34          | 114114          | Open                  | 7/03/08 - open               | 7/03/08 - open              |                 |   |  |                                    | Richard Sipos                                  | Single Source                          | PSL - PM support - staff augmentation                 |
| 35          | 115036          | Open                  | 8/14/08 - open               | 8/14/08 - open              |                 |   |  |                                    | Babcock & Wilcox                               | Single Source                          | PSL - Steam gen. component design review              |
| 36          | 112228          | Open                  | 4/23/08 - open               | 04/23/08 - open             |                 |   |  |                                    | Westinghouse                                   | Single Source                          | PTN - Steam gen. services for moisture carryover      |
| 37          | 113030          | Open                  | 5/20/08 - open               | 5/20/08 - open              |                 |   |  |                                    | FPL Seabrook                                   | Single Source                          | FPLE personnel supporting FPL Uprates                 |
| 38          | 115391          | Open                  | 8/29/08 - open               | 8/29/08 - open              |                 |   |  |                                    | Numerical Applications Inc.                    | Single Source                          | Radiological Consequence Analysis for PSL             |
| 39          | 112987          | Open                  | 5/19/08 - open               | 5/19/08 - open              |                 |   |  |                                    | Numerical Applications Inc.                    | Single Source                          | Radiological Analysis for PTN                         |
| 40          | 4500521317      | Open                  | 9/08/09 - open               | 9/08/09 - open              |                 | I   |  |                                    | Areva  | Competitive                            | Inductors (PTN)                                       |
| 41          | 126248          | Open                  | 10/08/09 - open              | 10/08/09 - open             |                 |   |  |                                    | ABB  | Competitive                            | Replacement Transformer Coolers - PSL                 |
| 42          | 126453          | Open                  | 11/05/09 - open              | 11/05/09 - open             |                 |   |  |                                    | Joseph Oat Corporation                         | Competitive                            | Cooling Water Heat Exchangers - PTN                   |
| 43          | 127777          | Open                  | 12/08/09 - open              | 12/08/09 - open             |                 |   |  |                                    | High Bridge                                    | Single Source                          | Estimating Services (PTN)                             |
| 44          | 127881          | Open                  | 12/22/09 - Open              | 12/22/09 - Open             |                 | 1   |  |                                    | Absolute Consulting                            | Single Source                          | Procedure Writers (PTN)                               |
| 45          | 123762          | Open                  | 6/25/09 -open                | 6/25/09 -open               |                 |   |  |                                    | Key Controls of Tampa                          | OEM                                    | Control System Tuning and Dynamic Analysis (PTN)      |
| 46          | 118988          | Open                  | 01/22/09 - open              | 01/22/09 - open             |                 |   |  |                                    | Holtec   | Competitive                            | Fuel Storgae Criticality and related analysis (PSL 2) |
| 47          | 118563          | Open                  | 1/14/2009 - open             | 1/14/2009 - open            |                 |   |  |                                    | Holtec   | Competitive                            | Fuel Storage Criticality and related analysis (PSL 1) |
| 48          | 118627          | Open                  | 7/28/09 - open               | 7/28/09 - open              |                 |   |  |                                    | Western Services                               | Competitive                            | NSSS Simulator Reactor Core Model Upgrade (PSL)       |
| 49          | 118844          | Open                  | 01/15/09 - open              | 01/15/09 - open             |                 |   |  |                                    | Western Services                               | Competitive                            | NSSS Simulator Reactor Core Model Upgrade (PTN)       |
| 50          | 126227          | Open                  | 10/13/09 - open              | 10/13/09 - open             |                 |   |  |                                    | Invensys Systems Inc                           | OEM                                    | Feedwater Heater Instrumentation DCS                  |
| 51          | 4600004520      | Open                  | 1/1/10-3/30/10               | 1/1/10-3/30/10              |                 |   |  |                                    | Pascor Pacific Switch Co.                      | Competitive                            | Switch Contract for PSL Switchyard                    |

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

| Schedule AE-7B      |             | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|---------------------|-------------|--|--|
| EX                  | XPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity  | [Section (8)(c)]   |
| COMPANY: FPL        |             | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. |  |
| DOCKET NO.: 100009- | 9-EI        |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |

#### DOCKET NO.: 100009-EI

Contract No.: PTN PO 121869

#### Major Task or Tasks Associated With:

Supply Eight (8) Normal

#### Vendor Identity:

AAF MCQUAY

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 4

#### Number of Bids Received:

2

#### **Brief Description of Selection Process:** Competitive

selection with

#### Dollar Value:

#### Contract Status: Active

Term Begin: April 29, 2009

Term End: July 2, 2011, plus warranty period

#### Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

|                       | St. Lucie & Turkey Point Uprate Project   |                               |
|-----------------------|---|-------------------------------|
|                       | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifier, vendor iden | entity [Section (8)(c)]       |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar  | /alue,                        |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |   | For the Year Ended 12/31/2010 |

#### Contract No.: PTN PO 125098

Major Task or Tasks Associated With: EPU Project Storage

Vendor Identity: BRV Construction

#### Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

Direct<sup>\*</sup>
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
<u>Number of Vendors Solicited:</u>
3

# Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an

Dollar Value:

Contract Status: Active

Term Begin: August 17, 2009

Term End: May 4, 2010, plus warranty period

Nature and Scope of Work: Design, Build, and Erect the PTN Warehouse

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--|-------------------------------|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity | [Section (8)(c)]              |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,          |                               |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  | For the Year Ended 12/31/2010 |

# Contract No.: PSL PO 120769

#### Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

#### Vendor Identity:

Calvert Company Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

#### Number of Bids Received: 1

Brief Description of Selection Process: Competitive selection with an technical and

#### Dollar Value:

4

Contract Status: Active

#### Term Begin: March 26, 2009

Term End: December 1, 2011, plus warranty period

Nature and Scope of Work: Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

|                       | St. Lucie & Turkey Point Uprate Project  |  |
|-----------------------|--|--|
|                       | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
| E                     | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity   | [Section (8)(c)]   |
| COMPANY: FPL          | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. |  |
| DOCKET NO.: 100009-EI | W  | Vitness: Terry O. Jones<br>For the Year Ended 12/31/2010 |

Contract No.: PTN PO 124436

#### Major Task or Tasks Associated With: Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
3

# Number of Bids Received:

#### Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process



Contract Status: Active

Term Begin: July 17, 2009

Term End: January 15, 2011, plus warranty period

#### Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

| Schedule AE-7B    |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|-------------------|--------------|---|-------------------------------|
|                   | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                   |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL      |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                   |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 10000 | 9-EI         |   | For the Year Ended 12/31/2010 |

Contract No.: PSL PO 121985

#### Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

#### Vendor Identity:

Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 5

#### Number of Bids Received:

2

#### Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.



#### Contract Status:

Active

#### Term Begin:

April 24, 2009

Term End: January 2012, plus warranty period

#### Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--------------|--|-------------------------------|
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity  | [Section (8)(c)]              |
| COMPANY: FPL          |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. |                               |
|                       |              |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |  | For the Year Ended 12/31/2010 |

Contract No.: PTN PO 123137

#### Major Task or Tasks Associated With: Main Feedwater Isolation Valves

Vendor Identity: Flowserve Corp.

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 3

# Number of Bids Received:

# Brief Description of Selection Process: Competitive selection with an

technical and commercial



Contract Status: Active

# <u>Term Begin:</u> May 28, 2009

Term End: 2011, plus warranty

#### Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

|                       | St. Lucie & Turkey Point Uprate Project  |  |
|-----------------------|--|--|
|                       | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, | [Section (8)(c)]   |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |  |
| DOCKET NO.: 100009-EI |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |
| <b>.</b>              |  |  |

Contract No.: PSL PO 125454

#### Major Task or Tasks Associated With: Replacement Heater Drain Pumps

Vendor Identity: Flowserve Corp.

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 3

#### Number of Bids Received: 3

#### Brief Description of Selection Process:

Competitive selection with an technical and commercial



Contract Status: Active

Term Begin: August 28, 2009

Term End: December 2011, plus warranty

Nature and Scope of Work: Replacement Heater Drain Pumps, Spare Heater, Technical Direction

| Schedule AE-7B   | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|--|--|--|
| EXPLANATION COMPANY: FPL   | ON: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI  |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |
| Contract No.:<br>PTN PO 122154   |  |  |
| Maior Task or Tasks Associated With :<br>Step-Up Transformers  |  |  |
| <u>Vendor Identity:</u><br>Siemens Energy Inc.   |  |  |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct<br>*This indicates the contractual arrangement. FPL has no direct or indirect corpo<br><u>Number of Vendors Solicited:</u><br>2 | rate affiliation with the vendor.  |  |
| Number of Bids Received:<br>2  |  |  |
| Brief Description of Selection Process:<br>Competitive selection with an technical and<br>commercial evaluation process resulting in an award  |  |  |
| Dollar Value:  | ·  |  |
| Contract Status:<br>Active   |  |  |
| Term Begin:<br>April 27, 2009  |  |  |
| Term End:<br>August 2011, plus warranty  |  |  |

Nature and Scope of Work: Uprate Step-Up Transformers from 850 MVA to 970 MVA

|                        | St. Lucie & Turkey Point Uprate Project  |  |
|------------------------|--|--|
| Schedule AE-7B         | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
| Ochedule AE-7B         | Estimated True-up Filing: All Contracts Executed in Excess of \$1 000 000  |  |
|                        | EXELANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier major tasks, wonder identifier  |  |
| COMPANY: FPL           | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO .: 100009-EI |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |
| Contract No.:          |  | For the real Ended 12/31/2010                            |

PTN PO 119078

# Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

#### Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 1

Number of Bids Received: 1

# Brief Description of Selection Process: OEM

# Dollar Value: Orig. Rev 1 reduces to

Rev 2 increase to (current contract amount)

# Contract Status: Active

Term Begin: January 26, 2009

#### Term End: open

Nature and Scope of Work: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

|   |                | St. Lucie & Turkey Point Uprate Project  |                               |
|---|----------------|--|-------------------------------|
|   |                | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |                               |
| Schedule AE-7B                                      |                | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
| E   | XPLANATION:    | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity    | [Section (8)(c)]              |
|   |                | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value | ,                             |
| COMPANY: FPL  |                | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|   |                |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI                               |                |  | For the Year Ended 12/31/2010 |
| Contract No.:                                       |                |  |                               |
| PSL PO 119653                                       |                |  |                               |
|   |                |  |                               |
| Major Task or Tasks Associated With:                |                |  |                               |
| NSSS Engineering Evaluation and LAR Analysis for PS | SL Units 1 & 2 |  |                               |
| Vendor Identity:                                    |                |  |                               |

Westinghouse Electric Corp.

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 1

#### Number of Bids Received: 1

# Brief Description of Selection Process: OEM

Dollar Value: Origina

Rev. 1 reduces to (current contract amount)

Contract Status: Active

Term Begin: February 17, 2009

Term End: open

Nature and Scope of Work: NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|-----------------------|---|-------------------------------|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ident | y [Section (8)(c)]            |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu         | e,                            |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |   | For the Year Ended 12/31/2010 |

#### Contract No .:

PO 115297 (PSL)

#### Major Task or Tasks Associated With: Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

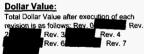
#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
1

#### Number of Bids Received:

#### Brief Description of Selection Process: Single Source

\_ .. ....



Contract Status: Active

Term Begin: 27-Aug-08

Term End: open

#### Nature and Scope of Work: Design Review for LAR

Design Review for LAR (Steam Generator and Reactor Head)

|                       |              | St. Lucie & Turkey Point Uprate Project   |                               |
|-----------------------|--------------|---|-------------------------------|
|                       |              | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2010 |

Contract No.: PO 115338

Major Task or Tasks Associated With: Engineering Analysis

Vendor Identity: AREVA

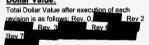
Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

# Number of Bids Received:

Brief Description of Selection Process: Single Source

#### Dollar Value:



Contract Status: Active

Term Begin: August 27, 2008

Term End: open

Nature and Scope of Work: Design review for the Reactor Coolant system,

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance . . . .

| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--|-------------------------------|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ider | tity [Section (8)(c)]         |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar va          | lue,                          |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  | For the Year Ended 12/31/2010 |

# Contract No.: PO # 105353

Cabadula AE 7D

#### Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity: Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

1

#### Number of Bids Received:

1

#### Brief Description of Selection Process: Sole Source

Dollar Value: Total Dollar Value after execution of ach revision is as follows: R0 R1 R2

Contract Status: Active

#### Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work: BOP Scoping Support (engineering) for the EPU Project

|                       |              | St. Lucie & Turkey Point Uprate Project   |                               |
|-----------------------|--------------|---|-------------------------------|
|                       |              | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2010 |

#### Contract No.: PSL PO-117820 PTN PO 117809

#### Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
6

# Number of Bids Received:

Brief Description of Selection Process:

#### Bidders were evaluated against predetermined technical and commercial

predetermined technical and commercial



#### Contract Status: Active

Term Begin: PSL PO-117820 December 2, 2008 PTN PO 117809 December 2, 2008

Term End: PSL & PTN 12/31/12

#### Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), saftey, secuity interfaace and other services as designated in the Contract documents.

| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|-----------------------|--------------|---|-------------------------------|
| ·····                 | EXPLANATION: |   | ty [Section (8)(c)]           |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu | ie,                           |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2010 |
|                       |              |   |                               |
| <b>.</b>              |              |   |                               |

Contract No.: PO # 116088

#### Major Task or Tasks Associated With:

Turbine/Generator Uprate

#### Vendor Identity:

Siemens Power

#### Vendor Affiliation (specify 'direct' or 'indirect');

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: SSJ

Number of Bids Received:

SSJ

# Brief Description of Selection Process: SSJ

#### Dollar Value: BPO (current contract amount)

#### Contract Status:

Active Term Begin: 9/29/2008 Term End: 3/31/2013

#### Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

| Schedule AE-7B  |                            | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|---|----------------------------|--|--|
| COMPANY: FPL  | EXPLANATION:               | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI   |                            |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |
| Contract No.:<br>PO # 116090  |                            |  |  |
| Major Task or Tasks Associated With:<br>PTN Turbine Generator Uprate  |                            |  |  |
| Vendor Identity:<br>Siemens Power   |                            |  |  |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct<br>*This indicates the contractual arrangement. FPL has no direct or ir<br>Number of Vendors Solicited:<br>SSJ | ndirect corporate affiliat | ion with the vendor.   |  |
| Number of Bids Received:<br>SSJ   |                            |  |  |
| Brief Description of Selection Process:<br>SSJ  |                            |  |  |
| Dollar Value:   |                            |  |  |
| <u>Contract Status:</u><br>Active   |                            |  |  |
| <u>Term Begin:</u><br>9/29/2008   |                            |  |  |

Term End: 3/31/2013

<u>Nature and Scope of Work:</u> PTN Engineering, Parts and Installation for Turbine/Generator Uprate

37

| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|-----------------------|--------------|--|--|
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity  | [Section (8)(c)]   |
| COMPANY: FPL          |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. |  |
| DOCKET NO.: 100009-EI |              |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |

# Contract No.: PO # 118328

# Major Task or Tasks Associated With: PTN Condenser Tube

Bundles for Unit 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

#### Number of Vendors Solicited: 3

#### Number of Bids Received:

3

#### Brief Description of Selection Process:

R1 Changed

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Original Contract. Dollar Value t

Contract Status: Active

Term Begin: 12/19/2008

Term End: 3-1-2011 plus warranty period

Nature and Scope of Work: PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Schedule AE-7B Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, COMPANY: FPL current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O. Jones DOCKET NO .: 100009-EI For the Year Ended 12/31/2010

### Contract No.: PO # 118206

#### Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

#### Number of Bids Received:

2

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

#### Contract Status: Active

#### Term Begin: 12/17/2008

Term End: 9-1-12 plus warranty period

# Nature and Scope of Work: PTN MSR's with 12-1-11 delivery for Units 3

| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--|-------------------------------|
| <u> </u>              | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity | [Section (8)(c)]              |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,          |                               |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  | For the Year Ended 12/31/2010 |

#### Contract No.:

PO # 118205

#### Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

#### Number of Bids Received:

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 3

#### Contract Status: Active

Term Begin: 12/17/2008

#### Term End:

10-1-11 plus warranty period <u>Nature and Scope of Work:</u> PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--|-------------------------------|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifi | / [Section (8)(c)]            |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value           | 9,                            |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  | For the Year Ended 12/31/2010 |

#### Contract No.:

PO # 118241

# Major Task or Tasks Associated With: PTN Feedwater Heaters for Units 3 &

4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

#### 4

# Number of Bids Received:

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value: (current contract amount)

#### Contract Status:

Active

Term Begin: 12/19/2008

<u>Term End:</u> 3-1-11 plus warranty period

#### Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

|  | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
|--|--|-------------------------------|
| Schedule AE-7B EXPLANATION:  | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000<br>For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity<br>vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value |                               |
| COMPANY: FPL   | current contract status, the current term of the contract, and the current nature/scope of work.   | ''<br>Witness: Terry O. Jones |
| DOCKET NO.: 100009-EI  |  | For the Year Ended 12/31/2010 |
| <u>Contract No.:</u><br>PO # 112221  |  |                               |
| Major Task or Tasks Associated With:<br>Engineering Services   |  |                               |
| Vendor Identity:<br>Shaw Stone & Webster   |  |                               |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct <sup>*</sup><br>*This indicates the contractual arrangement. FPL has no direct or indirect corpo<br><u>Number of Vendors Solicited</u> :<br>SSJ | orate affiliation with the vendor.   |                               |
| Number of Bids Received:<br>SSJ  |  |                               |
| Brief Description of Selection Process:<br>SSJ   |  |                               |
| Dollar Value:<br>Total Dollar Value after execution of each<br>revision is as follows: BPO Rev <u>0 Max Value</u><br>Rev. <u>4 Max Value</u><br>Rev. 7 Max Value   |  |                               |
| <u>Contract Status:</u><br>Active  |  |                               |
| <u>Term Begin:</u><br>4/22/2008  |  |                               |
| Term End:<br>12/31/2012  |  |                               |
| Nature and Scope of Work:<br>PSL BOP Engineering   |  |                               |
|  |  |                               |
|  |  |                               |
|  |  |                               |
|  |  |                               |

[Section (8)(c)]

Witness: Terry O. Jones

For the Year Ended 12/31/2010

 Schedule AE-7B
 Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

 EXPLANATION:
 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 100009-EI

Contract No.: PO # 112177

#### Major Task or Tasks Associated With: Engineering Services

Engineering control

Vendor Identity: Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

SSJ

#### Number of Bids Received:

SSJ

## Brief Description of Selection Process:

#### Dollar Value:

Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of



Contract Status: Active

Term Begin: 5/2/2008

Term End: open

Nature and Scope of Work: Engineering for the PSL Uprate Project

|                       | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
|-----------------------|--|-------------------------------|
| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
| EXPLAN                | XTION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, | [Section (8)(c)]              |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  | For the Year Ended 12/31/2010 |

# Contract No.: PO 117272

# Major Task or Tasks Associated With: Gantry crane repair/modification

Vendor Identity: American Crane & Equip.

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received: 1

Brief Description of Selection Process: Sole Source/OEM

1

Dollar Value: Total Dollar Value after execution of each revision is as follows: Rev den Rev 1 Rev 5

Contract Status: Active

Term Begin: 11/13/2008

<u>Term End:</u> 12/31/2010

Nature and Scope of Work: Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

| Schedule AE-7B        | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|-----------------------|---|--|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor iden  | tity [Section (8)(c)]                                    |
| COMPANY: FPL          | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar va<br>current contract status, the current term of the contract, and the current nature/scope of work. | lue,   |
| DOCKET NO.: 100009-EI |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |

# Contract No.: PO # 118224

. . . . . . . .

#### Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity: Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

# Number of Bids Received:

4

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 1 Rev 3

Contract Status:

Active

Term Begin: 12/17/2008

Term End: open

#### Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

| Schedule AE-7B  | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 |                               |
|---|--|-------------------------------|
| EXPLANATION:  |  | [Section (8)(c)]              |
| COMPANY: FPL  | current contract status, the current term of the contract, and the current nature/scope of work.   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI   |  | For the Year Ended 12/31/2010 |
| <u>Contract No.:</u><br>PO#115465   |  |                               |
| Major Task or Tasks Associated With:<br>Eng. Services for NSSS,<br>BOP & Licensing Activities   |  |                               |
| <u>Vendor Identity:</u><br>Proto-Power  |  |                               |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct*<br>*This indicates the contractual arrangement. FPL has no dire<br><u>Number of Vendors Solicited:</u><br>SSJ | ect or indirect corporate affiliation with the vendor  |                               |
| Number of Bids Received:<br>SSJ   |  |                               |
| Brief Description of Selection Process:<br>SSJ  |  |                               |
| Dollar Value:   |  |                               |
| <u>Contract Status:</u><br>Active   |  |                               |
| <u>Term Begin:</u><br>9/3/2008  |  |                               |
| <u>Term End:</u><br>Open  |  |                               |
| Nature and Scope of Work:<br>PTN Eng. Services for<br>NSSS, BOP and Licensing<br>Activities.  |  |                               |
|   |  |                               |
|   |  |                               |
|   |  |                               |

| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--------------|--|-------------------------------|
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ident       | ity [Section (8)(c)]          |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value | Je,                           |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |              |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |  | For the Year Ended 12/31/2010 |

#### DOCKET NO.: 100009-EI

# Contract No.: PO # 118278

#### Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

#### Number of Bids Received: 3

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

4

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 2 Rev 3

#### Contract Status: Active

#### Term Begin: 12/19/2008

# Term End: Open

#### Nature and Scope of Work:

PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

| Schedule AE-7B | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                         |
|----------------|--|-------------------------|
|                | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity | [Section (8)(c)]        |
|                | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,          |                         |
| COMPANY: FPL   | current contract status, the current term of the contract, and the current nature/scope of work.   |                         |
|                |  | Witness, Tern, O. Janes |

Witness: Terry O. Jones For the Year Ended 12/31/2010

#### DOCKET NO.: 100009-EI

Contract No.: PO # 105720

#### Major Task or Tasks Associated With:

PSL Fuels Study

#### Vendor Identity:

Areva

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

SSJ

#### Number of Bids Received:

SSJ

# Brief Description of Selection Process: SSJ

#### Dollar Value:

Original Order was issued at A series of purchase order revisions (revs 1 -14) have resulted

in a revised dollar

# Contract Status: Active

Term Begin: 9/12/2007

Term End: open

#### Nature and Scope of Work:

Fuels Performance Study and Analysis

| Schedule AE-7B   |                 | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|--|-----------------|--|--|
| COMPANY: FPL   | EXPLANATION:    | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI  |                 |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |
| <u>Contract No.:</u><br>PO # 116796  |                 |  |  |
| Major Task or Tasks Associated<br>Ultrasonic Flow Measuring<br>System  | <u>1 With</u> : |  |  |
| <u>Vendor Identity:</u><br>Cameron Technologies  |                 |  |  |
| Vendor Affiliation (specify 'direct)<br>Direct*<br>*This indicates the contractual arrangen<br>Number of Vendors Solicited:<br>SSJ |                 | t or indirect corporate affiliation with the vendor  |  |
| Number of Bids Received:<br>SSJ  |                 |  |  |
| Brief Description of Selection Pr<br>SSJ   | rocess:         |  |  |
| Dollar Value:<br>BPO   |                 |  |  |
| <u>Contract Status:</u><br>Active  |                 |  |  |
| Term Begin:<br>10/29/2008  |                 |  |  |
| Term End:<br>7/31/2012   |                 |  |  |
| Nature and Scope of Work:<br>Ultrasonic Flow Measuring<br>System for PTN   |                 |  |  |
|  |                 |  |  |
|  |                 |  |  |

| Schedule AE-7B        | Estimated True   | -up Filing: All Contracts Executed in Excess of \$1,000,000                         |                               |
|-----------------------|--|---|-------------------------------|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change | e orders, provide the contract number or identifier, major tasks, vendor identity   | [Section (8)(c)]              |
| COMPANY: FPL          |  | bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY, FPL          | current contract status, the current term of the contract, and the             | current nature/scope of work.   | The Orleans                   |
|                       |  |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  |   | For the Year Ended 12/31/2010 |

Contract No.: PO 116107

#### Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

#### Vendor Identity:

Cameron Technologies

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

SSJ

# Number of Bids Received: SSJ

# Brief Description of Selection Process: SSJ

Dollar Value: BPC

Contract Status: Awarded

#### Term Begin: 9/29/2008

Term End: Open

Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN

| Schedule AE-7B        |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|-----------------------|--------------|---|-------------------------------|
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2010 |

Contract No.: PO # 4500521317

#### Major Task or Tasks Associated With:

Inductors

Vendor Identity: Areva

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 3

Number of Bids Received:

3

Brief Description of Selection Process: Competitive Selection

Dollar Value:

Contract Status: Active

Term Begin: September 8, 2009

Term End: Open

Nature and Scope of Work: Supply of Inductors

| Schedule AE-7B               |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|------------------------------|--------------|--|--|
| COMPANY: FPL                 | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI        |              |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2010 |
| Contract No.:<br>PO # 126248 |              |  |  |

#### Major Task or Tasks Associated With:

Replacement Transformer Coolers

# Vendor Identity: ABB

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received:

1

#### Brief Description of Selection Process: Competitive Selection, Commercial and Technical Evaluation

#### Dollar Value:

Contract Status: Active

# Term Begin: October 8, 2009

Term End: Open

#### Nature and Scope of Work:

Replacement Transformer Coolers

 Schedule AE-7B
 Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

 EXPLANATION:
 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.
 [Section (8)(c)]

 DOCKET NO.: 100009-EI
 Witness: Terry O. Jones For the Year Ended 12/31/2010

Contract No.: PO # 126453

#### Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity: Joseph Oat Corporation

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

#### Number of Bids Received:

Brief Description of Selection Process: Competitive

Selection, Commercial and Technical Evaluation

3



Contract Status: Active

Term Begin: November 5, 2009

Term End: Open

#### Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

|  | St. Lucie & Turkey Point Uprate Project  |   |
|--|--|---|
| Schedule AE-7B   | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |   |
|  | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |   |
| EXPLANATION:   |  | [Section (8)(c)]  |
| COMPANY: FPL   | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. |   |
| DOCKET NO.: 100009-Ei  | w  | /itness: Terry O. Jones<br>or the Year Ended 12/31/2010 |
| <u>Contract No.:</u><br>PTN PO # 127881  |  |   |
| Major Task or Tasks Associated With:<br>Procedure Writers  |  |   |
| Vendor Identity:<br>Absolute Consulting  |  |   |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct*  |  |   |
| *This indicates the contractual arrangement. FPL has no direct or indirect<br><u>Number of Vendors Solicited:</u><br>1 | t corporate affiliation with the vendor  |   |
| Number of Bids Received:   |  |   |

Brief Description of Selection Process: SSJ

Dollar Value:

Contract Status: Active

Term Begin: December 22, 2009

<u>Term End:</u> Open

Nature and Scope of Work: Procedure Writers

|                     |             | St. Lucie & Turkey Point Uprate Project  |                   |                 |
|---------------------|-------------|--|-------------------|-----------------|
|                     |             | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |                   |                 |
| Schedule AE-7B      |             | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                   |                 |
| EX                  | (PLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifier  | ity [             | Section (8)(c)] |
|                     |             | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar values of vendor selection process, current dollar values of vendors version of vendors version and version of vendors version and version of vendors version version of vendors version versio | .e,               |                 |
| COMPANY: FPL        |             | current contract status, the current term of the contract, and the current nature/scope of work.   |                   |                 |
|                     |             |  | Witness: Terry O. | Jones           |
| DOCKET NO.: 100009- | -El         |  | For the Year Ende | ed 12/31/2010   |

Contract No.: PO # 126227 (PTN)

#### Major Task or Tasks Associated With:

Feedwater Heater Instrumentation and DCS

#### Vendor Identity:

Invensys Systems Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

#### Number of Bids Received:

Brief Description of Selection Process:

OEM

1

Dollar Value: Total Dollar Value after each revision as follows: Original order at R1

#### Contract Status:

Open

#### Term Begin:

13-Oct-09 Term End: Open

#### Nature and Scope of Work:

Software Design, Development and Integrated System Testing, Feedwater Heater Instrumentation DCS Addition at PTN 3 & 4

# Projections

# 

| Sched       | ule P-1 (Projection)   | St. Lucie and Turkey Point<br>Construction Costs and Carrying Costs o<br>Projection Filing: Retail Revenue R | n Constructio                | n Cost Balance            | •                         |                         |                          | [Section (5)(c)1.c.]    |
|-------------|--|--|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|
| FLORI       | DA PUBLIC SERVICE COMMISSION   | EXPLANATION: Provide a sun   |                              |                           |                           |                         |                          |                         |
| СОМР        | ANY: FLORIDA POWER & LIGHT COMPANY                                     | revenue requi  | rement for the               | subsequent yea            | ar.                       | I                       | For the Year En          | ded 12/31/2011          |
| DOCK        | ЕТ NO.: 100009-ЕІ  |  |                              |                           |                           | ١                       | Witness: Winnie          | Powers                  |
| Line<br>No. |  | (À)<br>Projected<br>January  | (B)<br>Projected<br>February | (C)<br>Projected<br>March | (D)<br>Projected<br>April | (E)<br>Projected<br>May | (F)<br>Projected<br>June | (G)<br>6 Month<br>Total |
|             |  |  |                              | Ji                        | urisdictional Do          |                         |                          |                         |
| 1.          | Pre-Construction Revenue Requirements                                  | \$0  | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9) | \$4,283,604  | \$4,751,791                  | \$4,590,974               | \$4,387,292               | \$3,916,145             | \$3,375,840              | \$25,305,646            |
| 8.          | Recoverable O&M Revenue Requirements (Schedule P-4, line 32)           | \$416,878  | \$416,878                    | \$726,240                 | \$754,245                 | \$367,624               | \$56,347                 | \$2,738,213             |
| 4.          | DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)                        | (\$157,130)  | (\$155,090)                  | (\$151,816)               | (\$148,168)               | (\$145,210)             | (\$143,208)              | (\$900,621)             |
| 5.          | Other Adjustments (a)  | \$0  | \$0                          | \$437,103                 | \$1,163,928               | \$1,960,806             | \$2,818,876              | \$6,380,714             |

\$4,543,353 \$5,013,579 \$5,602,502 \$6,157,297 \$6,099,366 \$6,107,855 \$33,523,952

6. Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)

(a ) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line13.

Page 1 of 2

| Schedule P-1 (Projection) |  | St. Lucie and Turkey Poi<br>Construction Costs and Carrying Costs<br>Projection Filing: Retail Revenue | on Constructio             | on Cost Balance               | e                           |                              |                              | [Section (5)(c)1.c.]     |
|---------------------------|--|--|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|
| FLORIDA PUBLIC SERVICE    | COMMISSION   | EXPLANATION: Provide a s   | ummary of the p            | rojected total ret            | ail                         |                              |                              |                          |
| COMPANY: FLORIDA POWE     | ER & LIGHT COMPANY                                     | revenue re   | uirement for the           | subsequent yea                | ar.                         |                              | For the Year Er              | nded 12/31/2011          |
| DOCKET NO.: 100009-EI     |  |  |                            |                               |                             |                              | Witness: Winnie              | e Powers                 |
| Line<br>No.               |  | (H)<br>Projectec<br>July   | (I)<br>Projected<br>August | (J)<br>Projected<br>September | (K)<br>Projected<br>October | (L)<br>Projected<br>November | (M)<br>Projected<br>December | (N)<br>12 Month<br>Total |
|                           |  |  |                            | J                             | urisdictional Do            | llars                        |                              |                          |
| . Pre-Construction Re     | venue Requirements                                     | \$   | 0 \$0                      | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| 2. Construction Carryin   | g Cost Revenue Requirements (Schedule P-3, Line 9)     | \$3,588,37   | 9 \$3,871,398              | \$4,204,602                   | \$4,606,012                 | \$5,085,588                  | \$4,141,996                  | \$50,803,621             |
| . Recoverable O&M R       | evenue Requirements (Schedule P-4, line 32)            | \$56,34  | 7 \$76,111                 | \$76,111                      | \$273,747                   | \$273,747                    | \$421,974                    | \$3,916,249              |
| . DTA/(DTL) Carrying      | Cost (Schedule P-3A, line 8)                           | (\$141,71  | 0) (\$139,396)             | (\$136,137)                   | (\$132,522)                 | (\$128,493)                  | (\$123,512)                  | (\$1,702,390)            |
| Other Adjustments (a      | a)   | \$3,167,40   | 9 \$3,162,648              | \$3,157,887                   | \$3,153,127                 | \$3,148,366                  | \$4,143,045                  | \$26,313,195             |
| 6. Total Projected Perio  | d Revenue Requirements for the Period (Lines 1 through | 5) \$6,670,42  | 4 \$6,970,761              | \$7,302,463                   | \$7,900,364                 | \$8,379,208                  | \$8,583,503                  | \$79,330,675             |

(a ) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line13.

Page 2 of 2

| St. Lucie and Turkey Point Uprate Project<br>Construction Costs and Carrying Costs on Construction Cost Balance<br>Schedule P-3 (Projection) Projection Filing: Construction Costs |   |  |                              | [Section (5)(c)1.c.]      |                           |                         |                          |                         |
|--|---|--|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|
| FLORIDA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide the calculation of the projected |  |                              |                           |                           |                         |                          |                         |
| COMPANY: FLORIDA POWER & LIGHT COMPANY   |   | carrying costs on p<br>balances for the si |                              | ion                       |                           | F                       | For the Year Ended       | 12/31/2011              |
| DOCKET NO.: 100009-EI  |   |  |                              |                           |                           | ٧                       | Witness: Winnie Po       | wers                    |
| Line<br>No.  | (A)<br>Beginning<br>of Period                         | (B)<br>Projected<br>January                | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |
|  |   |  |                              | Jurisdiction              | nal Dollars               |                         |                          |                         |
| 1. Nuclear CWIP Additions  | 612,848,822   | \$61,484,358                               | \$42,346,381                 | \$64,516,301              | \$32,565,093              | \$34,920,554            | \$16,784,233             | \$252,616,920           |
| 2. Transfers to Plant in Service (e) Pg. 2   | \$137,608,117   | \$0  | \$0                          | \$146,559,975             | \$0                       | \$177,995,056           | \$0                      | \$324,555,031           |
| 3. Other Adjustments   |   | \$0  | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |
| 4. Unamortized Carrying charge Eligible for return (d) Pg. 2   | (\$18,009,654   | ) (\$16,508,849)                           | (\$15,008,045)               | (\$13,507,240)            | (\$12,006,436)            | (\$10,505,631)          | (\$9,004,827)            | (\$9,004,827)           |
| 5. Amortization of Carrying charge (d) Pg. 2   |   | (\$1,500,804)                              | (\$1,500,804)                | (\$1,500,804)             | (\$1,500,804)             | (\$1,500,804)           | (\$1,500,804)            | (\$9,004,827)           |
| 6. CWIP Base Eligible for Return (Line 1 - 2 - 5)  | \$457,231,052   | \$520,216,215                              | \$564,063,401                | \$483,520,531             | \$517,586,428             | \$376,012,731           | \$394,297,769            | \$394,297,769           |
| 7 Average Net CWIP Additions   |   | \$488,723,633                              | \$542,139,808                | \$523,791,966             | \$500,553,480             | \$446,799,580           | \$385,155,250            |                         |
| 8. Return on Average Net CWIP Additions  |   |  |                              |                           |                           |                         |                          |                         |
| a. Equity Component (Line 8b* .61425) (a)  |   | \$2,233,187                                | \$2,477,268                  | \$2,393,429               | \$2,287,242               | \$2,041,618             | \$1,759,939              | \$13,192,683            |
| b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (  | c)  | \$3,635,632                                | \$4,032,996                  | \$3,896,506               | \$3,723,634               | \$3,323,757             | \$2,865,183              | \$21,477,709            |
| c. Debt Component (Line 7 x 0.001325847) (c)   |   | \$647,973                                  | \$718,794                    | \$694,468                 | \$663,657                 | \$592,388               | \$510,657                | \$3,827,937             |
| 9. Projected Carrying Costs for the Period (Line 8b + 8c)  |   | \$4,283,604                                | \$4,751,791                  | \$4,590,974               | \$4,387,292               | \$3,916,145             | \$3,375,840              | \$25,305,646            |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

| Schedu      | le P-3 (Projection)   | St. Lucie and Turkey<br>Construction Costs and Carrying Co<br>Projection Filing: C |  | [Section (5)(c)1.c.]       |                               |                             |                              |                              |                          |                     |
|-------------|---|--|--|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|---------------------|
| FLORI       | DA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide the calculation of the projected                              |  |                            |                               |                             |                              |                              |                          |                     |
| СОМР        | NY: FLORIDA POWER & LIGHT COMPANY                                   |  | carrying costs on p<br>balances for the su |                            | tion                          |                             | ,                            | For the Year Ended           | 12/31/2011               |                     |
| DOCK        | T NO.: 100009-EI  |  |  |                            |                               |                             | Ň                            | Witness: Winnie Po           | wers                     |                     |
| Line<br>No. | ······································                              | (I)<br>Beginning<br>of Period  | (J)<br>Projected<br>July                   | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total | (Q)<br>PTD<br>Total |
|             |   |  |  |                            |                               | Jurisdictional Dolla        | rs                           |                              |                          |                     |
| 1.          | Nuclear CWIP Additions  |  | \$28,711,940                               | \$32,866,742               | \$40,163,342                  | \$48,430,124                | \$57,999,451                 | \$60,913,074                 | \$521,701,593            | 1,134,550,416       |
| 2.          | Transfers to Plant in Service (e) Pg. 2                             |  | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$337,226,104                | \$661,781,135            | \$799,389,251       |
| 3.          | Other Adjustments   |  | \$0  | \$0                        | <b>\$</b> 0                   | \$0                         | \$0                          | \$0                          | \$0                      |                     |
| 4.          | Unamortized Carrying charge Eligible for return (d) Pg. 2           |  | (\$7,504,022)                              | (\$6,003,218)              | (\$4,502,413)                 | (\$3,001,609)               | (\$1,500,804)                | (\$0)                        | (\$0)                    |                     |
| 5.          | Amortization of Carrying charge (d) Pg. 2                           |  | (\$1,500,804)                              | (\$1,500,804)              | (\$1,500,804)                 | (\$1,500,804)               | (\$1,500,804)                | (\$1,500,804)                | (\$18,009,654)           |                     |
| 6.          | CWIP Base Eligible for Return (Line 1 - 2 - 5)                      | \$394,297,769  | \$424,510,514                              | \$458,878,060              | \$500,542,206                 | \$550,473,134               | \$609,973,390                | \$335,161,164                | \$335,161,164            | \$335,161,164       |
| 7           | Average Net CWIP Additions  |  | \$409,404,141                              | \$441,694,287              | \$479,710,133                 | \$525,507,670               | \$580,223,262                | \$472,567,277                |                          |                     |
| 8.          | Return on Average Net CWIP Additions                                |  |  |                            |                               |                             |                              |                              |                          |                     |
| а           | Equity Component (Line 8b* .61425) (a)                              |  | \$1,870,742                                | \$2,018,290                | \$2,192,000                   | \$2,401,269                 | \$2,651,288                  | \$2,159,362                  | \$26,485,633             |                     |
| b           | Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c | )  | \$3,045,571                                | \$3,285,779                | \$3,568,580                   | \$3,909,269                 | \$4,316,301                  | \$3,515,444                  | \$43,118,653             |                     |
| с           | Debt Component (Line 7 x 0.001325847) (c)                           |  | \$542,807                                  | \$585,619                  | \$636,022                     | \$696,743                   | \$769,287                    | \$626,552                    | \$7,684,968              |                     |
| 9.          | Projected Carrying Costs for the Period (Line 8b + 8c)              |  | \$3,588,379                                | \$3,871,398                | \$4,204,602                   | \$4,606,012                 | \$5,085,588                  | \$4,141,996                  | \$50,803,621             |                     |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

| Line 4, amortized over a 12 month period, includes:          |                                |                     |
|--|--------------------------------|---------------------|
| 2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) | (\$315,325) ر                  |                     |
| 2009 EPU Carrying Costs (T -2 Line 7)                        | (\$1,961,165) (#2,000,700)     |                     |
| 2009 Carrying Costs on DTA/DTL (T-3A Line 8)                 | (\$1,561,572) { (\$3,908,720)  | AE - 3 Line 3 Col O |
| 2009 Base Rate Revenue Requirements (T-1 Line 5)             | (\$70,658)                     |                     |
| 2010 EPU Carrying Costs (Schedule AE-3 Line 10)              | \$2,754,196 j                  |                     |
| 2010 Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10)    | (\$1,996,520) (\$14,100,934) 4 | AE - 1 Note (d)     |
| 2010 Base Rate Revenue Requirements (Appendix C, Line 10)    | (\$14,858,609)                 | ( )                 |
| Total over recovery beginning in 2011                        | (\$18,009,654)                 |                     |

(e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2011. See Appendix A for 2011 In-Service amount calculation.

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| Schedule    | P-3A (Projection)   | St. Lucie and Turkey Point Uprate Project<br>Construction Costs and Carrying Costs on Construction Cost Balance<br>Projection Filing: Deferred Tax Carrying Costs |   |                              |                           |                           |                         | [Section (5)(c)1.c.]     |                         |  |
|-------------|---|---|---|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|--|
| FLORIDA     | PUBLIC SERVICE COMMISSION   | EXPLANATION:  | Provide the calcu                       |                              | jected                    |                           |                         |                          |                         |  |
| COMPAN      | Y: FLORIDA POWER & LIGHT COMPANY  |   | deferred tax Carry<br>for the subsequer |                              |                           |                           |                         | For the Year En          | ded 12/31/2011          |  |
| DOCKET      | NO.: 100009-EI  |   |   |                              |                           |                           |                         | Witness: Winnie          |                         |  |
| Line<br>No. |   | (A)<br>Beginning<br>of Period   | (B)<br>Projected<br>January             | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |  |
|             |   |   |   |                              | Jurisdiction              | nal Dollars               |                         |                          |                         |  |
| 1.          | Construction Period Interest (Schedule P-3B, Line 7)                            |   | \$433,795                               | \$772,735                    | \$1,164,249               | \$993,429                 | \$756,524               | \$427,674                | \$4,548,405             |  |
| 2. a.       | Recovered Costs Excluding AFUDC   |   | \$0                                     | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |  |
| b.          | Recovered Costs Excluding AFUDC   |   | \$0                                     | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |  |
| 3.          | Other Adjustments (e) Pg. 2   |   | \$0                                     | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |  |
| 4.          | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2         | (46,690,525)  | (46,256,731)                            | (45,483,995)                 | (44,319,747)              | (43,326,318)              | (42,569,794)            | (42,142,120)             | (42,142,120)            |  |
| 5           | Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | <b>38.575%</b> (\$18,010,870)   | (\$17,843,534)                          | (\$17,545,451)               | (\$17,096,342)            | (\$16,713,127)            | (\$16,421,298)          | (\$16,256,323)           | (\$16,256,323)          |  |
| 6.          | Average Accumulated DTA/(DTL)   |   | (\$17,927,202)                          | (\$17,694,492)               | (\$17,320,897)            | (\$16,904,735)            | (\$16,567,213)          | (\$16,338,810)           |                         |  |
| 7.          | Carrying Cost on DTA/(DTL)  |   |   |                              |                           |                           |                         |                          |                         |  |
| a.          | Equity Component (Line 7b* .61425) (a)  |   | (\$81,917)                              | (\$80,854)                   | (\$79,147)                | (\$77,245)                | (\$75,703)              | (\$74,659)               | (\$469,524)             |  |
| b.          | Equity Comp. grossed up for taxes (Line $6 * 0.007439034$ ) (a) (b) (c)         |   | (\$133,361)                             | (\$131,630)                  | (\$128,851)               | (\$125,755)               | (\$123,244)             | (\$121,545)              | (\$764,386)             |  |
| с.          | Debt Component (Line 6 x 0.001325847) (c)                                       |   | (\$23,769)                              | (\$23,460)                   | (\$22,965)                | (\$22,413)                | (\$21,966)              | (\$21,663)               | (\$136,235)             |  |
| 8.          | Projected Carrying Costs on DTA/(DTL) ( Line 7b + 7c)                           |   | (\$157,130)                             | (\$155,090)                  | (\$151,816)               | (\$148,168)               | (\$145,210)             | (\$143,208)              | (\$900,621)             |  |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Page 1 of 2

| Schedule P-3A (Projection)  | St. Lucie<br>Construction Costs and<br>Projection I | [Section (5)(c)1.c.]                  |                            |                               |                             |                              |                              |                          |
|---|---|---------------------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|
| FLORIDA PUBLIC SERVICE COMMISSION   | EXPLANATION:  | Provide the calcu                     | lation of the proj         | jected                        |                             |                              |                              |                          |
| COMPANY: FLORIDA POWER & LIGHT COMPANY  |   | deferred tax Carr<br>for the subseque |                            |                               |                             |                              | For the Year En              | ded 12/31/2011           |
| DOCKET NO.: 100009-EI   |   |                                       |                            |                               |                             |                              | Witness: Winnie              | Powers                   |
| Line<br>No.   | (I)<br>Beginning<br>of Period                       | (J)<br>Projected<br>Julv              | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total |
|   |   |                                       |                            | Jurisdiction                  |                             |                              |                              |                          |
| 1. Construction Period Interest (Schedule P-3B, Line 7)                           |   | \$458,177                             | \$910,939                  | \$1,016,715                   | \$1,121,844                 | \$1,261,328                  | \$1,684,847                  | \$11,002,255             |
| 2. a. Recovered Costs Excluding AFUDC (2007 - 2008)                               |   | \$0                                   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| b. Recovered Costs Excluding AFUDC (2009)   |   | \$0                                   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| 3. Other Adjustments (e) Pg. 2  |   | \$0                                   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| 4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2        | (\$42,142,120)                                      | (\$41,683,943)                        | (\$40,773,004)             | (\$39,756,289)                | (\$38,634,445)              | (\$37,373,117)               | (\$35,688,270)               | (35,688,270)             |
| 5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | <b>38.575%</b> (\$16,256,323)                       | (\$16,079,581)                        | (\$15,728,186)             | (\$15,335,989)                | (\$14,903,237)              | (\$14,416,680)               | (\$13,766,750)               | (\$13,766,750)           |
| 6. Average Accumulated DTA/(DTL)  |   | (\$16,167,952)                        | (\$15,903,884)             | (\$15,532,087)                | (\$15,119,613)              | (\$14,659,958)               | (\$14,091,715)               |                          |
| . Carrying Cost on DTA/(DTL)  |   |                                       |                            |                               |                             |                              |                              |                          |
| a. Equity Component (Line 7b* .61425) (a)   |   | (\$73,878)                            | (\$72,672)                 | (\$70,973)                    | (\$69,088)                  | (\$66,988)                   | (\$64,391)                   | (\$887,513)              |
| b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)           |   | (\$120,274)                           | (\$118,310)                | (\$115,544)                   | (\$112,475)                 | (\$109,056)                  | (\$104,829)                  | (\$1,444,873)            |
| c. Debt Component (Line 6 x 0.001325847) (c)                                      |   | (\$21,436)                            | (\$21,086)                 | (\$20,593)                    | (\$20,046)                  | (\$19,437)                   | (\$18,683)                   | (\$257,517)              |
| <ol> <li>Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)</li> </ol>          |   | (\$141,710)                           | (\$139,396)                | (\$136,137)                   | (\$132,522)                 | (\$128,493)                  | (\$123,512)                  | (\$1,702,390)            |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

(e) FPL does not anticipate any additional Income tax deductions (i.e. Research and Development ) in 2011.

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| Schedule P-3B (Projection)            |                            | Constructi   | St. Lucie<br>ion Costs an<br>Projection |  | [Section (5)(c)1.c.]         |                           |                           |   |                          |                         |
|---------------------------------------|----------------------------|--------------|---|--|------------------------------|---------------------------|---------------------------|---|--------------------------|-------------------------|
| FLORIDA PUBLIC SERVICE COMMISSIO      | N                          | EXPLANATION: |   | Provide the calculatio                         |                              |                           |                           |   |                          |                         |
| COMPANY: FLORIDA POWER & LIGHT C      | OMPANY                     |              |   | Construction Period In<br>the subsequent year. | nterest for                  |                           |                           | 1                                       | For the Year Ender       | d 12/31/2011            |
| DOCKET NO.: 100009-EI                 |                            |              |   |  |                              |                           |                           | ,                                       | Witness: Winnie Po       | owers                   |
| Line<br>No.                           |                            |              | (A)<br>Beginning<br>of Period           | (B)<br>Projected<br>January                    | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May                 | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |
|                                       |                            |              |   |  |                              | Jurisdictiona             | al Dollars                | • · · · · · · · · · · · · · · · · · · · |                          |                         |
| 1. Beginning Balance                  |                            |              |   | \$90,852,911                                   | \$117,785,827                | \$253,870,234             | \$306,088,593             | \$171,712,606                           | \$192,146,190            |                         |
| 2. Additions Site Selection           |                            |              |   | \$0  | \$0                          | \$0                       | \$0                       | \$0                                     | \$0                      | \$0                     |
| 3. Eligible Construction Costs (a)    |                            |              |   | \$26,498,601                                   | \$135,370,557                | \$51,054,110              | (\$135,421,911)           | \$19,677,061                            | (\$179,084,205)          | (\$81,905,787)          |
| 4. Other Adjustments                  |                            |              |   | \$520  | (\$58,885)                   | \$0                       | \$52,495                  | \$0                                     | \$58,885                 | \$53,015                |
| 5 Average Balance Eligible for CPI    | (Beg bal + [Line 2+3+4]/2) |              | -                                       | \$104,102,472                                  | \$185,441,663                | \$279,397,289             | \$238,403,885             | \$181,551,136                           | \$102,633,530            |                         |
| 6. CPI Rate                           |                            |              |   | 0.416700%                                      | 0.416700%                    | 0.416700%                 | 0.416700%                 | 0.416700%                               | 0.416700%                |                         |
| 7. Construction Period Interest for T | ax (CPI)                   |              |   | \$433,795                                      | \$772,735                    | \$1,164,249               | \$993,429                 | \$756,524                               | \$427,674                | \$4,548,405             |
| 8. Ending Balance                     |                            | \$           | 90,852,911                              | \$117,785,827                                  | \$253,870,234                | \$306,088,593             | \$171,712,606             | \$192,146,190                           | \$13,548,544             | \$13,548,544            |

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages. (b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

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|  | <u>January</u> | February   | March | April    | May | June      | 6 mth total | ,           |
|--|----------------|------------|-------|----------|-----|-----------|-------------|-------------|
| Pension & Welfare Benefit credit             | \$521          | (\$61,673) | \$0   | \$52,900 | \$0 | \$61,673  | \$53,421    |             |
| P&W benefit credit for tax (for engineering) | \$13           | (\$270)    | \$0   | \$345    | \$0 | \$270     | \$359       |             |
| Business Meals                               | (\$15)         | \$3,059    | \$0   | (\$750)  | \$0 | (\$3,059) | (\$765)     |             |
|  | \$520          | (\$58,885) | \$0   | \$52,495 | \$0 | \$58,885  | \$53,015    | Page 1 of 2 |

| Schedu      | ile P-3B (Projection)                                       | Constru      | uction Costs ar               | e and Turkey Point U<br>nd Carrying Costs on<br>Filing: Construction |                            | [Section (5)(c)1.c.]          |                             |                              |                              |                          |
|-------------|---|--------------|-------------------------------|--|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|
| FLORI       | DA PUBLIC SERVICE COMMISSION                                | EXPLANATION: |                               | Provide the calculation  |                            |                               |                             |                              |                              |                          |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY                          |              |                               | Construction Period I the subsequent year.                           |                            |                               |                             |                              | For the Year Ende            | d 12/31/2011             |
| DOCKE       | ET NO.: 100009-EI   |              |                               |  |                            |                               |                             |                              | Witness: Winnie Po           | owers                    |
| Line<br>No. |   |              | (I)<br>Beginning<br>of Period | (J)<br>Projected<br>July   | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total |
|             |   |              |                               |  |                            | Jurisdictiona                 | al Dollars                  |                              |                              |                          |
| 1.          | Beginning Balance   |              |                               | \$13,548,544   | \$206,817,071              | \$231,309,619                 | \$257,691,116               | \$281,872,957                | \$324,777,312                |                          |
| 2.          | Additions Site Selection                                    |              |                               | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| 3.          | Eligible Construction Costs (a)                             |              |                               | \$192,905,404  | \$23,581,609               | \$25,364,782                  | \$23,059,996                | \$41,643,027                 | \$159,150,978                | \$383,800,009            |
| 4.          | Other Adjustments   |              |                               | (\$95,054)   | \$0                        | \$0                           | \$0                         | \$0                          | (\$43,813)                   | (\$85,852)               |
| 5           | Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2) |              |                               | \$109,953,719  | \$218,607,876              | \$243,992,010                 | \$269,221,114               | \$302,694,470                | \$404,330,894                |                          |
| 6.          | CPI Rate  |              |                               | 0.416700%  | 0.416700%                  | 0.416700%                     | 0.416700%                   | 0.416700%                    | 0.416700%                    |                          |
| 7.          | Construction Period Interest for Tax (CPI)                  |              |                               | \$458,177  | \$910,939                  | \$1,016,715                   | \$1,121,844                 | \$1,261,328                  | \$1,684,847                  | \$11,002,255             |
| 8.          | Ending Balance  |              | \$13,548,544                  | \$206,817,071  | \$231,309,619              | \$257,691,116                 | \$281,872,957               | \$324,777,312                | \$485,569,324                | \$485,569,324            |

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

|  | July        | <u>August</u> | September | <u>October</u> | November | December   | 12 mth total |
|--|-------------|---------------|-----------|----------------|----------|------------|--------------|
| Pension & Welfare Benefit credit             | (\$112,780) | \$0           | \$0       | \$0            | \$0      | (\$58,400) | (\$117,759)  |
| P&W benefit credit for tax (for engineering) | (\$962)     | \$0           | \$0       | \$0            | \$0      | (\$182)    | (\$786)      |
| Business Meals                               | \$18,688    | \$0           | \$0       | \$0            | \$0      | \$14,769   | \$32,693     |
|  | (\$95,054)  | \$0           | \$0       | \$0            | \$0      | (\$43,813) | (\$85,852)   |

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

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| Schedule      | P-4 (Projection)  | St. Lucie and Turkey Point Uprate Project<br>Construction Costs and Carrying Costs on Construction Costs<br>Projection Filing: Recoverable O&M Monthly Expenditures |                       |  |                    |                  |                   |                   |                     |                        | [Section (5)(c)<br>[Section (8)(e)] |                        |                        |                            |
|---------------|---|---|-----------------------|--|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|-------------------------------------|------------------------|------------------------|----------------------------|
| FLORID        | PUBLIC SERVICE COMMISSION   | EXPLANATION   | 4:                    | Provide the CCRC Recoverable O&M projected monthly expenditures by |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| COMPAN        | IY: FLORIDA POWER & LIGHT COMPANY   | function for the subsequent year.   |                       |  |                    |                  |                   |                   |                     | For the Year E         | nded 12/31/20                       | 11                     |                        |                            |
| DOCKET        | NO.: 100009-EI  |   |                       |  |                    |                  |                   |                   |                     |                        | Witness: Winni                      | ie Powers and          | Terry O. Jones         |                            |
|               |   | (A)   | (B)                   | (C)  | (D)                | (E)              | (F)               | (G)               | (H)                 | (I)                    | (J)                                 | (К)                    | (L)                    | (M)                        |
| Line<br>No. [ | Description   | Projected<br>January  | Projected<br>February | Projected<br>March   | Projected<br>April | Projected<br>May | Projected<br>June | Projected<br>Julv | Projected<br>August | Projected<br>September | Projected<br>October                | Projected<br>November  | Projected<br>December  | 12 Month<br>Total          |
| 1             | Legal   |   |                       |  |                    |                  |                   |                   |                     |                        | 000000                              | Hereinber              | Beccimeer              | TOLAT                      |
| 2             | Accounting  |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 3             | Corporate Communication   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 4             | Corporate Services  |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 5             | IT & Telecom  |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 6             | Regulatory  |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 7             | Human Resources   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 8             | Public Policy   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 9             | Community Relations   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 10            | Corporate Communications  |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 11            | Subtotal A&G  | \$0   | \$0                   | \$0  | \$0                | \$0              | \$0               | \$0               | \$0                 | \$0                    | \$0                                 | \$0                    | \$0                    | \$0                        |
| 12<br>13      | Energy Delivery Florida   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 14            | Jurisdictional Factor (A&G)   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 15            | Jurisdictional Factor (Distribution)  |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |
| 16            | Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)                      | \$0   | \$0                   | \$0  | \$0                | \$0              | \$0               | \$0               | \$0                 | \$0                    | \$0                                 | \$0                    |                        |                            |
| 17<br>18      | Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)             | \$0   | \$0<br>\$0            | \$0  | \$0                | \$0              | \$0               | \$0               | \$0<br>\$0          | \$0                    | \$0                                 | \$0                    | \$0<br>\$0             | \$0<br>\$0                 |
| 19            | Nuclear Generation  | \$452,650   | \$452,650             | \$751,564  | \$784.864          | \$375,000        | #c0.000           | ¢c0 000           | <b>***</b>          | ****                   |                                     |                        |                        |                            |
| 20            | Participants Credits PSL unit 2 (a)   | φ <del>1</del> 02,000   | 9 <del>4</del> 02,000 | 9701,004   | φ104,004           | \$375,000        | \$60,000          | \$60,000          | \$80,000            | \$80,000               | \$280,000                           | \$280,000              | \$430,000              | \$4,086,728                |
| 21            | OUC   | (\$26,346)  | (\$26,346)            | (\$6,802)  | (\$8,830)          | (\$1,218)        | (\$1,218)         | (\$1,218)         | (\$1,218)           | (\$1,218)              | (\$1.040)                           | (61.040)               | (64.040)               | (#30.000)                  |
| 22            | FMPA  | (\$38,099)  | (\$38,099)            | (\$9,836)  | (\$12,769)         | (\$1,761)        | (\$1,210)         | (\$1,218)         | (\$1,210)           | (\$1,210)<br>(\$1,761) | (\$1,218)<br>(\$1,761)              | (\$1,218)<br>(\$1,761) | (\$1,218)<br>(\$1,761) | (\$78,068)                 |
| 23            | Total Participants Credits PSL unit 2   | (\$64,445)  | (\$64,445)            | (\$16,638)   | (\$21,598)         | (\$2,979)        | (\$2,979)         | (\$2,979)         | (\$2,979)           | (\$2,979)              | (\$2,979)                           | (\$2,979)              |                        | (\$112,893)<br>(\$190,960) |
| 24            | Total FPL O&M Costs   | \$388,205   | \$388,205             | \$734,926  | \$763,266          | \$372.021        | \$57.021          | \$57.021          | \$77,021            | \$77.021               | \$277,021                           | \$277.021              | \$427.021              | \$3.895.768                |
| 25            | Jurisdictional Factor (Nuclear - Production - Base)                             | 0.98818187  | 0.98818187            | 0.98818187   | 0.98818187         | 0.98818187       | 0.98818187        | 0.98818187        | 0.98818187          | 0.98818187             | 0.98818187                          | 0.98818187             | 0.98818187             | 0.98818187                 |
| 26            | Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25) | \$383,617   | \$383,617             | \$726,240  | \$754,245          | \$367,624        | \$56,347          | \$56,347          | \$76,111            | \$76,111               | \$273,747                           | \$273,747              | \$421,974              | \$3,849,727                |
| 27            |   |   |                       |  |                    |                  |                   |                   | · · · · · · ·       |                        |                                     |                        |                        |                            |
| 28            | Transmission  | \$37,500  | \$37,500              |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        | \$75,000                   |
| 29            | Jurisdictional Factor (Transmission)  | 0.88696801  | 0.88696801            | 0.88696801   | 0.88696801         |                  |                   | 0.88696801        | 0.88696801          | 0.88696801             | 0.88696801                          | 0.88696801             | 0.88696801             | 0.88696801                 |
| 30<br>31      | Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)             | \$33,261  | \$33,261              | \$0  | \$0                | \$0              | \$0               | \$0               | \$0                 | \$0                    | \$0                                 | \$0                    | \$0                    | \$66,523                   |
|               |   |   |                       |  |                    |                  |                   |                   |                     |                        |                                     |                        |                        |                            |

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
 (b) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.
 (c) Total 2011 Recoverable O&M Revenue Requirements.

|                                       | January   | February  | March     | <u>April</u> | May       | June      | July      | August    | September | October   | November  | December  | Total       |
|---------------------------------------|-----------|-----------|-----------|--------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| 2009 Recoverable O&M (T-4, Line 24)   | (\$5,501) | (\$5,501) | (\$5,501) | (\$5,501)    | (\$5,501) | (\$5,501) | (\$5,501) | (\$5,501) | (\$5,501) | (\$5,501) | (\$5,501) | (\$5,501) | (\$66,017)  |
| 2010 Recoverable O&M (AE-4, Line 32)  |           | \$82,618  | \$82,618  | \$82,618     | \$82,618  | \$82,618  | \$82,618  | \$82,618  | \$82,618  | \$82,618  | \$82,618  | \$82,618  | \$991.413   |
| 2011 Recoverable O&M (P-4, Line 32) _ |           | \$416,878 | \$726,240 | \$754,245    | \$367,624 | \$56,347  | \$56,347  | \$76,111  | \$76,111  | \$273,747 | \$273,747 | \$421,974 | \$3,916,249 |
| Total to be Recovered                 | \$493,994 | \$493,994 | \$803,357 | \$831,361    | \$444,741 | \$133,463 | \$133,463 | \$153,227 | \$153,227 | \$350,863 | \$350,863 | \$499,091 | \$4,841,646 |

| Schedule         | P-6 (Projection)   |                          |                             |                              | Co                        | Instruction Cost          | Lucie and Turkey<br>Is and Carrying C<br>Djection Filing: M | osts on Constru   | ction Cost Bala             | nce                         |                            |                           |                   | [Section (5)(c)1.]<br>[Section (8)(d)] | p.]                   |                               |
|------------------|--|--------------------------|-----------------------------|------------------------------|---------------------------|---------------------------|---|---|-----------------------------|-----------------------------|----------------------------|---------------------------|-------------------|--|-----------------------|-------------------------------|
| FLORIDA          | PUBLIC SERVICE COMMISSION                                  |                          |                             |                              | EXPLANATION:              |                           | Provide the proje   | cted monthly eve  | anditures by mai            | or tasks performed          |                            |                           |                   |  |                       |                               |
| COMPAN           | Y: FLORIDA POWER & LIGHT COMPANY                           |                          |                             |                              |                           |                           | within Constructi   | on categories for   | the current year.           | or tasks periormed          |                            |                           |                   |  |                       |                               |
| DOCKET           | NO.: 100009-EI   |                          |                             |                              |                           |                           |   |   |                             |                             |                            |                           | For the Year Ende | d 12/31/2011                           |                       |                               |
|                  |  | (A)                      | (2)                         |                              |                           |                           |   |   |                             |                             |                            |                           | Witness: Winnie P | owers and Terry                        | D. Jones              |                               |
| Line<br>No. Desc | cription   | (A)<br>PTD<br>2010       | (B)<br>Projected<br>January | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected  | (G)<br>Projected  | (H)<br>Projected            | (I)<br>Projected            | (J)<br>Projected           | (K)<br>Projected          | (L)<br>Projected  | (M)<br>Projected                       | (N)<br>12 Month       | (O)<br>PTD                    |
| 1 Con            | struction;   |                          |                             |                              | March                     | Apri                      | Мау   | June  | July                        | August                      | September                  | October                   | November          | December                               | Total                 | Total                         |
|                  | neration:  |                          |                             |                              |                           |                           |   |   |                             |                             |                            |                           |                   |  |                       |                               |
| 3                | License Application  | \$125,910,739            | \$1,342,211                 |                              |                           |                           |   |   |                             |                             |                            |                           |                   |  |                       |                               |
| 4                | Engineering & Design                                       | \$29,694,998             | \$1,342,211<br>\$828,643    | \$1,342,211                  | \$1,337,212               | \$1,111,591               | \$773,987   | \$653,863   | \$648,863                   | \$643,863                   | \$643,863                  | \$684,079                 | \$631,106         | \$623,120                              | \$10,435,967          | \$400 D40 700                 |
| 5                | Permitting   | \$1,782,307              | \$628,643<br>\$0            | \$828,643                    | \$828,643                 | \$718,277                 | \$718,277   | \$718,277   | \$762,423                   | \$762,423                   | \$762,423                  | \$784,497                 | \$784,497         | \$784,497                              | \$9,281,524           | \$136,346,706<br>\$38,976,522 |
| 6                | Project Management   | \$47,758,260             | \$2,193.249                 | \$0                          | \$37,500                  | \$0                       | \$0   | \$37,500  | \$0                         | \$0                         | \$37,500                   | \$0                       | \$0               | \$37,500                               | \$150.000             | \$1,932,307                   |
| 7                | Clearing, Grading and Excavation                           | <b>\$</b> 77,750,200     | \$2,193,249                 | \$2,393,249                  | \$2,393,249               | \$1,848,851               | \$1,847,213   | \$1,648,851   | \$1,907,446                 | \$1,918,488                 | \$1,918,488                | \$1,944,910               | \$1,944,910       | \$1,944,910                            | \$23,903,816          | \$71,662,076                  |
| 8                | On-Site Construction Facilities                            |                          |                             |                              |                           |                           |   |   |                             |                             |                            |                           |                   |  | 420,000,010           | \$0                           |
| 9                | Power Block Engineering, Procurement, etc.                 | \$433,429,205            | \$61,529,953                | \$41,057,002                 | \$63,673,171              | \$29.223.716              | 800 C45 000   |   |                             |                             |                            |                           |                   |  |                       | \$0                           |
| 10               | Non-Power Block Engineering, Procurement, etc.             | \$7,942,037              | \$457.372                   | \$457.372                    | \$457.372                 | \$29,223,716              | \$32,515,833<br>\$294,237                                   | \$13,797,646  | \$22,555,126                | \$30,001,582                | \$37,087,051               | \$46,362,604              | \$55,203,743      | \$58,264,701                           | \$491,272,127         | \$924,701,332                 |
| 11               | Total Generation Costs                                     | \$646,517,544            | \$66,351,428                | \$46,078,477                 | \$68,727,147              | \$33,196,672              | \$294,237<br>\$36,149,547                                   | \$407,453   | \$407,453                   | \$407,453                   | \$407,453                  | \$407,453                 | \$438,302         | \$438,302                              | \$4,874,461           | \$12,816,498                  |
| 12               | Less Participants Credits PSL unit 2 (c)                   |                          |                             | • 10,010,111                 | 000,727,147               | \$33,190,012              | \$30,149,347  | \$17,263,590  | \$26,281,311                | \$33,733,810                | \$40,856,779               | \$50,183,543              | \$59,002,559      | \$62,093,030                           | \$539,917,895         | \$1,186,435,440               |
| 13<br>14         | OUC  | (\$10,289,593)           | (\$2,103,400)               | (\$1,676,833)                | (\$1,593,165)             | (\$163,197)               | (\$384,904)   | (\$167,113)   | (\$2.44.050)                |                             |                            |                           |                   |  |                       |                               |
| 14               | FMPA (\$14,879,712)  |                          | (\$3,041,712)               | (\$2,424,857)                | (\$2,303,865)             | (\$235,998)               | (\$556,607)   | (\$241,662)   | (\$341,052)<br>(\$493,193)  | (\$245,884)                 | (\$139,226)                | (\$533,980)               | (\$178,620)       | (\$245,479)                            | (\$7,772,853)         | (\$18,062,446)                |
| 15               | Total participants credits PSL unit 2                      | (\$25,169,305)           | (\$5,145,112)               | (\$4,101,689)                | (\$3,897,030)             | (\$399,194)               | (\$941,511)   | (\$408,775)   | (\$834,246)                 | (\$355,571)                 | (\$201,334)                | (\$772.185)               | (\$258,301)       | (\$354,986)                            | (\$11,240,271)        | (\$26,119,983)                |
| 17               | Total FPL Generation Costs                                 | \$621,348,239            | \$61,206,316                | \$41,976,788                 | \$64,830,118              | \$32,797,478              | \$35,208,037  | \$16,854,815  | \$25,447,066                | (\$601,455)<br>\$33,132,355 | (\$340,561)                | (\$1,306,165)             | (\$436,921)       | (\$600,466)                            | (\$19,013,124)        | (\$44,182,429)                |
| 18               | Jurisdictional Factor (b)                                  | 0.98818187               | 0.98818187                  | 0.98818187                   | 0.98818187                | 0.98818187                | 0.98818187  | 0.98818187  | 0.98818187                  | 0.98818187                  | \$40,516,218               | \$48,877,379              | \$58,565,638      | \$61,492,565                           | \$520,904,771         | \$1,142,253,011               |
| 19               | Total FPL Jurisdictional Generation Costs                  | \$614,005,065            | \$60,482,972                | \$41,480,701                 | \$64,063,947              | \$32,409,873              | \$34,791,943  | \$16,655,623  | \$25,146,329                | \$32,740,792                | 0.98818187<br>\$40.037.392 | 0.98818187                | 0.98818187        | 0.98818187                             | 0.98818187            | 0.98818187                    |
| 20               | Adjustments (d)<br>Non-Cash Accruais                       |                          |                             |                              |                           |                           | 1.1.1.1.10.10   | \$10,000,020  | 420,140,328                 | \$32,740,782                | \$40,037,392               | \$48,299,739              | \$57,873,502      | \$60,765,838                           | \$514,748,651         | \$1,128,753,716               |
| 21               | Other Adjustment   | \$9,780,880              | \$0                         | \$0                          | \$0                       | \$0                       | \$0   | \$0   | \$0                         | \$0                         | \$0                        | **                        |                   |  |                       |                               |
| 22               | Total Adjustments  | (\$452,265)              | \$0                         | \$0                          | \$0                       | \$0                       | \$0   | \$0   | \$0                         | \$0<br>\$0                  | \$0<br>\$0                 | \$0                       | \$0               | \$0                                    | \$0                   | \$9,780,879.54                |
| 23               | Jurisdictional Factor (b)                                  | \$9,328,614              | \$0                         | \$0                          | \$0                       | \$0                       | \$0   | \$0   | \$0                         | \$0                         | \$0<br>\$0                 | \$0<br>\$0                | \$0               | \$0                                    | \$0                   | (\$452,265.21)                |
| 24               | Total Jurisdictional Adjustments                           | 0.98818187               | 0.98818187                  | 0.98818187                   | 0.98818187                | 0.98818187                | 0.98818187  | 0.98818187  | 0.98818187                  | 0.98818187                  | 0.98818187                 | o.98818187                | \$U<br>0.98818187 | \$0                                    | \$0                   | \$9,328,614.33                |
| 25               | rotal surradictional Adjustments                           | \$9,218,368              | \$0                         | \$0                          | \$0                       | \$0                       | \$0   | \$0   | \$0                         | \$0                         | \$0                        | 0.966 (6 187              | 0.98818187        | 0.98818187                             | 0.98818187            | 0.98818187                    |
| 26               | Total Jurisdictional Generation Costs Net of Adjustments   | \$604,786,697            |                             |                              |                           |                           |   |   | **                          | •••                         | 40                         | <b>4</b> 0                | \$0               | \$0                                    | \$0                   | \$9,218,368                   |
| 27               | sector and a constant of board her of Aujustnehis          | \$004,786,697            | \$60,482,972                | \$41,480,701                 | \$64,063,947              | \$32,409,873              | \$34,791,943  | \$16,655,623  | \$25,146,329                | \$32,740,792                | \$40,037,392               | \$48,299,739              | \$57,873,502      | \$60,765,838                           | \$514,748,651         | <b>A</b> 4 440 505 0 40       |
|                  | smission   |                          |                             |                              |                           |                           |   |   |                             |                             |                            | 1.012001100               | 407,070,00Z       | 400,700,000                            | #314,748,051          | \$1,119,535,348               |
| 29               | Line Engineering   | \$234,595                | C44 000                     |                              |                           |                           |   |   |                             |                             |                            |                           |                   |  |                       |                               |
| 30               | Substation Engineering                                     | \$234,595<br>\$513.023   | \$14,000<br>\$100,000       | \$0                          | \$0                       | \$0                       | \$0   | \$0   | \$0                         | \$0                         | \$0                        | \$0                       | \$0               | \$0                                    | \$14,000              | \$040 FOF                     |
| 31               | Line Construction  | \$513,023<br>\$4,211,681 | \$100,000<br>\$100,000      | \$25,000                     | \$20,000                  | \$20,000                  | \$20,000  | \$20,000  | \$20,000                    | \$20,000                    | \$20,000                   | \$25,000                  | \$20.000          | \$20.000                               | \$14,000<br>\$330,000 | \$248,595                     |
| 32               | Substation Construction                                    | \$4,121,860              | \$915,000                   | \$0<br>\$951.000             | \$0                       | \$0                       | \$0   | \$0   | \$0                         | \$0                         | \$0                        | \$0                       | \$0               | \$20,000                               | \$100.000             | \$843,023<br>\$4,311,681      |
| 33               | Total Transmission Costs                                   | \$9.081.158              | \$1,129,000                 | \$951,000                    | \$490,000                 | \$155,000                 | \$125,000   | \$125,000   | \$4,000,000                 | \$122,000                   | \$122,000                  | \$122,000                 | \$122.000         | \$146.000                              | \$7,395,000           | \$4,311,681<br>\$11,516,860   |
| 34               | Jurisdictional Factor (b)                                  | 0.88696801               | 0.88696801                  | 0.88696801                   | 0.88696801                | \$175,000                 | \$145,000   | \$145,000   | \$4,020,000                 | \$142,000                   | \$142,000                  | \$147,000                 | \$142,000         | \$166,000                              | \$7,839,000           | \$16,920,158                  |
| 35               | Total Jurisdictional Transmission Costs                    | 8,054,697                | 1.001.387                   | 865.681                      | 452.354                   | 0.88696801<br>155,219     | 0.88696801  | 0.88696801  | 0.88696801                  | 0.88696801                  | 0.88696801                 | 0.88696801                | 0.88696801        | 0.88696801                             | 0.88696801            | 0.88696801                    |
| 36               | Adjustments (d)  |                          | .,                          | 505,001                      | 432,354                   | 135,219                   | 128,610   | 128,610   | 3,565,611                   | 125,949                     | 125,949                    | 130,384                   | 125,949           | 147,237                                | 6,952,942             | 15,007,639                    |
| 37               | Non-Cash Accruals  | \$0                      | \$0                         | \$0                          | \$0                       | \$0                       | \$0   |   |                             |                             |                            |                           |                   |  |                       | 10,001,000                    |
| 38               | Other Adjustments  | (\$8,375)                | \$0                         | \$0                          | \$0                       | \$0<br>\$0                | \$0<br>\$0  | \$0<br>\$0  | \$0                         | \$0                         | \$0                        | \$0                       | \$0               | \$0                                    | \$0                   | \$0                           |
| 39               | Total Adjustments  | (\$8,375)                | \$0                         | \$0                          | \$0                       | \$0                       | \$0   | \$0<br>\$0  | \$0<br>\$0                  | \$0                         | \$0                        | \$0                       | \$0               | \$0                                    | \$0                   | (\$8,375)                     |
| 40               | Jurisdictional Factor (b)                                  | 0.88696801               | 0.88696801                  | 0.88696801                   | 0.88696801                | 0.88696801                | əu<br>0.88696801  | \$U<br>0.88696801   |                             | \$0                         | \$0                        | \$0                       | \$0               | \$0                                    | \$0                   | (\$8,375)                     |
| 41               | Total Jurisdictional Adjustments                           | (\$7,428)                | \$0                         | \$0                          | \$0                       | 0.00090001<br>\$0         | \$0   | 0.88696801  | 0.88696801                  | 0.88696801                  | 0.88696801                 | 0.88696801                | 0.88696801        | 0.88696801                             | 0.88696801            | 0.88696801                    |
| 42               | Total Jurisdictional Transmission Costs Net of Adjustments | \$8,062,125              | \$1,001,387                 | \$865.681                    | \$452,354                 | \$155,219                 | \$128.610   | And the second se |                             | \$0                         | \$0                        | \$0                       | \$0               | \$0                                    | \$0                   | (\$7,428)                     |
| 43<br>44         | Total Jurisdictional Construction Costs Net of Adjustments | \$612,848,822            | \$61,484,358                | \$42,346,381                 | \$64,516,301              | \$32,565,093              | \$120,010   | \$128,610<br>\$16,784,233   | \$3,565,611<br>\$28,711,940 | \$125,949<br>\$32,866,742   | \$125,949<br>\$40,163,342  | \$130,384<br>\$48,430,124 | \$125,949         | \$147,237                              | \$6,952,942           | \$15,015,067                  |
|                  |  |                          |                             |                              |                           |                           |   |   |                             |                             |                            |                           | \$57,999,451      | \$60,913,074                           | \$521,701,593         |                               |

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021+FOF-EI approving FPL's need determination for the uprates.
In that Order the Commission determined that Rule No. 25-6 0423, FAC, is applicable to the costs of the uprate project.
As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.
(b) FPL's jurisdictional separation factor is that reflected in the 2010 test years a field in Docket No 080677-EI.
(c) Adjusted for ownership percentages. (participant ownership rates of 6.08951% for FMPA).
(d) Non-cash accruats and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

| Schedule P-6A (Projection)  | St. Lucie and Turkey Point Uprate Project<br>Construction Costs and Carrying Costs on Construction Cost Balance<br>Actual & Estimated Filing: Monthly Expenditures   | [Section (5)(c)1.a.]<br>[Section (8)(d)] |
|---|--|--|
| FLORIDA PUBLIC SERVICE COMMISSION   | EXPLANATION: Provide a description of the major tasks performed  |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY  | within Construction categories for the current year.   | For the Year Ended 12/31/2011            |
| DOCKET NO.: 100009-EI   |  | Witness: Terry O. Jones                  |
| Line<br>No. Major Task  | Description - Includes, but is not limited to:   |  |
| Construction period:           Generation:           License Application           Engineering & Design           Permitting           Project Management           Clearing, Grading and Excavation           On-Site Construction Facilities           Power Block Engineering, Procurement, etc.           a         St. Lucie Unit 1 Cycle 24 Implementation Outage - Fall           b         St. Lucie Unit 2 Cycle 19 Implementation Outage - Fall           b         St. Lucie Unit 4 Cycle 26 implementation Outage - Spring           Non-Power Block Engineering, Procurement, etc. | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).<br>Utility and contracted engineering support staff.<br>Site certification, environmental, and construction permits.<br>FPL and Contractor staff required to oversee/manage project.<br>Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.<br>Implement scheduled modifications. First of two implementation outages.<br>Implement scheduled modifications. First of two implementation outages.<br>Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). |  |
| 12     Transmission :       13     Line Engineering       14     Substation Engineering       15     Line Construction       16     Substation Construction   | Engineering, permitting, procurement, planning & scheduling of work.<br>Engineering, permitting, procurement, planning and scheduling of work.<br>Installation including construction oversight.<br>Installation including construction oversight.   |  |

Page 1 of 1

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Transfers to Plant in Service

Appendix A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

|                | DOCKET NO.: 100009-EI  |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        | Witness: Winr    | nie Powers and Te             | rry O. Jones                     |                |
|----------------|--|---------|---------------|------------------------------|-------------------------------|----------------------------|----------------------------|--------------------------|------------------------------|---------------------------------|----------------------------------|--------------------------------------|------------------------|------------------|-------------------------------|----------------------------------|----------------|
| Line<br>No.    | In-Service Date  |         |               | 2011<br>Projected<br>January | 2011<br>Projected<br>February | 2011<br>Projected<br>March | 2011<br>Projected<br>April | 2011<br>Projected<br>May | 2011<br>Projected Pr<br>June | 2011<br>ojected Project<br>July | 2011<br>ed Projected P<br>August | 2011<br>rojected Projec<br>September | 2011<br>ted<br>October | 2011<br>November | 2011<br>Projected<br>December | 2011<br>Projected<br>12M - Total |                |
| 1              | March 2011 - Nuclear Mar-11  |         |               |                              |                               | \$146,237,036              |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               | \$146,237,036                    |                |
| 3              | March 2011 - Transmission Mar-11   |         |               |                              |                               | \$322,939                  |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               | \$322,939                        |                |
| 5              | May 2011 - Nuclear May-11  |         |               |                              |                               |                            |                            | \$177,995,056            |                              |                                 |                                  |                                      |                        |                  |                               | \$177,995,056                    |                |
| 7              | December 2011 - Nuclear Dec-11   |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  | \$334,755,650                 | \$334,755,650                    |                |
| 9              | December 2011 - Simulator Dec-11   |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  | \$2,470,455                   | \$2,470,455                      |                |
| 11<br>12       | Transfers To Plant In-Service - (Schedule P-3 Line 2)                        |         |               | \$0                          | \$0                           | \$146,559,975              | \$0                        | \$177,995,056            | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$337,226,104                 | \$661,781,135                    |                |
| 13<br>14       |  |         | Actual        | Actual                       | Actual                        | Projected                  | Projected                  | Projected                | 0                            |                                 |                                  | ojected Project                      |                        |                  |                               |                                  |                |
| 15             |  |         | PTD           | January                      | February                      | March                      | April                      | Mav                      | June                         | July                            | August                           | September                            | October                |                  | Projected                     | Projected Proje                  |                |
| 16             | Transfer to Plant In Service   |         |               |                              | ( obridary                    | (indication                |                            | indy                     | June                         | July                            | Augusi                           | September                            | October                | November         | December                      | Total                            | PTD            |
| 17             | Nuclear Generation   |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               |                                  |                |
| 18             | Total Company Plant in Service   |         | \$139.677.817 |                              |                               | \$175,195,093              |                            | \$181,239,420            |                              |                                 |                                  |                                      |                        |                  | \$343,179,260                 | \$699,613,773                    | \$839.291.590  |
| 1 <del>9</del> | Participant Credit   |         | (\$423,379)   |                              |                               | (\$26,305,143)             |                            | •••••,=••,==•            |                              |                                 |                                  |                                      |                        |                  | 4343,179,200                  | (\$26,305,143)                   | (\$26,728,522) |
| 20             | Transfer to Plant in Service Net of Participants (c)                         |         | \$139,254,438 | \$0                          | \$0                           | \$148,889,950              | \$0                        | \$181,239,420            | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$343,179,260                 | \$673,308,630                    | \$812.563.068  |
| 21             | Jurisdictional Factor (b)  |         | 0.98818187    | 0.98818187                   | 0.98818187                    | 0.98818187                 | 0.98818187                 | 0.98818187               | 0.98818187                   | 0.98818187                      | 0.98818187                       |                                      | 0.98818187             |                  | 0.98818187                    | 0.98818187                       | 0.98818187     |
| 22             | Total Jurisdictional Nuclear transfer to Plant in Service                    |         | \$137,608,711 | \$0                          | \$0                           | \$147,130,349              | \$0                        | \$179,097,509            | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$339,123,523                 | \$665.351.381                    | \$802,960.092  |
| 23             | Adjustments (d)  |         | \$1,948,563   |                              |                               | \$903,997                  |                            | \$1,115,638              |                              | ¥                               |                                  |                                      |                        |                  | \$1.920.111                   | \$3,939,746                      | \$5,888,308    |
| 24             | Jurisdictional Factor (b)  |         | 0.98818187    | 0.98818187                   | 0.98818187                    | 0.98818187                 | 0.98818187                 | 0.98818187               | 0.98818187                   | 0.98818187                      | 0.98818187                       | 0.98818187                           | 0.98818187             | 0 98818187       |                               | 0.98818187                       | 0.98818187     |
| 25             | Total Jurisdictional Adjustments   |         | \$1,925,534   | \$0                          | \$0                           |                            | \$0                        | \$1,102,453              | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$1,897,419                   | \$3,893,185                      | \$5.818.719    |
| 26             | Total Jurisdictional Transfer to Plant Net of Adjustments                    |         | \$135,683,177 | \$0                          | \$0                           | \$146,237,036              | \$0                        | \$177,995,056            | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              |                               | \$661,458,196                    | \$797,141,373  |
|                | Transmission   |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               |                                  |                |
| 28             | Transfer to Plant in Service (c)   |         | \$2,167,562   |                              |                               | \$364,091                  |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               | \$364.091                        | \$2,531,654    |
| 29             | Jurisdictional Factor (b)  |         | 0.88696801    | 0.88696801                   | 0.99412116                    | 0.88696801                 | 0.88696801                 | 0.88696801               | 0.88696801                   | 0.88696801                      | 0.88696801                       | 0.88696801                           | 0.88696801             | 0.88696801       | 0.88696801                    | 0.88696801                       | 0.88696801     |
| 30             | Total Jurisdictional Nuclear transfer to Plant in Service                    |         | \$1,922,558   | \$0                          | \$0                           | \$322,937                  | \$0                        | \$0                      | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$0                           | \$322,937                        | \$2,245,496    |
| 31             | Adjustments (d)  |         | (\$2,685)     |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        | 1.7-             |                               |                                  | (\$2,685)      |
| 32             | Jurisdictional Factor (b)  |         | 0.88696801    | 0.88696801                   | 0.99412116                    | 0.88696801                 | 0.88696801                 | 0.88696801               | 0.88696801                   | 0.88696801                      | 0.88696801                       | 0.88696801                           | 0.88696801             | 0.88696801       | 0.88696801                    | 0.88696801                       | 0.88696801     |
| 33             | Total Jurisdictional Adjustments   |         | (\$2,381)     |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               |                                  | (\$2,381)      |
| 34             | Total Jurisdictional Transfer to Plant Net of Adjustments                    |         | \$1,924,940   | \$0                          | \$0                           | \$322,937                  | \$0                        | \$0                      | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$0                           | \$322,937                        | \$2,247,877    |
| 35             |  |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               |                                  |                |
| 36             | Total Jurisdictional Construction Transfer to Plant in Service Net of Adjust | stments | \$137,608,117 | \$0                          | \$0                           | \$146.559,973              | \$0                        | \$177,995,056            | \$0                          | \$0                             | \$0                              | \$0                                  | \$0                    | \$0              | \$337,226,104                 | \$661,781,133                    | \$799.389.250  |
|                |  |         |               |                              |                               |                            |                            |                          |                              |                                 |                                  |                                      |                        |                  |                               | 011100                           | 4. 10,000,200  |

(a) Refer to Exhibits WP-6 for further detail. (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI. (c) Adjusted for ownership percentages. (participant ownership rates of 6.08951% for CUC & 8.806% for FMPA). (d) Non-cash accrusials and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA). (e) Refer to 2010 Actual/Estimated - Appendix A.

# St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Base Rate Revenue Requirement (NCRC) 2011

Appendix B (Projection)

| FLORIDA PUBL | IC SERVIC | E COMMISSION |
|--------------|-----------|--------------|

| FLORIDA PUBLIC SERVICE COMMISSION      |  |
|--|--|
| COMPANY: FLORIDA POWER & LIGHT COMPANY |  |

#### DOCKET NO .: 100009-E

For the Year Ended 12/31/2011

| Witness: | Winnie | Powers |
|----------|--------|--------|
|          |        |        |

| Line                | 2011                                    | 2011                               | 2011          | 2011                   | 2011          | 2011          | 2011          | 2011          | 2011          | 2011          | 2011          | 2011          | 2011          | 2011          |               |
|---------------------|---|------------------------------------|---------------|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| No.                 | Detail In-Service Date                  |                                    | January       | February               | March         | April         | Мау           | June          | July          | August        | September     | October       | November      | December      | Total         |
| 1                   | March 2011 - Nuclear                    | Mar-11                             |               |                        | \$436,119     | \$1,161,328   | \$1,449,265   | \$1,446,959   | \$1,444,654   | \$1,442,348   | \$1,440,043   | \$1,437,738   | \$1,435,432   | \$1,433,127   | \$13,127,013  |
| 3                   | March 2011 - Transmission               | Mar-11                             |               |                        | \$984         | \$2,601       | \$3,230       | \$3,225       | \$3,219       | \$3,214       | \$3,208       | \$3,203       | \$3,197       | \$3,192       | \$29,274      |
| 5<br>6              | May 2011 - Nuclear                      | May-11                             |               |                        |               |               | \$508,311     | \$1,368,692   | \$1,719,536   | \$1,717,086   | \$1,714,636   | \$1,712,186   | \$1,709,736   | \$1,707,286   | \$12,157,469  |
| 7<br>8              | December 2011 - Nuclear                 | Dec-11                             |               |                        |               |               |               |               |               |               |               |               |               | \$992,733     | \$992,733     |
| 9<br>10<br>11<br>12 | December 2011 - Simulator               | Dec-11                             |               |                        |               |               |               |               |               |               |               |               |               | \$6,707       | \$6,707       |
| 13                  | Base Rate Revenue Requirer              | nent 2011 - P1 Line 5              | \$0           | \$0                    | \$437,103     | \$1,163,928   | \$1,960,806   | \$2,818,876   | \$3,167,409   | \$3,162,648   | \$3,157,887   | \$3,153,127   | \$3,148,366   | \$4,143,045   | \$26,313,195  |
| 14<br>15<br>16      | Base Rate Revenue Requirement 2010 - (A | ppendix C, Line 10) (b)            | (\$1,238,217) | ( <b>\$1</b> ,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$1,238,217) | (\$14,858,609 |
| 17<br>18            | Base Rate Revenue Requirement 2009 - (N | farch 1, 2010 - WP 1, Line 23) (b) | (\$5,888)     | (\$5,888)              | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$5,888)     | (\$70,658     |
| 19                  | Total 2011 Revenue F                    | Requirements                       | (\$1,244,106) | (\$1,244,106)          | (\$807,002)   | (\$80,177)    | \$716,701     | \$1,574,770   | \$1,923,303   | \$1,918,542   | \$1,913,782   | \$1,909.021   | \$1,904,260   | \$2,898.939   | \$11,383,928  |

(a) Refer to Exhibits WP-6 for further detail.
 (b) 2009 and 2010 Base Rate Revenue Requirements are included in P-3 Line 3 amortized over 12 months in order to calculate a carrying charge on the unrecovered balance.

| Sched       | ule P-7A        |                       |                              |   | Estimated  | True-un Filina: Ali C  | nstruction Costs and Contracts Executed in F                   | Excess of \$250 000                | Project<br>Instruction Cost Balance         |  |  |  |
|-------------|-----------------|-----------------------|------------------------------|---|--|--|--|------------------------------------|---|--|--|--|
| сомр        | EXP<br>ANY: FPL | LANATION              | amount, name of c            | t contract terms, original<br>contractor and affiliations i | 000, (including change orde<br>amount, amount expended<br>f any, method of selection | l as of the end of the<br>including identificatio              | prior year, amount exper<br>n of iustification docume          | nded in the year, estim            | ated final contract<br>of work.             |  | [Section (6)(c)  |  |
| DOCK        | ET NO.: 10000   | 9-EI                  | Notes: Includes              | contracts through Febru                                     | ary 28, 2010. Does not i   |  |  |                                    |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |  |  |
|             | (A)             | (B)                   | (C)                          | (D)   | CONFIDENTIAL<br>(E)  | CONFIDENTIAL<br>(F)  | CONFIDENTIAL<br>(G)  | CONFIDENTIAL<br>(H)                | (1)   | (L)  | (K)  |  |
| Line<br>No. | Contract<br>No. | Status of<br>Contract | Original Term of<br>Contract | Current Term of<br>Contract                                 | Original Amount  | Actual/ Estimate<br>Expended as of<br>Prior Year End<br>(2010) | Estimate of amount<br>to be Expended in<br>Current Year (2011) | Estimated Final<br>Contract Amount | Name of Contractor (and Affiliation if any) | Method of Selection<br>and Document ID                   | Work Description   |  |
| 1           | 121869          | Open                  | 4/29/09 - open               | 4/29/09 - open  | \$   |  | <u>I – – – – – – – – – – – – – – – – – – –</u>                 | 4                                  | AAF MCQUAY                                  | Competitive  | Supply Normal Containment Coolers and Testing Services (PTN)           |  |
| 2           | 125098          | Open                  | 8/17/09 - open               | 8/17/09 - open  | s <b>Anna</b> I  |  | 1 1  |                                    | BRV Construction                            | Competitive  | EPU Warehouse (PTN)  |  |
| 3           | 120769          | Open                  | 3/26/09 - open               | 3/26/09 - open  | s <b>Anna</b> i  |  | 1  | 1                                  | Calvert Company Inc                         | Competitive  | Iso Phase Bus Duct Coolers and Testing Services (PSL)                  |  |
| 4           | 124436          | Open                  | 7/17/09 - open               | 7/17/09 - open  | s <b>Maria</b> I   |  | 1 -  | 1                                  | Calvert Company Inc                         | Competitive  | Iso Phase Bus Duct Coolers, Installation, Demolition and Testing (PTN) |  |
| 5           | 121985          | Open                  | 4/24/09 - open               | 4/24/09 - open  | s <b>1999</b>  |  | 1  | ŧ                                  | Flowserve Corp.                             | Competitive  | Replacement Main Feedwater Pumps & Various Testing (PSL)               |  |
| 6           | 123137          | Open                  | 5/28/09- open                | 5/28/09- open   | s <b>1999</b>  |  | 1  | 1 <b>1</b>                         | Flowserve Corp.                             | Competitive  | Main Feedwater Isolation Valves and Testing Services (PTN)             |  |
| 7           | 125454          | Open                  | 8/28/09- open                | 8/28/09- open   | s <b>Anna</b> i  |  | 1  | 1                                  | Flowserve Corp.                             | Competitive  | Replacement Heater Drain Pumps (PSL)                                   |  |
| 8           | 122154          | Open                  | 4/27/09 - open               | 4/27/09 - open  | s <b>A</b>   |  | 1 -  | 1                                  | Siemens Energy Inc.                         | Competitive  | Step-Up Transformer (PTN)  |  |
| 9           | 119078          | Open                  | 1/26/09 - open               | 1/26/09 - open  | s <b>1997</b>  |  | <b>I</b> F   | 1                                  | Westinghouse Electric Co.                   | OEM  | NSSS Engineering Analysis and LAR (PTN)                                |  |
| 10          | 119653          | Open                  | 2/17/09 - open               | 2/17/09 - open  | s <b>man</b>   |  | 1 +  |                                    | Westinghouse Electric Co.                   | OEM  | NSSS Engineering Analysis and LAR (PSL)                                |  |
| 11          | 121947          | Open                  | 4/24/09 - open               | 4/24/09 - open  | s internet   |  | 1 +  |                                    | Westinghouse Electric Co.                   | OEM  | New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)      |  |
| 12          | 119670          | Open                  | 2/18/09 - open               | 2/18/09 - open  | s <b>Mar</b>   |  | 1 1  |                                    | Zachry Nuclear Engineering                  | Single Source  | Project Engineering Support (PSL)                                      |  |
| 13          | 115297          | Open                  | 8/27/08 -open                | 8/27/08 -open   | s <b>Mar</b>   |  |  |                                    | Areva                                       | Single Source  | RSG Design Review and LAR Work (PSL)                                   |  |
| 14          | 115338          | Open                  | 8/27/08 - open               | 8/27/08 - open  | s <b>Ing</b>   |  | 1 1  |                                    | Areva                                       | Single Source  | RCS Design Review  |  |
| 15          | 115351          | Open                  | 8/29/08 - open               | 8/29/08 - open  | s mar  | 1 1  |  | 1 -                                | SPX Corporation                             | OEM  | Valve Rework (PTN)   |  |
| 16          | 105353          | Open                  | 10/02/07 - open              | 10/02/07 - open   | s <b>Eng</b>   |  | 1 1  |                                    | Shaw Stone & Webster                        | Sole Source  | Engineering Support  |  |
| 17          | 117809          | Open                  | 12/02/08 - open              | 12/02/08 - ореп   | s <b>1997</b>  |  |  |                                    | Bechtel                                     | Competitive Bid  | PTN-Eng. Proc. Const.  |  |
| 18          | 116088          | Open                  | 09/29/08 - open              | 09/29/08 - open   | s <b>Ann</b>   |  |  |                                    | Siemens                                     | Single Source  | PSL - Low pressure turbine, exciter, exciter inst.                     |  |
| 19          | 117820          | Open                  | 12/02/08 - open              | 12/02/08 - open   | s <b>Anna</b> I  |  |  |                                    | Bechtel                                     | Competitive Bid  | PSL-Eng. Proc. Const   |  |
| 20          | 116090          | Open                  | 9/29/08 - open               | 9/29/08 - open  | s <b>Anna</b> A  |  |  |                                    | Siemens                                     | Single Source  | PTN - Turbine, generator/exciter upgrades & inst.                      |  |
| 21          | 118328          | Open                  | 12/19/08 - open              | 12/19/08 - open   | s <b>Lang</b>  |  | 1  |                                    | TEi   | Competitive Bid  | PTN - Cond Tubes   |  |
| 22          | 118206          | Open                  | 12/17/08 - open              | 12/17/08 - open   | s <b>Anna</b> I  |  |  |                                    | TEi   | Competitive Bid  | PTN - MSR's  |  |
| 23          | 118205          | Open                  | 12/17/08 - open              | 12/17/08 - open   | s <b>199</b>   |  |  |                                    | ТЕІ   | Competitive Bid  | PSL - MRS's  |  |
| 24          | 118241          | Open                  | 12/19/08 - open              | 19/19/08 - open   | s <b>Ener</b>  |  |  |                                    | TEi   | Competitive Bid  | PTN - FWH's  |  |
| 25          | 112221          | Open                  | 4/22/08 - open               | 4/22/08 - open  | s E  |  | 1  |                                    | Shaw - Stone & Webster                      | Single Source  | PSL Licensing engineering and BOP Spec Development                     |  |
| 26          | 112177          | Open                  | 4/22/08 - open               | 4/22/08 - open  | s Anna   |  |  |                                    | Shaw - Stone & Webster                      | Single Source  | PTN Licensing engineering and BOP Spec Development                     |  |
| 27          | 117272          | Open                  | 11/13/08 - open              | 11/13/08 - open   | s <b>Anna</b> I  |  | 1  |                                    | American Crane & Equip.                     | Single Source  | PSL - Gantry Crane   |  |
| 28          | 118224          | Open                  | 12/17/08 - open              | 12/17/08 - open   | s <b>1000</b>  |  |  |                                    | TEi   | Competitive Bid  | PSL - FWH's  |  |
| 29          | 115465          | Open                  | 9/03/08 - open               | 9/03/08 - open  | s  |  |  |                                    | Proto-Power                                 | Single Source  |  |  |
| 30          | 118278          | Open                  | 12/19/08 - open              | 12/19/08 - open   |  |  |  |                                    | TEi   |  | Engineering services   |  |
| - 30        | 10210           | Open                  | 12/19/00 - upen              | 12/19/00 • upen   |  |  |  | -                                  | I IEI                                       | Competitive Bid  | PSL - TCW-HX's   |  |

|             |                                   |                       |  |   |  | Pre-Co   |  | Furkey Point Uprate P<br>Carrying Costs on Cor | Project<br>Instruction Cost Balance         |  |   |  |
|-------------|-----------------------------------|-----------------------|--|---|--|--|--|--|---|--|---|--|
| Schedu      | ule P-7A                          |                       |  | -   | Estimated  | True-up Filing: All C  | ontracts Executed in E   | xcess of \$250.000                             |   |  |   |  |
|             | EXPI<br>ANY: FPL<br>ET NO.: 10000 |                       | original and curren<br>amount, name of c | nt contract terms, original a<br>contractor and affiliations if | 00, (including change ord<br>amount, amount expended<br>f any, method of selection<br>lary 28, 2010. Does not i  | as of the end of the p<br>including identification             | prior year, amount expen                                       | ided in the year, estimation                   | of work.<br>Witness: Terry O. Jones         |  |   |  |
| Doold       |                                   | 13-L1                 |  |   | CONFIDENTIAL   | CONFIDENTIAL   | CONFIDENTIAL   | CONFIDENTIAL                                   |   |  | For the Year Ended 12/31/2011                         |  |
|             | (A)                               | (B)                   | (C)                                      | (D)   | (E)  | (F)  | (G)  | (H)  | (1)   | (J)                                    | (K)   |  |
| Line<br>No. | Contract<br>No.                   | Status of<br>Contract | Original Term of<br>Contract             | Current Term of<br>Contract                                     | Original Amount  | Actual/ Estimate<br>Expended as of<br>Prior Year End<br>(2010) | Estimate of amount<br>to be Expended in<br>Current Year (2011) | Estimated Final<br>Contract Amount             | Name of Contractor (and Affiliation if any) | Method of Selection<br>and Document ID | Work Description                                      |  |
| 31          | 105720                            | Open                  | 9/12/07 - open                           | 9/12/07 - open  | \$   |  | 1 1  | 1  | AREVA                                       | Single Source                          | Neutronics Analysis                                   |  |
| 32          | 116796                            | Open                  | 10/29/08 - open                          | 10/29/08 - open   | s 📖  |  | <b>I</b> I   |  | Cameron                                     | Single Source                          | PTN supply ultrasonic flow meter measuring system     |  |
| 33          | 116107                            | Open                  | 9/29/08 - open                           | 9/29/08 - open  | s <b>199</b>   |  | 1 -  |  | Cameron                                     | Single Source                          | PSL supply ultrasonic flow meter measuring system     |  |
| 34          | 114114                            | Open                  | 7/03/08 - open                           | 7/03/08 - open  | s 📖  |  |  | 1 📖  | Richard Sipos                               | Single Source                          | PSL - PM support - staff augmentation                 |  |
| 35          | 115036                            | Open                  | 8/14/08 - open                           | 8/14/08 - open  | s 📖  |  | <b>I</b> I   | 1  | Babcock & Wilcox                            | Single Source                          | PSL - Steam gen. component design review              |  |
| 36          | 112228                            | Open                  | 4/23/08 - open                           | 04/23/08 - open   | s interest   |  | 1  | 1  | Westinghouse                                | Single Source                          | PTN - Steam gen. services for moisture carryover      |  |
| 37          | 113030                            | Open                  | 5/20/08 - open                           | 5/20/08 - open  | s mar  |  | <b>I</b> I   | 1  | FPL Seabrook                                | Single Source                          | FPLE personnel supporting FPL Uprates                 |  |
| 38          | 115391                            | Open                  | 8/29/08 - open                           | 8/29/08 - open  | s <b>Mar</b> i   |  | <b>I</b> ‡   |  | Numerical Applications Inc.                 | Single Source                          | Radiological Consequence Analysis for PSL             |  |
| 39          | 112987                            | Open                  | 5/19/08 - open                           | 5/19/08 - open  | s <b>Ann</b>   |  | <b>I</b> I   | 1 📖  | Numerical Applications Inc.                 | Single Source                          | Radiological Analysis for PTN                         |  |
| 40          | 4.501E+09                         | Open                  | 9/08/09 - open                           | 9/08/09 - open  | s <b>A</b>   | <u> </u>   | 1  |  | Areva                                       | Competitive                            | inductors (PTN)                                       |  |
| 41          | 126248                            | Open                  | 10/08/09 - open                          | 10/08/09 - open   | s internet   |  | 1 .  |  | ABB   | Competitive                            | Replacement Transformer Coolers - PSL                 |  |
| 42          | 126453                            | Open                  | 11/05/09 - open                          | 11/05/09 - open   | s <b>Aug</b>   | ) <b>/ 100</b>   | 1  |  | Joseph Oat Corporation                      | Competitive                            | Cooling Water Heat Exchangers - PTN                   |  |
| 43          | 127777                            | Open                  | 12/08/09 - open                          | 12/08/09 - open   | s <b>199</b>   |  | 1 <u> </u>   | <u>  m</u>                                     | High Bridge                                 | Single Source                          | Estimating Services (PTN)                             |  |
| 44          | 127881                            | Open                  | 12/22/09 - Open                          | 12/22/09 - 0pen   | s Anna I   |  | <b>I</b> +   | <u>i <b>ma</b>n</u>                            | Absolute Consulting                         | Single Source                          | Procedure Writers (PTN)                               |  |
| 45          | 123762                            | Open                  | 6/25/09 -open                            | 6/25/09 -open   | s Marrie   |  | <b>I</b> I   | 1 -  | Key Controls of Tampa                       | OEM                                    | Control System Tuning and Dynamic Analysis (PTN)      |  |
| 46          | 118988                            | Open                  | 01/22/09 - open                          | 01/22/09 - open   | s <b>Anne</b> i  |  | 1 1  |  | Holtec                                      | Competitive                            | Fuel Storgae Criticality and related analysis (PSL 2) |  |
| 47          | 118563                            | Open                  | 1/14/2009 - open                         | 1/14/2009 - open  | s 📭  |  | 1 1  | 1 -  | Holtec                                      | Competitive                            | Fuel Storage Criticality and related analysis (PSL 1) |  |
| 48          | 118627                            | Open                  | 7/28/09 - open                           | 7/28/09 - open  | s 📖  |  | 1 1  |  | Western Services                            | Competitive                            | NSSS Simulator Reactor Core Model Upgrade (PSL)       |  |
| 49          | 118844                            | Open                  | 01/15/09 - open                          | 01/15/09 - open   | s 🚛  |  | 1 1  | 1  | Western Services                            | Competitive                            | NSSS Simulator Reactor Core Model Upgrade (PTN)       |  |
| 50          | 126227                            | Open                  | 10/13/09 - open                          | 10/13/09 - open   | s in the second se |  | 1 1  |  | Invensys Systems Inc                        | OEM                                    | Feedwater Heater Instrumentation DCS                  |  |

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Siling: All Contracto Executed in Exercise of \$1,000,000

|              |               | re-construction costs and carrying costs on construction cost balance   |                               |
|--------------|---------------|---|-------------------------------|
| Schedule P-7 | 7B            | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|              | EXPLANATION:  | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|              |               | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: F   | FPL           | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|              |               |   | Witness: Terry O. Jones       |
| DOCKET NO    | D.: 100009-EI |   | For the Year Ended 12/31/2011 |

#### Contract No.: PTN PO 121869

#### Major Task or Tasks Associated With:

Supply Eight (8) Normal

# Vendor Identity: AAF MCQUAY

#### Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 4

#### Number of Bids Received:

2

**Brief Description of Selection Process:** Competitive selection with

### Dollar Value:

### **Contract Status:**

Active

#### Term Begin: April 29, 2009

Term End: July 2, 2011, plus warranty period

#### Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O. Jones For the Year Ended 12/31/2011

COMPANY: FPL DOCKET NO.: 100009-EI

#### Contract No.: PTN PO 125098

Schedule P-7B

Major Task or Tasks Associated With: EPU Project Storage

Vendor Identity:

**BRV** Construction

#### Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

• This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

### Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an

Dollar Value:

Contract Status: Active

Term Begin: August 17, 2009

Term End: May 4, 2010, plus warranty period

<u>Nature and Scope of Work:</u> Design, Build, and Erect the PTN Warehouse

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#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1.000.000

 Schedule P-7B
 Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

 EXPLANATION:
 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.
 Witness: Terry O. Jones For the Year Ended 12/31/2011

#### Contract No.:

PSL PO 120769

#### Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

#### Vendor Identity:

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

Δ

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

#### Number of Bids Received:

#### **Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.



#### Contract Status: Active

Term Begin: March 26, 2009

Term End: December 1, 2011, plus warranty period

#### Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

|                       |              | St. Lucie & Turkey Point Uprate Project   |                               |
|-----------------------|--------------|---|-------------------------------|
|                       |              | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
| Schedule P-7B         |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2011 |

Contract No.: PTN PO 124436

Major Task or Tasks Associated With: Replacement Isolated Phase BusDuct

Vendor Identity: Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

### Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.



Contract Status: Active

Term Begin: July 17, 2009

Term End: January 15, 2011, plus warranty period

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

| Schedule P-7B   |                           | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
|---|---------------------------|---|--|
| COMPANY: FPL  | EXPLANATION:              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000<br>For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity<br>vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,<br>current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 10000   | 9-EI                      |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| Contract No.:<br>PSL PO 121985  |                           |   |  |
| Major Task or Tasks<br>Replacement Main Feedv   |                           |   |  |
| Vendor Identity:<br>Flowserve Corp.   |                           |   |  |
| Vendor Affiliation (s<br>Direct*<br>*This indicates the contra<br>Number of Vendors<br>5  | ctual arrangement. FPL ha | irect"):<br>is no direct or indirect corporate affiliation with the vendor.   |  |
| Number of Bids Rec  | eived:                    |   |  |
| Brief Description of<br>Competitive selection with<br>technical and commercial<br>process resulting in an aw<br>Flowserve Corp. | an<br>evaluation          |   |  |
| Dollar Value:   |                           |   |  |
| Contract Status:<br>Active  |                           |   |  |
| <u>Term Begin:</u><br>April 24, 2009  |                           |   |  |
| <b>Term End:</b><br>January 2012, plus warra  | ity period                |   |  |
| Nature and Scope of<br>Replacement Main<br>Feedwater Pumps,<br>spare parts and<br>technical direction<br>of installation.       | Work:                     |   |  |
|   |                           |   |  |

| Schedule P-7B         | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|-----------------------|--|-------------------------------|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifier | ity [Section (8)(c)]          |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu              | le,                           |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |                               |
|                       |  | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |  | For the Year Ended 12/31/2011 |

Contract No.: PTN PO 123137

Major Task or Tasks Associated With: Main Feedwater Isolation Valves

Vendor Identity: Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
3

### Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an technical and commercial



Contract Status: Active

#### Term Begin: May 28, 2009

Term End:

2011, plus warranty

#### Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

| Schedule P-7B   | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 |  |
|---|--|--|
| EXPLANATION<br>COMPANY: FPL   |  | [Section (8)(c)]   |
| DOCKET NO.: 100009-Ef   |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| <u>Contract No.:</u><br>PSL PO 125454   |  |  |
| Major Task or Tasks Associated With:<br>Replacement Heater Drain Pumps  |  |  |
| Vendor Identity:<br>Flowserve Corp.   |  |  |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct <sup>*</sup><br>*This indicates the contractual arrangement. FPL has no direct o<br><u>Number of Vendors Solicited:</u><br>3 | r indirect corporate affiliation with the vendor   |  |
| Number of Bids Received:<br>3   |  |  |
| Brief Description of Selection Process:<br>Competitive selection with an<br>technical and commercial  |  |  |
| <u>Dollar Value:</u>  |  |  |
| <u>Contract Status:</u><br>Active   |  |  |
| Term Begin:<br>August 28, 2009  |  |  |
| Term End:<br>December 2011, plus warranty   |  |  |
| Nature and Scope of Work:<br>Replacement Heater Drain Pumps,<br>Spare Heater, Technical Direction   |  |  |
|   |  |  |
|   |  |  |
|   |  |  |

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000
EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O. Jones

For the Year Ended 12/31/2011

### COMPANY: FPL DOCKET NO.: 100009-EI

Contract No.: PTN PO 122154

Major Task or Tasks Associated With: Step-Up Transformers

Vendor Identity: Siemens Energy Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
2

Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an



Contract Status: Active

Term Begin: April 27, 2009

Term End: August 2011, plus warranty

Nature and Scope of Work: Uprate Step-Up Transformers from 850 MVA to 970 MVA

|                        | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |  |
|------------------------|--|--|
| Schedule P-7B          | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|                        | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ic |  |
|                        | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar           | value,   |
| COMPANY: FPL           | current contract status, the current term of the contract, and the current nature/scope of work.   |  |
| DOCKET NO .: 100009-EI |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |

#### Contract No.: PTN PO 119078

Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity: Westinghouse Electric Co.

1

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:

## Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value: Orig. Rev 1 reduces to Rev 2 increase to the second second

Contract Status: Active

Term Begin: January 26, 2009

Term End: open

Nature and Scope of Work: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

|                                | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
|--------------------------------|---|--|
| Schedule P-7B                  | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
| COMPANY: FPL                   | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identi vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu current contract status, the current term of the contract, and the current nature/scope of work. |  |
| DOCKET NO.: 100009-EI          |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| Contract No.:<br>PSL PO 119653 |   |  |

Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

#### Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value: Original

1

Rev. 1 reduces to (current contract amount)

Contract Status: Active

Term Begin: February 17, 2009

Term End: open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

| Schedule P-7B |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                         |
|---------------|--------------|---|-------------------------|
|               | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]        |
|               |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                         |
| COMPANY: FPL  |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                         |
|               |              |   | Witness: Terry O. Jones |

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Contract No.: PO 115297 (PSL)

# Major Task or Tasks Associated With: Design Review for LAR (Steam Generator and Reactor Head)

#### Vendor Identity:

AREVA

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

1

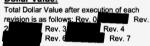
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received: 1

### **Brief Description of Selection Process:**

Single Source

#### Dollar Value:



Contract Status: Active

Term Begin: 27-Aug-08

Term End: open

#### Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

|                       | St. Lucie & Turkey Point Uprate Project  |   |
|-----------------------|--|---|
|                       | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |   |
| Schedule P-78         | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |   |
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity | [Section (8)(c)]  |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,          |   |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |   |
| DOCKET NO.: 100009-EI |  | /itness: Terry O. Jones<br>or the Year Ended 12/31/2011 |

Contract No.: PO 115338

Major Task or Tasks Associated With: Engineering Analysis

Vendor Identity: AREVA

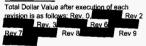
#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 1

#### Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value:



#### Contract Status: Active

Term Begin: August 27, 2008

Term End: open

#### Nature and Scope of Work:

Design review for the Reactor Coolant system,

| 0.1.1.1.0.70          |              | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
|-----------------------|--------------|---|-------------------------------|
| Schedule P-7B         |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2011 |

## Contract No.: PO # 105353

#### Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

# Vendor Identity: Shaw Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

#### Number of Bids Received:

1

1

#### Brief Description of Selection Process: Sole Source

Dollar Value: Total Dollar Value after execution of ch revision is as follows: R0



#### Contract Status: Active

#### Term Begin: October 2, 2007

#### Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project

|                       | St. Lucie & Turkey Point Uprate Project   |  |
|-----------------------|---|--|
|                       | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |  |
| Schedule P-7B         | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
| COMPANY: FPL          | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |

# Contract No.: PSL PO-117820 PTN PO 117809

#### Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received:

5

#### Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial



#### Contract Status: Active

Term Begin: PSL PO-117820 December 2, 2008 PTN PO 117809 December 2, 2008

### Term End: PSL & PTN 12/31/12

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), saftey, secuirty interfaace and other services as designated in the Contract documents.

| chedule P-7B   |                   | Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|--|-------------------|--|--|
| OMPANY: FPL  | EXPLANATION:      | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)  |
| OCKET NO.: 100009-EI   | ·                 |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| Contract No.:<br>O # 116088  |                   |  |  |
| lajor Task or Tasks Associated With:<br>urbine/Generator Uprate  |                   |  |  |
| l <mark>endor Identity:</mark><br>Iemens Power   |                   |  |  |
| Yendor Affiliation (specify 'direct' or 'in<br>irect"<br>This indicates the contractual arrangement. FPL<br>lumber of Vendors Solicited:<br>SJ |                   | t corporate affiliation with the vendor.   |  |
| l <b>umber of Bids Received:</b><br>SJ   |                   |  |  |
| trief Description of Selection Process:<br>SJ  |                   |  |  |
| Pollar Value:<br>Pollar Value:<br>mount)   |                   |  |  |
| <u>contract Status:</u><br>ctive<br><u>erm Begin:</u><br>i29/2008<br><u>erm End:</u><br>i31/2013   |                   |  |  |
| lature and Scope of Work:<br>ngineering, Parts and Installation for PSL Turbine  | /Generator Uprate |  |  |
|  |                   |  |  |
|  |                   |  |  |
|  |                   |  |  |

| Schedule P-7B  | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|--|--|--|
| EXPLANATION<br>COMPANY: FPL  | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-El  |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| <u>Contract No.:</u><br>PO # 116090  |  |  |
| Major Task or Tasks Associated With:<br>PTN Turbine Generator Uprate   |  |  |
| <u>Vendor Identity:</u><br>Siemens Power   |  |  |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct'<br>*This indicates the contractual arrangement. FPL has no direct or indirect corporate affi<br><u>Number of Vendors Solicited:</u><br>SSJ | liation with the vendor.   |  |
| <u>Number of Bids Received:</u><br>SSJ   |  |  |
| Brief Description of Selection Process:<br>SSJ   |  |  |
| Dollar Value:<br>(current contract amount)   |  |  |
| Contract Status:<br>Active   |  |  |
| Term Begin:  |  |  |

9/29/2008

<u>Term End:</u> 3/31/2013

Nature and Scope of Work: PTN Engineering, Parts and Installation for Turbine/Generator Uprate

|                       | St. Lucie & Turkey Point Uprate Project  |  |
|-----------------------|--|--|
|                       | Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
| Schedule P-7B         | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity | [Section (8)(c)]   |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,          | (-////   |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of work.   |  |
| DOCKET NO.: 100009-EI |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |

Contract No.: PO # 118328

#### Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

#### Number of Vendors Solicited: 3

#### Number of Bids Received:

3

# Brief Description of Selection Process: The evaluation process

R1 Changed

included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Original Contract Dollar Value to

Contract Status: Active

Term Begin: 12/19/2008

Term End: 3-1-2011 plus warranty period

Nature and Scope of Work: PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-10

|                       | St. Lucie & Turkey Point Uprate Project  |     |                              |
|-----------------------|--|-----|------------------------------|
| Schedule P-7B         | Pre-Construction Costs and Carrying Costs on Construction Cost Ba  |     |                              |
| Schedule P-7B         | Estimated True-up Filing: All Contracts E  |     |                              |
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contr |     | [Section (8)(c)]             |
|                       | vendor affiliation if any, number of vendors solicited, number of bids received, brief descript          |     |                              |
| COMPANY: FPL          | current contract status, the current term of the contract, and the current nature/scope of wo            | rκ. |                              |
|                       |  | Wi  | litness: Terry O. Jones      |
| DOCKET NO.: 100009-EI |  | Fo  | or the Year Ended 12/31/2011 |
|                       |  |     |                              |

Contract No.: PO # 118206

#### Major Task or Tasks Associated With: PTN MSR's for Units 3 & 4

PTN MSR'S IOF UNIS 3 &

Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

### Number of Bids Received:

Brief Description of Selection Process: The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.



#### Contract Status: Active

Term Begin: 12/17/2008

Term End: 9-1-12 plus warranty period

Nature and Scope of Work: PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

|  |              | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |  |
|--|--------------|--|--|
| Schedule P-7B  | EXPLANATION: | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
| COMPANY: FPL   | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO,: 100009-EI  |              |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| <u>Contract No.:</u><br>PO# 118205   |              |  |  |
| Major Task or Tasks Associated With:<br>PSL MSR's for Units 1 & 2  |              |  |  |
| Vendor Identity:<br>Thermal Engineering International<br>(USA) Inc.  |              |  |  |
| Vendor Affiliation (specify 'direct' or 'i<br>Direct*<br>*This indicates the contractual arrangement. FP<br><u>Number of Vendors Solicited:</u><br>3 |              | rect corporate affiliation with the vendor.  |  |
| Number of Bids Received:   |              |  |  |

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value: Total Dollar Value after execution of each revision is as follows: Rev 0

# Contract Status: Active

# Term Begin: 12/17/2008

Term End: 10-1-11 plus warranty period Nature and Scope of Work: PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

| Schedule P-7B         |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|-----------------------|--------------|---|-------------------------------|
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2011 |

### Contract No.: PO # 118241

# Major Task or Tasks Associated With: PTN Feedwater Heaters for Units 3 &

4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 4

#### Number of Bids Received:

3

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

(current contract amount)

#### Contract Status:

Active

#### Term Begin: 12/19/2008

Term End: 3-1-11 plus warranty period

#### Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

| Schedule P-7B  |                      | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|--|----------------------|--|--|
|  | XPLANATION:          | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI  |                      |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| Contract No.:<br>PO # 112221   |                      |  |  |
| <u>Major Task or Tasks Associated With:</u><br>Engineering Services  |                      |  |  |
| Vendor Identity:<br>Shaw Stone & Webster   |                      |  |  |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct*<br>*This indicates the contractual arrangement. FPL has no dire<br><u>Number of Vendors Solicited</u> :<br>SSJ | ct or indirect corpo | rate affiliation with the vendor.  |  |
| Number of Bids Received:<br>SSJ  |                      |  |  |
| Brief Description of Selection Process:<br>SSJ   |                      |  |  |
| Dollar Value:<br>Total Dollar Value after execution of each<br>revision is as follows: BPO Rev () Max Value<br>Rev <u>4 Max Value</u><br>Rev. 7 Max Value                      |                      |  |  |
| Contract Status:<br>Active   |                      |  |  |
| Term Begin:<br>4/22/2008   |                      |  |  |
| Term End:<br>12/31/2012  |                      |  |  |
| Nature and Scope of Work:<br>PSL BOP Engineering   |                      |  |  |
|  |                      |  |  |
|  |                      |  |  |
|  |                      |  |  |

| Schedule P-7B         |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|-----------------------|--------------|---|-------------------------------|
|                       | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                       |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL          |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                       |              |   | Witness: Terry O. Jones       |
| DOCKET NO.: 100009-EI |              |   | For the Year Ended 12/31/2011 |
|                       |              |   |                               |

# Contract No.: PO#112177

# Major Task or Tasks Associated With: Engineering Services

## Vendor Identity: Shaw Stone &

Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

SSJ

#### Number of Bids Received:

SSJ

#### Brief Description of Selection Process: SSJ

Dollar Value: Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of Rev 2 Rev Rev



Contract Status: Active

Term Begin: 5/2/2008

Term End: open

Nature and Scope of Work: Engineering for the PSL Uprate Project

|   | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |  |
|---|---|--|
| Schedule P-7B   | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
| E<br>COMPANY: FPL   | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI   |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| Contract No.:<br>PO 117272  |   |  |
| Major Task or Tasks Associated With:<br>Gantry crane repair/modification  |   |  |
| <u>Vendor Identity:</u><br>American C <i>ra</i> ne & Equip.   |   |  |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct<br>*This indicates the contractual arrangement. FPL has no direct or i<br><u>Number of Vendors Solicited:</u><br>1 | indirect corporate affiliation with the vendor.   |  |
| Number of Bids Received:<br>1   |   |  |
| Brief Description of Selection Process:<br>Sole Source/OEM  |   |  |
| Dollar Value;<br>Total Dollar Value after execution of each revision is<br>as follows: Rev 04 Rev 14 Rev<br>24 Rev 54 Rev 54 Rev 54 Rev<br>Contract Status;<br>Active             |   |  |

<u>Term Begin:</u> 11/13/2008

Term End: 12/31/2010

<u>Nature and Scope of Work:</u> Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

| Schedule P-7B         | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|-----------------------|---|--|
|                       | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity  | [Section (8)(c)]   |
| COMPANY: FPL          | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,<br>current contract status, the current term of the contract, and the current nature/scope of work. |  |
| DOCKET NO.: 100009-EI |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |

## Contract No.: PO # 118224

# Major Task or Tasks Associated With: PSL Feedwater Heaters for Units 1 &

2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

#### Number of Bids Received: 3

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

4

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 1 Rev 3

#### Contract Status: Active

Term Begin: 12/17/2008

Term End: open

#### Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

| Schedule P-7B   |                 | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|---|-----------------|--|--|
| COMPANY: FPL  | EXPLANATION:    | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI   |                 |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| <u>Contract No.:</u><br>PO # 115465   |                 |  |  |
| Major Task or Tasks Associated<br>Eng. Services for NSSS,<br>BOP & Licensing Activities   | <u>l With</u> : |  |  |
| Vendor Identity:<br>Proto-Power   |                 |  |  |
| Vendor Affiliation (specify 'direc<br>Direct'<br>*This indicates the contractual arrangem<br><u>Number of Vendors Solicited:</u><br>SSJ |                 | ct or indirect corporate affiliation with the vendor   |  |
| Number of Bids Received:<br>SSJ   |                 |  |  |
| Brief Description of Selection Pr<br>SSJ  | ocess:          |  |  |
| Dollar Value:   |                 |  |  |
| <u>Contract Status:</u><br>Active   |                 |  |  |
| <u>Term Begin:</u><br>9/3/2008  |                 |  |  |
| <u>Term End:</u><br>Open  |                 |  |  |
| Nature and Scope of Work:<br>PTN Eng. Services for<br>NSSS, BOP and Licensing<br>Activities.  |                 |  |  |

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O, Jones

For the Year Ended 12/31/2011

#### COMPANY: FPL

Schedule P-7B

DOCKET NO.: 100009-EI

#### Contract No .:

PO # 118278

#### Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA)

Inc.

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#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received:

#### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder

#### Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev. Rev 2 Rev 3

#### Contract Status:

Active

#### Term Begin: 12/19/2008

Term End: Open

### Nature and Scope of Work: PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for

| Schedule P-7B  |                        | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|--|------------------------|--|--|
| COMPANY: FPL   | EXPLANATION:           | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO .: 100009-EI   |                        |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| <u>Contract No.:</u><br>PO # 105720  |                        |  |  |
| Major Task or Tasks Ass<br>PSL Fuels Study   | ociated With:          |  |  |
| <u>Vendor Identity:</u><br>Areva   |                        |  |  |
| Vendor Affiliation (specif<br>Direct <sup>*</sup><br>*This indicates the contractual a<br>Number of Vendors Solic<br>SSJ                                     | arrangement. FPL has i | act"):<br>no direct or indirect corporate affiliation with the vendor.   |  |
| Number of Bids Received<br>SSJ   | <u>1:</u>              |  |  |
| Brief Description of Selection Selection   | ction Process:         |  |  |
| Dollar Value:<br>Original Order was<br>issued at<br>A series of purchase<br>order revisions (revs<br>1 -14) have resulted<br>in a revised dollar<br>value of |                        |  |  |
| Contract Status:<br>Active   |                        |  |  |
| Term Begin:<br>9/12/2007   |                        |  |  |
| Term End:<br>open  |                        |  |  |
| Nature and Scope of Wor<br>Fuels Performance<br>Study and Analysis   | <u>rk:</u>             |  |  |
|  |                        |  |  |
|  |                        |  |  |

|                       |              | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |  |
|-----------------------|--------------|--|--|
| Schedule P-7B         |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
| COMPANY: FPL          | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-EI |              |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |

# Contract No.: PO# 116796

### Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

# Vendor Identity: Cameron Technologies

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: SSJ

# Number of Bids Received: SSJ

Brief Description of Selection Process: SSJ

# Dollar Value: BPC

Contract Status: Active

# Term Begin: 10/29/2008

# Term End: 7/31/2012

Nature and Scope of Work: Ultrasonic Flow Measuring

System for PTN

| Schedule P-7B   | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |   |
|---|--|---|
| EXPLANATION:<br>COMPANY: FPL  | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)   |
| DOCKET NO.: 100009-EI   |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/201 |
| Contract No.:<br>PO 116107  |  |   |
| Major Task or Tasks Associated With:<br>Ultrasonic Flow Measuring<br>System   |  |   |
| <u>Vendor Identity:</u><br>Cameron Technologies   |  |   |
| Vendor Affiliation (specify 'direct' or 'indirect'):<br>Direct*<br>*This indicates the contractual arrangement. FPL has no dire<br><u>Number of Vendors Solicited:</u><br>SSJ | ect or indirect corporate affiliation with the vendor  |   |
| Number of Bids Received:<br>SSJ   |  |   |
| Brief Description of Selection Process:<br>SSJ  |  |   |
| Dollar Value:<br>BPC  |  |   |
| Contract Status:<br>Awarded   |  |   |
| Term Begin:<br>9/29/2008  |  |   |
| Term End:<br>Open   |  |   |
| Nature and Scope of Work:<br>Ultrasonic Flow Measuring<br>System for PTN  |  |   |
|   |  |   |
|   |  |   |

| COMPANY: FPL |  |
|--------------|--|

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000
EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.
Witness: Terry O. Jones

For the Year Ended 12/31/2011

### DOCKET NO.: 100009-EI

Contract No.: PO # 4500521317

### Major Task or Tasks Associated With:

Inductors

Vendor Identity: Areva

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 3

### Number of Bids Received:

Brief Description of Selection Process: Competitive Selection



Contract Status: Active

Term Begin: September 8, 2009

#### Term End: Open

Nature and Scope of Work: Supply of Inductors

| chedule P-7B   | Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |  |
|--|---|--|
| COMPANY: FPL   | EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c   |
| OCKET NO.: 100009-EI   |   | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| O # 126248   |   |  |
| lajor Task or Tasks Assoc<br>eplacement Transformer<br>oolers  | Jated With:   |  |
| <mark>'endor Identity:</mark><br>BB  |   |  |
| endor Affiliation (specify '<br>irect*<br>This indicates the contractual arr.<br>umber of Vendors Solicite | angement. FPL has no direct or indirect corporate affiliation with the vendor   |  |
| umber of Bids Received:  |   |  |
| rief Description of Selection<br>ompetitive Selection,<br>ommercial and<br>schnical Evaluation             | on Process:   |  |
| ollar Value:   |   |  |
| ontract Status:<br>ctive   |   |  |
| erm Begin:<br>ctober 8, 2009   |   |  |
| erm End:<br><sup>Den</sup>   |   |  |
| ature and Scope of Work:<br>aplacement Transformer<br>polers   |   |  |
|  |   |  |
|  |   |  |

#### St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

COMPANY: FPL

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

Witness: Terry O. Jones

[Section (8)(c)]

For the Year Ended 12/31/2011

### Contract No.:

DOCKET NO .: 100009-EF

PO # 126453

#### Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

#### Vendor Identity:

Joseph Oat Corporation

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

#### Number of Bids Received:

3

#### Brief Description of Selection Process: Competitive

Selection, Commercial and Technical Evaluation

### Dollar Value:

Contract Status: Active

Term Begin: November 5, 2009

Term End: Open

#### Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

|   |              | St. Lucie & Turkey Point Uprate Project<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |  |
|---|--------------|--|--|
| Schedule P-7B   |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |  |
| COMPANY: FPL  | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]   |
| DOCKET NO.: 100009-El                                     |              |  | Witness: Terry O. Jones<br>For the Year Ended 12/31/2011 |
| <u>Contract No.:</u><br>PTN PO # 127881                   |              |  |  |
| Major Task or Tasks Associated With:<br>Procedure Writers |              |  |  |
| Vendor Identity:<br>Absolute Consulting                   |              |  |  |

#### Vendor Affiliation (specify 'direct' or 'indirect'): Direct'

Direct<sup>\*</sup>
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

#### Number of Bids Received:

1

Brief Description of Selection Process: SSJ

Dollar Value:

Contract Status: Active

Term Begin: December 22, 2009

Term End: Open

Nature and Scope of Work: Procedure Writers

|                  |              | St. Lucie & Turkey Point Uprate Project   |                               |
|------------------|--------------|---|-------------------------------|
|                  |              | Pre-Construction Costs and Carrying Costs on Construction Cost Balance  |                               |
| Schedule P-7B    |              | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |
|                  | EXPLANATION: | For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity     | [Section (8)(c)]              |
|                  |              | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, |                               |
| COMPANY: FPL     |              | current contract status, the current term of the contract, and the current nature/scope of work.  |                               |
|                  |              |   | Witness: Terry O. Jones       |
| DOCKET NO .: 100 | 009-EI       |   | For the Year Ended 12/31/2011 |

Contract No.: PO # 126227 (PTN)

#### Major Task or Tasks Associated With:

Feedwater Heater Instrumentation and DCS

#### Vendor Identity:

Invensys Systems Inc

# Vendor Affiliation (specify 'direct' or 'indirect'): Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: OEM

1

# Dollar Value: Total Dollar Value after each revision as follows: Original order at R1

Contract Status: Open

### Term Begin:

10/13/2009

Term End: Open

Nature and Scope of Work: Software Design, Development and Integrated System Testing, Feedwater Heater Instrumentation DCS Addition at PTN 3 & 4

#### St. Lucie and Turkey Point Uprate Projects Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

#### Schedule P-8

#### FLORIDA PUBLIC SERVICE COMMISSION

#### COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

| Rate Schedule                              | (1)<br>AVG 12CP<br>Load Factor<br>at Meter<br>(%) | (2)<br>Projected<br>Sales at<br>Meter<br>(kwh) | (3)<br>Projected<br>AVG 12 CP<br>at Meter<br>(KW) | (4)<br>Demand<br>Loss<br>Expansion<br>Factor | (5)<br>Energy<br>Loss<br>Expansion<br>Factor | (6)<br>Projected<br>Sales at<br>Generation<br>(kwh) | (7)<br>Projected<br>AVG 12 CP<br>at Generation<br>(kW) | (8)<br>Percentage<br>of Sales at<br>Generation<br>(%) | (9)<br>Percentage<br>of Demand at<br>Generation<br>(%) |
|--|---|--|---|--|--|---|--|---|--|
| RS1/RST1                                   | 64.192%   | 53,460,507,040                                 | 9,507,096   | 1.08576889                                   | 1.06788768                                   | 57,089,816,835                                      | 10,322,509   | 52.53446%   | 57.34097%  |
| GS1/GST1                                   | 65.233%   | 5,641,021,135                                  | 987,164   | 1.08576889                                   | 1.06788768                                   | 6,023,976,972                                       | 1,071,832  | 5.54331%  | 5.95397%   |
| GSD1/GSDT1/HLFT1 (21-499 kW)               | 76.245%   | 24,323,551,749                                 | 3,641,765   | 1.08568434                                   | 1.06782291                                   | 25,973,245,811                                      | 3,953,807  | 23.90077%   | 21.96318%  |
| OS2  | 60.006%   | 13,225,791                                     | 2,516   | 1.05367460                                   | 1.04305089                                   | 13,795,173  | 2,651  | 0.01269%  | 0.01473%   |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) | 78.726%   | 10,744,988,062                                 | 1,558,049   | 1.08455272                                   | 1.06699165                                   | 11,464,812,542                                      | 1,689,786  | 10.55000%   | 9.38667%   |
| GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)     | 88.190%   | 2,178,708,096                                  | 282,018   | 1.07600621                                   | 1.06018236                                   | 2,309,827,891                                       | 303,453  | 2.12552%  | 1.68566%   |
| GSLD3/GSLDT3/CS3/CST3                      | 95.582%   | 232,994,914                                    | 27,827  | 1.02665485                                   | 1.02205318                                   | 238,133,193   | 28,569   | 0.21913%  | 0.15870%   |
| ISST1D                                     | 99.926%   | 0  | 0   | 1.05367460                                   | 1.04305089                                   | 0   | 0  | 0.00000%  | 0.00000%   |
| ISST1T                                     | 114.364%  | 0  | 0   | 1.02665485                                   | 1.02205318                                   | . 0   | 0  | 0.00000%  | 0.00000%   |
| SST1T                                      | 114.364%  | 122,138,408                                    | 12,192  | 1.02665485                                   | 1.02205318                                   | 124,831,948   | 12,517   | 0.11487%  | 0.06953%   |
| SST1D1/SST1D2/SST1D3                       | 99.926%   | 8,121,960                                      | 928   | 1.05367460                                   | 1.04305089                                   | 8,471,617   | 978  | 0.00780%  | 0.00543%   |
| CILC D/CILC G                              | 91.935%   | 3,067,794,307                                  | 380,925   | 1.07491341                                   | 1.05988309                                   | 3,251,503,309                                       | 409,461  | 2.99206%  | 2.27453%   |
| CILC T                                     | 97.893%   | 1,350,303,696                                  | 157,463   | 1.02665485                                   | 1.02205318                                   | 1,380,082,186                                       | 161,660  | 1.26996%  | 0.89801%   |
| MET  | 65.759%   | 79,253,884                                     | 13,758  | 1.05367460                                   | 1.04305089                                   | 82,665,834  | 14,496   | 0.07607%  | 0.08052%   |
| OL1/SL1/PL1                                | 351.558%  | 588,008,243                                    | 19,093  | 1.08576889                                   | 1.06788768                                   | 627,926,759   | 20,731   | 0.57782%  | 0.11516%   |
| SL2, GSCU1                                 | 100.004%  | 76,868,715                                     | 8,775   | 1.08576889                                   | 1.06788768                                   | 82,087,154  | 9,528  | 0.07554%  | 0.05293%   |
| TOTAL                                      |   | 101,887,486,000                                | 16,599,569  |  |  | 108,671,177,224                                     | 18,001,978   | 100.00%   | 100.00%  |

(1) AVG 12 CP load factor based on actual calendar data.

(2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP

(3) Calculated: Col(2)/(8760 hours \* Col(1))

(4) Based on 2008 demand losses

(5) Based on 2008 energy losses (6) Col(2) \* Col(5)

(7) Col(3) \* Col(4)

(8) Col(6) / total for Col(6)

(9) Col(7) / total for Col(7)

Page 1 of 2

#### St. Lucie and Turkey Point Uprate Projects Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

#### Schedule P-8

#### FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

#### EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

DOCKET NO .: 100009-EI

| Rate Schedule                              | (1)<br>Percentage<br>of Sales at<br>Generation<br>(%) | (2)<br>Percentage<br>of Demand at<br>Generation<br>(%) | (3)<br>Energy<br>Related Cost<br>(\$) | (4)<br>Demand<br>Related Cost<br>(\$) | (5)<br>Total<br>Capacity<br>Costs<br>(\$) | (6)<br>Projected<br>Sales at<br>Meter<br>(kwh) | (7)<br>Billing KW<br>Load Factor<br>(%) | (8)<br>Projected<br>Billed KW<br>at Meter<br>(kw) | (9)<br>Capacity<br>Recovery<br>Factor<br>(\$/kw) | (10)<br>Capacity<br>Recovery<br>Factor<br>(\$/kwh) |
|--|---|--|---------------------------------------|---------------------------------------|---|--|---|---|--|--|
| RS1/RST1                                   | 52.53446%   | 57.34097%  | \$1,162,845                           | \$15,230,836                          | \$16,393,681                              | 53,460,507,040                                 | -                                       | -   | -  | 0.00031  |
| GS1/GST1/WIES1                             | 5.54331%  | 5.95397%   | \$122,701                             | \$1,581,485                           | \$1,704,186                               | 5.641.021.135                                  | -                                       | -   | -  | 0.00030  |
| GSD1/GSDT1/HLFT1 (21-499 kW)               | 23.90077%   | 21.96318%  | \$529,041                             | \$5,833,832                           | \$6,362,873                               | 24,323,551,749                                 | 49.88910%                               | 66,788,001  | 0.10   | -  |
| OS2  | 0.01269%  | 0.01473%   | \$281                                 | \$3,912                               | \$4,193                                   | 13,225,791                                     | -                                       | -   | -  | 0.00032  |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) | 10.55000%   | 9.38667%   | \$233,523                             | \$2,493,275                           | \$2,726,798                               | 10,744,988,062                                 | 61.65224%                               | 23,874,496  | 0.11   | -  |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)    | 2.12552%  | 1.68566%   | \$47,048                              | \$447,744                             | \$494,792                                 | 2,178,708,096                                  | 65.89883%                               | 4,528,960   | 0.11   | -  |
| GSLD3/GSLDT3/CS3/CST3                      | 0.21913%  | 0.15870%   | \$4,850                               | \$42,153                              | \$47,003                                  | 232,994,914                                    | 69.73597%                               | 457,685   | 0.10   | -  |
| ISST1D                                     | 0.00000%  | 0.00000%   | \$0                                   | \$0                                   | \$0                                       | 0  | 40.50671%                               | 0   | **   | -  |
| ISST1T                                     | 0.00000%  | 0.00000%   | <b>\$</b> 0                           | \$0                                   | \$0                                       | 0  | 16.96998%                               | 0   | **   | -  |
| SST1T                                      | 0.11487%  | 0.06953%   | \$2,543                               | \$18,469                              | \$21,012                                  | 122,138,408                                    | 16.96998%                               | 985,934   | **   | -  |
| SST1D1/SST1D2/SST1D3                       | 0.00780%  | 0.00543%   | \$173                                 | \$1,443                               | \$1,616                                   | 8,121,960                                      | 40.50671%                               | 27,467  | **   | -  |
| CILC D/CILC G                              | 2.99206%  | 2.27453%   | \$66,229                              | \$604,159                             | \$670,388                                 | 3,067,794,307                                  | 73.47456%                               | 5,719,609   | 0.12   | -  |
| CILC T                                     | 1.26996%  |  | \$28,110                              | \$238,529                             | \$266,639                                 | 1,350,303,696                                  | 77.03476%                               | 2,401,164   | 0.11   | -  |
| MET  | 0.07607%  |  | \$1,684                               | \$21,389                              | \$23,073                                  | 79,253,884                                     | 57.09909%                               | 190,138   | 0.12   | -  |
| OL1/SL1/PL1                                | 0.57782%  | 0.11516%   | \$12,790                              | \$30,589                              | \$43,379                                  | 588,008,243                                    | -                                       | -   | -  | 0.00007  |
| SL2/GSCU1                                  | 0.07554%  | 0.05293%   | \$1,672                               | \$14,059                              | \$15,731                                  | 76,868,715                                     | -                                       | -   | -  | 0.00020  |
| TOTAL                                      |   |  | \$2,213,490                           | \$26,561,875                          | \$28,775,363                              | 101,887,486,000                                |   | 104,973,454                                       |  |  |

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13 \* Col (1)
(4) (Total Capacity Costs/13 \* 12) \* Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / (7) \* 730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding

#### CAPACITY RECOVERY FACTORS FOR STANDBY RATES

| Demand =             | (Total col 5)/(Doc | 2, Total col 7)(.10) (Doc 2, col 4)        |       |
|----------------------|--------------------|--|-------|
| Charge (RDD)         |                    | 12 months                                  |       |
| Sum of Daily         |                    |  |       |
| Demand =             | (Total col 5)/(Doc | 2, Total col 7)/(21 onpeak days) (Doc 2, c | 20(4) |
| Charge (DDC)         |                    | 12 months                                  |       |
|                      | CAPACITY REC       | OVERY FACTOR                               |       |
|                      | RDC                | SDD  |       |
|                      | <u>** (\$/kw)</u>  | <u>** (\$/kw)</u>                          |       |
| ISST1D               | \$0.01             | \$0.01                                     |       |
| ISST1T               | \$0.01             | \$0.01                                     |       |
| SST1T                | \$0.01             | \$0.01                                     |       |
| SST1D1/SST1D2/SST1D3 | \$0.01             | \$0.01                                     |       |

Page 2 of 2

# True-Up to Original

## (TOR)

### FLORIDA POWER & LIGHT COMPANY St. Lucie and Turkey Point Uprate Project NCRC Summary - Dkt. 100009-E!

### Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

### EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light

recovery in the projected period.

Witness: Winnie Powers

### DOCKET NO: 100009-EI

|             |                  | A   | 2009<br>B  | c                         | D   | 2010<br>E   | F                             | 011G  | Subtotals<br>H  |                                    | eferred Recove<br>J                | ry<br>к                     | Net Amounts<br>L   |
|-------------|------------------|---|--|---------------------------|---|---|-------------------------------|---|---|------------------------------------|------------------------------------|-----------------------------|--|
|             |                  |   |  | (A)-(B)                   |   |   | (D)-(E)                       |   | (C)+(F)+(G)   |                                    |                                    | (J)-(I)                     | (H)+(K)  |
| Line<br>No. | Costs by Project | Approved<br>Actual &<br>Estimated<br>Amounts in<br>Docket 090009-<br>El | Final Actual<br>Amounts in<br>Docket 100009-<br>El | Final True-up<br>for 2009 | Approved<br>Projected<br>Amounts in<br>Docket 090009-<br>El | Actual &<br>Estimated<br>Amounts in<br>Docket 100009-<br>El | Estimated True<br>up for 2010 | Initial Projected<br>Amounts for<br>2011 in Docket<br>100009-EI | Amounts for<br>2011 to be<br>Recovered in<br>Docket 100009-<br>El | Increase in<br>Deferred<br>Balance | Decrease in<br>Deferred<br>Balance | 2011<br>Deferred<br>Balance | Net Amount<br>Requested for<br>Recovery in<br>2011in Docket<br>100009-EI |

|   | Site Selection Costs       |     |     |     |     |     |     | Jurisdictional Dollars |     |     |     |     |          |  |
|---|----------------------------|-----|-----|-----|-----|-----|-----|------------------------|-----|-----|-----|-----|----------|--|
| 1 | Additions                  |     |     | \$0 |     |     | \$0 |                        | T   | 1   |     | r   | <u> </u> |  |
| 2 | Carrying Costs - Const     |     |     | \$0 |     |     | \$0 |                        |     |     |     |     |          |  |
| 3 | Carrying Costs - DTA/(DTL) |     |     | \$0 | ·   |     | \$0 |                        |     |     |     |     |          |  |
| 4 | O&M                        |     |     | \$0 |     |     | \$0 | . !                    |     |     |     |     |          |  |
| 5 | Base Rate Rev Req.         |     |     | \$0 |     |     | \$0 |                        |     |     |     |     |          |  |
| 6 | Subtotal (Sum 1-5)         | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0                    | \$0 | \$0 | \$0 | \$0 | \$0      |  |

Preconstruction Costs

| 7  | Additions                  |     |     | \$0 | 1   |     | \$0 |     |     | 1   |     |     | T   |
|----|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 8  | Carrying Costs - Const     |     |     | \$0 |     |     | \$0 |     |     |     |     |     | [ } |
| 9  | Carrying Costs - DTA/(DTL) |     |     | \$0 |     |     | \$0 |     | }   |     | 1 1 | 1   | 1   |
| 10 | O&M                        |     |     | \$0 |     |     | \$0 |     |     |     |     | 1   |     |
| 11 | Base Rate Rev Req.         |     |     | \$0 |     |     | \$0 |     |     |     |     | 1   |     |
| 12 | Subtotal (Sum 7-11)        | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

### **Construction Costs**

| 13 | CWIP Balance(a)                | \$252,317,529 | \$227,680,202 | (\$24,637,327) | \$376,703,895 | \$302,009,710 | (\$74,694,184) | \$521,701,593 | \$422,370,082 |     |     | \$0 | \$422,370,082 |
|----|--------------------------------|---------------|---------------|----------------|---------------|---------------|----------------|---------------|---------------|-----|-----|-----|---------------|
| 14 | Carrying Costs - Const         | \$20,304,909  | \$18,343,745  | (\$1,961,165)  | \$41,594,586  | \$44,348,782  | \$2,754,196    | \$50,803,621  | \$51,596,652  |     |     | \$0 | \$51,596,652  |
| 15 | Carrying Costs - DTA/(DTL)     | (\$7,519)     | (\$1,884,416) | (\$1,876,897)  | \$0           | (\$1,996,520) | (\$1,996,520)  | (\$1,702,390) | (\$5,575,807) |     |     | \$0 | (\$5,575,807) |
| 16 | O&M                            | \$544,467     | \$478,450     | (\$66,017)     | \$2,147,983   | \$3,139,397   | \$991,413      | \$3,916,249   | \$4,841,646   |     |     | \$0 | \$4,841,646   |
| 17 | Base Rate Rev Req.             | \$83,460      | \$12,802      | (\$70,658)     | \$15,877,677  | \$1,481,719   | (\$14,395,959) | \$26,313,195  | \$11,846,578  | l l |     | \$0 | \$11,846,578  |
| 18 | Carrying Costs - Base Rate Rev |               |               |                |               | (\$462,651)   | (\$462,651)    |               | (\$462,651)   |     |     |     | (\$462,651)   |
| 19 | Subtotal (Sum 14 - 18)         | \$20,925,317  | \$16,950,581  | (\$3,974,736)  | \$59,620,247  | \$46,510,726  | (\$13,109,521) | \$79,330,675  | \$62,246,418  | \$0 | \$0 | \$0 | \$62,246,418  |
|    |                                |               |               |                |               |               |                |               |               |     |     |     |               |
|    | Total (Sum 6,12,19)            | \$20,925,317  | \$16,950,581  | (\$3,974,736)  | \$59,620,247  | \$46,510,726  | (\$13,109,521) | \$79,330,675  | \$62,246,418  | \$0 | \$0 | \$0 | \$62,246,418  |

### Notes:

(a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

 Schedule TOR-2 (True-Up to Original)
 [Section )8)(f)]

 FLORIDA PUBLIC SERVICE COMMISSIOI EXPLANATION:
 Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

 COMPANY: Florida Power & Light
 For the Period Ended 12/31/2011

 DOCKET NO: 100009-EI
 Witness: Terry O. Jones

|                                | Actual Costs as of 12/31/2009 | •               | idgeted Costs<br>lete Plan |                 | stimated<br>of Plant | Estimated Cost Provided<br>in the Petition for Need |
|--------------------------------|-------------------------------|-----------------|----------------------------|-----------------|----------------------|---|
|                                |                               | Low Range (b)   | High Range (b)             | Low Range       | High Range           | Determination (d)                                   |
| Site Selection                 | \$0                           | \$0             | \$0                        | \$0             | \$0                  | \$0   |
| Pre-Construction               | \$0                           | \$0             | \$0                        | \$0             | \$0                  | \$0   |
| Construction (a)               | \$326,462,315                 | \$1,573,397,908 | \$1,814,198,525            | \$1,899,860,223 | \$2,140,660,840      | \$1,446,304,000                                     |
| AFUDC and Carrying Charges (c) | \$19,271,372                  | \$134,330,635   | \$138,579,240              | \$153,602,007   | \$157,850,612        | \$351,696,000                                       |
| Total                          | \$345,733,688                 | \$1,707,728,543 | \$1,952,777,765            | \$2,053,462,230 | \$2,298,511,452      | \$1,798,000,000                                     |

### Notes:

(a) Represents actual costs, recoverable O&M, net book value of retirements, removal costs, and non-incremental costs on a total company basis (net of participants).

(b) FPL has revised its non-binding cost estimate to: reflect a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.

(c) Carrying Charges are those filed on the T-3 NFR Schedule in Dkt 090009-El for 2008 and Dkt. 100009 for 2009. AFUDC is on the non-incremental costs total

(d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.

(e) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

| Scheo       | lule TOR-3 (True-up to Original)  | Site Selection, Precor<br>S | struction Cos       | sts, and Carry | ing Costs on Co<br>Recovery Amou   | nstruction Cost  | Balance  |  | [Section (5)(c)1.   | o.]  |
|-------------|---|-----------------------------|---------------------|----------------|--|--|--|--|---|--|
| FLOR        | IDA PUBLIC SERVICE COMMISSION   | EXPLANATION:                |                     |                | ary of the actual to   |  |  | s for the project  |   |  |
| COMF        | PANY: Florida Power & Light Company   |                             | All                 | Estimated info | ormation is the be   | st available at the  | time of filing.  |  | For the Year En   | ded 12/31/2011   |
| DOCK        | ET NO.:100009-EI  |                             |                     |                |  |  |  |  | Witness: Winnie   | Powers   |
|             | ······································  |                             | (A)                 | (B)            | (C)  | (D)  | (E)  | (F)  | (G)   | (H)  |
| Line<br>No. | Description   |                             | Actual<br>2006 2007 | Actual         | Actual<br>2008<br>(a)  | Actual<br>2009<br>(a)  | Total Actual   | Actual/Estimated<br>2010   | Projected<br>2011   | To-Date<br>Total<br>Through 12/31/2011                             |
|             |   | <b></b>                     |                     |                | Jurisdiction   |  |  |  |   | Through TEIGHZOTT  |
| 1.          | Site Selection Category   |                             |                     |                |  |  |  |  |   |  |
| :<br> <br>  | a. Additions<br>b. O&M<br>c. Carrying Costs on Additions<br>d. Carrying Costs on DTA/(DTL)  |                             |                     |                |  |  | \$0<br>\$0<br>\$0<br>\$0   |  |   | \$0<br>\$0<br>\$0<br>\$0   |
|             | e. Total Site Selection Amounts<br>(Lines 1.a through 1.d)  |                             | \$0                 | \$0            | \$0  | \$0  | \$0  | \$0  | \$0   |  |
| ;<br> <br>  | Preconstruction Category<br>a. Additions<br>b. O&M<br>c. Carrying Costs on Additions<br>d. Carrying Costs on DTA/(DTL)<br>e. Total Preconstruction Amounts<br>(Lines 2.a through 2.d)   |                             | \$0                 | \$0            | \$0  | \$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0  | \$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                             |
| :<br> <br>  | Construction Category<br>Additions<br>CWIP Base Eligible for a return (b)<br>a. O&M<br>b. Carrying Costs on Additions<br>c. <u>Carrying Costs on DTA/(DTL)</u><br>d. <u>Total Construction Amounts</u><br>(Lines 3.a through 3.c) |                             | \$0                 | \$0            | \$73,050,739<br>\$75,413,758<br>\$256,091<br>\$2,363,019<br>(\$5,024)<br>\$2,614,087 | \$236,605,950<br>\$307,636,021<br>\$478,450<br>\$18,343,745<br>(\$1,884,416)<br>\$16,937,779 | \$309,656,689<br>\$383,049,780<br>\$734,541<br>\$20,706,764<br>(\$1,889,440)<br>\$19,551,866 | \$305,809,823<br>\$474,086,182<br>\$3,139,397<br>\$44,348,782<br>(\$1,996,520)<br>\$45,491,658 | \$521,701,593<br>\$335,161,164<br>\$3,916,249<br>\$50,803,621<br>(\$1,702,390<br>\$53,017,480 | \$1,192,297,126<br>\$7,790,187<br>\$115,859,167<br>) (\$5,588,350) |
| 1           | a. Base Rate Revenue Requirements<br>b. Carrying Costs on Base Rate Rev.<br>c. Net Base Rate Revenue Requirements   |                             | \$0                 | \$0            | \$0  | \$12,802   | \$12,802   | \$1,481,719<br>(\$462,651)<br>\$1,019,068  | \$26,313,195<br>\$26,313,195  | (\$462,651)  |
|             | (Lines 4.a + 4.b.   |                             |                     |                |  |  | ψ12,002  |  | <del>\_20,313,133</del>   | φ27,040,000  |
| 5.          | Total Actual Annual Amounts<br>(Lines 1.e + 2.e + 3.d + 4.b)  |                             | \$0                 | \$0            | \$2,614,087  | \$16,950,581   | \$19,564,668   | \$46,510,726   | \$79,330,675  | \$145,406,069  |
| 6.          | Original Projected Total Annual Amounts   |                             | \$0                 | \$0            | \$3,733,003  | \$16,553,019   | \$20,286,022   | \$59,620,247   | \$0   | \$79,906,269   |
| 7.          | Difference (Line 6 - Line 5)  |                             | \$0                 | \$0            | (\$1,118,917)  | \$397,562  | (\$721,355)  | (\$13,109,521)   | \$79,330,675  | \$65,499,800   |
| 8.          | Percent Difference [(7 ÷ 6 ) x 100%]  |                             | N/A                 | N/A            | -30%   | 2%   | -4%  | -22%   | N/A   | N/A  |
| blat        |   |                             |                     |                |  |  |  |  |   |  |

St. Lucie and Turkey Point Uprate Project

Notes:

(a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.(b) Net of transfer to plant in service.

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### St. Lucie and Turkey Point Uprate Project Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-up to Original: Construction Category - Annual O&M Expenditures

| Schedu | Site Site Site Site Site Site Site Site   | election, Preconstru<br>True-up to Origin |            |  | sts on Constructio            |             | [Section (5)(c)1.b<br>[Section (8)(e)]  |
|--------|---|---|------------|--|-------------------------------|-------------|---|
|        | DA PUBLIC SERVICE COMMISSION  | EXPLANATION:                              | c          |  | s by function as rep          |             | For the Year Ended 12/31/2011           |
| COMP/  | ANY: Florida Power & Light Company  |   |            | or all historical ye<br>and for the projec | ears, for the current         | year,       |   |
| DOCKE  | ET NO.:100009-EI  |   | c          | and for the project                        | leu year.                     |             | Witness: Winnie Powers & Terry O. Jones |
|        |   | (A)                                       | (B)        | (C)  | (D)                           | (E)         |   |
| Line   |   | Actual<br>2008 2009                       | Actual     | Total Actual                               | Actual/Estimated<br>2010 2011 | Projected   |   |
| No.    | Description   | (a)                                       | (a)        |  |                               | ·····       |   |
| 1      | Legal   |   |            |  |                               |             |   |
| 2      | Accounting  |   |            |  |                               |             |   |
| 3      | Corporate Communication   |   |            |  |                               |             |   |
| 4      | Corporate Services  |   |            |  |                               |             |   |
| 5      | IT & Telecom  |   |            |  |                               |             |   |
| 6      | Regulatory  |   |            |  |                               |             |   |
| 7      | Human Resources   |   |            |  |                               |             |   |
| 8      | Public Policy   |   |            |  |                               |             |   |
| 9      | Community Relations   |   |            |  |                               |             |   |
| 10     | Corporate Communications  |   |            |  |                               |             |   |
| 11     | Subtotal A&G  | \$0                                       | \$0        | \$0  | \$0                           | \$0         |   |
| 12     | Energy Delivery Florida   | \$0                                       | \$0        | \$0  | \$0                           | \$0         |   |
| 13     | Jurisdictional Factor (A&G)   |   |            |  |                               |             |   |
| 14     | Jurisdictional Factor (Distribution)  |   |            |  |                               |             |   |
| 15     | Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)                      | \$0                                       | \$0        | \$0  | \$0                           | \$0         |   |
| 16     | Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)             | \$0                                       | \$0        | \$0  | \$0                           | \$0         |   |
| 17     | Nuclear Generation  | \$269,183                                 | \$498,077  | \$767,260                                  | \$3,135,753                   | \$4,086,728 |   |
| 18     | Participants Credits PSL unit 2 (b)   |   |            |  |                               |             |   |
| 19     | OUC   | (\$4,983)                                 | (\$7,335)  | (\$12,318)                                 |                               | (\$78,068)  |   |
| 20     | FMPA  | (\$7,206)                                 | (\$10,606) | (\$17,813)                                 |                               | (\$112,893) |   |
| 21     | Total Participants Credits PSL unit 2   | (\$12,189)                                | (\$17,941) | (\$30,130)                                 | (\$26,129)                    | (\$190,960) |   |
| 22     | Total Nuclear O&M Costs Net of Participants                                     | \$256,994                                 | \$480,136  | \$737,129                                  | \$3,109,624                   | \$3,895,768 |   |
| 23     | Jurisdictional Factor (Nuclear - Production - Base)                             | 0.99648888                                | 0.99648888 | 0.99648888                                 | 0.98818187                    | 0.98818187  |   |
| 24     | Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23) | \$256,091                                 | \$478,450  | \$734,541                                  | \$3,072,874                   | \$3,849,727 |   |
| 25     | Transmission  | \$0                                       | \$0        | \$0  | \$75,000                      | \$75,000    |   |
| 26     | Jurisdictional Factor (Transmission)  |   |            |  | 0.88696801                    | 0.88696801  |   |
| 27     | Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)             | \$0                                       | \$0        | \$0  | \$66,523                      | \$66,523    |   |
| 28     | Total Jurisdictional Recoverable O&M Costs                                      | \$256,091                                 | \$478,450  | \$734,541                                  | \$3,139,397                   | \$3,916,249 |   |
| 29     | Total Jurisdictional O&M Costs From Most Recent Projection                      | \$0                                       | \$544,467  | \$544,467                                  | \$2,147,983                   | \$0         |   |
| 30     | Difference (Line 28 - 29)   | \$256,091                                 | (\$66,017) | \$190,074                                  | \$991,413                     | \$3,916,249 |   |
|        |   |   |            | 0.00,014                                   |                               | 30,010,210  |   |

Notes: (a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009. (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2. (c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.

| FLORIDA PUBLIC SERVICE COMMISSION       EXPLANATION:       Provide the actual to date and projected annual expenditures by major tasks performed within Construction for the project.         COMPANY: Florida Power & Light Company       All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified.         DOCKET NO.: 100009 - El       (A)       (B)       (C)       (D)       (E)         Line       Actual       Actual       Actual       Actual Estimated       Projected         No.       Description       (a)       (a)       2010       2011         1       Construction:       2       2       2010       2011         3       License Application       \$29,509,091       \$66,925,376       \$96,434,467       \$29,476,272       \$10,435,967         4       Engineering & Design       \$5,087,650       \$12,207,968       \$12,207,968       \$176,062,45       \$176,062       \$150,000         5       Permitting       \$1,093,519       \$512,725       \$1,606,245       \$176,062       \$150,000         6       Project Management       \$12,207,968       \$27,752,506       \$20,005,754       \$23,93,816   | For the Year Ended 12/31/20<br>Witness: Terry O. Jones |
|--|--|
| COMPANY: Florida Power & Light Company<br>DOCKET NO.: 100009 - El<br>(A) (B) (C) (D) (E)<br>(A) (B) (C) (D) (E)<br>(A) (B) (C) (D) (E)<br>Actual Actual Total Actual Estimated Projected<br>2008 2009 2010 2011<br>(a) (a)<br>1 <u>Construction:</u><br>2 <u>Generation;</u><br>3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967<br>4 Engineering & Design \$5,087,650 \$12,568,941 \$17,656,591 \$12,038,407 \$9,281,524<br>5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000  |  |
| All Construction Category costs also included in Site Selection costs<br>or Preconstruction Costs must be identified.<br>(A) (B) (C) (D) (E) (C) (D) (E) (C) (D) (E) (C) (D) (E) (C) (C) (D) (E) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C  |  |
| DOCKET NO.: 100009 - El         or Preconstruction Costs must be identified.           (A)         (B)         (C)         (D)         (E)           Actual         Actual         Total Actual         Actual Actual Estimated         Projected           Line         2008         2009         2010         2011           No.         Description         (a)         (a)         (a)           1         Construction:         2         (a)         (a)         (a)           3         License Application         \$29,509,091         \$66,925,376         \$96,434,467         \$29,476,272         \$10,435,967           3         License Application         \$5,087,650         \$12,588,941         \$17,656,591         \$12,038,407         \$9,281,524           5         Permitting         \$1,093,519         \$512,725         \$1,806,245         \$176,062         \$150,000  | Witness: Terry O. Jones                                |
| Actual         Actual         Construction         Construction:         Construction:         Construction:         Construction:         State         State <thstate< th="">         State         State</thstate<> |  |
| Line         2008         2009         2010         2011           No.         Description         (a)         (a)         2010         2011           1         Construction:         (a)         (a)         (a)         (a)         (a)           2         Generation:         3         License Application         \$29,509,091         \$66,925,376         \$96,434,467         \$29,476,272         \$10,435,967           4         Engineering & Design         \$5,087,650         \$12,588,941         \$17,656,591         \$12,038,407         \$9,281,524           5         Permitting         \$1,093,519         \$512,725         \$1,606,245         \$176,062         \$150,000   |  |
| No.         Description         (a)           1         Construction:           2         Generation:           3         License Application           4         Engineering & Design           5         Permitting           \$1,093,519         \$512,725           \$1,666,245         \$17,666,245           \$1,000,519         \$512,725   |  |
| Construction:           2         Generation:           3         License Application           4         Engineering & Design           5         Permitting           \$1,093,519         \$512,725           \$1,666,925,376           \$29,476,272           \$10,435,967           \$29,509,091           \$66,925,376           \$96,434,467           \$29,476,272           \$10,435,967           \$12,038,407           \$9,281,524           \$1,093,519           \$512,725           \$1,606,245           \$176,062           \$150,000  |  |
| 2         Generation:           3         License Application         \$29,509,091         \$66,925,376         \$96,434,467         \$29,476,272         \$10,435,967           4         Engineering & Design         \$5,087,650         \$12,568,941         \$17,656,591         \$12,038,407         \$9,281,524           5         Permitting         \$1,093,519         \$512,725         \$1,606,245         \$176,062         \$150,000  |  |
| 3         License Application         \$29,509,091         \$66,925,376         \$96,434,467         \$29,476,272         \$10,435,967           4         Engineering & Design         \$5,087,650         \$12,568,941         \$17,656,591         \$12,038,407         \$9,281,524           5         Permitting         \$1,093,519         \$512,725         \$1,606,245         \$176,062         \$150,000  |  |
| 4         Engineering & Design         \$5,087,650         \$12,258,941         \$17,656,591         \$12,038,407         \$9,281,524           5         Permitting         \$1,093,519         \$512,725         \$1,606,245         \$176,062         \$150,000   |  |
| 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000   |  |
|  |  |
| 5 Froject Management \$12,207,956 \$15,544,556 \$27,752,506 \$20,005,754 \$23,903,816  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
| 11         Total Generation costs         \$99,754,304         \$237,309,070         \$337,063,374         \$309,454,170         \$539,917,895           12         Participants Credits PSL unit 2  |  |
|  |  |
| 13         OUC         (\$1,766,973)         (\$3,758,778)         (\$5,525,751)         (\$4,763,842)         (\$7,772,853)           14         FMPA (\$2,555,208)   |  |
| 15 Total participants credits PSL unit 2 (\$4,322,181) (\$9,94,323) (\$13,516,504) (\$11,652,801) (\$19,013,124)   |  |
| Total FPL Generation Costs         \$95,432,101/         \$23,546,870         \$297,801,369         \$520,904,771  |  |
| 17         Jurisdictional Factor        0.9964888         0.99648888         0.99648888         0.99881817         0.98818187  |  |
| 18 Total FPL Jurisdictional Generation Costs \$95,097,049 \$227,313,809 \$322,410,858 \$294,281,914 \$514,748,651  |  |
| 19 Adjustments   |  |
| 20 Non-Cash Accruals \$22,283,090 (\$8,693,544) \$13,589,546 (\$3,806,667) \$0   |  |
| 21 Other Adjustment (\$159,100) (\$264,995) (\$424,095) (\$28,170) \$0   |  |
| 22 Total Adjustments \$22,123,990 (\$8,958,539) \$13,165,451 (\$3,836,837) \$0   |  |
| 23 Jurisdictional Factor 0.99648888 0.99648888 0.99648888 0.99648888 0.98818187  |  |
| 24 Total Jurisdictional Adjustments \$22,046,310 (\$8,927,084) \$13,119,226 (\$3,791,492) \$0  |  |
| 25   |  |
| 26 Total Jurisdictional Generation Costs Net of Adjustments \$73,050,739 \$236,240,894 \$309,291,633 \$298,073,406 \$514,748,651   |  |
| 27   |  |
| 28 <u>Transmission</u> :   |  |
| 29 Line Engineering \$13,004 \$13,004 \$221,591 \$14,000   |  |
| 30 Substation Engineering \$120,482 \$120,482 \$392,541 \$330,000  |  |
| 31 Line Construction \$228,155 \$228,155 \$3,983,526 \$100,000   |  |
| 32 Substation Construction \$6,919 \$6,919 \$4,114,941 \$7,395,000   |  |
| 33 Total Transmission Costs \$0 \$368,559 \$368,559 \$368,712,599 \$7,839,000  |  |
| 34 Jurisdictional Factor 0.99412116 0.99412116 0.88696801 0.88696801   |  |
| 35         Total Jurisdictional Transmission Costs         \$0         \$366,392         \$37,727,797         \$6,952,942  |  |
| 36 Adjustments   |  |
| 37 Non-Cash Accruals \$8,050 \$8,050 (\$8,050) \$0   |  |
| 38 Other Adjustments (\$6,706) (\$6,706) (\$1,669) \$0   |  |
| 39 Total Adjustments \$0 \$1,344 (\$9,719) \$0   |  |
| 40 Jurisdictional Factor 0.99412116 0.99412116 0.88696801 0.88696801   |  |
| 41         Total Jurisdictional Adjustments         \$0         \$1,336         \$1,336         (\$8,620)         \$0  |  |
| 42   |  |
| 43         Total Jurisdictional Transmission Costs Net of Adjustments         \$0         \$365,056         \$7,736,417         \$6,952,942  |  |
| 44<br>45 Total Jurisdictional Construction Costs Net of Adjustments \$73,050,739 \$236,605,950 \$309,656,689 \$305,809,823 \$521,701,593   |  |
| 45         Total Jurisdictional Construction Costs Net of Adjustments         \$73,050,739         \$236,605,950         \$309,656,689         \$305,809,823         \$521,701,593           46  |  |

47 Notes: 48 (a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.

### St. Lucie and Turkey Point Uprate Project Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Final True-up Filing: Construction Category - Description of Monthly Cost Additions

|        | EXPLANATION  | Provide a description of the major tasks performed within the Construction category for the year.  | [25-6.0423 (5)(c)1.a.,F.AC.]        |
|--------|--|--|-------------------------------------|
|        |  | List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4.   | [25-6.0423 (2)(i),F.AC.]            |
| COMPA  | NY: Florida Power & Light Company                              |  | [25-6.0423 (5)(a),F.AC.]            |
| COMIA  | avi, Fiorida Power a Light Company                             |  | [25-6.0423 (8)(d),F.AC.]            |
|        |  |  | Witness: Terry O. Jones             |
| DOCKE  | T NO.: 100009  |  | For Year Ended 12/31/2011           |
|        | Construction   |  |                                     |
| Line   | Major Task & Description                                       |  |                                     |
| No.    | for amounts on Schedule TOR-6                                  | Description  |                                     |
| c/     | onstruction period:  |  |                                     |
|        | eneration:   |  |                                     |
| 2      | License Application  | NPC any instants appreciated with the exerciting license (Nuclear Charge Cumply Cumply Cumples at Plants of Plants of the second states to the second states of the second states |                                     |
| 2      | Engineering & Design   | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Ame<br>Utility and contracted engineering support staff.  | enament Request).                   |
| 1      | Permitting   | Site certification and construction permits.   |                                     |
| 5      | Project Management   | FPL and Contractor staff required to oversee/manage project.   |                                     |
| 6      | Clearing, Grading and Excavation                               | FFL and Contractor stan required to overseemanage project.   |                                     |
| 7      | On-Site Construction Facilities                                |  |                                     |
| Ŕ      | Power Block Engineering, Procurement, etc.                     | Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities will   | th significant each is 2000 balance |
| a      | Turkey Point (PTN) Bechtel - EPC                               | Engineering, procurement and project management activities focused on modifications authorized via Form 14.  | in significant costs in 2009 below. |
| h      | St. Lucie (PSL) Bechtel - EPC                                  | Engineering, procurement and project management activities focused on modifications authorized via Form 14.  |                                     |
| ,<br>C | PTN 3&4 Generator Rotor Replacement                            | Procure new rotors for Generators - continuing milestone payments. Installation later.   |                                     |
| ň      | PSL 1&2 Generator Components                                   | Procure components for upgrade of Generators - continuing milestone payments. Installation later.  |                                     |
| -<br>- | PSL 1&2 Low Pressure Turbine Internals                         | Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.  |                                     |
| f      | PTN 3&4 Condenser Component Procurement                        | Produce major PTN Condexed equipments - or toutinuing milestone payments. Installation later.  |                                     |
| a      | PSL & PTN Feedwater Heater Procurement                         | Procure PSL & PTN Feedwater Heaters - continuing milescone payments. Installation later.   |                                     |
| a<br>h | PSL 1&2 Moisture Separator Reheater (MSR) Procurement          | Procure PSL MSR - continuing milestone payments. Installation later.   |                                     |
| i      | PSL & PTN Feedwater Flow Measurement (LEFM) Procurement        | Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.   |                                     |
| i      | PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement | Procure replacement (higher capacity) heat exchangers, Installation later.   |                                     |
| ķ      | PSL 1&2 Feedwater Pump Procurement                             | Procure replacement (higher flow) pumps. Installation later.   |                                     |
| 1      | PSL 1&2 Turbine Gantry Crane Upgrades                          | PSL 2 upgrade completed December 2009. Continuing milestone payments for PSL 1 upgrade.  |                                     |
| m      | PSL 2 Control Element Drive Mechanism Control System           | Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.  |                                     |
| n      | PTN 3&4 Normal Containment Cooler Procurement                  | Procurement of components for Normal Containment Cooler replacement. Installation later.   |                                     |
| 10     | Non-Power Block Engineering, Procurement, etc.                 | Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upg  | rades)                              |
| 11     | a o  |  |                                     |
| 12 Tr  | ansmission :   |  |                                     |
| 13     | Line Engineering   | Engineering, permitting, procurement, planning & scheduling of work.   |                                     |
| 14     | Substation Engineering   | Engineering, permitting, procurement, planning and scheduling of work.   |                                     |
| 15     | Line Construction  | Installation including construction oversight.   |                                     |
| 16     | Substation Construction  | Installation including construction oversight.   |                                     |
|        |  |  |                                     |

Schedule TOR-6A (True-up to Original)

### St. Lucie and Turkey Point Uprate Project Power Plant Milestones

| Schedule TOR-7 (True-Up to Original) |  | [Section of the section of the secti | ion )8)(f)] |
|--------------------------------------|--|--|-------------|
| FLORIDA PUBLIC SERVICE COMMISSION    | Provide initial project milestones in terms of costs, budget levels, initiation dates<br>and completion dates. Provide all revised milestones and reasons for each |  |             |
| COMPANY: Florida Power & Light       | revision.  |  |             |
| DOCKET NO: 100009-EI                 |  | For the Period Ended 12/31/2011  |             |
|                                      | <br>   | Witness: Terry O. Jones  |             |

|  | Initial Milestones             | Revised Milestones         | Reason for Variance(s)  |
|--|--------------------------------|----------------------------|---|
| Licensing/Permits/Authorizations/Legal | Initiate 2007<br>Complete 2012 | No change<br>No change     |   |
| Site/Site Preparation                  | N/A                            | N/A                        |   |
| Related Facilities                     | N/A                            | N/A                        |   |
| Generation Plant                       | Initiate 2007<br>Complete 2012 | No change<br>Complete 2013 | Final implementation outage for PTN 4 now has an estimated in service date of January |
| Transmission Facilities                | Initiate 2007<br>Complete 2012 | No change<br>No change     |   |

Docket No. 100009-EI Appendix II- Pre-Construction NFRs Exhibit SDS-9, Page 1

Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

### **PRE-CONSTRUCTION**

### Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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| 5-6             | AE-1            | 2010        | Retail Revenue Requirements Summary         | W. Powers              |
| 7-8             | AE-2            | 2010        | True-Up of Preconstruction Costs            | W. Powers              |
| 9-10            | AE-3A           | 2010        | Deferred Tax Carrying Costs                 | W. Powers              |
|                 | AE-4            | 2010        | Not applicable                              |                        |
|                 | AE-5            | 2010        | Not applicable                              |                        |
| 11              | AE-6            | 2010        | Monthly Expenditures                        | W. Powers & S. Scroggs |
| 12              | AE-6A           | 2010        | Monthly Expenditures - Descriptions         | S. Scroggs             |
| 13              | AE-6B           | 2010        | Variance Explanations                       | S. Scroggs             |
| 14              | AE-7A           | 2010        | Contracts Executed in Excess of \$250,000   | S. Scroggs             |
| 15-17           | AE-7B           | 2010        | Contracts Executed in Excess of \$1,000,000 | S. Scroggs             |
|                 |                 |             |   |                        |
| 19-20           | P-1             | 2011        | Retail Revenue Requirements Summary         | W. Powers              |
| 21-22           | P-2             | 2011        | Pre-Construction Costs                      | W. Powers              |
| 23-24           | P-3A            | 2011        | Deferred Tax Carrying Costs                 | W. Powers              |
|                 | P-4             | 2011        | Not applicable                              |                        |
|                 | P-5             | 2011        | Not applicable                              |                        |
| 25              | P-6             | 2011        | Monthly Expenditures                        | W. Powers & S. Scroggs |
| 26              | P-6A            | 2011        | Monthly Expenditures - Descriptions         | S. Scroggs             |
| 27              | P-7A            | 2011        | Contracts Executed in Excess of \$250,000   | S. Scroggs             |
| 28              | P-7B            | 2011        | Contracts Executed in Excess of \$1,000,000 | S. Scroggs             |
| 29-30           | P-8             | 2011        | Estimated Rate Impact                       | S. Scroggs             |

### Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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| 33 | TOR-2  | 2011 | Comparison of Original Estimates to Current Estimates | S. Scroggs             |
| 34 | TOR-3  | 2011 | Summary of Annual Clause Recovery Amounts             | W. Powers              |
|    | TOR-4  | 2011 | Not applicable  |                        |
|    | TOR-5  | 2011 | Not applicable  |                        |
|    | TOR-5A | 2011 | Not applicable  |                        |
| 35 | TOR-6  | 2011 | Annual Expenditures by Task                           | W. Powers & S. Scroggs |
| 36 | TOR-6A | 2011 | Major Task Descriptions                               | S. Scroggs             |
| 37 | TOR-7  | 2011 | Initial and Revised Milestones                        | S. Scroggs             |

## Actual/Estimates

### 

| Schedule AE-1 (Actual/Estimated)                                | Turl<br>Pre-Construction Costs and C<br>Actual & Estimated Filing |                                  | Construction  |                           | <u></u>                   |                         | l                        | Section (5)(c)1.t       | o.] |
|---|---|----------------------------------|---|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|-----|
| FLORIDA PUBLIC SERVICE COMMISSION                               | EXPLANATIO  |                                  |   |                           |                           |                         |                          |                         |     |
| COMPANY: FLORIDA POWER & LIGHT COMPANY<br>DOCKET NO.: 100009-EI |   | expenditures for a expenditures. | For the Year Ended 12/31/2010<br>Witness: Winnie Powers |                           |                           |                         |                          |                         |     |
| ine<br>No,  | <u> </u>  | (A)<br>Actual<br>January         | (B)<br>Actual<br>February                               | (C)<br>Projected<br>March | (D)<br>Projected<br>April | (E)<br>Projected<br>May | (F)<br>Projected<br>June | (G)<br>6 Month<br>Total |     |
|   |   |                                  |   | Jı                        | risdictional Dolla        | irs                     |                          |                         |     |
| . Pre-Construction Revenue Requirements (Schedule AE-2, line    | 97)   | (\$7,593,324)                    | (\$7,116,787)   | (\$1,932,026)             | (\$5,521,497)             | (\$5,457,056)           | (\$2,782,065)            | (\$30,402,755)          |     |
| . Construction Carrying Cost Revenue Requirements               |   | \$0                              | \$0   | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |     |
| . Recoverable O&M Revenue Requirements                          |   | \$0                              | \$0   | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |     |
| . DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)              |   | \$266,697                        | \$269,902   | \$282,403                 | \$297,432                 | \$306,277               | \$319,501                | \$1,742,211             |     |
| . Other Adjustments   |   | \$0                              | \$0   | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |     |
| . Total Period Revenue Requirements (Lines 1 though 5)          |   | (\$7,326,627)                    | (\$6,846,886)   | (\$1,649,622)             | (\$5,224,065)             | (\$5,150,780)           | (\$2,462,564)            | (\$28,660,545)          |     |
| Total Projected Return Requirements for the period (Order No    | . PSC 09-0783-FOF-EI)   | \$2,127,361                      | (\$687,146)   | (\$77,014)                | \$386,085                 | (\$393,742)             | (\$853,493)              | \$502,050               |     |
| . Actual/Estimated (Over)/Under Recovery for the Period (Line   | 6 - Line 7)   | (\$9,453,988)                    | (\$6,159,740)   | (\$1,572,608)             | (\$5,610,150)             | (\$4,757,038)           | (\$1,609,071)            | (\$29,162,595)          |     |

| Sched       |   | Turkey Point Units 6<br>uction Costs and Carrying Costs on<br>& Estimated Filing: Retail Revenue | Construction               |                               |                             |                              |                              | [Section (5)(c)1.b                       | .] |
|-------------|---|--|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--|----|
| COMP        | DA PUBLIC SERVICE COMMISSION<br>ANY: FLORIDA POWER & LIGHT COMPANY<br>ET NO.: 100009-EI | EXPLANATION: Provide the calcute total retail revenue expenditures for expenditures.             | ue requirements            | based on actual               |                             |                              |                              | For the Year Endeo<br>Witness: Winnie Po |    |
| Line<br>No. |   | (H)<br>Projected<br>July   | (I)<br>Projected<br>August | (J)<br>Projected<br>September | (K)<br>Projected<br>October | (L)<br>Projected<br>November | (M)<br>Projected<br>December | (N)<br>12 Month<br>Total                 |    |
|             |   |  |                            | J                             | urisdictional Dolla         | ars                          |                              |  |    |
| 1.          | Pre-Construction Revenue Requirements (Schedule AE-2, line 7)                           | (\$5,114,492)  | (\$5,365,425)              | (\$3,649,115)                 | (\$5,533,720)               | (\$4,768,501)                | (\$3,340,641)                | (\$58,174,650)                           |    |
| 2.          | Construction Carrying Cost Revenue Requirements   | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                                      |    |
| 3.          | Recoverable O&M Revenue Requirements  | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                                      |    |
| 4.          | DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)  | \$333,105  | \$342,103                  | \$353,328                     | \$364,068                   | \$372,670                    | \$384,747                    | \$3,892,232                              |    |
| 5.          | Other Adjustments   | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                                      |    |
| 6.          | Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)                   | (\$4,781,386)  | (\$5,023,323)              | (\$3,295,788)                 | (\$5,169,652)               | (\$4,395,830)                | (\$2,955,895)                | (\$54,282,419)                           |    |
| 7.          | Total Projected Return Requirements for the period (Order No. PSC 09-078                | B-FOF-EI) \$1,545,175  | (\$514,758)                | (\$868,819)                   | \$1,738,998                 | (\$1,287,523)                | (\$1,160,698)                | (\$45,574)                               |    |
| 8.          | Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)                 | (\$6,326,561)  | (\$4,508,564)              | (\$2,426,969)                 | (\$6,908,650)               | (\$3,108,308)                | (\$1,795,197)                | (\$54,236,845)                           |    |

Page 2 of 2

| Schedule AE-2 (Actual/Estimated)  | Turkey Po<br>Pre-Construction Costs and Carryin<br>Actual & Estimated F | int Units 6&7<br>g Costs on Const<br>iling: Pre-Constru | ruction Cost Ba           | lance                     |                           |                         | [Section (5)(c)1.b.      | ]                           |     |
|---|---|---|---------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-----------------------------|-----|
| FLORIDA PUBLIC SERVICE COMMISSION                                       | EXPLANATION:  | Provide the calcu                                       | lation of the actu        | ual true-up of Pre-       | -Construction             |                         |                          |                             |     |
| COMPANY: FLORIDA POWER & LIGHT COMPANY                                  |   |   | ctual Pre-Constr          | ruction expenditur        | res                       |                         |                          | For the Year Ended 12/31/20 | 040 |
| DOCKET NO.: 100009-EI   |   | for such current  |                           | .,                        |                           |                         |                          |                             | J10 |
|   |   |   |                           |                           |                           |                         |                          | Witness: Winnie Powers      |     |
| Line<br>No.   | (A)<br>Beginning<br>of Period   | (B)<br>Actual<br>January                                | (C)<br>Actual<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total     |     |
|   |   |   |                           |                           | Jurisdictional Doll       |                         |                          | Total                       |     |
| I. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)                 |   | \$908,617   | \$1,359,311               | \$6,544,795               | \$2,921,334               | \$2,949,267             | \$5,601,578              | \$20,284,903                |     |
| b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)     |   | \$0   | (\$9,382,187)             | (\$15,443,770)            | (\$16,905,209)            | (\$22,392,206)          | (\$27,008,774)           | (\$28,466,845)              |     |
| Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2                 | (\$102,222,417  | (\$94,582,965)  | (\$86,943,512)            | (\$79,304,059)            | (\$71,664,606)            | (\$64,025,154)          | (\$56,385,701)           |                             |     |
| Amortization of CWIP Base Eligible for Return (e) Pg. 2                 | (\$91,673,433   | (\$7,639,453)   | (\$7,639,453)             | (\$7,639,453)             | (\$7,639,453)             | (\$7,639,453)           | (\$7,639,453)            | (\$45,836,717)              |     |
| Average Net Unamortized CWIP Base Eligible for Return                   |   | (\$98,402,691)  | (\$95,454,331)            | (\$95,536,764)            | (\$91,658,822)            | (\$87,493,588)          | (\$84,905,917)           | (*******                    |     |
| Return on Average Net Unamortized CWIP Eligible for Return              |   |   |                           |                           |                           |                         |                          |                             |     |
| a. Equity Component (Line 5b* .61425) (a)                               |   | (\$449,644)   | (\$436,172)               | (\$436,548)               | (\$418,828)               | (\$399,796)             | (\$387,971)              | (\$2,528,959)               |     |
| b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c) |   | (\$732,021)   | (\$710,088)               | (\$710,701)               | (\$681,853)               | (\$650,868)             | (\$631,618)              | (\$4,117,149)               |     |
| c. Debt Component (Line 4 x 0.001325847) (c)                            |   | (\$130,467)   | (\$126,558)               | (\$126,667)               | (\$121,526)               | (\$116,003)             | (\$112,572)              | (\$733,793)                 |     |
| Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)            |   | (\$862,488)   | (\$836,646)               | (\$837,368)               | (\$803,379)               | (\$766,871)             | (\$744,190)              | (\$4,850,942)               |     |
| Actual/Estimated Costs, Carrying Costs & Amortization for the Period    |   | (\$7,593,324)   | (\$7,116,787)             | (\$1,932,026)             | (\$5,521,497)             | (\$5,457,056)           | (\$2,782,065)            | (\$30,402,755)              |     |
| Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-0      | 783-FOF-E!)   | \$1,788,863   | (\$1,055,204)             | (\$470,586)               | (\$34,500)                | (\$840,489)             | (\$1,323,995)            | (\$1,935,911)               |     |
| Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)              |   | (\$9,382,187)   | (\$6,061,583)             | (\$1,461,440)             | (\$5,486,997)             | (\$4,616,568)           | (\$1,458,070)            | (\$28,466,845)              |     |

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

| Schedule AE-2 (Actual/Estimated)   | Turkey Po<br>Pre-Construction Costs and Carryin<br>Actual & Estimated |   |                                       | ance                          |                             | 1                            | [Section (5)(c)1.b.          | I   |  |
|--|---|---|---------------------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|---|--|
| FLORIDA PUBLIC SERVICE COMMISSION<br>COMPANY: FLORIDA POWER & LIGHT COMPANY<br>DOCKET NO.: 100009-EI | EXPLANATION:  | Provide the calcu<br>costs based on a<br>for the prior year<br>for such current y | ctual Pre-Constri<br>and the previous | uction expenditure            | es                          |                              |                              | For the Year Ended<br>Witness: Winnie Pov |  |
| Line<br>No.  | Proje<br>July   | (I)<br>octed  | (J)<br>Projected<br>August            | (K)<br>Projected<br>September | (L)<br>Projected<br>October | (M)<br>Projected<br>November | (N)<br>Projected<br>December | (O)<br>12 Month<br>Total                  |  |
|  |   |   |                                       |                               | Jurisdictional Doll         | ars                          |                              |   |  |
| <ol> <li>a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)</li> </ol>                             |   | \$3,228,814   | \$2,944,318                           | \$4,639,636                   | \$2,716,821                 | \$3,454,232                  | \$4,857,129                  | \$42,125,853                              |  |
| b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)                                  |   | (\$28,466,845)  | (\$34,629,289)                        | (\$38,955,757)                | (\$41,189,269)              | (\$47,889,116)               | (\$50,772,157)               | (\$52,334,301)                            |  |
| 2. Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2   |   | (\$48,746,248)  | (\$41,106,795)                        | (\$33,467,343)                | (\$25,827,890)              | (\$18,188,437)               | (\$10,548,984)               |   |  |
| 3. Amortization of CWIP Base Eligible for Return (e) Pg. 2   |   | (\$7,639,453)   | (\$7,639,453)                         | (\$7,639,453)                 | (\$7,639,453)               | (\$7,639,453)                | (\$7,639,453)                | (\$91,673,433)                            |  |
| 4. Average Net Unamortized CWIP Base Eligible for Return   |   | (\$80,303,784)  | (\$76,474,588)                        | (\$74,079,592)                | (\$69,720,129)              | (\$66,547,356)               | (\$63,699,347)               |   |  |
| 5. Return on Average Net Unamortized CWIP Eligible for Return  |   |   |                                       |                               |                             |                              |                              |   |  |
| a. Equity Component (Line 5b* .61425) (a)  |   | (\$366,942)   | (\$349,445)                           | (\$338,501)                   | (\$318,581)                 | (\$304,083)                  | (\$291,069)                  | (\$4,497,581)                             |  |
| b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c                               | )   | (\$597,383)   | (\$568,897)                           | (\$551,081)                   | (\$518,650)                 | (\$495,048)                  | (\$473,862)                  | (\$7,322,069)                             |  |
| c. Debt Component (Line 4 x 0.001325847) (c)   |   | (\$106,471)   | (\$101,394)                           | (\$98,218)                    | (\$92,438)                  | (\$88,232)                   | (\$84,456)                   | (\$1,305,001)                             |  |
| 6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)                                      |   | (\$703,853)   | (\$670,291)                           | (\$649,299)                   | (\$611,089)                 | (\$583,280)                  | (\$558,317)                  | (\$8,627,070)                             |  |
| 7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period                              | d   | (\$5,114,492)   | (\$5,365,425)                         | (\$3,649,115)                 | (\$5,533,720)               | (\$4,768,501)                | (\$3,340,641)                | (\$58,174,650)                            |  |
| 8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-                                 | 0783-FOF-EI)  | \$1,047,952   | (\$1,038,957)                         | (\$1,415,603)                 | \$1,166,127                 | (\$1,885,460)                | (\$1,778,497)                | (\$5,840,349)                             |  |
| 9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)  |   | (\$6,162,444)   | (\$4,326,468)                         | (\$2,233,512)                 | (\$6,699,847)               | (\$2,883,041)                | (\$1,562,144)                | (\$52,334,301)                            |  |

(a) The monthly Equity Component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a

carrying charge will be calculated on the unrecovered balance.

| Line 2 Beginning Balances includes:  | 2009 Projections | 2009 True ups  | 2008/2009 Over Recovery |
|--|------------------|----------------|-------------------------|
| 2007/2008 (Over)/Under Recovery (2009 T-2 Line 2 Ending Balance)             | \$0              | (\$23,792,946) | (\$23,792,946)          |
| 2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)            | \$0              | (\$42,148)     | (\$42,148)              |
| 2009 Pre-construction Costs + Carrying Costs P-2 (Line 7) / T -2 (Line 1 + 6 | 6) \$113,515,917 | \$36,907,523   | (\$76,608,394)          |
| 2009 DTA/(DTL) Carrying Cost P-3A / T-3A (Line 8)                            | \$3,369,810      | \$1,590,881    | (\$1,778,929)           |
|  | \$116,885,727    | \$14,663,310   | (\$102,222,417)         |

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 3 Beginning Balance includes

8

| Line e beginning balance molades.  |                |
|--|----------------|
| 2007/2008 Over Recovery of Carrying Costs (Schedule T-3 Line 9)                | (\$23,794,568) |
| 2007/2008 Over Recovery of Carrying Costs on DTA/(DTL) (Schedule T-3A Line 10) | \$1,623        |
| 2009 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)                     | (\$66,546,819) |
| 2009 Over Recovery of Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10)     | (\$1,333,669)  |
|  | (\$91.673.433) |

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

| Line 2 Ending Balance includes:                                       | 2009 Actual/Estimate | 2009 True ups  | 2009 Final True-up |
|---|----------------------|----------------|--------------------|
| 2007/2008 Over/Under Recovery (2009 AE/T-2 Line 2 Ending Balance      | e) (\$23,792,946)    | (\$23,792,946) | \$0                |
| 2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8      | ) \$0                | (\$42,148)     | (\$42,148)         |
| 2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line ) | 6) \$46,969,098      | \$36,907,523   | (\$10,061,575)     |
| 2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)                           | \$2,036,141          | \$1,590,881    | (\$445,260)        |
|   | \$25,212,294         | \$14,663,310   | (\$10,548,983)     |

| Schedule AE-3A (Actual/Estimated)   | Pre-Construction Cost<br>Actual & Esti | s and Carryi                  |                          |                           |                           |                           |                         | [Section (5)(c)          | 1.b.]                   |               |
|---|--|-------------------------------|--------------------------|---------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|---------------|
| FLORIDA PUBLIC SERVICE COMMISSION   | EXPLANATION                            | Ŀ                             |                          | culation of the A         | ctual                     |                           |                         |                          |                         |               |
| COMPANY: FLORIDA POWER & LIGHT COMPANY  |  |                               | deferred tax Ca          | arrying Costs.            |                           |                           |                         |                          | For the Year End        | ed 12/31/2010 |
| DOCKET NO.: 100009-EI   |  |                               |                          |                           |                           |                           |                         |                          | Witness: Winnie I       | Powers        |
| Line<br>No.   |  | (A)<br>Beginning<br>of Period | (B)<br>Actual<br>January | (C)<br>Actual<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |               |
|   |  |                               |                          |                           | Ji                        | risdictional Dolla        | irs                     |                          |                         |               |
| 1. Construction Period Interest   |  |                               | \$0                      | \$0                       | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |               |
| 2. Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)                       |  |                               | \$908,617                | \$1,359,311               | \$6,544,795               | \$2,921,334               | \$2,949,267             | \$5,601,578              | \$20,284,903            |               |
| B. Other Adjustments  |  |                               | \$0                      | \$0                       | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |               |
| t. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2        |  | \$78,425,514                  | \$79,334,130             | \$80,693,442              | \$87,238,237              | \$90,159,572              | \$93,108,839            | \$98,710,417             | \$98,710,417            |               |
| 5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | 38.575%                                | \$30,252,642                  | \$30,603,141             | \$31,127,495              | \$33,652,150              | \$34,779,055              | \$35,916,735            | \$38,077,543             | \$38,077,543            |               |
| a. Average Accumulated DTA/(DTL)  |  |                               | \$30,427,891             | \$30,865,318              | \$32,389,823              | \$34,215,602              | \$35,347,895            | \$36,997,139             |                         |               |
| b. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2                          |  |                               | \$0                      | (\$71,801)                | (\$169,958)               | (\$281,127)               | (\$404,280)             | (\$544,750)              | (\$695,750)             |               |
| c. Average DTA/(DTL) including prior period return subtotal                       |  |                               | \$30,427,891             | \$30,793,517              | \$32,219,865              | \$33,934,476              | \$34,943,615            | \$36,452,389             |                         |               |
| Carrying Cost on DTA/(DTL)  |  |                               |                          |                           |                           |                           |                         |                          |                         |               |
| a. Equity Component (Line 7b* .61425) (a)   |  |                               | \$139,038                | \$140,709                 | \$147,226                 | \$155,061                 | \$159,672               | \$166,567                | \$908,273               |               |
| b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)          |  |                               | \$226,354                | \$229,074                 | \$239,685                 | \$252,440                 | \$259,947               | \$271,171                | \$1,478,670             |               |
| c. Debt Component (Line 6c x 0.001325847) (c)                                     |  |                               | \$40,343                 | \$40,827                  | \$42,719                  | \$44,992                  | \$46,330                | \$48,330                 | \$263,541               |               |
| Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)        |  |                               | \$266,697                | \$269,902                 | \$282,403                 | \$297,432                 | \$306,277               | \$319,501                | \$1,742,211             |               |
| Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FC     | F-EI)                                  |                               | \$338,498                | \$368,058                 | \$393,572                 | \$420,585                 | \$446,746               | \$470,501                | \$2,437,961             |               |
| 10. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)                       |  |                               | (\$71,801)               | (\$98,157)                | (\$111,169)               | (\$123,153)               | (\$140,470)             | (\$151,001)              | (\$695,750)             |               |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

| Schedule AE-3A (Actual/Estimated)   | re-Construction Cos<br>Actual & Est | ts and Carry                  |                          |                            |                               | <u> </u>                    |                              | [Section (5)(c)              | 1.b.]                    |               |
|---|-------------------------------------|-------------------------------|--------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|---------------|
| FLORIDA PUBLIC SERVICE COMMISSION   | EXPLANATION                         | 1:                            |                          | culation of the A          | ctual                         |                             |                              |                              |                          |               |
| COMPANY: FLORIDA POWER & LIGHT COMPANY  |                                     |                               | deferred tax C           | arrying Costs.             |                               |                             |                              |                              | For the Year End         | ed 12/31/2010 |
| DOCKET NO.: 100009-EI   |                                     |                               |                          |                            |                               |                             |                              |                              | Witness: Winnie          | Powers        |
| Line<br>No.   |                                     | (I)<br>Beginning<br>of Period | (J)<br>Projected<br>July | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total |               |
|   |                                     |                               |                          |                            | J                             | urisdictional Doll          | ars                          | _                            |                          |               |
| 1. Construction Period Interest   |                                     |                               | \$0                      | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |               |
| 2. Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)                       |                                     |                               | \$3,228,814              | \$2,944,318                | \$4,639,636                   | \$2,716,821                 | \$3,454,232                  | \$4,857,129                  | \$42,125,853             |               |
| B. Other Adjustments  |                                     |                               | \$0                      | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |               |
| Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)                     |                                     | \$98,710,417                  | \$101,939,231            | \$104,883,549              | \$109,523,185                 | \$112,240,006               | \$115,694,238                | \$120,551,366                | \$120,551,366            |               |
| Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)   | 38.575%                             | \$38,077,543                  | \$39,323,058             | \$40,458,829               | \$42,248,569                  | \$43,296,582                | \$44,629,052                 | \$46,502,690                 | \$46,502,690             |               |
| a. Average Accumulated DTA/(DTL)  |                                     |                               | \$38,700,301             | \$39,890,944               | \$41,353,699                  | \$42,772,576                | \$43,962,817                 | \$45,565,871                 |                          |               |
| b. Prior months cumulative Return on DTA/(DTL)                                    |                                     |                               | (\$695,750)              | (\$859,867)                | (\$1,041,964)                 | (\$1,235,421)               | (\$1,444,224)                | (\$1,669,491)                | (\$1,902,544)            |               |
| c. Average DTA/(DTL) including prior period return subtotal                       |                                     |                               | \$38,004,551             | \$39,031,076               | \$40,311,735                  | \$41,537,155                | \$42,518,594                 | \$43,896,380                 |                          |               |
| Carrying Cost on DTA/(DTL)  |                                     |                               |                          |                            |                               |                             |                              |                              |                          |               |
| a. Equity Component (Line 7b* .61425) (a)   |                                     |                               | \$173,659                | \$178,350                  | \$184,202                     | \$189,801                   | \$194,286                    | \$200,581                    | \$2,029,151              |               |
| b. Equity Comp. grossed up for taxes (Line 6c $*$ 0.007439034) (a) (b) (c)        |                                     |                               | \$282,717                | \$290,354                  | \$299,880                     | \$308,996                   | \$316,297                    | \$326,547                    | \$3,303,461              |               |
| c. Debt Component (Line 6c x 0.001325847) (c)                                     |                                     |                               | \$50,388                 | \$51,749                   | \$53,447                      | \$55,072                    | \$56,373                     | \$58,200                     | \$588,771                |               |
| Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)        |                                     |                               | \$333,105                | \$342,103                  | \$353,328                     | \$364,068                   | \$372,670                    | \$384,747                    | \$3,892,232              |               |
| 9. Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF | -EI)                                |                               | \$497,223                | \$524,199                  | \$546,785                     | \$572,871                   | \$597,937                    | \$617,799                    | \$5,794,775              |               |
| 0. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)                        |                                     |                               | (\$164,117)              | (\$182,096)                | (\$193,457)                   | (\$208,803)                 | (\$225,267)                  | (\$233,053)                  | (\$1,902,544)            |               |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

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| Schedule AE-6 (Actual/Estimated)  | Pre-Construction         |                           |                           |                           |  | ;e                       |   |                            |                               |                             | [Section (5)(c)1             | .b.]                         |                            |
|---|--------------------------|---------------------------|---------------------------|---------------------------|--|--------------------------|---|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|----------------------------|
| FLORIDA PUBLIC SERVICE COMMISSION                                       | E                        | EXPLANATION:              |                           |                           |  | ditures by major t       | tasks performed                               |                            |                               |                             |                              |                              |                            |
| COMPANY: FLORIDA POWER & LIGHT COMPANY                                  |                          |                           |                           |                           | ruction categorie<br>costs also includ | s.<br>ded in Pre-Constr  | uction costs mus                              | t be identified.           |                               | 1                           | For the Year End             | ed 12/31/2010                |                            |
| DOCKET NO.: 100009-EI   |                          |                           |                           |                           |  |                          |   |                            |                               | ,                           | Witness: Winnie F            | Powers and Stev              | en D. Scroggs              |
| Line<br>No. Description   | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Projected<br>March | (D)<br>Projected<br>April | (E)<br>Projected<br>May                | (F)<br>Projected<br>June | (G)<br>Projected<br>July                      | (H)<br>Projected<br>August | (I)<br>Projected<br>September | (J)<br>Projected<br>October | (K)<br>Projected<br>November | (L)<br>Projected<br>December | (M)<br>12 Month<br>Total   |
|   |                          |                           | With St.                  |                           |  |                          | <u>, , , , , , , , , , , , , , , , , , , </u> |                            | Copionica                     | 000000                      |                              | December                     | 1014                       |
| 1 <u>Pre-Construction:</u><br>2 <u>Generation:</u>                      |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              |                            |
| 3 Licensing   | \$505,632                | \$1,211,933               | \$5,359,043               | \$2,375,587               | \$2,423,918                            | \$4,937,083              | \$2,766,783                                   | \$2,416,913                | \$4,182,282                   | \$2,175,464                 | \$2,282,244                  | \$3,696,304                  | \$34,333,186               |
| 4 Permitting  | \$101,654                | \$61,476                  | \$616,766                 | \$284,666                 | \$264,602                              | \$435,468                | \$204,627                                     | \$266,598                  | \$216,822                     | \$288,663                   | \$240,613                    | \$246,227                    | \$3,228,180                |
| 5 Engineering and Design  | \$312,198                | \$102,159                 | \$647,259                 | \$296,019                 | \$296,019                              | \$296,019                | \$296,019                                     | \$296,019                  | \$296,019                     | \$285,186                   | \$972,686                    | \$972,687                    | \$5,068,289                |
| 6 Long lead procurement advanced payments                               |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              | \$0                        |
| 7 Power Block Engineering and Procurement                               | 6040 400                 | \$1.375.568               | \$6,623,068               | \$2,956,272               | \$2,984,539                            | \$5.668.570              | \$3,267,429                                   | \$2,979,531                | \$4,695,124                   | \$2,749,313                 | \$3,495,542                  | A. A.C. 047                  | \$0                        |
| 8 Total Generation Costs  | \$919,483<br>0,98818187  | \$1,375,568<br>0.98818187 | 36,623,068<br>0.98818187  | \$2,956,272<br>0.98818187 | \$2,984,539<br>0.98818187              | 35,668,570<br>0.98818187 | \$3,267,429<br>0,98818187                     | \$2,979,531<br>0.98818187  | \$4,695,124<br>0.98818187     | \$2,749,313<br>0.98818187   | \$3,495,542<br>0.98818187    |                              | \$42,629,655               |
| 9 Jurisdictional Factor (b)<br>10 Total Jurisdictional Generation Costs | \$908.617                | \$1,359,311               | \$6,544,795               | \$2,921,334               | \$2,949,267                            | \$5,601,578              | \$3,228,814                                   | \$2,944,318                | \$4,639,636                   | \$2.716.821                 | \$3,454,232                  |                              | 0.98818187<br>\$42,125,853 |
| 11 Adjustments  | \$500,017                | \$1,555,511               | \$0,044,750               | Ψ <b>2</b> ,321,334       | \$2,545,207                            | 40,001,070               | \$3,220,014                                   | \$2,544,510                | 44,039,030                    | \$2,710,021                 | ¢3,404,232                   | <b>04,0</b> 07,129           | 942,129,093                |
| 12 Non-Cash Accruals  | (\$949,827)              | (\$74,389)                | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | (\$1,024,216)              |
| 13 Other Adjustments  | (\$9,736)                | (\$6,359)                 | \$0                       | \$0                       | \$0                                    | \$0                      | \$0<br>\$0                                    | \$0                        | \$0                           | \$0<br>\$0                  | \$0                          | \$0                          | (\$16,094)                 |
| 14 Total Adjustments  | (\$959.563)              | (\$80,748)                | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | (\$1,040,310)              |
| 15 Jurisdictional Factor (b)  | 0.98818187               | 0.98818187                | 0.98818187                | 0.98818187                | 0.98818187                             | 0.98818187               | 0.98818187                                    | 0.98818187                 | 0.98818187                    | 0.98818187                  | 0.98818187                   |                              | 0.98818187                 |
| 16 Total Jurisdictional Adjustments                                     | (\$948,222)              | (\$79,793)                | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | (\$1,028,016)              |
| Total Jurisdictional Generation Costs Net of Adjustments                | \$1,856,839              | \$1,439,105               | \$6,544,795               | \$2,921,334               | \$2,949,267                            | \$5,601,578              | \$3,228,814                                   | \$2,944,318                | \$4,639,636                   | \$2,716,821                 | \$3,454,232                  | \$4,857,129                  | \$43,153,868               |
| 20 Transmission:  |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              |                            |
| 21 Line Engineering   |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              | \$0                        |
| 22 Substation Engineering   |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              | \$0                        |
| 23 Clearing   |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              | \$0                        |
| 24 Other  |                          |                           | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        |                               |                             |                              |                              | \$0                        |
| 25 Total Transmission Costs<br>26 Jurisdictional Factor                 | \$0                      | \$0                       | 20                        | 20                        | 20                                     | <b>2</b> 0               | \$0   | 20                         | \$0                           | \$0                         | \$0                          | \$0                          | \$0                        |
| 26 Jurisdictional Factor     27 Total Jurisdictional Transmission Costs | \$0                      | \$0                       | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                        |
| 28 Adjustments  | \$0                      | 40                        | ψŪ                        | 40                        | ψυ                                     | 40                       | ΨŪ  | 40                         | ψŪ                            | 40                          | φU                           | φU                           | 20                         |
| 29 Non-Cash Accruais  |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              | \$0                        |
| 30 Other Adjustments  |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              |                            |
| 31 Total Adjustments  | \$0                      | \$0                       | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0<br>\$0                 |
| 32 Jurisdictional Factor  |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              |                            |
| 33 Total Jurisdictional Adjustments                                     | \$0                      | \$0                       | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                        |
| 34<br>35 Total Jurisdictional Transmission Costs Net of Adjustments     | \$0                      | \$0                       | \$0                       | \$0                       | \$0                                    | \$0                      | \$0   | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                        |
| 36<br>37 Total Jurisdictional Pre-Construction Costs                    | \$1,856,839              | \$1,439,105               | \$6,544,795               | \$2,921,334               | \$2,949,267                            | \$5,601,578              | \$3,228,814                                   | \$2,944,318                | \$4,639,636                   | \$2,716,821                 | \$3,454,232                  | \$4,857,129                  | \$43,153,868               |
|   |                          |                           |                           |                           |  |                          |   |                            |                               |                             |                              |                              |                            |

### 38 39 <u>Construction:</u>

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

| Schedule AE-6A (Actual/Estimated)   | Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures | [Section (5)(c)1.a.]<br>[Section (8)(d)] |
|---|--|--|
| LORIDA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide a description of the major tasks performed<br>within Pre-Construction.  |  |
| OMPANY: FLORIDA POWER & LIGHT COMPANY   |  | For the Year Ended 12/31/2010            |
| DCKET NO.: 100009-EI  |  | Witness: Steven D. Scroggs               |
| ne<br>o. Major Task Description - Includes, but   | in cellimited to:  |  |
| b. Major Task Description - Includes, but     Pre-Construction period:  |  |  |
| Generation:   |  |  |
| 1 License Application   |  |  |
| <ol> <li>Preparation of NRC Combined License submittal.</li> </ol>  |  |  |
| b. Preparation of FDEP Site Certification Application.  |  |  |
| <ul> <li>c. Transmission facilities studies, stability analysis, FRCC studies.</li> <li>d. Studies required as Conditions of Approval for local zoning.</li> </ul>        |  |  |
| <ul> <li>d. Studies required as Conditions of Approval for local zoning.</li> <li>2 Engineering and Design</li> </ul>   |  |  |
| <ul> <li>a. Site specific civil, mechanical and structural requirements to sup</li> </ul>   | poort desian.  |  |
| 0 b. Water supply design.   |  |  |
| 1 c. Construction logistical and support planning.  |  |  |
| <ol><li>Long lead procurement advanced payments.</li></ol>  |  |  |
| e. Power Block Engineering and Procurement.   |  |  |
| 4 3 Permitting<br>5 a. Communications outreach.   |  |  |
| 5 b. Legal and application fees.  |  |  |
| 7 4 Clearing, Grading and Excavation  |  |  |
| 8 a. Site access roads.   |  |  |
| 9 b. Site clearing.   |  |  |
| 0 c. Site fill to grade for construction.   |  |  |
| <ol> <li>5 On-Site Construction Facilities</li> <li>a. Warehousing, laydown areas and parking.</li> </ol>   |  |  |
| <ol> <li>a. Warehousing, laydown areas and parking.</li> <li>b. Administrative facilities.</li> </ol>   |  |  |
| 4 c. Underground infrastructure.  |  |  |
| 5   |  |  |
| 6   |  |  |
| 7   |  |  |
| 8 Transmission:   |  |  |
| 9 1 Line / Substation Engineering   |  |  |
| a. Transmission interconnection design.     b. Transmission integration design.   |  |  |
| 2   |  |  |
| 3 Construction period:  |  |  |
| 4 Generation:   |  |  |
| 5 1 Real Estate Acquisitions - self explanatory.  |  |  |
| 6 2 Project Management - FPL and Contractor staff required to oversed<br>2 Project Management - FPL and Contractor staff required to oversed                              | e / manage project.  |  |
| <ol> <li>3 Permanent Staff / Training - Employees of the operational facility hi</li> <li>4 Site Preparation - preparation costs not expenses within Pre-Const</li> </ol> | ired in advance to assist with system turnover from constructor and obtain training in advance of operations.                      |  |
| <ul> <li>5 On-Site Construction Facilities - construction of non-power block fa</li> </ul>  |  |  |
| 0 6 Power Block Engineering, Procurement, etc Nuclear Stearn Safe   | ty System, Long lead procurement advanced payments.  |  |
| 1 7 Non-Power Block Engineering, Procurement, etc Supporting bala   | ance of plant facilities (cooling towers, etc.).   |  |
| 2   |  |  |
| 3 Transmission :  |  |  |
| <ol> <li>Line Engineering - self explanatory.</li> <li>Substation Engineering - self explanatory.</li> </ol>  |  |  |
| <ol> <li>Substation Engineering - self explanatory.</li> <li>3 Real Estate Acquisitions - self explanatory.</li> </ol>  |  |  |
| 7 4 Line Construction - self explanatory.   |  |  |
| 5 Substation Construction - self explanatory.   |  |  |
| 6 Other - permitting and condition of approval compliance.  |  |  |
|   |  |  |
|   |  |  |
|   |  |  |
|   |  |  |
|   |  |  |

| Sche   | dule AE-6B (Actual/Estimated)   |                  | Turkey Point Uni<br>Costs and Carrying Co<br>up Filing: Variance Expl | sts on Construction Cost Balan                              | <b>ce</b> [Section (8)(d)]   |
|--|---|------------------|---|---|--|
| FLOF   | RIDA PUBLIC SERVICE COMMISSION  | EXPLA            |   | vide annual variance explanations co                        |  |
| сом  | PANY: FLORIDA POWER & LIGHT COMPANY   |                  |   | enditures to the most recent projectio with the Commission. | For the Year Ended 12/31/2010  |
| DOC  | KET NO.: 100009-EI  |                  |   |   | Witness: Steven D. Scroggs   |
| Line   |   | (A)<br>Total     | (B)<br>Total  | (C)<br>Total  | (D)  |
| No.  |   | Actual/Estimated | Projected   | Variance  | Explanation  |
| 1<br>2<br>3<br>4<br>5                                    | <u>Pre-Construction:</u><br><u>Generation:</u><br>Licensing   | \$34,333,186     | \$29,778,705  | \$4,554,482   | The majority of the licensing expenditures are a result of the federal COLA process. This value is a<br>combination of New Nuclear Project team costs and Bechtel COLA team costs. Other licensing activities<br>include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as<br>Underground Injection Control (UIC). Differences are created by the shifting NRC COLA review schedule.<br>Some activities scheduled for 2009 were deferred into 2010 and some 2010 activities were moved into<br>2011. |
| 6  | Permitting  | \$3,228,180      | \$2,703,151   | \$525,029   | Permitting fees consist of expenditures for Project Development management, public outreach/education<br>and environmental services. The variance is attributed to the additional technical and legal costs estimated<br>to be necessary to respond to the high volume of SCA agency inquiries.  |
| 7  | Engineering and Design  | \$5,068,289      | \$58,025,409  | (\$52,957,120)  | The Engineering & Design activities are required to support the permitting effort for the UIC well system. Approximately \$53 million was removed from this category for costs associated with the Preparation phase activities which are deferred.  |
| 8<br>9   | Long lead procurement advanced payments<br>Power Block Engineering and Procurement  | \$0<br>\$0       | \$0<br>\$13,750   | \$0<br>(\$13,750)   | This is a result of an improper forecast of legal costs that is corrected by this filing.  |
| 10<br>11<br>12   | Total Generation Costs  | \$42,629,655     | \$90,521,015  | (\$47,891,359)  |  |
| 13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21       | <u>Transmission:</u><br>Line Engineering<br>Substation Engineering<br>Clearing<br>Other<br>Total Transmission Costs   |                  |   | -<br>-<br>  |  |
| 22<br>23<br>24<br>25<br>26<br>27<br>28<br>29<br>30<br>31 | <u>Construction:</u><br><u>Generation:</u><br>License Application<br>Engineering & Design<br>Long lead procurement advanced payments<br>Permitting<br>On-Site Construction Facilities<br>Total Generation Costs | -<br>-<br>-<br>  | -<br>-<br>-<br>   |   |  |
| 32<br>33<br>34<br>35<br>36<br>37<br>38                   | <u>Transmission:</u><br>Line Engineering<br>Substation Engineering<br>Clearing<br>Other<br>Total Transmission Costs   |                  | -   |   |  |

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Turkey Point Units 6&7 A
 Extinated True-up Filing: All Contracts Executed in Excess of \$250,000
 Extinated True-up Filing: All Contracts Executed in Excess of \$250,000
 EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, Schedule AE-7A [Section (8)(c)] original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. COMPANY: FPL Witness: Steven D. Scroggs For the Year Ended 12/31/2010 DOCKET NO .: 100009-EI Confidential Confidential Confidential (A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

|      |            |           | Original | Current  |          | Actual<br>Expended as | Estimate of<br>amount to be<br>Expended in |                    |   |                      |                                     |
|------|------------|-----------|----------|----------|----------|-----------------------|--|--------------------|---|----------------------|-------------------------------------|
| Line | Contract   | Status of | Term of  | Term of  | Orig     | inal of Prior Year    | Current Year                               | Estimated Contract | Name of Contractor (and                 | Method of Selection  |                                     |
| No.  | No.        | Contract  | Contract | Contract | Amo      | ount End (2009)       | (2010)                                     | Amount             | Affiliation if any)                     | and Document ID      | Work Description                    |
|      |            |           |          |          |          |                       |  |                    |   |                      | Engineering Services to Support     |
|      |            |           |          |          |          |                       |  |                    |   | Comp Bid/            | Preparation of COLA and SCA         |
|      |            | Open-     |          |          |          |                       |  |                    | .                                       | Single Source/       | and Response to post-submittal      |
| 1    | 4500395492 | CO#20     | 2011     | 2011     |          |                       |  | \$                 | Bechtel Power Corp                      | Predetermined Source | RAI's.                              |
|      |            |           |          |          |          |                       | 1  |                    | T                                       |                      | Engineering Services to Support     |
|      |            |           |          |          | _        |                       |  |                    |   | Sole Source/         | Preparation of COLA and             |
| 2    | 4500404639 | Open-CO#3 | 2011     | 2011     | \$       |                       |  | \$                 | Westinghouse Electric Co                | Predetermined Source | Response to post-submittal RAI's.   |
|      |            |           |          |          |          |                       |  |                    | 1                                       |                      | Aquatic biological characterization |
| 1    | }          |           | '        |          | i _      |                       |  |                    | .)                                      |                      | and assessment - Sea grass          |
| 3    | 4500421409 | Open-CO#4 | 2009     | 2010     | \$       |                       |  | \$                 | Ecological Associates                   | Single Source        | Survey & Report                     |
|      |            |           |          |          | _        |                       | L  |                    | . I · · · · · · · · · · · · · · · · · · | Comp Bid/            | Conceptual Engineering of           |
| 4    | 4500425707 | Open-CO#2 | 2009     | 2010     | \$       |                       |  | \$                 | HDR Engineering, Inc.                   | Single Source        | Cooling Water Supply and            |
|      |            | _         |          |          |          |                       |  |                    |   |                      | Advanced Nuclear Technology;        |
|      |            |           |          |          | _        |                       |  |                    | Electric Power Research                 |                      | Near term deployment of             |
| 5    | 4500430034 | Open      | 2011     | 2011     | \$       |                       |  |                    | Institute                               | Single Source        | Advanced Light Water Reactors       |
|      |            |           |          |          |          |                       |  |                    |   |                      |                                     |
|      |            | Open -    |          |          |          |                       |  |                    |   |                      | Environmental Consulting            |
| 6    | 4500443122 |           | 2009     | 2010     | \$       |                       |  |                    | Eco Metrics, Inc.                       | Single Source        | Services                            |
|      |            |           |          |          | <u> </u> |                       |  |                    | ·                                       |                      | Turkey Point 6&7 Post SCA           |
|      |            |           |          |          | I _      |                       |  |                    | McNabb Hydrogeologic                    |                      | Submittal and UIC Licensing         |
| 7    | 4500517152 | Open      | 2009     | 2010     | \$       |                       |  |                    |   | Single Source        | Support                             |
|      |            |           |          |          |          |                       |  |                    |   |                      | Turkey Point 6&7 Post SCA           |
| 8    | 4500518160 | Open      | 2009     | 2010     | \$       |                       |  |                    | Golder Associates Inc                   | Single Source        | Submittal Support                   |
|      |            |           |          |          |          |                       | 1  |                    | Environmental Consulting                | Single Source/       |                                     |
| 9    | 4500518167 | Open-CO#1 | 2009     | 2010     | \$       |                       |  |                    | and Technology Inc                      | Predetermined Source | Turkey Point 6&7 SCA Support        |
|      |            |           |          |          |          |                       |  |                    | McNabb Hydrogeologic                    |                      | Turkey Point 6&7 UIC Subject        |
| 10   | 4500536449 | Open      | 2009     | 2011     | \$       |                       |  |                    | Consulting Inc                          | Comp Bid             | Matter Expert Support               |
|      |            | Open -    | _        |          |          |                       |  |                    | Jefferson Wells                         | Comp Bid/ Single     |                                     |
| 11   | 4500492222 | CO#2      | 2009     | 2011     | \$       |                       |  |                    | International                           | Source               | New Nuclear audit                   |

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| Schedule AE-7B  | Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |   |
|---|--|---|
| EXPLANATION:  | For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value. |   |
| COMPANY: FPL  | current contract status, the current term of the contract, and the current nature/scope of work.   |   |
| DOCKET NO.: 100009-EI                                     |  | Witness: Steven D. Scroggs<br>For the Year Ended 12/31/2010 |
| Contract No.: 4500395492                                  |  |   |
| Major Task or Tasks Associate                             | ed With: COLA and SCA preparation and support  |   |
| Vendor Identity: Bechtel Power                            | Corporation  |   |
| Vendor Affiliation (specify 'dire                         | ect' or 'indirect'): Direct  |   |
| Number of Vendors Solicited:                              | Тwo  |   |
| Number of Bids Received:                                  | Тwo  |   |
| Brief Description of Selection                            | Process: Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source  |   |
| Dollar Value:   | r  |   |
| Contract Status: Open- thru CO#                           | *20  |   |
| Term Begin:         2007           Term End:         2011 |  |   |
| Nature and Scope of Work:                                 | Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses  |   |

Turkey Point Units 6&7 e-Construction Costs and Carrying Costs on Construction Cost Balance

|                                      | Turkey Point Units 6&7<br>Pre-Construction Costs and Carrying Costs on Construction Cost Balance   |   |
|--------------------------------------|--|---|
| Schedule AE-7B<br>EXPLANATION:       | Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000<br>For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity                        | [Section (8)(c)]  |
| COMPANY: FPL                         | vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. |   |
| DOCKET NO.: 100009-EI                |  | Witness: Steven D. Scroggs<br>For the Year Ended 12/31/2010 |
| Contract No.: 450051816              |  |   |
| <u>Major Task or Tasks Associate</u> | ted With: Post SCA Submittal support   |   |
| Vendor Identity: Golder Associa      | tes, Inc.  |   |
| Vendor Affiliation (specify 'dire    | act' or 'indirect'): Direct  |   |
| Number of Vendors Solicited:         | One  |   |
| Number of Bids Received:             | One  |   |
| Brief Description of Selection       | Process: Single Source Award   |   |
| Dollar Value:                        |  |   |
| Contract Status: Open                |  |   |
| Term Begin: 2009<br>Term End: 2010   |  |   |
| Nature and Scope of Work:            | Post SCA Submittal support   |   |

| Schedule AE-7B  | Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000  |                               |
|---|--|-------------------------------|
| EXPLANATION:  | For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, | [Section (8)(c)]              |
| COMPANY: FPL  | current contract status, the current term of the contract, and the current nature/scope of work.   | Witness: Steven D. Scroggs    |
| DOCKET NO.: 100009-EI                                     |  | For the Year Ended 12/31/2010 |
| Contract No.: 4500518167                                  | ,  |                               |
| Major Task or Tasks Associate                             | ed With: SCA Support   |                               |
| Vendor Identity: Environmental                            | Consulting & Technology, Inc.  |                               |
| Vendor Affiliation (specify 'dir                          | ect' or 'indirect'): Direct  |                               |
| Number of Vendors Solicited:                              | One  |                               |
| Number of Bids Received:                                  | One  |                               |
| Brief Description of Selection                            | Process: Initial Selection-Single Source Award; Change Orders as Predetermined Source  |                               |
| Dollar Value:   |  |                               |
| Contract Status: Open- thru CO                            | #1   |                               |
| Term Begin:         2009           Term End:         2010 |  |                               |
| Nature and Scope of Work:                                 | SCA Support  |                               |

### Turkey Point Units 6&7 re-Construction Costs and Carrying Costs on Construction Cost Balance

## Projections

### 

| Sched  | lule P-1 (Projection)  | Turk<br>Pre-Construction Costs and Co<br>Projection Filing: Reta |                             | on Construe                  |                                       | lance                     | [Section (5)(c)         | 1.c.]                         |                         |  |
|--|--|--|-----------------------------|------------------------------|---------------------------------------|---------------------------|-------------------------|-------------------------------|-------------------------|--|
| FLORIDA PUBLIC SERVICE COMMISSION<br>COMPANY: FLORIDA POWER & LIGHT COMPANY<br>DOCKET NO.: 100009-EI |  | EXPLANATIO   |                             | - ,                          | projected total re<br>e subsequent ye |                           |                         | For the Year Ended 12/31/2011 |                         |  |
|  |  |  |                             |                              |                                       |                           |                         | Witness: Winnie               | Powers                  |  |
| Line<br>No.  |  |  | (A)<br>Projected<br>January | (B)<br>Projected<br>February | (C)<br>Projected<br>March             | (D)<br>Projected<br>April | (E)<br>Projected<br>May | (F)<br>Projected<br>June      | (G)<br>6 Month<br>Total |  |
|  |  |  |                             |                              |                                       | Jurisdictional [          | Dollars                 |                               |                         |  |
| 1.   | Pre-Construction Revenue Requirements (Schedule P-2, line 7) |  | \$3,385,125                 | \$2,613,653                  | \$4,382,583                           | \$1,914,015               | \$1,790,097             | \$2,705,288                   | \$16,790,761            |  |
| 2.   | Construction Carrying Cost Revenue Requirements              |  | \$0                         | \$0                          | \$0                                   | \$0                       | \$0                     | \$0                           | \$0                     |  |
| 3.   | Recoverable O&M Revenue Requirements                         |  | \$0                         | \$0                          | \$0                                   | \$0                       | \$0                     | \$0                           | \$0                     |  |
| 4.   | DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)              |  | \$414,233                   | \$426,134                    | \$439,561                             | \$451,646                 | \$459,188               | \$467,907                     | \$2,658,669             |  |

\$0

\$0

\$3,799,358 \$3,039,788 \$4,822,144 \$2,365,661

\$0

\$0

\$0

\$2,249,285 \$3,173,195

\$0

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\$0

\$19,449,431

Other Adjustments

Total Projected Period Revenue Requirements (Lines 1 through 5)

5.

6.

| Sched       | Jule P-1 (Projection)                                       | Turkey Point<br>Pre-Construction Costs and Carrying (<br>Projection Filing: Retail Rever | [Section (5)(c)1.c.] |                            |                               |                             |                              |                              |                          |
|-------------|---|--|----------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|
| FLORI       | IDA PUBLIC SERVICE COMMISSION                               | EXPLANATION: Provide   |                      |                            | •                             |                             |                              |                              |                          |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY                          | revenu   | ue requi             | irement for the            | e subsequent ye               | ar.                         |                              | For the Year En              | ded 12/31/2011           |
| DOCK        | ET NO.: 100009-EI   |  |                      |                            |                               |                             |                              | Witness: Winnie              | Powers                   |
| Line<br>No. |   | Proje  | H)<br>ected<br>uly   | (I)<br>Projected<br>August | (J)<br>Projected<br>September | (K)<br>Projected<br>October | (L)<br>Projected<br>November | (M)<br>Projected<br>December | (N)<br>12 Month<br>Total |
|             |   |  |                      | ¥                          |                               | Jurisdictional D            |                              |                              |                          |
| 1.          | Pre-Construction Revenue Requirements (Schedule P-2, line 7 | ) \$1,18   | 37,381               | \$2,417,271                | \$940,166                     | \$1,067,582                 | \$1,031,944                  | \$2,279,055                  | \$25,714,161             |
| 2.          | Construction Carrying Cost Revenue Requirements             |  | \$0                  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| 3.          | Recoverable O&M Revenue Requirements                        |  | \$0                  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |
| 4.          | DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)             | \$47   | 75,448               | \$482,342                  | \$488,657                     | \$492,531                   | \$496,401                    | \$502,158                    | \$5,596,206              |
| 5.          | Other Adjustments   |  | \$0                  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |

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\$1,662,829 \$2,899,612 \$1,428,824 \$1,560,114 \$1,528,345 \$2,781,213 \$31,310,367

6.

Total Projected Period Revenue Requirements (Lines 1 through 5)

| Sched  | dule P-2 (Projection)  | Pre-Construction Costs<br>Proj | and Carrying                  | nt Units 6&7<br>g Costs on Con<br>Pre-Construc |                              | Balance                   | <u></u>   |                         | [Section (5)(c)1         | .c.]  |     |
|--|--|--------------------------------|-------------------------------|--|------------------------------|---------------------------|---|-------------------------|--------------------------|---|-----|
| FLORIDA PUBLIC SERVICE COMMISSION<br>COMPANY: FLORIDA POWER & LIGHT COMPANY<br>DOCKET NO.: 100009-EI |  | EXPLANATION:                   |                               | Provide a summa<br>Pre-Construction            |                              |                           |   |                         |                          | For the Year Ended 12/31/20<br>Witness: Winnie Powers | 011 |
| Line<br>No.  | ·  |                                | (A)<br>Beginning<br>of Period | (B)<br>Projected<br>January                    | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April<br>risdictional Dolla | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total                               |     |
| 1.   | Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)                            |                                |                               | \$3,929,305                                    | \$3,110,514                  | \$4,832,123               | \$2,316,235                                     | \$2,144,997             | \$3,012,868              | \$19,346,042  |     |
| 2.   | Unamortized CWIP Base Eligible for Return (d) Pg. 2                                |                                | (\$64,785,828)                | (\$59,387,009)                                 | (\$53,988,190)               | (\$48,589,371)            | (\$43,190,552)                                  | (\$37,791,733)          | (\$32,392,914)           |   |     |
| 3.   | Amortization of CWIP Base Eligible for Return (d) Pg. 2                            |                                |                               | (\$5,398,819)                                  | (\$5,398,819)                | (\$5,398,819)             | (\$5,398,819)                                   | (\$5,398,819)           | (\$5,398,819)            | (\$32,392,914)  |     |
| ŀ.   | Average Net Unamortized CWIP Base Eligible for Return ([Prior                      | month line 2 + line 2])/2)     |                               | (\$62,086,419)                                 | (\$56,687,600)               | (\$51,288,781)            | (\$45,889,962)                                  | (\$40,491,143)          | (\$35,092,324)           |   |     |
| i.   | Return on Average Net Unamortized CWIP Eligible for Return                         |                                |                               |  |                              |                           |   |                         |                          |   |     |
| a  | a. Equity Component (Line 5b* .61425) (a)  |                                |                               | (\$283,699)                                    | (\$259,030)                  | (\$234,360)               | (\$209,691)                                     | (\$185,021)             | (\$160,352)              | (\$1,332,153)   |     |
| t  | <ul> <li>Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (</li> </ul> | b) (c)                         |                               | (\$461,863)                                    | (\$421,701)                  | (\$381,539)               | (\$341,377)                                     | (\$301,215)             | (\$261,053)              | (\$2,168,748)   |     |
| c  | c. Debt Component (Line 4 x 0.001325847) (c)                                       |                                |                               | (\$82,317)                                     | (\$75,159)                   | (\$68,001)                | (\$60,843)                                      | (\$53,685)              | (\$46,527)               | (\$386,532)   |     |
|  | Projected Carrying Costs for the Period (Line 5b + 5c)                             |                                | -                             | (\$544,180)                                    | (\$496,860)                  | (\$449,540)               | (\$402,220)                                     | (\$354,900)             | (\$307,580)              | (\$2,555,280)   |     |
| 7.   | Total Projected Costs and Carrying Costs for the Period (Line 1                    | + 6)                           | -                             | \$3,385,125                                    | \$2,613,653                  | \$4,382,583               | \$1,914,015                                     | \$1,790,097             | \$2,705,288              | \$16,790,761  |     |

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

| Schedule P-2 (Projection)  | Pre-Construction Costs a     | Turkey Point Units 6&7<br>nd Carrying Costs on Cor<br>tion Filing: Pre-Construc |                            | t Balance                     |                             | I                            | [Section (5)(c)1             | .c.]  |
|--|------------------------------|---|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|---|
| FLORIDA PUBLIC SERVICE COMMISSION<br>COMPANY: FLORIDA POWER & LIGHT COMPANY<br>DOCKET NO.: 100009-EI | EXPLANATION:                 | Provide a summ<br>Pre-Construction  |                            |                               |                             |                              |                              | For the Year Ended 12/31/2011<br>Witness: Winnie Powers |
| .ine<br>No.  |                              | (I)<br>Projected<br>July  | (J)<br>Projected<br>August | (K)<br>Projected<br>September | (L)<br>Projected<br>October | (M)<br>Projected<br>November | (N)<br>Projected<br>December | (O)<br>12 Month<br>Total                                |
|  |                              |   |                            | Ju                            | risdictional Dolla          | rs                           |                              |   |
| 1. Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)   |                              | \$1,447,641   | \$2,630,211                | \$1,105,786                   | \$1,185,882                 | \$1,102,924                  | \$2,302,715                  | \$29,121,201  |
| 2. Unamortized CWIP Base Eligible for Return (d) Pg. 2   |                              | (\$26,994,095)  | (\$21,595,276)             | (\$16,196,457)                | (\$10,797,638)              | (\$5,398,819)                | \$0                          |   |
| Amortization of CWIP Base Eligible for Return (d) Pg. 2  |                              | (\$5,398,819)   | (\$5,398,819)              | (\$5,398,819)                 | (\$5,398,819)               | (\$5,398,819)                | (\$5,398,819)                | (\$64,785,828)  |
| 4. Average Net Unamortized CWIP Base Eligible for Return ([Pric                                      | r month line 2 + line 2])/2) | (\$29,693,505)  | (\$24,294,686)             | (\$18,895,867)                | (\$13,497,048)              | (\$8,098,229)                | (\$2,699,410)                |   |
| 5. Return on Average Net Unamortized CWIP Eligible for Return  |                              |   |                            |                               |                             |                              |                              |   |
| a. Equity Component (Line 5b* .61425) (a)  |                              | (\$135,682)   | (\$111,013)                | (\$86,343)                    | (\$61,674)                  | (\$37,004)                   | (\$12,335)                   | (\$1,776,205)   |
| b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a)                                      | (b) (c)                      | (\$220,891)   | (\$180,729)                | (\$140,567)                   | (\$100,405)                 | (\$60,243)                   | (\$20,081)                   | (\$2,891,664)   |
| c. Debt Component (Line 4 x 0.001325847) (c)   |                              | (\$39,369)  | (\$32,211)                 | (\$25,053)                    | (\$17,895)                  | (\$10,737)                   | (\$3,579)                    | (\$515,377)   |
| . Projected Carrying Costs for the Period (Line 5b + 5c)   |                              | (\$260,260)   | (\$212,940)                | (\$165,620)                   | (\$118,300)                 | (\$70,980)                   | (\$23,660)                   | (\$3,407,040)   |
| 7. Total Projected Costs and Carrying Costs for the Period (Line 1                                   | + 6)                         | \$1,187,381   | \$2,417,271                | \$940,166                     | \$1,067,582                 | \$1,031,944                  | \$2,279,055                  | \$25,714,161  |

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying

charge will be calculated on the unrecovered balance. Line 2 Beginning balance includes:

| Line L beginning bulance includes.  |   |  |
|---|---|--|
| 2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)                     | (42,148) <sub>ב</sub>   |  |
| 2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)                | (\$10,061,575) (\$10,548,983) 2010 AE-2, Line 2 (Column N)  |  |
| 2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)   | (445,260)   |  |
| 2010 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 9)   | (52,334,301) (\$54,236,845) 2010 AE-1, Line 8 (Column N)<br>(\$1,902,544) ∫\$54,236,845) 2010 AE-1, Line 8 (Column N) |  |
| 2010 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A Lin | (\$1,902,544) J(\$54,236,845) 2010 AE-1, Line 8 (Column N)  |  |
| Total over recovery beginning in 2011   | (64,785,828)  |  |
|   |   |  |

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| Sched       | lule P-3A (Projection)  | Turk<br>Pre-Construction Costs and C<br>Projection Filing |   | on Constructio                     |                              | e                         |                           |                         | [Section (5)(c)          | 1.c.]                    |        |
|-------------|---|---|---|------------------------------------|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|--------------------------|--------|
| FLORI       | DA PUBLIC SERVICE COMMISSION  | EXPLANATIO  | EXPLANATION: Provide the calculation of the projected |                                    |                              |                           |                           |                         |                          |                          |        |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY  |   |   | deferred tax Ca<br>for the subsequ |                              |                           |                           |                         |                          | For the Year Ended 12/31 | 1/2011 |
| DOCK        | ET NO.: 100009-EF   |   |   |                                    |                              |                           |                           |                         |                          | Witness: Winnie Powers   |        |
| Line<br>No. |   |   | (A)<br>Beginning<br>of Period                         | (B)<br>Projected<br>January        | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total  |        |
|             |   |   |   |                                    |                              |                           | Jurisdictional Do         | llars                   |                          |                          |        |
| 1.          | Construction Period Interest  |   |   | \$0                                | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                      |        |
| 2.          | Recovered Costs Excluding AFUDC (Schedule P-2 Line 1)                         |   |   | \$3,929,305                        | \$3,110,514                  | \$4,832,123               | \$2,316,235               | \$2,144,997             | \$3,012,868              | \$19,346,042             |        |
| 3.          | Other Adjustments   |   |   | \$0                                | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                      |        |
| 4.          | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2       |   | \$120,551,366   | \$124,480,672                      | \$127,591,185                | \$132,423,308             | \$134,739,543             | \$136,884,540           | \$139,897,408            | \$139,897,408            |        |
| 5           | Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rat | e) 38.575%  | \$46,502,690  | \$48,018,419                       | \$49,218,300                 | \$51,082,291              | \$51,975,779              | \$52,803,211            | \$53,965,425             | \$53,965,425             |        |
| 6.          | Average Accumulated DTA/(DTL)   |   |   | \$47,260,554                       | \$48,618,359                 | \$50,150,295              | \$51,529,035              | \$52,389,495            | \$53,384,318             |                          |        |
| 7.          | Carrying Cost on DTA/(DTL)  |   |   |                                    |                              |                           |                           |                         |                          |                          |        |
| а           | <ol> <li>Equity Component (Line 7b* .61425) (a)</li> </ol>                    |   |   | \$215,954                          | \$222,158                    | \$229,158                 | \$235,458                 | \$239,390               | \$243,936                | \$1,386,054              |        |
| b           | . Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)        |   |   | \$351,573                          | \$361,674                    | \$373,070                 | \$383,326                 | \$389,727               | \$397,128                | \$2,256,497              |        |
| с           | . Debt Component (Line 6 x 0.001325847) (c)                                   |   |   | \$62,660                           | \$64,461                     | \$66,492                  | \$68,320                  | \$69,460                | \$70,779                 | \$402,172                |        |
| 8.          | Projected Carrying Costs on DTA/(DTL) ( Line 7b + 7c)                         |   |   | \$414,233                          | \$426,134                    | \$439,561                 | \$451,646                 | \$459,188               | \$467,907                | \$2,658,669              |        |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

| Schedule P-3A (Projection)                             | Pre-  | Turk<br>Construction Costs and C<br>Projection Filing |                               | on Constructio   |                            | e                             |                             |                              | [Section (5)(c)              | 1.c.]                     |
|--|---|---|-------------------------------|--|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|---------------------------|
| FLORIDA PUBLIC SERVICE COL<br>COMPANY: FLORIDA POWER & |   | EXPLANATIO  | N:                            | Provide the calc<br>deferred tax Cal<br>for the subseque |                            | jected                        |                             |                              |                              | For the Year Ended 12/31/ |
| DOCKET NO.: 100009-EI                                  |   |   |                               |  |                            |                               |                             |                              |                              | Witness: Winnie Powers    |
| Line<br>No.  |   | <u> </u>  | (I)<br>Beginning<br>of Period | (J)<br>Projected<br>July                                 | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (O)<br>Projected<br>December | (P)<br>12 Month<br>Total  |
|  |   |   |                               |  |                            |                               | Jurisdictional Do           | ollars                       |                              |                           |
| 1. Construction Period Inte                            | rest  |   |                               | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                       |
| 2. Recovered Costs Exclud                              | ling AFUDC (Schedule P-2 Line 1)                          |   |                               | \$1,447,641  | \$2,630,211                | \$1,105,786                   | \$1,185,882                 | \$1,102,924                  | \$2,302,715                  | \$29,121,201              |
| 3. Other Adjustments                                   |   |   |                               | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                       |
| 4. Tax Basis Less Book Ba                              | isis (Prior Mo Balance + Line 1 + 2 + 3)                  |   | \$139,897,408                 | \$141,345,049  | \$143,975,260              | \$145,081,046                 | \$146,266,928               | \$147,369,853                | \$149,672,568                | \$149,672,568             |
| 5 Deferred Tax Asset DTA                               | V(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | 38.575%   | \$53,965,425                  | \$54,523,853   | \$55,538,456               | \$55,965,014                  | \$56,422,468                | \$56,847,921                 | \$57,736,193                 | \$57,736,193              |
| 6. Average Accumulated D                               | TA/(DTL)  |   |                               | \$54,244,639   | \$55,031,155               | \$55,751,735                  | \$56,193,741                | \$56,635,194                 | \$57,292,057                 |                           |
| Carrying Cost on DTA/                                  | DTL)  |   |                               |  |                            |                               |                             |                              |                              |                           |
| a. Equity Component (Line                              | a 7b* .61425) (a)   |   |                               | \$247,867  | \$251,461                  | \$254,753                     | \$256,773                   | \$258,790                    | \$261,792                    | \$2,917,490               |
| b. Equity Comp. grossed u                              | ıp for taxes (Line 6 * 0.007439034) (a) (b) (c)           |   |                               | \$403,528  | \$409,379                  | \$414,739                     | \$418,027                   | \$421,311                    | \$426,198                    | \$4,749,679               |
| c. Debt Component (Line 6                              | 5 x 0.001325847) (c)                                      |   |                               | \$71,920   | \$72,963                   | \$73,918                      | \$74,504                    | \$75,090                     | \$75,961                     | \$846,528                 |
| 8. Projected Carrying Cost                             | s on DTA/(DTL) (Line 7b + 7c)                             |   |                               | \$475.448  | \$482.342                  | \$488.657                     | \$492,531                   | \$496.401                    | \$502,158                    | \$5,596,206               |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

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| Sch         | edule P-6 (Projection)  |                             | Pre-Cons   | struction Cost<br>Project | Turkey Points and Carrying<br>ction Filing: M | nt Units 6&7<br>g Costs on Cor<br>lonthly Expend | nstruction Cos<br>litures | t Balance                |                            |                               |                               | [Section (5)(c)<br>[Section (8)(d) |                              |                             |
|-------------|---|-----------------------------|--|---------------------------|---|--|---------------------------|--------------------------|----------------------------|-------------------------------|-------------------------------|------------------------------------|------------------------------|-----------------------------|
| FLO         | RIDA PUBLIC SERVICE COMMISSION                                    |                             | EXPLANATION  | :                         | Provide the pro                               | iected monthly e                                 | xnenditures by m          | aior tasks perfor        | med                        |                               |                               |                                    |                              |                             |
| CON         | IPANY: FLORIDA POWER & LIGHT COMPANY                              |                             | EXPLANATION: Provide the projected monthly expenditures by major tasks performed<br>within Pre-Construction categories for the current year.<br>All Site Selection costs also included in Pre-Construction costs must be identified. |                           |   |  |                           |                          |                            |                               | For the Year Ended 12/31/2011 |                                    |                              |                             |
| DOC         | KET NO.: 100009-EI  |                             |  |                           |   |  |                           |                          |                            |                               |                               | 1464 · 140 ·                       |                              |                             |
|             | ······  |                             |  |                           |   |  |                           |                          |                            |                               |                               | Witness: Winnie                    | Powers and Ste               | ven D. Scroggs              |
| Line<br>No. | Description   | (A)<br>Projected<br>January | (B)<br>Projected<br>February   | (C)<br>Projected<br>March | (D)<br>Projected<br>April                     | (E)<br>Projected<br>May                          | (F)<br>Projected<br>June  | (G)<br>Projected<br>July | (H)<br>Projected<br>August | (I)<br>Projected<br>September | (J)<br>Projected<br>October   | (K)<br>Projected<br>November       | (L)<br>Projected<br>December | (M)<br>12 Month<br>Total    |
| 1<br>2      | Pre-Construction:<br>_Generation:                                 |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              |                             |
| 3           | Licensing   | \$2,697,597                 | \$2,217,429  | \$3.647.620               | \$1,469,491                                   | \$1,306,405                                      | \$2,199,530               | \$1,286,743              | <b>00 107 501</b>          |                               |                               |                                    |                              |                             |
| 4           | Permitting  | \$302,034                   | \$228,618  | \$390,626                 | \$172,778                                     | \$162,578  | \$147,703                 | \$1,286,743<br>\$164.044 | \$2,467,594<br>\$179,905   | \$931,068<br>\$173,776        | \$985,278<br>\$200.619        | \$974,778<br>\$127,169             | \$2,189,847<br>\$126,240     | \$22,373,379<br>\$2,376,092 |
| 5           | Engineering and Design  | \$976,667                   | \$701,667  | \$851,667                 | \$701,667                                     | \$701,667  | \$701,667                 | \$14,167                 | \$14,167                   | \$14,167                      | \$14,167                      | \$14,167                           | \$120,240                    | \$4,720,004                 |
| 6           | Long lead procurement advanced payments                           |                             |  |                           |   |  |                           |                          | ••••,•••                   | <b>\$</b> 11,107              | ψ14,107                       | ψ1 <del>4</del> ,101               | ψ <b>1</b> 4,107             | \$9,720,004                 |
| 8           | Power Block Engineering and Procurement<br>Total Generation Costs |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 9           | Jurisdictional Factor (b)   | \$3,976,298<br>0.98818187   | \$3,147,714<br>0.98818187  | \$4,889,912               | \$2,343,936                                   | \$2,170,650                                      | \$3,048,900               | \$1,464,954              | \$2,661,667                | \$1,119,011                   | \$1,200,065                   | \$1,116,115                        | \$2,330,254                  | \$29,469,475                |
| 10          | Total Jurisdictional Generation Costs                             | \$3,929,305                 | \$3,110,514  | 0.98818187<br>\$4,832,123 | 0.98818187<br>\$2.316.235                     | 0.98818187<br>\$2.144.997                        | 0.98818187<br>\$3,012,868 | 0.98818187               | 0.98818187                 | 0.98818187                    | 0.98818187                    | 0.98818187                         | 0.98818187                   | 0.98818187                  |
| 11          | Less Adjustments  | \$0,020,000                 | φ0,110,01 <del>4</del>   | ψ <del>1</del> ,002,120   | φ2,510,255                                    | \$2,144,99 <i>1</i>                              | \$3,012,000               | \$1,447,641              | \$2,630,211                | \$1,105,786                   | \$1,185,882                   | \$1,102,924                        | \$2,302,715                  | \$29,121,201                |
| 12          | Non-Cash Accruals   |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 13          | Other Adjustments   |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0<br>\$0                  |
| 14<br>15    | Total Adjustments   | \$0                         | \$0  | \$0                       | \$0   | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 16          | Jurisdictional Factor (b)<br>Total Jurisdictional Adjustments     | 0.98818187                  | 0.98818187   | 0.98818187                | 0.98818187                                    | 0.98818187                                       | 0.98818187                | 0.98818187               | 0.98818187                 | 0.98818187                    | 0.98818187                    | 0.98818187                         | 0.98818187                   | 0.98818187                  |
| 17          | Total Sunsalcional Adjustments                                    | \$0                         | \$0  | \$0                       | \$0   | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 18<br>19    | Total Jurisdictional Generation Costs Net of Adjustments          | \$3,929,305                 | \$3,110,514  | \$4,832,123               | \$2,316,235                                   | \$2,144,997                                      | \$3,012,868               | \$1,447,641              | \$2,630,211                | \$1,105,786                   | \$1,185,882                   | \$1,102,924                        | \$2,302,715                  | \$29,121,201                |
| 20          | Transmission:   |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              |                             |
| 21          | Line Engineering  |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 22<br>23    | Substation Engineering  |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 23          | Clearing<br>Other   |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 25          | Total Transmission Costs  | \$0                         | \$0  | \$0                       |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 26          | Jurisdictional Factor   | <b>2</b> 0                  | <b>4</b> 0   | <b>\$</b> U               | \$0   | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 27          | Total Jurisdictional Transmission Costs                           | \$0                         | \$0  | \$0                       | \$0   | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 28          | Less Adjustments  |                             |  |                           |   | +0   | φυ                        | ψ0                       |                            | φU                            |                               |                                    | <b>\$</b> 0                  | <u>0</u> ¢                  |
| 29          | Non-Cash Accruais   |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | \$0                         |
| 30          | Other Adjustments   |                             |  |                           |   |  |                           |                          |                            |                               |                               |                                    |                              | 40                          |
| 31<br>32    | Total Adjustments<br>Jurisdictional Factor                        | \$0                         | \$0  | \$0                       | \$0   | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 33          | Total Jurisdictional Adjustments                                  |                             | \$0  | \$0                       | \$0   | \$0  | \$0                       | \$0                      | **                         | <b>6</b> 0                    |                               |                                    |                              |                             |
| 34          |   |                             | φU   | <b>a</b> 0                | 20  | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 35<br>36    | Total Jurisdictional Transmission Costs Net of Adjustments        | \$0                         | \$0  | \$0                       | \$0   | \$0  | \$0                       | \$0                      | \$0                        | \$0                           | \$0                           | \$0                                | \$0                          | \$0                         |
| 37<br>38    | Total Jurisdictional Pre-Construction Costs                       | \$3,929,305                 | \$3,110,514  | \$4,832,123               | \$2,316,235                                   | \$2,144,997                                      | \$3,012,868               | \$1,447,641              | \$2,630,211                | \$1,105,786                   | \$1,185,882                   | \$1,102,924                        | \$2,302,715                  | \$29,121,201                |

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

| chedule P-6A (Projection)  | Turkey Point Units 68<br>Pre-Construction Costs and Carrying Costs on<br>Projection Filing: Monthly Ex | Construction Cost Balance  | [Section (5)(c)1.a.]<br>[Section (8)(d)] |
|--|--|--|--|
| ORIDA PUBLIC SERVICE COMMISSION  | EXPLANATION:   | Provide a description of the major tasks performed   |  |
| MPANY: FLORIDA POWER & LIGHT COMPANY   |  | within Site Selection, Pre-Construction and Construction categories<br>for the current year. | For the Year Ended 12/31/2011            |
| CKET NO.: 100009-EI  |  |  | Witness: Steven D. Scroggs               |
|  |  |  |  |
| eMajor Task Description - Includes   | s, but is not limited to:  |  |  |
| Pre-Construction period:   |  |  |  |
| Generation:<br>1 License Application   |  |  |  |
| a. Preparation of NRC Combined License submittal.  |  |  |  |
| <ul> <li>b. Preparation of FDEP Site Certification Application.</li> </ul>   |  |  |  |
| c. Transmission facilities studies, stability analysis, FRCC studies.  |  |  |  |
| <ul> <li>d. Studies required as Conditions of Approval for local zoning.</li> <li>2 Engineering and Design</li> </ul>  |  |  |  |
| <ul> <li>a. Site specific civil, mechanical and structural requirements to support d</li> </ul>  | esign.   |  |  |
| b. Water supply design.  | C C  |  |  |
| <ul> <li>c. Construction logistical and support planning.</li> <li>d. Long lead procurement advanced payments.</li> </ul>                                    |  |  |  |
| <ul> <li>d. Long lead procurement advanced payments.</li> <li>e. Power Block Engineering and Procurement.</li> </ul>   |  |  |  |
| 3 Permitting   |  |  |  |
| a. Communications outreach.  |  |  |  |
| b. Legal and application fees,   |  |  |  |
| 4 Clearing, Grading and Excavation   |  |  |  |
| <ul> <li>a. Site access roads.</li> <li>b. Site clearing.</li> </ul>   |  |  |  |
| c. Site fill to grade for construction.  |  |  |  |
| 5 On-Site Construction Facilities  |  |  |  |
| a. Warehousing, laydown areas and parking.   |  |  |  |
| <ul> <li>b. Administrative facilities.</li> <li>c. Underground infrastructure.</li> </ul>  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| Turnenienien   |  |  |  |
| Transmission:<br>1 Line / Substation Engineering   |  |  |  |
| Transmission interconnection design.   |  |  |  |
| Transmission integration design.   |  |  |  |
| Construction and de  |  |  |  |
| Construction period:<br>Generation:  |  |  |  |
| 1 Real Estate Acquisitions - self-explanatory.   |  |  |  |
| 2 Project Management - FPL and Contractor staff required to oversee/man  |  |  |  |
| 3 Permanent Staff/Training – Employees of the operational facility hired in a  |  | tructor and obtain training in advance of operations.  |  |
| 4 Site Preparation – preparation costs not expensed within Pre-Constructio<br>5 On-Site Construction Facilities – construction of non-power block facilities |  |  |  |
| 6 Power Block Engineering, Procurement, etc. – Nuclear Steam Safety Sys  |  | i.   |  |
| 7 Non-Power Block Engineering, Procurement, etc. – Supporting balance of   |  |  |  |
|  |  |  |  |
| Transmission :<br>1 Line Engineering - self-explanatory.   |  |  |  |
| 2 Substation Engineering - self-explanatory.   |  |  |  |
| 3 Real Estate Acquisition - self-explanatory.  |  |  |  |
| 4 Line Construction - self-explanatory.  |  |  |  |
| 5 Substation Construction - self-explanatory. 6 Other - permitting and condition of approval compliance.   |  |  |  |
| 6 Other - permitting and condition of approval compliance.   |  |  |  |
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Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

| Schedule P-7A | Estimated True-up Filing: All Contracts Executed in Excess of \$250,000  |  |  |  |  |  |  |
|---------------|--|--|--|--|--|--|--|
| EXPLANATION:  | For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status,                                |  |  |  |  |  |  |
|               | original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract |  |  |  |  |  |  |

amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

[Section (8)(c)]

| DOCKET NO.: 100009-EI |     |     |     |              |              |              |              |     |     | For the Year Ended 12/31/2011 |
|-----------------------|-----|-----|-----|--------------|--------------|--------------|--------------|-----|-----|-------------------------------|
|                       |     |     |     | Confidential | Confidential | Confidential | Confidential |     |     |                               |
| (A)                   | (B) | (C) | (D) | (E)          | (F)          | (G)          | (H)          | (1) | (J) | (K)                           |

| Line<br>No. | Contract<br>No. | Status of<br>Contract | Original<br>Term of<br>Contract | Current<br>Term of<br>Contract | Original Amount | Actual/ Estimate<br>Expended as of<br>Prior Year End<br>(2010) | Estimate of<br>amount to be<br>Expended in<br>Current Year<br>(2011) | Estimated<br>Contract<br>Amount | Name of Contractor (and<br>Affiliation if any)               | Method of Selection<br>and Document ID | Work Description  |
|-------------|-----------------|-----------------------|---------------------------------|--------------------------------|-----------------|--|--|---------------------------------|--|--|---|
| 1           | 4500395492      | Open-<br>CO#20        | 2011                            | 2011                           | \$              |  |  |                                 |  | Comp Bid/                              | Engineering Services to Support<br>Preparation of COLA and SCA<br>and Response to post-submittal<br>RAI's.                |
| 2           | 4500404639      | Open- CO#3            | 2011                            | 2011                           | \$              |  |  |                                 |  | Sole Source/<br>Predetermined Source   | Engineering Services to Support<br>Preparation of COLA and<br>Response to post-submittal RAI's.                           |
| 3           | 4500430034      | Open                  | 2011                            | 2011                           | \$              |  |  |                                 | Electric Power Research<br>Institute<br>McNabb Hydrogeologic |  | Advanced Nuclear Technology;<br>Near term deployment of<br>Advanced Light Water Reactors.<br>Turkey Point 6&7 UIC Subject |
| 4           | 4500536449      | Open                  | 2009                            | 2011                           | \$              |  |  |                                 | Consulting Inc   | Comp Bid                               | Matter Expert Support.  |
|             |                 |                       |                                 |                                |                 |  |  |                                 |  |  |   |
|             |                 |                       |                                 | ļ                              |                 |  |  |                                 |  |  |   |

| Schedule P-7B   | Pre-Construction Costs and Carrying Costs on Construction Cost Balance<br>Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000   |                               |  |  |  |  |  |  |
|---|---|-------------------------------|--|--|--|--|--|--|
| EXPLANATION:  | For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. | [Section (8)(c)]              |  |  |  |  |  |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY Witness: Steven D. Scr |   |                               |  |  |  |  |  |  |
| DOCKET NO.: 100009-EI   |   | For the Year Ended 12/31/2011 |  |  |  |  |  |  |
| Contract No.: 4500395492                                      |   |                               |  |  |  |  |  |  |
| Major Task or Tasks Associate                                 | d With: COLA and SCA preparation and support  |                               |  |  |  |  |  |  |
| Vendor Identity: Bechtel Power                                | Corporation   |                               |  |  |  |  |  |  |
| Vendor Affiliation (specify 'dire                             | ect' or 'indirect'): Direct   |                               |  |  |  |  |  |  |
| Number of Vendors Solicited:                                  | Тwo   |                               |  |  |  |  |  |  |
| Number of Bids Received:                                      | Тwo   |                               |  |  |  |  |  |  |
| Brief Description of Selection                                | Process: Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source   |                               |  |  |  |  |  |  |
| Dollar Value:   |   |                               |  |  |  |  |  |  |
| Contract Status: Open- thru CO                                | #20   |                               |  |  |  |  |  |  |
| Term Begin:         2007           Term End:         2011     |   |                               |  |  |  |  |  |  |
| Nature and Scope of Work:                                     | Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses   |                               |  |  |  |  |  |  |

### **Turkey Point Units 6&7** Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

### Schedule P-8

### FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

### EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

DOCKET NO .: 100009-EI

Witness: Steven D. Scroggs

| Rate Schedule                              | (1)<br>AVG 12CP<br>Load Factor<br>at Meter<br>(%) | (2)<br>Projected<br>Sales at<br>Meter<br>(kwh) | (3)<br>Projected<br>AVG 12 CP<br>at Meter<br>(kW) | (4)<br>Demand<br>Loss<br>Expansion<br>Factor | (5)<br>Energy<br>Loss<br>Expansion<br>Factor | (6)<br>Projected<br>Sales at<br>Generation<br>(kwh) | (7)<br>Projected<br>AVG 12 CP<br>at Generation<br>(kW) | (8)<br>Percentage<br>of Sales at<br>Generation<br>(%) | (9)<br>Percentage<br>of Demand at<br>Generation<br>(%) |
|--|---|--|---|--|--|---|--|---|--|
| RS1/RST1                                   | 64.192%   | 53,460,507,040                                 | 9,507,096   | 1.08576889                                   | 1.06788768                                   | 57.089.816.835                                      | 10,322,509   | 52.53446%   | 57.34097%  |
| GS1/GST1                                   | 65.233%   | 5,641,021,135                                  | 987,164   | 1.08576889                                   | 1.06788768                                   | 6,023,976,972                                       | 1,071,832  | 5.54331%  |  |
| GSD1/GSDT1/HLFT1 (21-499 kW)               | 76.245%   | 24,323,551,749                                 | 3,641,765   | 1.08568434                                   | 1.06782291                                   | 25,973,245,811                                      | 3,953,807  | 23.90077%   | 21.96318%  |
| OS2  | 60.006%   | 13,225,791                                     | 2,516   | 1.05367460                                   | 1.04305089                                   | 13,795,173  | 2,651  | 0.01269%  | 0.01473%   |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) | 78.726%   | 10,744,988,062                                 | 1,558,049   | 1.08455272                                   | 1.06699165                                   | 11,464,812,542                                      | 1,689,786  | 10.55000%   | 9.38667%   |
| GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)     | 88.190%   | 2,178,708,096                                  | 282,018   | 1.07600621                                   | 1.06018236                                   | 2,309,827,891                                       | 303,453  | 2.12552%  | 1.68566%   |
| GSLD3/GSLDT3/CS3/CST3                      | 95.582%   | 232,994,914                                    | 27,827  | 1.02665485                                   | 1.02205318                                   | 238,133,193   | 28,569   | 0.21913%  | 0.15870%   |
| ISST1D                                     | 99.926%   | 0  | 0   | 1.05367460                                   | 1.04305089                                   | 0   | 0  | 0.00000%  | 0.00000%   |
| ISST1T                                     | 114.364%  | 0  | 0   | 1.02665485                                   | 1.02205318                                   | 0   | 0  | 0.00000%  | 0.00000%   |
| SST1T                                      | 114.364%  | 122,138,408                                    | 12,192  | 1.02665485                                   | 1.02205318                                   | 124,831,948   | 12,517   | 0.11487%  | 0.06953%   |
| SST1D1/SST1D2/SST1D3                       | 99.926%   | 8,121,960                                      | 928   | 1.05367460                                   | 1.04305089                                   | 8,471,617   | 978  | 0.00780%  | 0.00543%   |
| CILC D/CILC G                              | 91.935%   | 3,067,794,307                                  | 380,925   | 1.07491341                                   | 1.05988309                                   | 3,251,503,309                                       | 409,461  | 2.99206%  | 2.27453%   |
| CILC T                                     | 97.893%   | 1,350,303,696                                  | 157,463   | 1.02665485                                   | 1.02205318                                   | 1,380,082,186                                       | 161,660  | 1.26996%  | 0.89801%   |
| MET  | 65.759%   | 79,253,884                                     | 13,758  | 1.05367460                                   | 1.04305089                                   | 82,665,834  | 14,496   | 0.07607%  | 0.08052%   |
| OL1/SL1/PL1                                | 351.558%  | 588,008,243                                    | 19,093  | 1.08576889                                   | 1.06788768                                   | 627,926,759   | 20,731   | 0.57782%  | 0.11516%   |
| SL2, GSCU1                                 | 100.004%  | 76,868,715                                     | 8,775   | 1.08576889                                   | 1.06788768                                   | 82,087,154  | 9,528  | 0.07554%  | 0.05293%   |
| TOTAL                                      |   | 101,887,486,000                                | 16,599,569  |  |  | 108,671,177,224                                     | 18,001,978   | 100.00%   | 100.00%  |

(1) AVG 12 CP load factor based on actual calendar data. (2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP (3) Calculated: Col(2)/(8760 hours \* Col(1)) (4) Based on 2008 demand losses (5) Based on 2008 energy losses (6) Col(2) \* Col(5) (7) Col(3) \* Col(4) (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

### Turkey Point Units 6&7 Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

### Schedule P-8

### FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

### EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

DOCKET NO.: 100009-EI

(1) (2) (3) (4) (5) (6) (7) (8) (10) (9)Percentage Percentage Energy Demand Total Projected **Billing KW** Projected Capacity Capacity Rate Schedule of Sales at of Demand at **Related Cost** Related Cost Capacity Sales at Load Factor Billed KW Recovery Recovery Generation Generation Costs Meter at Meter Factor Factor (%) (%) (\$) (\$) (\$) (kwh) (%) (\$/kw) (kw) (\$/kwh) RS1/RST1 52.53446% 57.34097% \$1,162,845 \$15,230,836 \$16.393.681 53.460.507.040 0.00031 GS1/GST1/WIES1 5.54331% 5.95397% \$122,701 \$1.581.485 \$1,704,186 5.641.021.135 0.00030 GSD1/GSDT1/HLFT1 (21-499 kW) 23.90077% 21.96318% \$529.041 \$5.833.832 \$6.362.873 24,323,551,749 49.88910% 66.788.001 0.10 OS2 0.01269% 0.01473% \$281 \$3,912 \$4,193 13,225,791 0.00032 GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) 10.55000% 9.38667% \$233.523 \$2,493,275 \$2,726,798 10,744,988,062 61.65224% 23,874,496 0.11 . GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW) 2.12552% 1.68566% \$47,048 \$447,744 \$494.792 2.178.708.096 0.11 65.89883% 4,528,960 -GSLD3/GSLDT3/CS3/CST3 0.21913% 0.15870% \$4,850 \$42,153 \$47,003 232,994,914 69.73597% 457.685 0.10 ISST1D 0.00000% 0.00000% \$0 \$0 \$0 0 40.50671% 0 \*\* ISST1T 0.00000% 0.00000% \$0 \$0 \$0 \*\* 16.96998% 0 n -SST1T 0.11487% 0.06953% \$2,543 \$18,469 \$21.012 122.138.408 16.96998% 985.934 \*\* -SST1D1/SST1D2/SST1D3 0.00780% 0.00543% \$173 \*\* \$1,443 \$1,616 8,121,960 40.50671% 27,467 CILC D/CILC G 2.99206% 2.27453% \$66,229 \$604,159 \$670,388 3,067,794,307 73.47456% 5,719,609 0.12 CILC T 1.26996% 0.89801% \$28.110 \$238,529 \$266,639 1,350,303,696 77.03476% 2,401,164 0.11 -MET 0.07607% 0.08052% \$1,684 \$23,073 \$21,389 79.253.884 57.09909% 190,138 0.12 OL1/SL1/PL1 0.57782% 0.11516% \$12,790 \$30,589 \$43.379 588.008.243 0.00007 ---SL2/GSCU1 0.05293% 0.07554% \$1,672 \$14,059 \$15,731 76,868,715 -0.00020 TOTAL \$2.213.490 \$26.561.875 \$28,775,363 101.887.486.000 104,973,454

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) \* Col (1)
(4) (Total Capacity Costs/13 \* 12) \* Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / (7) \* 730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding

### CAPACITY RECOVERY FACTORS FOR STANDBY RATES

| Demand =<br>Charge (RDD) | (Total col 5)/(Doo | 2, Total col 7)(<br>12 months | 10) (Doc 2, col 4)             |  |  |
|--------------------------|--------------------|-------------------------------|--------------------------------|--|--|
| Sum of Daily             |                    |                               |                                |  |  |
| Demand =                 | (Total col 5)/(Doc | 2, Total col 7)/              | 21 onpeak days) (Doc 2, col 4) |  |  |
| Charge (DDC)             | 12 months          |                               |                                |  |  |
|                          | CAPACITY REC       | OVERY FACTO                   | R                              |  |  |
|                          | RDC                | SDD                           |                                |  |  |
|                          | <u>** (\$/kw)</u>  | ** (\$/kw)                    |                                |  |  |
| ISST1D                   | \$0.01             | \$0.01                        |                                |  |  |
| ISST1T                   | \$0.01             | \$0.01                        |                                |  |  |
| SST1T                    | \$0.01             | \$0.01                        |                                |  |  |
| SST1D1/SST1D2/SST1D3     | \$0.01             | \$0.01                        |                                |  |  |
|                          |                    |                               | Page 2 of 2                    |  |  |

# True-Up to Original

## (TOR)

### FLORIDA POWER & LIGHT COMPANY Turkey Point Units 6&7 - Pre-Construction Costs NCRC Summary - Dkt. 100009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period. For the Period Ended 12/31/2011

Witness: Winnie Powers

DOCKET NO.:100009-EI

|             |                            | r                            |                |                |               |                    |                  |                 |                           |                         |                         |                  | ·····                        |
|-------------|----------------------------|------------------------------|----------------|----------------|---------------|--------------------|------------------|-----------------|---------------------------|-------------------------|-------------------------|------------------|------------------------------|
|             |                            |                              | 2009           |                |               | 2010               |                  | 2011            | Subtotals                 | De                      | eferred Recover         | у                | Net Amounts                  |
|             |                            | A                            | В              | C              | D             | E                  | F                | G               | Н                         |                         | J                       | к                | L                            |
|             |                            |                              |                | (A)-(B)        |               |                    | (D)-(E)          |                 | (C)+(F)+(G)               |                         |                         |                  |                              |
|             |                            | Approved                     |                |                | Approved      |                    |                  | Initial         |                           |                         |                         |                  |                              |
| 1.1.4.4     |                            | Actual &                     | Final Actual   | Final          | Projected     | Actual & Estimated |                  | Projected       | Amounts for<br>2011 to be | In any set of the       | <b>D</b>                |                  | Net Amount                   |
| Line<br>No. | Costs by Project           | Estimated                    | Amounts in     | True-up for    | Amounts in    | Amounts in Docket  | Estimated        | Amounts for     | Recovered in              | Increase in<br>Deferred | Decrease in<br>Deferred | 2011<br>Deferred | Requested for                |
| NO.         |                            | Amounts in<br>Docket 090009- | Docket 100009- | 2009           | Docket 090009 | Amounts in Docket  | True-up for 2010 | 2011 in         | Docket 100009             | Balance                 | Balance                 | Balance          | Recovery in<br>2011in Docket |
|             |                            | El                           | - El           |                | EI            |                    |                  | Docket          | El                        | Dalarice                | Dalarice                | Dalarice         | 100009-EI                    |
|             |                            | CI                           |                |                |               |                    |                  | 100009-EI       | <b>_</b> .                |                         |                         |                  | 100003-21                    |
|             | Site Selection Costs       |                              |                |                |               |                    |                  |                 |                           | iner.                   |                         |                  |                              |
|             |                            |                              |                |                |               |                    | Jurisdiction     | al Dollars      |                           |                         |                         |                  |                              |
| 1           | Additions                  |                              |                | \$0            |               |                    | \$0              |                 | \$0                       | r                       |                         | \$0              | \$0                          |
| 2           | Carrying Costs - Const     |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         | i                       | \$0              | \$0                          |
| 3           | Carrying Costs - DTA/(DTL) |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         |                         | \$0              | \$0                          |
| 4           | O&M                        |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         |                         | \$0              | \$0                          |
| 5           | Base Rate Rev Req.         |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         |                         | \$0              | \$0                          |
| ь           | Subtotal (Sum 1-5)         | \$0                          | \$0            | \$0            | \$0           | \$0                | \$0              | \$0             | \$0                       | \$0                     | \$0                     | \$0              | \$0                          |
|             | Preconstruction Costs      |                              |                |                |               |                    |                  |                 |                           |                         |                         |                  |                              |
| 7           | Additions (a)              | \$45,444,468                 | \$37,599,045   | (\$7,845,423)  | \$90,654,124  | \$42,125,853       | (\$48,528,272)   | \$29,121,201    | (\$27,252,494)            |                         |                         | \$0              | (\$27,252,494)               |
| 8           | Carrying Costs - Const     | \$1,524,630                  | (\$691,521)    | (\$2,216,152)  | (\$4,821,040) |                    | (\$3,806,030)    | (\$3,407,040)   | (\$9,429,222)             |                         |                         | \$0              | (\$9,429,222)                |
| 9           | Carrying Costs - DTA/(DTL) | \$2,036,141                  | \$1,548,732    | (\$487,409)    | \$5,794,775   | \$3,892,232        | (\$1,902,544)    | \$5,596,206     | \$3,206,254               |                         |                         | \$0              | \$3,206,254                  |
| 10          | O&M                        | \$0                          | \$0            | \$0            | \$0           | \$0                | \$0              | \$0             | \$0                       |                         |                         | ŝõ               | \$0                          |
| 11          | Base Rate Rev Req.         | \$0                          | \$0            | \$0            | \$0           | \$0                | \$0              | \$0             | \$0                       |                         |                         | \$0              | \$0                          |
| 12          | Subtotal (Sum 7-11)        | \$49,005,239                 | \$38,456,256   | (\$10,548,983) | \$91,627,859  | \$37,391,014       | (\$54,236,845)   | \$31,310,367    | (\$33,475,461)            | \$0                     | \$0                     | \$0              | (\$33,475,461)               |
|             | Construction Costs         |                              |                |                |               |                    |                  |                 |                           |                         |                         |                  |                              |
| 13          | CWIP Balance               |                              |                | \$0            |               |                    | \$0              | 1               | \$0                       |                         |                         | ¢0.[             | <b>60</b>                    |
| 14          | Carrying Costs - Const     |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         |                         | \$0<br>\$0       | \$0<br>\$0                   |
| 15          | Carrying Costs - DTA/(DTL) |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         |                         | \$0<br>\$0       | \$0<br>\$0                   |
| 16          | O&M                        |                              |                | \$0            |               |                    | \$0              |                 | \$0                       |                         |                         | \$0<br>\$0       | \$0                          |
| 17          | Base Rate Rev Req.         |                              |                | \$0            |               |                    | \$0              |                 | so                        |                         |                         | \$0              | \$0                          |
| 18          | Subtotal (Sum 14 - 17)     | \$0                          | \$0            | \$0            | \$0           | \$0                | \$0              | \$0             | \$0                       | \$0                     | \$0                     | \$0              | \$0                          |
|             | Total (Sum 6,12,18)        | \$49,005,239                 | \$38,456,256   | (\$10,548,983) | \$91,627,859  | \$37,391,014       | (\$54.236.845)   | \$31,310,367    | (\$33,475,461)            | \$0                     | \$0                     | \$0              | (\$33,475,461)               |
|             |                            |                              | ······         |                |               |                    |                  | 1 40 1,0 10,001 | (400,470,401)             |                         |                         |                  | (\$33,475,401)               |

Notes:

(a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP.

| Turkey Point Units 6&7   |   |
|--|---|
| Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balanc | е |
| True-up to Original: Budgeted and Actual Power Plant In-Service Costs                  |   |

| Schedule TOR-2 (True-Up to Original)   |              |  | [Section (8)(f)]                |
|--|--------------|--|---------------------------------|
| FLORIDA PUBLIC SERVICE COMMISSION      | EXPLANATION: | Report the budgeted and actual costs as compared to the estimated  |                                 |
| COMPANY: Florida Power & Light Company |              | in-service costs of the proposed power plant as provided in the<br>petition for need determination or revised estimate as necessary. | For the Period Ended 12/31/2011 |
| DOCKET NO.:100009-EI                   |              |  | Witness: Steven D. Scroggs      |
|  |              |  |                                 |

|                  | Actual Costs as of<br>December 31,<br>2009 | Remaining Budget Cos | ts to Complete Plant | Total Esti<br>In-Service |                  | Estimated Cost F<br>Petition for Need |                  |
|------------------|--|----------------------|----------------------|--------------------------|------------------|---------------------------------------|------------------|
|                  |  | Low Range            | High Range           | Low Range                | High Range       | Low Range                             | High Range       |
| Site Selection   | \$6,118,105                                | \$0                  | \$0                  | \$6,118,105              | \$6,118,105      | \$8,000,000                           | \$8,000,000      |
| Pre-Construction | \$88,887,202                               |                      | \$155,996,693        | \$217,831,895            | \$244,883,895    | \$465,000,000                         | \$465,000,000    |
| Construction \$0 |  | \$8,988,395,000      | \$13,162,439,000     | \$8,988,395,000          | \$13,162,439,000 | \$8,149,000,000                       | \$12,124,000,000 |
| AFUDC            | \$4,464,244                                | \$3,637,484,862      | \$5,328,738,601      | \$3,641,949,106          | \$5,333,202,845  | \$3,461,000,000                       | \$5,160,000,000  |
| Total            | \$99,469,551                               | \$12,625,879,862     | \$18,647,174,294     | \$12,854,294,106         | \$18,746,643,845 | \$12,083,000,000                      | \$17,757,000,000 |

Footnotes:

1) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the even

of project cancellation or deferral.

2) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-El for 2007 - 2008 and Dkt. 100009 for 2009. Carrying Charges on the T-3a schedule include carrying charges on tax deductions taken on filed tax returns. AFUDC is on the non-incremental costs total company.

| Sched      | ule TOR-3 (True-up to Original)                                      |              | ournmary of         | Annual Claus      | se Recovery An           | 1001105                    |                            |                              | [Section (5)(c)1.c          | .]                 |
|------------|--|--------------|---------------------|-------------------|--------------------------|----------------------------|----------------------------|------------------------------|-----------------------------|--------------------|
|            | IDA PUBLIC SERVICE COMMISSION<br>PANY: Florida Power & Light Company | EXPLANATION: | fc                  | or the duration   | of the project.          |                            | ojected total amo          |                              |                             |                    |
|            | <b>.</b> . ,   |              | A                   | II Estimated in   | itormation is the        | Dest available a           | t the time of filing       |                              | For the Year End            | led 12/31/2011     |
| DOCK       | ET NO.:100009-EI   |              |                     |                   |                          |                            |                            |                              | Witness: Winnie             | Powers             |
|            |  |              | (A)                 | (B)               | (C)                      | (D)                        | (E)                        | (F)                          | (G)                         | (H)                |
| Line       |  |              | Actual<br>2006 2007 | Actual            | Actual<br>2008           | Actual<br>2009             | Total Actual               | Actual/Estimated<br>2010     | Projected<br>2011           | To-Date<br>Total   |
| No.        | Description  |              |                     | (a)               | (a)                      | (a)                        |                            |                              |                             | Through 12/31/2011 |
|            |  |              |                     |                   | Jurisdictio              | nal Dollars                |                            |                              |                             |                    |
|            | Site Selection Category  |              |                     |                   |                          |                            |                            |                              |                             |                    |
|            | a. Additions<br>b. O&M   |              |                     |                   |                          |                            | \$0<br>\$0                 |                              |                             | \$0<br>\$0         |
| c          | <ul> <li>Carrying Costs on Additions</li> </ul>                      |              |                     |                   |                          |                            | \$0                        |                              |                             | \$0                |
|            | d. Carrying Costs on DTA/(DTL)                                       |              |                     |                   |                          | ****                       | \$0                        |                              |                             | \$0                |
| ť          | e. <u>Total Site Selection Amounts</u><br>(Lines 1.a through 1.d)    |              | \$0                 | \$0               | \$0                      | \$0                        | \$0                        | \$0                          | \$0                         | \$0                |
|            | Preconstruction Category   |              |                     |                   |                          |                            |                            |                              |                             |                    |
|            | a. Additions \$0   |              |                     | \$2,522,692       | \$47,049,854             | \$37,599,045               | \$87,171,591               | \$42,125,853                 | \$29,121,201                |                    |
|            | <ul> <li>O&amp;M</li> <li>Carrying Costs on Additions</li> </ul>     |              |                     | \$0<br>\$20,555   | \$0<br>\$2,204,114       | \$0                        | \$0                        | \$0                          | \$0                         | \$0                |
|            | d. Carrying Costs on DTA/(DTL)                                       |              |                     | \$20,555<br>(\$8) | \$2,204,114<br>(\$4,359) | (\$691,521)<br>\$1,548,732 | \$1,533,148<br>\$1,544,365 | (\$8,627,070)<br>\$3,892,232 | (\$3,407,040<br>\$5,596,206 |                    |
|            | e. Total Preconstruction Amounts<br>(Lines 2.a through 2.d)          |              | \$0                 | \$2,543,239       | \$49,249,608             | \$38,456,256               | \$90,249,103               | \$37,391,014                 | \$31,310,367                | \$158,950,485      |
| 3. (       | Construction Category  |              |                     |                   |                          |                            |                            |                              |                             |                    |
|            | Additions  |              |                     |                   |                          |                            | \$0                        |                              |                             | \$0                |
|            | CWIP Base Eligible for a return<br>a. O&M                            |              |                     |                   |                          |                            | \$0                        |                              |                             | \$0                |
|            | <ol> <li>Carrying Costs on Additions</li> </ol>                      |              |                     |                   |                          |                            | \$0<br>\$0                 |                              |                             | \$0<br>\$0         |
|            | c. Carrying Costs on DTA/(DTL)                                       |              |                     |                   |                          |                            | \$0                        |                              |                             | \$0                |
| c          | d. Total Construction Amounts  |              | \$0                 | \$0               | \$0                      | \$0                        | \$0                        | \$0                          | \$0                         |                    |
|            | (Lines 3.a through 3.c)  |              |                     |                   |                          |                            |                            |                              |                             |                    |
| 4.         | Other Adjustments  | ······       | - 5 H an            |                   | ····                     |                            | \$0                        |                              |                             | \$0                |
| ō.         | Total Actual Annual Amounts  |              | \$0                 | \$2,543,239       | \$49,249,608             | \$38,456,256               | \$90,249,103               | \$37,391,014                 | \$31,310,367                | \$158,950,485      |
|            | (Lines 1.e + 2.e + 3.d + 4)  |              |                     |                   |                          |                            |                            |                              |                             |                    |
| <b>)</b> . | Original Projected Total Annual Amounts                              |              | \$0                 | \$2,543,239       | \$73,042,554             | \$116,885,727              | \$192,471,520              | \$91,627,859                 | \$0                         | \$284,099,380      |
| 7.         | Difference (Line 6 - Line 5)   |              | \$0                 | \$0               | (\$23,792,946)           | (\$78,429,472)             | (\$102,222,417)            | (\$54,236,845)               | \$31,310,367                | (\$125,148,895     |
| 3.         | Percent Difference [(7 + 6 ) x 100%]                                 |              | N/A                 | N/A               | -33%                     | -67%                       | -53%                       | -59%                         | N/A                         | N/A                |

1

### Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

Notes:

(a) As filed in Docket No. 090009-EI for 2007 - 2008 and 100009-EI for 2009.

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| Schedule TOR-6 (True-up to Original)                          | [Section (5)(c)1.b.]<br>[Section (8)(d)] |                       |  |                          |                               |              |                               |
|---|--|-----------------------|--|--------------------------|-------------------------------|--------------|-------------------------------|
|   |  |                       |  |                          |                               |              |                               |
| FLORIDA PUBLIC SERVICE COMMISSION                             | EXPLANATION:                             |                       | al to date and projec<br>Preconstruction for |                          |                               | ;            |                               |
| COMPANY: Florida Power & Light Company                        |  |                       | on Category costs al                         |                          |                               |              | For the Year Ended 12/31/2011 |
| DOCKET NO.:100009-EI  |  |                       | Witness: Winnie Powers and Steven D. Scro    |                          |                               |              |                               |
|   | (A)                                      | (B)                   | (C)  | (D)                      | (E)                           | (F)          |                               |
| ine<br>No. Description  | Actual<br>2007<br>(a)                    | Actual<br>2008<br>(a) | Actual<br>2009<br>(a)                        | Total Actual             | Actual/Estimated<br>2010 2011 | Projected    |                               |
| 1 Pre-Construction:   |  |                       |  |                          |                               |              |                               |
| 2   |  |                       |  |                          |                               |              |                               |
| 3 <u>Generation:</u><br>4 Licensing                           | <b>.</b>                                 |                       |  |                          |                               |              |                               |
| 4 Licensing<br>5 Permitting                                   |  | \$31,085,381          | \$30,271,612                                 | \$63,374,174             | \$34,333,186                  |              |                               |
| 6 Engineering and Design                                      | \$516,084                                |                       | \$991,090                                    | \$3,201,729              | \$3,228,180                   | \$2,376,092  |                               |
| 7 Long lead procurement advanced payments                     | \$0<br>\$0                               |                       | \$6,445,161<br>\$0                           | \$9,988,109              | \$5,068,289                   | \$4,720,004  |                               |
| 8 Power Block Engineering and Procurement                     | 30<br>\$0                                |                       | \$0<br>\$23,662                              | \$10,860,960<br>\$55,451 | \$0<br>\$0                    | \$0<br>\$0   |                               |
| 9 Total Generation Costs                                      |  | \$47,215,633          | \$37,731,525                                 | \$87,480,423             | \$42,629,655                  |              |                               |
| 10 Jurisdictional Factor                                      | 0.9958265                                |                       | 0.99648888                                   | φ01,400, <b>4</b> 20     | 0.98818187                    |              |                               |
| 11 Total Jurisdictional Generation Costs                      |  | \$47,049,854          | \$37,599,045                                 | \$87,171,591             | \$42,125,853                  |              |                               |
| 12 Adjustments  |  |                       |  |                          |                               |              |                               |
| 13 Non-Cash Accruals  | \$587,128                                | \$6,678,052           | (\$4,978,314)                                | \$2,286,866              | (\$1,024,216)                 | \$0          |                               |
| 14 Other Adjustments  | (\$14,344)                               |                       | (\$187,874)                                  | (\$378,474)              | (\$16,094)                    | \$0          |                               |
| 15 Total Adjustments  | \$572,783                                |                       | (\$5,166,188)                                | \$1,908,391              | (\$1,040,310)                 | \$0          |                               |
| 16 Jurisdictional Factor                                      | 0.9958265                                |                       | 0.99648888                                   |                          | 0.98818187                    |              |                               |
| 17 Total Jurisdictional Adjustments<br>18                     | \$570,393                                | \$6,478,968           | (\$5,148,049)                                | \$1,901,311              | (\$1,028,016)                 | \$0          |                               |
| 19 Total Jurisdictional Generation Costs Net of Adjustments   | £1.050.000                               | £40 570 880           | R40 747 001                                  | #05 070 CCC              | A10.450.000                   | <b>*</b>     | -                             |
| 20  | \$1,952,300                              | \$40,570,886          | \$42,747,094                                 | \$85,270,280             | \$43,153,868                  | \$29,121,201 |                               |
| 21 <u>Transmission</u> :                                      |  |                       |  |                          |                               |              |                               |
| 22 Line Engineering   |  |                       |  |                          |                               |              |                               |
| 23 Substation Engineering                                     |  |                       |  |                          |                               |              |                               |
| 24 Clearing   |  |                       |  |                          |                               |              |                               |
| 25 Other  |  |                       |  |                          |                               |              |                               |
| 26 Total Transmission Costs                                   | \$0                                      | \$0                   | \$0  | \$0                      | \$0                           | \$0          | -                             |
| 27 Jurisdictional Factor                                      |  |                       |  |                          |                               |              | _                             |
| 28 Total Jurisdictional Transmission Costs                    | \$0                                      | \$0                   | \$0  | \$0                      | \$0                           | \$0          |                               |
| 29 Adjustments<br>30 Non-Cash Accruais                        |  |                       |  |                          |                               |              |                               |
| 31 Other Adjustments  |  |                       |  |                          |                               |              |                               |
| 32 Total Adjustments  | \$0                                      | \$0                   | \$0  | \$0                      | \$0                           | \$0          | -                             |
| 33 Jurisdictional Factor                                      | <b>4</b> 0                               | υ¢                    | \$0  | \$0                      | \$0                           | \$0          |                               |
| 34 Total Jurisdictional Adjustments                           | \$0                                      | \$0                   | \$0  | \$0                      | \$0                           | \$0          | -                             |
| 35  | ψŪ                                       | <b>\$</b> 0           | 40   | ψŪ                       | φU                            | 30           |                               |
| 36 Total Jurisdictional Transmission Costs Net of Adjustments | \$0                                      | \$0                   | \$0  | \$0                      | \$0                           | \$0          | -                             |
| 37  |  |                       |  | ••                       | **                            | <b>\$</b> 0  |                               |
| 38 Total Jurisdictional Pre-Construction Costs                | \$1,952,300                              | \$40,570,886          | \$42,747,094                                 | \$85,270,280             | \$43,153,868                  | A00 404 004  | -                             |

N/A- At this stage, construction has not commenced in the project.

### Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008 and 100009-EI for 2009.

### Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

| chedu  | ule TOR-6A (True-up to Original)   |  |
|--|--|--|
|  | List generation expen  | of the major tasks performed within the Preconstruction category for the year.<br>ses separate from transmission in the same order appearing on Schedules TOR- 4 |
|  | DA PUBLIC SERVICE COMMISSION   | [25-6.0423 (5)(c)1.a.,F.AC.]<br>[25-6.0423 (2)(g),F.AC.]<br>[25-6.0423 (5)(a),F.AC.]   |
|  | Ant i honda i owel a Ligit company   | [25-6.0423 (8)(d),F.AC.]   |
|  |  | Witness: Steven D. Scroggs   |
| OCKE   | ET NO.: 100009   | For Year Ended 12/31/2011  |
|  | Preconstruction  |  |
| ine  | Major Task & Description   |  |
| 0.   | for amounts on Schedule TOR-6  | Description  |
| 2 G<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 | Seneration: 1 License Application a. Preparation of NRC Combined License submittal b. Preparation of FDEP Site Certification Application c. Transmission facilities studies, stability analysis, FRCC studies d. Studies required as Conditions of Approval for local zoning 2 Engineering and Design a. Site specific civil, mechanical and structural requirements to support design b. Water supply design c. Construction logistical and support planning d. Long lead procurement advanced payments |  |
| 13<br>14<br>15   | e. Power Block Engineering and Procurement<br>3 Permitting<br>a. Communications outreach   |  |
| 16   | b. Legal and application fees  |  |
| 17   | 4 Clearing, Grading and Excavation   |  |
| 18   | a. Site access roads   |  |
| 19   | b. Site clearing   |  |
| 20   | c. Site fill to grade for construction   |  |
| 21   | 5 On-Site Construction Facilities  |  |
| 22   | a. Warehousing, laydown areas and parking  |  |
| 23   | b. Administrative facilities   |  |
| 24   | c. Underground infrastructure  | Page 1 of 1  |

### Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance **Power Plant Milestones**

### Schedule TOR-7 (True-up to Original)

[Section (5)(c)(5.]

Revision \$3 \$9 \$56 \$94 \$136 \$166 \$208 \$251 \$540

\$1,353

\$2,668

\$4,550

\$7,066

\$10.286

\$13,429

\$16,349

\$17,858

\$18,747

\$977

\$1,875

\$3,160

\$4,878

\$7,077

\$9,224

\$11,218

\$12,249

\$12,856

\$7,632

\$10,736

\$13,402

\$16,077

\$17.005

\$17,757

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

ltem

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs For the Period ended 12/312011

DOCKET NO .: 100009-EI

|  |                      | Initial Milestones     | Revised Milestones         | Reasons for Variance(s)   |          |
|--|----------------------|------------------------|----------------------------|---|----------|
| Licensing/Permits/Authorizations/Legal | Initiate<br>Complete | 2007<br>2012           | no change<br>2013          | N/A<br>Current expectation for COL issuance                           |          |
| Site/Site Preparation                  | Initiate<br>Complete | 2010<br>2012           | 2014<br>2016               | Construction will await license approvals<br>Initial date has changed |          |
| Related Facilities <sup>1</sup>        | Initiate<br>Complete | 2010<br>2018/2020      | 2014<br>2022/2023          | Construction will await license approvals<br>Initial date has changed |          |
| Generation Plant                       | Initiate<br>Complete | 2013/2015<br>2018/2020 | 2016<br>2022/2023          | Construction will await license approvals<br>Initial date has changed |          |
| Transmission Facilities                | Initiate<br>Complete | 2010<br>2020           | 2014<br>2023               | Construction will await license approvals<br>Initial date has changed |          |
|  |                      | Non-Binding Annua      | I Cost Estimate (Cumulativ | e, \$000's) <sup>2</sup>  |          |
|  | Year                 | Case A                 | Case B                     | Case C  | Revision |
|  | 2006                 | \$4                    | \$4                        | \$4   | \$3      |
|  | 2007                 | \$8                    | \$8                        | \$8   | \$9      |
|  | 2008                 | \$113                  | \$113                      | \$113   | \$56     |
|  | 2009                 | \$223                  | \$223                      | \$223   | \$94     |
|  | 2010                 | \$373                  | \$373                      | \$373   | \$136    |
|  | 2011                 | \$523                  | \$523                      | \$523   | \$166    |
|  | 2012                 | \$1,293                | \$1,183                    | \$1,506   | \$195    |
|  | 2013                 | \$2,483                | \$2,201                    | \$3,025   | \$224    |
|  | 2014                 | \$4,023                | \$3,521                    | \$4,993   | \$421    |

\$5,291

\$7,373

\$9,161

\$10,956

\$11,578

\$12.082

\$6,091

\$8,522

\$10,610

\$12,705

\$13,431

\$14,020

2015

2016

2017

2018

2019

2020

2021

2022

2023

Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.
 Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.

Docket No. 100009-EI Appendix III - Site Selection NFRs Exhibit SDS-10, Page 1

Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

### **Site Selection**

### Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

### **Table of Contents**

| <u>Page (s)</u> | <u>Schedule</u> | <u>Year</u> | Description                         | Sponsor                |
|-----------------|-----------------|-------------|-------------------------------------|------------------------|
| 5-6             | AE-1            | 2010        | Retail Revenue Requirements Summary | W. Powers              |
| 7-8             | AE-2            | 2010        | True-Up of Site Selection Costs     | W. Powers              |
| 9-10            | AE-3A           | 2010        | Deferred Tax Carrying Costs         | W. Powers              |
|                 | AE-4            |             | Not applicable                      |                        |
|                 | AE-5            |             | Not applicable                      |                        |
| 11              | AE-6            | 2010        | Monthly Expenditures                | W. Powers & S. Scroggs |
|                 | AE-6A           |             | Not applicable                      |                        |
|                 | AE-6B           |             | Not applicable                      |                        |
|                 | AE-7A           |             | Not applicable                      |                        |
|                 | AE-7B           |             | Not applicable                      |                        |
|                 |                 |             |                                     |                        |
| 13-14           | P-1             | 2011        | Retail Revenue Requirements Summary | W. Powers              |
| 15-16           | P-2             | 2011        | Site Selection Costs                | W. Powers              |
| 17-18           | P-3A            | 2011        | Deferred Tax Carrying Costs         | W. Powers              |
|                 | P-4             |             | Not applicable                      |                        |
|                 | P-5             |             | Not applicable                      |                        |
| 19              | P-6             | 2011        | Monthly Expenditures                | W. Powers & S. Scroggs |
|                 | P-6A            |             | Not applicable                      |                        |
|                 | P-7A            |             | Not applicable                      |                        |
|                 | P-7B            |             | Not applicable                      |                        |
|                 | P-8             |             | Not applicable                      |                        |
|                 |                 |             |                                     |                        |

### Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

### **Table of Contents**

| 21 | TOR-1  | 2011 | NCRC Recovery Request                                 | W. Powers              |
|----|--------|------|---|------------------------|
|    | TOR-2  |      | Not applicable  |                        |
| 22 | TOR-3  | 2011 | Summary of Annual Clause Recovery Amounts             | W. Powers              |
|    | TOR-4  |      | Not applicable  |                        |
|    | TOR-5  |      | Not applicable  |                        |
|    | TOR-5A |      | Not applicable  |                        |
| 23 | TOR-6  | 2011 | Annual Expenditures by Task (Site Selection Category) | W. Powers & S. Scroggs |
|    | TOR-6A |      | Not applicable  |                        |
|    | TOR-7  |      | Not applicable  |                        |

### **Actual/Estimates**

### 

| Sched       |   | Turkey Po<br>ection Costs and Carrying<br>I & Estimated Filing: Retai |                           | ite Selection                  |   |                                |                       | [Section (5)(                   | c)1.b.]                        |
|-------------|---|---|---------------------------|--------------------------------|---|--------------------------------|-----------------------|---------------------------------|--------------------------------|
| COMP        | DA PUBLIC SERVICE COMMISSION<br>ANY: FLORIDA POWER & LIGHT COMPANY<br>ET NO.: 100009-EI |   | evenue requi              | rements bas                    | ed on actua                             |                                |                       | For the Year E<br>Witness: Winr | Ended 12/31/2010<br>Nie Powers |
| Line<br>No. |   | (A)<br>Actual<br>January  | (B)<br>Actual<br>February | (C)<br>Actual<br>March<br>Juri | (D)<br>Actual<br>April<br>sdictional Do | (E)<br>Actual<br>May<br>Illars | (F)<br>Actual<br>June | (G)<br>6 Month<br>Total         |                                |
| 1.          | Site Selection Revenue Requirements (Schedule AE-2, line 7)                             | (\$36,178)  | (\$35,901)                | (\$35,628)                     | (\$35,355)                              | (\$35,081)                     | (\$34,808)            | (\$212,951)                     |                                |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7                  | 7) \$0  | \$0                       | \$0                            | \$0                                     | \$0                            | \$0                   | \$0                             |                                |
| 3.          | Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)                           | \$0   | \$0                       | \$0                            | \$0                                     | \$0                            | \$0                   | \$0                             |                                |
| 4.          | DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)  | \$15,074  | \$15,017                  | \$14,960                       | \$14,903                                | \$14,847                       | \$14,791              | \$89,590                        |                                |
| 5.          | Other Adjustments   | \$0   | \$0                       | \$0                            | \$0                                     | \$0                            | \$0                   | \$0                             |                                |
| 6.          | Total Period Revenue Requirements (Lines 1 though 5)                                    | (\$21,105)  | (\$20,885)                | (\$20,668)                     | (\$20,451)                              | (\$20,234)                     | (\$20,017)            | (\$123,361)                     |                                |
| 7.          | Total Projected Return Requirements for the period (Order No. PSC 09-07                 | 83-FOF-EI) (\$13,714)   | (\$13,519)                | (\$13,324)                     | (\$13,129)                              | (\$12,933)                     | (\$12,738)            | (\$79,357)                      |                                |
| 8.          | Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)                 | (\$7,391)   | (\$7,366)                 | (\$7,344)                      | (\$7,323)                               | (\$7,301)                      | (\$7,279)             | (\$44,004)                      |                                |

| Sched       |   | Turkey Po<br>ection Costs and Carrying<br>al & Estimated Filing: Retai | Costs on §              | Site Selecti                   |                          |                           | <u></u>                   | [Section (5)(            | c)1.b.]          |
|-------------|---|--|-------------------------|--------------------------------|--------------------------|---------------------------|---------------------------|--------------------------|------------------|
| FLORI       | DA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide the   |                         |                                |                          |                           |                           |                          |                  |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY                                      |  |                         | irements bas<br>or year and ti |                          |                           |                           | For the Year I           | Ended 12/31/2010 |
| DOCKE       | ET NO.: 100009-EI   | expenditure  | s.                      |                                |                          |                           |                           | Witness: Winr            | nie Powers       |
| Line<br>No. |   | (H)<br>Actual<br>July  | (I)<br>Actual<br>August | (J)<br>Actual<br>September     | (K)<br>Actual<br>October | (L)<br>Actual<br>November | (M)<br>Actual<br>December | (N)<br>12 Month<br>Total |                  |
| <u> </u>    |   |  |                         |                                | sdictional Do            |                           | December                  | Total                    |                  |
| 1.          | Site Selection Revenue Requirements (Schedule AE-2, line 7)             | (\$34,535)   | (\$34,262)              | (\$33,989)                     | (\$33,716)               | (\$33,443)                | (\$33,170)                | (\$416,067)              |                  |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule AE-3, line    | 7) \$0   | \$0                     | \$0                            | \$0                      | \$0                       | \$0                       | \$0                      |                  |
| 3.          | Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)           | \$0  | \$0                     | \$0                            | \$0                      | \$0                       | \$0                       | \$0                      |                  |
| 4.          | DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)                        | \$14,735   | \$14,679                | \$14,624                       | \$14,569                 | \$14,514                  | \$14,460                  | \$177,172                |                  |
| 5.          | Other Adjustments   | \$0  | \$0                     | \$0                            | \$0                      | \$0                       | \$0                       | \$0                      |                  |
| 6.          | Total Period Revenue Requirements (Lines 1 though 5)                    | (\$19,800)   | (\$19,583)              | (\$19,365)                     | (\$19,147)               | (\$18,929)                | (\$18,711)                | (\$238,895)              |                  |
| 7.          | Total Projected Return Requirements for the period (Order No. PSC 09-07 | (\$12,543) (\$12,543)  | (\$12,348)              | (\$12,152)                     | (\$11,957)               | (\$11,762)                | (\$11,567)                | (\$151,686)              |                  |
| 8.          | Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) | (\$7,257)  | (\$7,235)               | (\$7,212)                      | (\$7,190)                | (\$7,167)                 | (\$7,144)                 | (\$87,209)               |                  |

Page 2 of 2

| Schedule AE-2 (Actual/Estimated)   | Site Selection Costs a<br>Actual & E | Turkey Point Uni<br>nd Carrying Costs<br>Estimated Filing: Si | on Site Selectio         |  |                        |                        |                      |                       | [Section (5)(c)1.b.]         |
|--|--------------------------------------|---|--------------------------|--|------------------------|------------------------|----------------------|-----------------------|------------------------------|
| FLORIDA PUBLIC SERVICE COMMISSION<br>COMPANY: FLORIDA POWER & LIGHT COMPANY      | EXPLANATION:                         | 0   | osts based on act        | tion of the actual tr<br>ual Site Selection e<br>nd the previously fil | expenditures           | ection                 |                      |                       | For the Year Ended 12/31/201 |
| DOCKET NO.: 100009-EI  |                                      |   |                          |  |                        |                        |                      |                       | Witness: Winnie Powers       |
| Line<br>No.  |                                      | (A)<br>Beginning<br>of Period                                 | (B)<br>Actual<br>January | (C)<br>Actual<br>February  | (D)<br>Actual<br>March | (E)<br>Actual<br>April | (F)<br>Actual<br>May | (G)<br>Actual<br>June | (H)<br>6 Month<br>Total      |
|  |                                      |   |                          |  | Jurisd                 | lictional Dollars      |                      |                       |                              |
| 1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)                              |                                      |   | \$0                      | \$0  | \$0                    | \$0                    | \$0                  | \$0                   | \$0                          |
| b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)              |                                      |   | \$0                      | (\$878)  | (\$1,759)              | (\$2,648)              | (\$3,545)            | (\$4,450)             | (\$5,362)                    |
| 2. Unamortized CWIP Base Eligible for Return (d)                                 |                                      | (\$484,942)   | (\$452,873)              | (\$420,805)  | (\$388,736)            | (\$356,668)            | (\$324,599)          | (\$292,531)           | (\$292,531)                  |
| <ol> <li>Amortization of CWIP Base Eligible for Return (e)</li> </ol>            |                                      | (\$384,822)   | (\$32,069)               | (\$32,069)   | (\$32,069)             | (\$32,069)             | (\$32,069)           | (\$32,069)            | (\$192,411)                  |
| Average Net Unamortized CWIP Base Eligible for Return                            |                                      |   | (\$468,907)              | (\$437,278)  | (\$406,089)            | (\$374,905)            | (\$343,730)          | (\$312,562)           |                              |
| 5. Return on Average Net Unamortized CWIP Eligible for Return                    |                                      |   |                          |  |                        |                        |                      |                       |                              |
| a. Equity Component (Line 5b* .61425) (a)  |                                      |   | (\$2,143)                | (\$1,998)  | (\$1,856)              | (\$1,713)              | (\$1,571)            | (\$1,428)             | (\$10,708)                   |
| b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b)              | (c)                                  |   | (\$3,488)                | (\$3,253)  | (\$3,021)              | (\$2,789)              | (\$2,557)            | (\$2,325)             | (\$17,433)                   |
| c. Debt Component (Line 4 x 0.001325847) (c)                                     |                                      |   | (\$622)                  | (\$580)  | (\$538)                | (\$497)                | (\$456)              | (\$414)               | (\$3,107)                    |
| <ol> <li>Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)</li> </ol> |                                      |   | (\$4,110)                | (\$3,833)  | (\$3,559)              | (\$3,286)              | (\$3,013)            | (\$2,740)             | (\$20,540)                   |
| 7. Actual/Estimated Carrying Costs & Amortization for the Period                 |                                      | _   | (\$36,178)               | (\$35,901)   | (\$35,628)             | (\$35,355)             | (\$35,081)           | (\$34,808)            | (\$212,951)                  |
| Projected Carrying Costs & Amortization (Order No. PSC 09-0783                   | -FOF-EI)                             |   | (\$35,301)               | (\$35,020)   | (\$34,739)             | (\$34,458)             | (\$34,177)           | (\$33,896)            | (\$207,589)                  |
| 9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)                    |                                      |   | (\$878)                  | (\$881)  | _(\$889)               | (\$897)                | (\$905)              | (\$913)               | (\$5,362)                    |

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

| Transport Unity 687<br>Site Selection OCSIte Selection OSIte S |              |                    |                    |                     |                   |             |             |                   |               |
|--|--------------|--------------------|--------------------|---------------------|-------------------|-------------|-------------|-------------------|---------------|
|  | EXPLANATION: | costs based on act | ual Site Selection | expenditures        |                   |             |             | For the Year End  | ed 12/31/2010 |
| DOCKET NO.: 100009-EI  |              |                    |                    |                     |                   |             |             | Witness: Winnie I | Powers        |
|  |              | Actual             | Actual             | Actual<br>September | Actual<br>October | Actual      | Actual      | 12 Month          |               |
| A Shuelana (M/ID Additional (Cohedula AE Chica 9)  |              | <b>a</b> a         | •                  |                     |                   |             |             |                   |               |
|  |              |                    |                    |                     | •                 |             |             |                   |               |
|  | 3 9)         |                    |                    |                     | ,                 |             | (\$10,046)  | (\$11,007)        |               |
| 2. Unamortized CWIP Base Eligible for Return (d)   |              | (\$260,462)        | (\$228,394)        | (\$196,325)         | (\$164,257)       | (\$132,188) | (\$100,120) |                   |               |
| 3. Amortization of CWIP Base Eligible for Return (e)   |              | (\$32,069)         | (\$32,069)         | (\$32,069)          | (\$32,069)        | (\$32,069)  | (\$32,069)  | (\$384,822)       |               |
| 4. Average Net Unamortized CWIP Base Eligible for Return   |              | (\$281,402)        | (\$250,250)        | (\$219,106)         | (\$187,970)       | (\$156,843) | (\$125,723) |                   |               |
| 5. Return on Average Net Unamortized CWIP Eligible for Return  | ı            |                    |                    |                     |                   |             |             |                   |               |
| a. Equity Component (Line 5b* .61425) (a)  |              | (\$1,286)          | (\$1,144)          | (\$1,001)           | (\$859)           | (\$717)     | (\$574)     | (\$16,289)        |               |
| b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a   | a) (b) (c)   | (\$2,093)          | (\$1,862)          | (\$1,630)           | (\$1,398)         | (\$1,167)   | (\$935)     | (\$26,518)        |               |
| c. Debt Component (Line 4 x 0.001325847) (c)   |              | (\$373)            | (\$332)            | (\$291)             | (\$249)           | (\$208)     | (\$167)     | (\$4,726)         |               |
| 6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)  |              | (\$2,466)          | (\$2,193)          | (\$1,920)           | (\$1,648)         | (\$1,375)   | (\$1,102)   | (\$31,245)        |               |
| 7. Actual/Estimated Carrying Costs & Amortization for the Perio  | d .          | (\$34,535)         | (\$34,262)         | (\$33,989)          | (\$33,716)        | (\$33,443)  | (\$33,170)  | (\$416,067)       |               |
| 8. Projected Carrying Costs & Amortization (Order No. PSC 09-  | 0783-FOF-EI) | (\$33,614)         | (\$33,333)         | (\$33,052)          | (\$32,771)        | (\$32,490)  | (\$32,209)  | (\$405,060)       |               |
| 9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)  |              | (\$921)            | (\$929)            | (\$937)             | (\$945)           | (\$953)     | (\$961)     | (\$11,007)        |               |

(a) The monthly Equity Component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a

carrying charge will be calculated on the unrecovered balance

ω

| anying charge will be calculated on the unrecovered balance. |                  |               |                         |
|--|------------------|---------------|-------------------------|
| Line 2 Beginning Balances include:                           | 2009 Projections | 2009 True ups | 2008/2009 Over Recovery |
| 2007/2008 Over Recovery (2009 T-2 Line 2 Ending Balance)     | \$0              | (\$348,711)   | (\$348,711)             |
| 2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) | <b>\$</b> 0      | (\$19,559)    | (\$19,559)              |
| 2009 Site Selection Costs + Carrying Costs T -2 Line 6)      | \$381,938        | \$343,600     | (\$38,338)              |
| 2009 DTA/DTL Carrying Cost (T-3A Line 9/Line8)               | \$127,111        | \$48,777      | (\$78,334)              |
|  | \$509,049        | \$24,107      | (\$484,942)             |
|  |                  |               |                         |

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EL Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

| Line 2 Beginning Balance includes:                            |             |
|---|-------------|
| 2007/2008 Site Selection Costs + Carrying Costs (T-2, Line 9) | (\$348,876) |
| 2007/2008 DTA/DTL Carrying Cost (T-3A, Line 10)               | \$166       |
| 2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)      | (\$35,914)  |
| 2009 DTA/DTL Carrying Cost (AE-3A Line 10)                    | (\$198)     |
|   | (\$384,822) |

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

| Line 2 Beginning Balance includes:                              | 2009 Actual/Estimate | 2009 True ups | 2009 Final True-up |
|---|----------------------|---------------|--------------------|
| 2007/2008 Over/Under Recovery (2009 AE/T-2 Line 9 Ending Baland | ci (\$348,711)       | (\$348,711)   | \$0                |
| 2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)    | \$0                  | (\$19,559)    | (\$19,559)         |
| 2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 6)     | \$346,025            | \$343,600     | (\$2,425)          |
| 2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)                     | \$126,91 <u>3</u>    | \$48,777      | (\$78,136)         |
|   | \$124,227            | \$24,107      | (\$100,120)        |

| Scheo      | Site Selection Costs and Carrying Costs on Site Selection Cost Balance         [Sec           Site Selection Costs and Carrying Costs on Site Selection Cost Balance         [Sec           Schedule AE-3A (Actual/Estimated)         Actual & Estimated Filing: Deferred Tax Carrying Costs |                               |                          |                           |                        |                        |                      |                       |                         |               |
|------------|--|-------------------------------|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|---------------|
| FLOR       | IDA PUBLIC SERVICE COMMISSION  | EXPLANATION:                  |                          | alculation of the         | Actual                 |                        |                      |                       |                         |               |
| COMF       | ANY: FLORIDA POWER & LIGHT COMPANY   |                               | deferred tax (           | Carrying Costs.           |                        |                        |                      |                       | For the Year Ende       | ed 12/31/2010 |
| роск       | ET NO.: 100009-EI  |                               |                          |                           |                        |                        |                      |                       | Witness: Winnie P       | owers         |
| _ine<br>No |  | (A)<br>Beginning<br>of Period | (B)<br>Actual<br>January | (C)<br>Actual<br>February | (D)<br>Actual<br>March | (E)<br>Actual<br>April | (F)<br>Actual<br>May | (G)<br>Actual<br>June | (H)<br>6 Month<br>Total |               |
|            |  |                               |                          |                           |                        | sdictional Dolla       |                      |                       |                         |               |
| •          | Construction Period Interest   |                               | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |               |
| •          | Recovered Costs Excluding AFUDC  |                               | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | <b>\$</b> 0             |               |
| •          | Other Adjustments  |                               | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |               |
|            | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg.2   | \$4,458,255                   | \$4,458,255              | \$4,458,255               | \$4,458,255            | \$4,458,255            | \$4,458,255          | \$4,458,255           | \$4,458,255             |               |
|            | Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)   | 38.575% \$1,719,772           | \$1,719,772              | \$1,719,772               | \$1,719,772            | \$1,719,772            | \$1,719,772          | \$1,719,772           | \$1,719,772             |               |
| . á        | a. Average Accumulated DTA/(DTL)   |                               | \$1,719,772              | \$1,719,772               | \$1,719,772            | \$1,719,772            | \$1,719,772          | \$1,719,772           |                         |               |
| ł          | p. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2   |                               | \$0                      | (\$6,513)                 | (\$12,997)             | (\$19,453)             | (\$25,879)           | (\$32,275)            | (\$38,642)              |               |
| (          | c. Average DTA including prior period return subtotal  |                               | \$1,719,772              | \$1,713,259               | \$1,706,774            | \$1,700,319            | \$1,693,893          | \$1,687,496           |                         |               |
|            | Carrying Cost on DTA/(DTL)   |                               |                          |                           |                        |                        |                      |                       |                         |               |
| á          | a. Equity Component (Line 7b* .61425) (a)  |                               | \$7,858                  | \$7,829                   | \$7,799                | \$7,769                | \$7,740              | \$7,711               | \$46,706                |               |
| t          | b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)   |                               | \$12,793                 | \$12,745                  | \$12,697               | \$12,649               | \$12,601             | \$12,553              | \$76,038                |               |
| (          | c. Debt Component (Line 6c x 0.001325847) (c)  |                               | \$2,280                  | \$2,272                   | \$2,263                | \$2,254                | \$2,246              | \$2,237               | \$13,552                |               |
|            | Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)   |                               | \$15,074                 | \$15,017                  | \$14,960               | \$14,903               | \$14,847             | \$14,791              | \$89,590                |               |
|            | Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)   |                               | \$21,587                 | \$21,501                  | \$21,415               | \$21,329               | \$21,243             | \$21,157              | \$128,232               |               |
| 0.         | Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)  |                               | (\$6,513)                | (\$6,484)                 | (\$6,455)              | (\$6,426)              | (\$6,397)            | (\$6,367)             | (\$38,642)              |               |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

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| Schedule AE-3A (Actual/Estimated)         Site Selection Costs and Carrying Costs on Site Selection Cost Balance         [5]           Schedule AE-3A (Actual/Estimated)         Actual & Estimated Filing: Deferred Tax Carrying Costs         [5] |                               |                       |                         |                            |                          |                           |                           |                          |              |  |
|---|-------------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|--------------|--|
| FLORIDA PUBLIC SERVICE COMMISSION   | EXPLANATION:                  |                       | alculation of the       |                            |                          |                           |                           |                          |              |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY  |                               | deferred tax (        | Carrying Costs.         |                            |                          |                           |                           | For the Year Ende        | d 12/31/2010 |  |
| DOCKET NO.: 100009-EI   |                               |                       |                         |                            |                          |                           |                           | Witness: Winnie Po       | owers        |  |
| Line<br>No.   | (I)<br>Beginning<br>of Period | (J)<br>Actual<br>July | (K)<br>Actual<br>August | (L)<br>Actual<br>September | (M)<br>Actual<br>October | (N)<br>Actual<br>November | (O)<br>Actual<br>December | (P)<br>12 Month<br>Total |              |  |
|   |                               |                       |                         | Juri                       | sdictional Dolla         | ars                       |                           |                          |              |  |
| 1. Construction Period Interest   |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |              |  |
| 2. Recovered Costs Excluding AFUDC  |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |              |  |
| 8. Other Adjustments  |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |              |  |
| I. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)  | \$4,458,25                    | 5 \$4,458,255         | \$4,458,255             | \$4,458,255                | \$4,458,255              | \$4,458,255               | \$4,458,255               | \$4,458,255              |              |  |
| Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)   | 38.575% <u>\$1,719,77</u>     | 2 \$1,719,772         | \$1,719,772             | \$1,719,772                | \$1,719,772              | \$1,719,772               | \$1,719,772               | \$1,719,772              |              |  |
| a. Average Accumulated DTA  |                               | \$1,719,772           | \$1,719,772             | \$1,719,772                | \$1,719,772              | \$1,719,772               | \$1,719,772               |                          |              |  |
| b. Prior months cumulative Return on DTA  |                               | (\$38,642)            | (\$44,979)              | (\$51,285)                 | (\$57,561)               | (\$63,806)                | (\$70,019)                | (\$76,202)               |              |  |
| c. Average DTA including prior period return subtotal   |                               | \$1,681,130           | \$1,674,793             | \$1,668,487                | \$1,662,211              | \$1,655,966               | \$1,649,752               |                          |              |  |
| Carrying Cost on DTA  |                               |                       |                         |                            |                          |                           |                           |                          |              |  |
| a. Equity Component (Line 7b* .61425) (a)   |                               | \$7,682               | \$7,653                 | \$7,624                    | \$7,595                  | \$7,567                   | \$7,538                   | \$92,366                 |              |  |
| b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)  |                               | \$12,506              | \$12,459                | \$12,412                   | \$12,365                 | \$12,319                  | \$12,273                  | \$150,372                |              |  |
| c. Debt Component (Line 6c x 0.001325847) (c)   |                               | \$2,229               | \$2,221                 | \$2,212                    | \$2,204                  | \$2,196                   | \$2,187                   | \$26,800                 |              |  |
| Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)  |                               | \$14,735              | \$14,679                | \$14,624                   | \$14,569                 | \$14,514                  | \$14,460                  | \$177,172                |              |  |
| Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FO   | F-EI)                         | \$21,072              | \$20,986                | \$20,900                   | \$20,814                 | \$20,728                  | \$20,642                  | \$253,374                |              |  |
| 0. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)  |                               | (\$6,337)             | (\$6,306)               | (\$6,276)                  | (\$6,245)                | (\$6,214)                 | (\$6,182)                 | (\$76,202)               |              |  |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

| Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures |               |                   |               |   |                   |                   |                   |                   | [Section (5)(c)1.b.]<br>[Section (8)(d)] |                   |                |               |                          |  |
|---|---------------|-------------------|---------------|---|-------------------|-------------------|-------------------|-------------------|--|-------------------|----------------|---------------|--------------------------|--|
| FLORIDA PUBLIC SERVICE COMMISSION   | I             | EXPLANATION:      |               | Provide the actua<br>within Site Select | tion categories.  |                   | •                 |                   |  |                   |                |               |                          |  |
| COMPANY: FLORIDA POWER & LIGHT COMPANY  |               |                   |               | All Site Selection                      | costs also inclu  | ded in Pre-Cons   | truction costs mu | st be identified. | F  | For the Year Ende | d 12/31/2010   |               |                          |  |
| DOCKET NO.: 100009-EI   |               |                   |               |   |                   |                   |                   |                   | ١  | Vitness: Winnie   | Powers and Ste | even D. Scrog | gs                       |  |
| Line  | (A)<br>Actual | (B)<br>Actual     | (C)<br>Actual | (D)<br>Actual                           | (E)<br>Actual     | (F)<br>Actual     | (G)<br>Actual     | (H)<br>Actual     | (I)<br>Actual                            | (J)<br>Actual     | (K)<br>Actual  | (L)<br>Actual | (M)<br>12 Month          |  |
| No. Description   | January       | February          | March         | April                                   | May               | June              | July              | August            | September                                | October           | November       | December      | Total                    |  |
| 1 Site Selection Costs<br>2 Project Staffing<br>3 Engineering<br>4 Environmental Services<br>5 Legal Services                                 |               |                   |               |   |                   |                   |                   |                   |  |                   |                |               | \$0<br>\$0<br>\$0<br>\$0 |  |
| 6 Total Site Selection Costs:   | \$0           | \$0               | \$0           | \$0                                     | \$0               | \$0               | \$0               | \$0               | \$0                                      | \$0               | \$0            | \$0           | \$0                      |  |
| 7 Jurisdictional Factor (b)   | 0.98818187    | 0.98818187<br>\$0 | 0.98818187    | 0.98818187                              | 0.98818187        | 0.98818187        | 0.98818187        | 0.98818187        | 0.98818187                               | 0.98818187        | 0.98818187     |               | 0.98818187               |  |
| 8 Total Jurisdictional Site Selection Costs:  | \$0           | 30                |               | \$U                                     | \$0               | \$0               | \$0               | \$0               | \$0                                      | \$0               | \$0            | \$0           | \$0                      |  |
| 9 <u>Adjustments</u><br>10 Other Adjustments  |               |                   |               |   |                   |                   |                   |                   |  |                   |                |               | \$0                      |  |
| Jurisdictional Factor (b)     Total Jurisdictionalized Adjustments  | 0.98818187    | 0.98818187        | 0.98818187    | 0.98818187<br>\$0                       | 0.98818187<br>\$0 | 0.98818187<br>\$0 | 0.98818187        | 0.98818187<br>\$0 | 0.98818187<br>\$0                        | 0.98818187        | 0.98818187     |               | 0.98818187               |  |
| 12 rotar sunsoictionalized Adjustments  |               | \$0               | \$U           | \$0                                     | \$0               | <u>\$0</u>        | \$0               | <u>\$0</u>        | \$0                                      | \$0               | \$0            | \$0           | \$0                      |  |
|   |               |                   |               |   |                   |                   |                   |                   |  |                   |                |               |                          |  |

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began. (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

# Projections

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| Sched      |   | Turkey Poir<br>Costs and Carrying Costs<br>ion Filing: Retail Revenue | on Site Sel                  | [Section (5)(c)1.c.]              |   |                         |                          |                         |      |
|------------|---|---|------------------------------|-----------------------------------|---|-------------------------|--------------------------|-------------------------|------|
| FLORI      | DA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide a s  |                              |                                   |   |                         |                          |                         |      |
| COMP       | ANY: FLORIDA POWER & LIGHT COMPANY                                    | revenue red   | quirement.                   |                                   |   |                         | For the Year             | r Ended 12/31/          | 2011 |
| OCK        | ET NO.: 100009-EI   |   |                              |                                   |   |                         | Witness: W               | /innie Powers           |      |
| ine<br>lo. |   | (A)<br>Projected<br>January   | (B)<br>Projected<br>February | (C)<br>Projected<br>March<br>Juri | (D)<br>Projected<br><u>Ap</u> ril<br>isdictional Do | (E)<br>Projected<br>May | (F)<br>Projected<br>June | (G)<br>6 Month<br>Total |      |
|            | Site Selection Revenue Requirements (Schedule P-2, line 7)            | (\$1,574)   | (\$1,437)                    |                                   |   |                         | (\$889)                  | (\$7,389)               |      |
|            | Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7 | ) \$0   | \$0                          | \$0                               | \$0   | \$0                     | \$0                      | \$0                     |      |
|            | Recoverable O&M Revenue Requirements (Schedule P-4, line 24)          | \$0   | \$0                          | \$0                               | \$0   | \$0                     | \$0                      | \$0                     |      |
|            | DTA Carrying Cost (Schedule P-3A, line 8)                             | \$15,074  | \$15,074                     | \$15,074                          | \$15,074  | \$15,074                | \$15,074                 | \$90,442                |      |
|            | Other Adjustments   | \$0   | \$0                          | \$0                               | \$0   | \$0                     | \$0                      | \$0                     |      |
|            | Total Projected Period Revenue Requirements (Lines 1 through 5)       | \$13,500  | \$13,637                     | \$13,774                          | \$13,911  | \$14,047                | \$14,184                 | \$83,053                |      |

| Scheo       |  | Turkey Poir<br>Costs and Carrying Costs<br>on Filing: Retail Revenue                 | [Section (5)(c)1.c.]       |                               |                             |                              |                              |                          |    |
|-------------|--|--|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|----|
| FLOR        | DA PUBLIC SERVICE COMMISSION   | EXPLANATION: Provide a summary of the projected total retail<br>revenue requirement. |                            |                               |                             |                              |                              |                          |    |
| COMF        | ANY: FLORIDA POWER & LIGHT COMPANY                                     | Tevenue re   | quirement.                 |                               |                             |                              | For the Yea                  | r Ended 12/31/20         | 11 |
| DOCK        | ET NO.: 100009-EI  |  |                            |                               |                             |                              | Witness: W                   | /innie Powers            |    |
| Line<br>No. |  | (H)<br>Projected<br>July   | (I)<br>Projected<br>August | (J)<br>Projected<br>September | (K)<br>Projected<br>October | (L)<br>Projected<br>November | (M)<br>Projected<br>December | (N)<br>12 Month<br>Total |    |
|             |  |  |                            | Juri                          | sdictional D                | ollars                       |                              |                          |    |
| 1.          | Site Selection Revenue Requirements (Schedule P-2, line 7)             | (\$753)  | (\$616)                    | (\$479)                       | (\$342)                     | (\$205)                      | (\$68)                       | (\$9,851)                |    |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7) | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |    |
| 3.          | Recoverable O&M Revenue Requirements (Schedule P-4, line 24)           | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |    |
| 4.          | DTA Carrying Cost (Schedule P-3A, line 8)                              | \$15,074   | \$15,074                   | \$15,074                      | \$15,074                    | \$15,074                     | \$15,074                     | \$180,883                |    |
| 5.          | Other Adjustments  | \$0  | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |    |
| 6.          | Total Projected Period Revenue Requirements (Lines 1 through 5)        | \$14,321   | \$14,458                   | \$14,595                      | \$14,732                    | \$14,868                     | \$15,005                     | \$171,032                |    |

Page 2 of 2

| Turkey Point Units 6&7           Site Selection Costs and Carrying Costs on Site Selection Cost Balance         [5]           Schedule P-2 (Projection)         Projection Filing: Site Selection Costs |   |                        |                               |                             |                              |                           |                           |                         |                          |                         |       |  |
|---|---|------------------------|-------------------------------|-----------------------------|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|-------|--|
|   | IDA PUBLIC SERVICE COMMISSION<br>PANY: FLORIDA POWER & LIGHT COMPANY    | EXPLANATION:           | P<br>S                        |                             | For the Year Ended           | 12/31/2011                |                           |                         |                          |                         |       |  |
| DOCK  | ET NO.: 100009-EI   |                        |                               |                             |                              |                           |                           |                         |                          | Witness: Winnie P       | owers |  |
| Line<br>No.   |   |                        | (A)<br>Beginning<br>of Period | (B)<br>Projected<br>January | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |       |  |
| Jurisdictional Dollars  |   |                        |                               |                             |                              |                           |                           |                         |                          |                         |       |  |
| 1.  | Nuclear CWIP Additions  |                        |                               | \$0                         | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |       |  |
| 2.  | Unamortized CWIP Base Eligible for Return (d) Pg. 2                     |                        | (\$187,329)                   | (\$171,718)                 | (\$156,107)                  | (\$140,497)               | (\$124,886)               | (\$109,275)             | (\$93,664)               |                         |       |  |
| 3.  | Amortization of CWIP Base Eligible for Return (d) Pg. 2                 |                        |                               | (\$15,611)                  | (\$15,611)                   | (\$15,611)                | (\$15,611)                | (\$15,611)              | (\$15,611)               | (\$93,664)              |       |  |
| 4.  | Average Net Unamortized CWIP Base Eligible for Return ([Prior month     | n line 2 + line 2])/2) |                               | (\$179,523)                 | (\$163,913)                  | (\$148,302)               | (\$132,691)               | (\$117,081)             | (\$101,470)              |                         |       |  |
| 5.  | Return on Average Net Unamortized CWIP Eligible for Return              |                        |                               |                             |                              |                           |                           |                         |                          |                         |       |  |
| ä   | a. Equity Component (Line 5b* .61425) (a)                               |                        |                               | (\$820)                     | (\$749)                      | (\$678)                   | (\$606)                   | (\$535)                 | (\$464)                  | (\$3,852)               |       |  |
| t   | b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c) |                        |                               | (\$1,335)                   | (\$1,219)                    | (\$1,103)                 | (\$987)                   | (\$871)                 | (\$755)                  | (\$6,271)               |       |  |
| (   | c. Debt Component (Line 4 x 0.001325847) (c)                            |                        |                               | (\$238)                     | (\$217)                      | (\$197)                   | (\$176)                   | (\$155)                 | (\$135)                  | (\$1,118)               |       |  |
| 6.  | Projected Carrying Costs for the Period (Line 5b + 5c)                  |                        |                               | (\$1,574)                   | (\$1,437)                    | (\$1,300)                 | (\$1,163)                 | (\$1,026)               | (\$889)                  | (\$7,389)               |       |  |
| 7.  | Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)    |                        |                               | (\$1,574)                   | (\$1,437)                    | (\$1,300)                 | (\$1,163)                 | (\$1,026)               | (\$889)                  | (\$7,389)               |       |  |

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

| Site Selection Costs and Carrying Costs on Site Selection Cost Balance         [           Schedule P-2 (Projection)         Projection Filing: Site Selection Costs |  |                              |   |  |   |   |                              |                              |                          |          |
|--|--|------------------------------|---|--|---|---|------------------------------|------------------------------|--------------------------|----------|
|  | IDA PUBLIC SERVICE COMMISSION<br>PANY: FLORIDA POWER & LIGHT COMPANY   | EXPLANATION:                 | Provide a summary<br>Site Selection costs |  | For the Year En                           | ded 12/31/2011                                |                              |                              |                          |          |
| DOCK<br>Line<br>No.  | KET NO.: 100009-EI   |                              | (I)<br>Projected<br>July                  | (J)<br>Projected<br>August             | (K)<br>Projected<br>September<br>Jurisdic | (L)<br>Projected<br>October<br>tional Dollars | (M)<br>Projected<br>November | (N)<br>Projected<br>December | (O)<br>12 Month<br>Total | e Powers |
| 1.<br>2.   | Nuclear CWIP Additions<br>Unamortized CWIP Base Eligible for Return (d) Pg. 2  |                              | \$0                                       | \$0                                    | \$0                                       | \$0   | \$0                          | \$0                          | \$0                      |          |
| 2.<br>3.<br>4 <i>.</i>   | Amortization of CWIP Base Eligible for Return (d) Pg. 2<br>Average Net Unamortized CWIP Base Eligible for Return (fPrior mo                | th line 2 + line 21/2)       | (\$78,054)<br>(\$15,611)<br>(\$85,859)    | (\$62,443)<br>(\$15,611)<br>(\$70,248) | (\$46,832)<br>(\$15,611)<br>(\$54,638)    | (\$31,221)<br>(\$15,611)<br>(\$39,027)        |                              |                              | (\$187,329)              |          |
| 5.   | Return on Average Net Unamortized CWIP Eligible for Return<br>a. Equity Component (Line 5b* .61425) (a)                                    | ur nie z + nie z] <i>µz)</i> | (\$392)                                   | (\$70,248)                             | (\$250)                                   | (\$39,027)                                    | (\$23,418)                   | (\$7,805)<br>(\$36)          |                          |          |
| ł  | <ul> <li>Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c</li> <li>Debt Component (Line 4 x 0.001325847) (c)</li> </ul> | )                            | (\$639)<br>(\$114)                        | (\$523)<br>(\$93)                      | (\$406)<br>(\$72)                         | (\$170)<br>(\$290)<br>(\$52)                  | (\$174)<br>(\$31)            | (\$58)<br>(\$10)             | (\$8,361)                |          |
| 6.   | Projected Carrying Costs for the Period (Line 5b + 5c)   |                              | (\$753)                                   | (\$616)                                | (\$479)                                   | (\$342)                                       | (\$205)                      | (\$68)                       | (\$9,851)                |          |
| 7.   | Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)   |                              | (\$753)                                   | (\$616)                                | (\$479)                                   | (\$342)                                       | (\$205)                      | (\$68)                       | (\$9,851)                |          |

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balance includes:

| 2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) | (\$19,559) ]                        |                     |
|--|-------------------------------------|---------------------|
| 2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)  | (\$2,425) } (\$100,120)             | AE - 2 Line 2 Col N |
| 2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)                | (\$78,136)                          |                     |
| 2010 Site Selection Costs + Carrying Costs (AE -2 Line 9)    | (\$11,007) (fer 200)                |                     |
| 2010 DTA/(DTL) Carrying Cost (AE-3A Line 10)                 | (\$11,007)<br>(\$76,202) (\$87,209) | AE - I LINE O       |
| Total over recovery beginning in 2011                        | (\$187,329)                         |                     |
|  |                                     |                     |

Page 2 of 2

| Sched       | ule P-3A (Projection)   | Site Selection (<br>Projection                        | Turkey Po<br>Costs and Co<br>Filing: Def | [Section (5)(               | c)1.c.]                      |                           |                           |                         |                          |                         |                  |
|-------------|---|---|--|-----------------------------|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-------------------------|------------------|
| FLORI       | DA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide the calculation of the projected |  |                             |                              |                           |                           |                         |                          |                         |                  |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY  |   |  | deferred tax Ca             | rrying Costs.                |                           |                           |                         |                          | For the Year            | Ended 12/31/2011 |
| DOCK        | ET NO.: 100009-EI   |   |  |                             |                              |                           |                           |                         |                          | Witness: Wir            | nnie Powers      |
| Line<br>No. |   | <u></u>   | (A)<br>Beginning<br>of Period            | (B)<br>Projected<br>January | (C)<br>Projected<br>February | (D)<br>Projected<br>March | (E)<br>Projected<br>April | (F)<br>Projected<br>May | (G)<br>Projected<br>June | (H)<br>6 Month<br>Total |                  |
|             | Jurisdictional Dollars  |   |  |                             |                              |                           |                           |                         |                          |                         |                  |
|             | Construction Period Interest  |   |  | \$0                         | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |                  |
|             | Recovered Costs Excluding AFUDC   |   |  | \$0                         | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |                  |
|             | Other Adjustments   |   |  | \$0                         | \$0                          | \$0                       | \$0                       | \$0                     | \$0                      | \$0                     |                  |
|             | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2     |   | \$4,458,255                              | \$4,458,255                 | \$4,458,255                  | \$4,458,255               | \$4,458,255               | \$4,458,255             | \$4,458,255              | \$4,458,255             |                  |
|             | Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | 38.575%   | \$1,719,772                              | \$1,719,772                 | \$1,719,772                  | \$1,719,772               | \$1,719,772               | \$1,719,772             | \$1,719,772              | \$1,719,772             |                  |
|             | Average Accumulated DTA   |   |  | \$1,719,772                 | \$1,719,772                  | \$1,719,772               | \$1,719,772               | \$1,719,772             | \$1,719,772              |                         |                  |
|             | Carrying Cost on DTA  |   |  |                             |                              |                           |                           |                         |                          |                         |                  |
| а           | . Equity Component (Line 7b* .61425) (a)                                    |   |  | \$7,858                     | \$7,858                      | \$7,858                   | \$7,858                   | \$7,858                 | \$7,858                  | \$47,150                |                  |
| b           | . Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)      |   |  | \$12,793                    | \$12,793                     | \$12,793                  | \$12,793                  | \$12,793                | \$12,793                 | \$76,761                |                  |
| с           | . Debt Component (Line 6 x 0.001325847) (c)                                 |   |  | \$2,280                     | \$2,280                      | \$2,280                   | \$2,280                   | \$2,280                 | \$2,280                  | \$13,681                |                  |
| s.          | Projected Carrying Costs on DTA/(DTL) ( Line 7b + 7c)                       |   |  | \$15,074                    | \$15,074                     | \$15,074                  | \$15,074                  | \$15,074                | \$15,074                 | \$90,442                |                  |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

| Sched       | Turkey Point Units 6&7           Site Selection Costs and Carrying Costs on Site Selection Cost Balance           Schedule P-3A (Projection)         Projection Filing: Deferred Tax Carrying Costs |  |                               |                          |                            |                               |                             |                              |                              |                          |  |  |
|-------------|---|--|-------------------------------|--------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|--------------------------|--|--|
| FLORI       | DA PUBLIC SERVICE COMMISSION  | EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs. |                               |                          |                            |                               |                             |                              |                              |                          |  |  |
| COMP        | ANY: FLORIDA POWER & LIGHT COMPANY  |  |                               | deletted tax Ca          | rrying Costs.              |                               |                             |                              |                              | For the Year f           | Ended 12/31/2011                       |  |
| DOCKE       | ЕТ NO.: 100009-ЕІ   |  |                               |                          |                            |                               |                             |                              |                              | Witness: Wir             | nie Powers                             |  |
| Line<br>No. |   |  | (I)<br>Beginning<br>of Period | (J)<br>Projected<br>July | (K)<br>Projected<br>August | (L)<br>Projected<br>September | (M)<br>Projected<br>October | (N)<br>Projected<br>November | (Ö)<br>Projected<br>December | (P)<br>12 Month<br>Total |  |  |
|             | Jurisdictional Dollars  |  |                               |                          |                            |                               |                             |                              |                              |                          | ······································ |  |
| 1.          | Construction Period Interest  |  |                               | \$0                      | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |  |  |
| 2.          | Recovered Costs Excluding AFUDC   |  |                               | \$0                      | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |  |  |
| 3.          | Other Adjustments   |  |                               | \$0                      | \$0                        | \$0                           | \$0                         | \$0                          | \$0                          | \$0                      |  |  |
| 4.          | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)   |  | \$4,458,255                   | \$4,458,255              | \$4,458,255                | \$4,458,255                   | \$4,458,255                 | \$4,458,255                  | \$4,458,255                  | 4,458,255                |  |  |
| 5           | Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)   | 38.575%  | \$1,719,772                   | \$1,719,772              | \$1,719,772                | \$1,719,772                   | \$1,719,772                 | \$1,719,772                  | \$1,719,772                  | \$1,719,772              |  |  |
| 6.          | Average Accumulated DTA   |  |                               | \$1,719,772              | \$1,719,772                | \$1,719,772                   | \$1,719,772                 | \$1,719,772                  | \$1,719,772                  |                          |  |  |
| 7.          | Carrying Cost on DTA  |  |                               |                          |                            |                               |                             |                              |                              |                          |  |  |
| а           | . Equity Component (Line 7b* .61425) (a)  |  |                               | \$7,858                  | \$7,858                    | \$7,858                       | \$7,858                     | \$7,858                      | \$7,858                      | \$94,300                 |  |  |
| b           | . Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)  |  |                               | \$12,793                 | \$12,793                   | \$12,793                      | \$12,793                    | \$12,793                     | \$12,793                     | \$153,521                |  |  |
| C           | . Debt Component (Line 6 x 0.001325847) (c)   |  |                               | \$2,280                  | \$2,280                    | \$2,280                       | \$2,280                     | \$2,280                      | \$2,280                      | \$27,362                 |  |  |
| 8.          | Projected Carrying Costs on DTA/(DTL) ( Line 7b + 7c)   |  |                               | \$15,074                 | \$15,074                   | \$15,074                      | \$15,074                    | \$15,074                     | \$15,074                     | \$180,883                |  |  |

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

| Turkey Point Units 6&7         [Sec           Site Selection Costs and Carrying Costs on Site Selection Cost Balance         [Sec           Schedule P-6 (Projection)         Projection Filing: Monthly Expenditures |  |                              |                           |                            |                          |                          |                          |                            |                               |                             |                              |                              |   |
|---|--|------------------------------|---------------------------|----------------------------|--------------------------|--------------------------|--------------------------|----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|---|
| FLORIDA PUBLIC SERVICE COMMISSION<br>COMPANY: FLORIDA POWER & LIGHT COMPANY   | EXPLANATION: Provide the projected monthly expenditures by major tasks performed<br>within Site Selection categories for the current year.<br>All Site Selection costs also included in Pre-Construction costs must be identified. |                              |                           |                            |                          |                          |                          |                            |                               | For the Year En             | ded 12/31/2011               | I                            |   |
| DOCKET NO.: 100009-EI   | Witness: Winnie Powers and Steve   |                              |                           |                            |                          |                          |                          |                            |                               |                             | Steven D. Scroggs            |                              |   |
| Line<br>No. Description<br>1 Site Selection:<br>2 Project Staffing<br>3 Engineering<br>4 Environmental Services   | (C)<br>Projected<br>January  | (D)<br>Projected<br>February | (E)<br>Projected<br>March | (F)<br>Projected<br>April  | (G)<br>Projected<br>May  | (H)<br>Projected<br>June | (I)<br>Projected<br>July | (J)<br>Projected<br>August | (K)<br>Projected<br>September | (L)<br>Projected<br>October | (M)<br>Projected<br>November | (N)<br>Projected<br>December | (O)<br>12 Month<br>Total<br>\$0<br>\$0<br>\$0 |
| 5 Legal Services<br>6 Total Site Selection Costs:<br>7 Jurisdictional Factor (b)<br>8 Total Jurisdictional Site Selection Costs:<br>9 Adjustment  | \$0<br>0.98818187<br>\$0   | \$0<br>0.98818187<br>\$0_    | \$0<br>0.98818187<br>\$0  | \$0<br>7 0.98818187<br>\$0 | \$0<br>0.98818187<br>\$0 | \$0<br>0.98818187<br>\$0 | \$0<br>0.98818187<br>\$0 | \$0<br>0.98818187<br>\$0   | \$0<br>0.98818187<br>\$0      | \$0<br>0.98818187<br>\$0    | \$0<br>0.98818187<br>\$0     | \$0<br>0.98818187<br>\$0     | \$0<br>\$0<br>0.98818187<br>\$0               |
| Other Adjustments           11         Jurisdictional Factor (b)           12         Total Jurisdictionalized Adjustments:           13         Total Jurisdictionalized Site Selection net of adjustments           | 0.98818187<br>\$0<br>\$0   | 0.98818187<br>\$0<br>\$0     | 0.98818187<br>\$0<br>\$0  | \$0                        | 0.98818187<br>\$0<br>\$0 | 0.98818187<br>\$0<br>\$0 | 0.98818187<br>\$0<br>\$0 | 0.98818187<br>\$0<br>\$0   | 0.98818187<br>\$0<br>\$0      | 0.98818187<br>\$0<br>\$0    | 0.98818187<br>\$0<br>\$0     | 0.98818187<br>\$0<br>\$0     | \$0<br>0.98818187<br>\$0<br>\$0               |

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

# True-Up to Original

### (TOR)

### FLORIDA POWER & LIGHT COMPANY Turkey Point Units 6&7 - Site Selection Costs NCRC Summary - Dkt. 100009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

Witness: Winnie Powers

DOCKET NO .: 100009-EI

|             | [                          |  | 2009  |                           |  | 2010   |                                | 2011  | Subtotals   | De                                 | eferred Recove                     | ry                          | Net Amounts  |
|-------------|----------------------------|--|---|---------------------------|--|--|--------------------------------|---|---|------------------------------------|------------------------------------|-----------------------------|--|
|             |                            | A  | В   | C                         | D  | E  | F                              | G   | Н   |                                    | J                                  | ĸ                           | L  |
|             |                            |  |   | (A)-(B)                   |  |  | (D)-(E)                        |   | (C)+(F)+(G)   |                                    |                                    |                             |  |
| Line<br>No. | Costs by Project           | Approved<br>Actual &<br>Estimated<br>Amounts in<br>Docket<br>090009-EI | Final Actual<br>Amounts in<br>Docket<br>100009-EI | Final True-up<br>for 2009 | Approved<br>Projected<br>Amounts in<br>Docket<br>090009-El | Actual &<br>Estimated<br>Amounts in<br>Docket<br>100009-El | Estimated True-<br>up for 2010 | Initial<br>Projected<br>Amounts for<br>2011 in<br>Docket<br>100009-EI | Amounts for<br>2011 to be<br>Recovered in<br>Docket 100009-<br>El | Increase in<br>Deferred<br>Balance | Decrease in<br>Deferred<br>Balance | 2011<br>Deferred<br>Balance | Net Amount<br>Requested for<br>Recovery in<br>2011in Docket<br>100009-El |
|             | Site Selection Costs       |  |   |                           |  |  | Jurisdictiona                  | Dollars   |   |                                    |                                    |                             |  |
| 1           | Additions (a)              | \$0  | \$0   | \$0                       | \$0  | \$0  | \$0                            | \$0   | \$0   |                                    |                                    | \$0                         | \$0  |
| 2           | Carrying Costs - Const     | \$346,025  | \$343,600   | (\$2,425)                 | (\$20,238)   | (\$31,245)   | (\$11,007)                     | (\$9,851)   | (\$23,284)  |                                    |                                    | \$0                         | (\$23,284)   |
| 3           | Carrying Costs - DTA/(DTL) | \$126,913  | \$29,218  | (\$97,695)                | \$253,374  | \$177,172  | (\$76,202)                     | \$180,883   | \$6,986   |                                    | 1                                  | \$0                         | \$6,986  |
| 4           | O&M                        | \$0  | \$0   | \$0                       | \$0  | \$0  | \$0                            | \$0   | \$0   |                                    |                                    | \$0                         | \$0  |
| 5           | Base Rate Rev Req.         | \$0  | \$0   | \$0                       | \$0  | \$0  | \$0                            | \$0   | \$0   |                                    |                                    | \$0                         | \$0  |
| 6           | Subtotal (Sum 1-5)         | \$472,938  | \$372,818   | (\$100,120)               | \$233,136  | \$145,927  | (\$87,209)                     | \$171,032   | (\$16,297)  | \$0                                | \$0                                | \$0                         | (\$16,297)   |
|             | Preconstruction Costs      |  |   |                           |  |  |                                |   |   |                                    |                                    |                             |  |
| 7           | Additions                  |  |   | \$0                       |  |  | \$0                            | <u>Г</u>  |   |                                    |                                    | \$0                         | \$0  |
| 8           | Carrying Costs - Const     |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 9           | Carrying Costs - DTA/(DTL) |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 10          | O&M                        |  |   | \$0                       |  |  | \$0                            | [ ]   | 1 1   |                                    |                                    | \$0                         | \$0  |
| 11          | Base Rate Rev Req.         |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 12          | Subtotal (Sum 7-11)        | \$0  | \$0   | \$0                       | \$0  | \$0  | \$0                            | \$0   | \$0   | \$0                                | \$0                                | \$0                         | \$0  |
|             | Construction Costs         | <b>x</b>   |   |                           |  |  | · · · · · · · · ·              |   |   |                                    |                                    |                             |  |
| 13          | CWIP Balance               |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 14          | Carrying Costs - Const     |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 15          | Carrying Costs - DTA/(DTL) |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 16          | O&M                        |  |   | \$0                       |  |  | \$0                            |   |   |                                    | 1                                  | \$0                         | \$0  |
| 17          | Base Rate Rev Req.         |  |   | \$0                       |  |  | \$0                            |   |   |                                    |                                    | \$0                         | \$0  |
| 18          | Subtotal (Sum 14 - 17)     | \$0  | \$0   | \$0                       | \$0  | \$0  | \$0                            | \$0   | \$0   | \$0                                | \$0                                | \$0                         | \$0  |
| 10          | T-1-1 (0.000 0 10 10)      | £470.000   | £070.040  | (\$400.400)               | 6000 400   | £445.007   | (**********                    | 0.174 000 I   | (010.007)   |                                    |                                    |                             |  |
| 19          | Total (Sum 6,12,18)        | \$472,938  | \$372,818   | (\$100,120)               | \$233,136  | \$145,927  | (\$87,209)                     | \$171,032   | (\$16,297)  | \$0                                | \$0                                | \$0                         | (\$16,297)   |

Notes:

(a) Additions are expenses that are the sum of site-selection costs that absent Section 366.93, F.S., would be recorded as CWIP.

| Schedul              | e TOR-3 (True-up to Original)   |              |                |  |   | <u>.</u>  |   |                                   |  |   |  |  |
|----------------------|---|--------------|----------------|--|---|---|---|-----------------------------------|--|---|--|--|
|                      | A PUBLIC SERVICE COMMISSION   | EXPLANATION: |                | Provide a summa<br>for the duration of<br>All Estimated info |   | For the Year Ende                                       | əd 12/31/2011   |                                   |  |   |  |  |
| DOCKE                | T NO.:100009-EI   |              |                |  |   |   |   | ,                                 | Witness: Winnie Powers                                   |   |  |  |
|                      | <u></u>   |              | (A)            | (B)  | (C)   | (D)   | (E)   | (F)                               | (G)  | (H)   |  |  |
| _ine<br>No           | Description   |              | Actual<br>2006 | Actual<br>2007<br>(a),(b)                                    | Actual<br>2008<br>(a)                             | Actual<br>2009  | Total Actual  | Actual/Estimated<br>2010          | Projected<br>2011  | To-Date<br>Total<br>Through 12/31/2011                        |  |  |
|                      |   |              | _              |  |   | Jur   | isdictional Dolla   | ars                               |  |   |  |  |
| a.<br>b.<br>c.<br>d. | te Selection Category<br>Additions<br>O&M<br>Carrying Costs on Additions<br>Carrying Costs on DTA/(DTL)<br>Total Site Selection Amounts |              | \$0            | \$6,092,571<br>\$0<br>\$134,731<br>\$6,227,213               | \$0<br>\$0<br>\$689,750<br>(\$3,023)<br>\$686,727 | \$0<br>\$0<br>\$343,600<br><u>\$29,218</u><br>\$372,818 | \$6,092,571<br>\$0<br>\$1,168,081<br><u>\$26,105</u><br>\$7,286,758 |                                   | \$0<br>\$0<br>(\$9,851)<br><u>\$180,883</u><br>\$171,032 | \$6,092,571<br>\$0<br>\$1,126,985<br>\$384,160<br>\$7,603,717 |  |  |
|                      | (Lines 1.a through 1.d)   |              |                |  |   |   |   | , , , , , , , , , , , , , , , , , |  | <u></u>   |  |  |
| a.<br>b.<br>c.       | econstruction Category<br>Additions<br>O&M<br>Carrying Costs on Additions<br>Carrying Costs on DTA/(DTL)                                |              |                |  |   |   | \$0<br>\$0<br>\$0<br>\$0  |                                   |  | \$0<br>\$0<br>\$0<br>\$0<br>\$0                               |  |  |
| e.                   | Total Preconstruction Amounts<br>(Lines 2.a through 2.d)  |              | \$0            | \$0  | \$0   | \$0   | \$0   | \$0                               | \$0  | \$0   |  |  |
| a.<br>b.             | Additions<br>Additions<br>CWIP Base Eligible for a return<br>O&M<br>Carrying Costs on Additions<br>Carrying Costs on DTA/(DTL)          |              |                |  |   |   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                              |                                   |  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                        |  |  |
|                      |   |              | \$0            | \$0  | \$0   | \$0   | \$0   | \$0                               | \$0  | \$0   |  |  |
| <b>i</b> .           | Other Adjustments (a)   |              |                |  |   |   | \$0   |                                   |  | \$0   |  |  |
| ō.                   | Total Actual Annual Amounts<br>(Lines 1.e + 2.e + 3.d + 4)  |              | \$0            | \$6,227,213  | \$686,727   | \$372,818   | \$7,286,758   | \$145,927                         | \$171,032  | \$7,603,717   |  |  |
| 5.                   | Original Projected Total Annual Amounts   |              |                | \$6,539,167  | \$723,484   | \$509,050   | \$7,771,701   | \$233,136                         | \$0  | \$8,004,837   |  |  |
| <b>.</b>             | Difference (Line 6 - Line 5)  |              | \$0            | (\$311,953)  | (\$36,758)  | (\$136,232)   | (\$484,943)   | ) (\$87,209)                      | \$171,032  | (\$401,120  |  |  |
| 8.                   | Percent Difference [(7 + 6 ) x 100%]  |              | \$0            | (\$0)  | (\$0)   | (\$0)   | (\$0)   | (\$0)                             | N/A  | N/A   |  |  |

### Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

Notes:

(a) As filed in Docket No. 090009-EI for 2006 - 2008 and 100009-EI for 2009.

(b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

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[Section (5)(c)1.c.]

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### Turkey Point Units 6&7 Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Site Selection Category - Capital Additions/Expenditures

| Schedule TOR-6 (True-up to Original)              |              |                | in category - capital i                                |  |  |
|---|--------------|----------------|--|--|--|
| FLORIDA PUBLIC SERVICE COMMISSION                 | EXPLANATION: |                |  | d annual expenditures by major tasks<br>egory for the duration of the project. |  |
| COMPANY: Florida Power & Light Company            |              | pononnou ma    |  |  | For the Year Ended 12/31/2011                |
| DOCKET NO.:100009-EI                              |              |                | on Category costs also in<br>n Costs must be identifie | ncluded in Pre-Construction costs  |  |
|   |              | or constructio | a cosis must be identifie                              | io.  | Witness: Winnie Powers and Steven D. Scroggs |
|   | (A)          | (B)            | (C)  |  |  |
|   | Actual       | Actual         | Total Actual   |  |  |
| Line  | 2006         | 2007           |  |  |  |
| No. Description                                   | (a),(b)      | (a),(b)        |  |  |  |
| 1 <u>Site Selection:</u><br>2<br>3 Activities (c) |              |                |  |  |  |
| 4 Project Staffing                                | \$442,676    | \$320,164      |  |  |  |
| 5 Engineering                                     | \$2,077,555  | \$1,274,189    |  |  |  |
| 6 Environmental Services                          | \$113,473    |                |  |  |  |
| 7 Legal Services                                  | \$22,482     |                |  |  |  |
| 8 Total Site Selection Costs:                     | \$2,656,186  |                | \$6,118,105  |  |  |
| 9 Jurisdictional Factor                           | 0.9958099    |                |  |  |  |
| 10 Total Jurisdictionalized Site Selection Costs: | \$2,645,056  | \$3,447,471    | \$6,092,571  |  |  |
| 11 Adjustments (d)                                |              | (100 540)      |  |  |  |
| 12 Other Adjustments<br>13 Jurisdictional Factor  | 0.0050000    | (\$20,516)     |  |  |  |
|   | 0.9958099    |                |  |  |  |
| 14 Total Jurisdictionalized Adjustments:          | \$0          | (\$20,430)     | (\$20,430)   |  |  |

\$6,113,002

15 16 Total Jurisdictionalized Site Selection net of adjustments \$2,645,056 \$3,467,902

Notes:

(a) As filed in Docket No. 090009-EI for 2006-2007.

(b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.

(d) See March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.