BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100009-EI FLORIDA POWER & LIGHT COMPANY

MAY 3, 2010

IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEARS ENDING DECEMBER 2010 AND 2011

APPENDICES I, II, III

3676 MAY-3 2 FPSC-COMMISSION CLERK

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Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

UPRATE

Appendix I Nuclear Cost Recovery Uprate Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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Appendix I Nuclear Cost Recovery Uprate Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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Actual/Estimates

Schee		St. Lucie and Turkey Point Up on Costs and Carrying Costs on C Estimated Filing: Retail Revenue	[Section (5)(c)1.b.]							
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the c								
COMPANY: FLORIDA POWER & LIGHT COMPANY		expenditures	for the prior ye	ents based or ear and the pre				For the Year Ended 12/31/2010		
DOCKET NO.: 100009-EI		expenditures						Witness: Winnie P	owers	
Line No.	<u> </u>	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total		
					risdictional D					
	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$2,725,284	\$2,857,193	\$3,008,843	\$3,202,463	\$3,453,406	\$3,712,896	\$18,960,086		
	Recoverable O&M Revenue Requirements (Schedule AE-4, Line 32)	26,497	45,120	147,699	531,379	464,856	57,083	\$1,272,634		
	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$166,575)	(\$964,475)		
•	Other Adjustments (Appendix C, Line8) (b) Pg. 2	\$0	\$0	\$0	(76)	(6,835)	(20,354)	(\$27,265)		
	Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)	\$2,596,877	\$2,745,082	\$2,996,969	\$3,571,840	\$3,747,163	\$3,583,050	\$19,240,981		
	Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) (c) Pg.2	\$2,992,018	\$3,239,797	\$3,516,886	\$3,826,442	\$5,155,519	\$4,740,795	\$23,471,458		
3.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2	(\$395,141	(\$494,715)	(\$519,917)	(\$254,603)	(\$1,408,356)	(\$1,157,745)	(\$4,230,477)		

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission of order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

See Additional Notes on Page 2

Sched		St. Lucie and Turk tion Costs and Carrying & Estimated Filing: Ret	g Costs on C	onstruction					[Section (5)(c)1.	b.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION								
COMP	ANY: FLORIDA POWER & LIGHT COMPANY		total retail rev expenditures	•					For the Year Ende	ed 12/31/2010
DOCK	ET NO.: 100009-EI		expenditures.						Witness: Winnie F	owers
Line No.			(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	<u>,</u>
						irisdictional D				
1.	Pre-Construction Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)		\$3,919,366	\$4,108,548	\$4,333,814	\$4,602,286	\$4,361,749	\$4,062,933	\$44,348,782	
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, Line 32)		61,656	61,656	61,656	654,431	654,431	372,933	\$3,139,397	
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)		(\$168,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$174,148)	(\$1,996,520)	
5.	Other Adjustments (Appendix C, Line8) (b) Pg. 2		(34,087)	(47,940)	(61,913)	(59,186)	316,641	932,818	\$1,019,068	
6.	Total Period Revenue Requirements (Lines 1 though 5)		\$3,778,055	\$3,951,435	\$4,161,534	\$5,024,767	\$5,159,419	\$5,194,535	\$46,510,726	
7.	Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) (c) Pg.2		\$4,935,578	\$5,126,313	\$5,393,038	\$5,750,281	\$7,196,589	\$7,746,991	\$59,620,247	
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2		(\$1,157,523)	(\$1,17 <u>4,</u> 878)	(\$1,231,504)	(\$725,513)	(\$2,037,169)	(\$2,552,455)	(\$13,109,521)	

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2010 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2010 Projected vs. 2010 Actual Estimated) calculated on Appendix C. (c) Line 7 - Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) includes the following:

Projected Construction Carrying Costs (Schedule AE - 3, Line 9)	\$41,594,586
Projected Carrying Costs on DTA/(DTL) (Schedule AE - 3A, Line 9)	\$0
Recoverable O&M (Schedule AE - 4, Line 34)	\$2,147,983
Projected Base Rate Revenue Requirements (Appendix C, Line 2)	\$15,877,677
	\$59,620,247

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following:	
Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$2,754,196
Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10)	(\$1,996,520)
(Over)/Under Recovery of O&M Costs (AE-4, Line 36)	\$991,413
Actual/Estimated (Over)/Under Recovery - Base Rate Rev Reg (Appendix C, Line 10)	(\$14,858,609)
	(\$13,109,521)
Over Recovery Net of Recoverable O&M to 2011 Schedule P-3 Note (d)	(\$14,100,934)

Schedul	e AE-3 (Actual/Estimated)	St. Lucie and Turke uction Costs and Carrying Actual & Estimated Fi	Costs on Constr	uction Cost Balar	ICE				[Section (5)(c)1.b.]
COMPA	A PUBLIC SERVICE COMMISSION NY: FLORIDA POWER & LIGHT COMPANY T NO.: 100009-EI	EXPLANATION:	on construction e carrying costs on	llation of the final tr xpenditures, based construction expending y filed estimated ca	l on actual nditures	g costs			For the Year Ended 12/31/20 Witness: Winnie Powers
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
1.	Nuclear CWIP Additions (Schedule AE - 6, Line 45)	\$307,039,000	\$15,711,985	\$15,016,818	Jurisdictional [\$20,552,676	Dollars \$24,796,867	\$33,744,157	\$26,243,758	\$136,066,261
2.	Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2	\$2,404,693	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Unamortized Carrying charge Eligible for return (e) (g) Pg. 2	(\$1,455,896)	(\$1,660,298)	(\$1,864,700)	(\$2,069,102)	(\$2,273,504)	(\$2,477,906)	(\$2,682,307)	(\$2,682,307)
4.	Amortization of Carrying charge (e) (f) Pg. 2	\$2,452,823	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$1,226,411
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10	\$303,178,410	\$318,685,994	\$333,278,006	\$353,290,007	\$377,458,815	\$410,550,969	\$436,670,190	\$437,279,937
6.	Average Net CWIP Additions		\$310,932,202	\$325,982,000	\$343,284,006	\$365,374,411	\$394,004,892	\$423,610,579	n/a
7.	Return on Average Net CWIP Additions								
a	a. Equity Component (Line 6b* .61425) (a)		\$1,420,782	\$1,489,551	\$1,568,611	\$1,669,552	\$1,800,376	\$1,935,657	\$9,884,529
b	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$2,313,035	\$2,424,991	\$2,553,701	\$2,718,033	\$2,931,016	\$3,151,254	\$16,092,030
c	:. Debt Component (Line 5 x 0.001325847) (c)		\$412,249	\$432,202	\$455,142	\$484,431	\$522,390	\$561,643	\$2,868,056
8.	Actual/Estimated Construction Carrying Costs for the Period (Line 6b + 6c)		\$2,725,284	\$2,857,193	\$3,008,843	\$3,202,463	\$3,453,406	\$3,712,896	\$18,960,086
9.	Projected Construction Carrying Costs for the Period (Order No. PSC 09-0783	-FOF-EI)	\$2,945,688	\$3,193,466	\$3,432,500	\$3,650,065	\$3,373,541	\$3,103,149	\$19,698,409
10.	Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)		(\$220,404)	(\$336,273)	(\$423,657)	(\$447,602)	\$79,865	\$609,747	(\$738,323)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

e AE-3 (Actual/Estimated)	uction Costs and Carryin		uction Cost Balan	ICE				[Section (5)(c)1.	o.]
A PUBLIC SERVICE COMMISSION	EXPLANATION:				; costs				
NY: FLORIDA POWER & LIGHT COMPANY		carrying costs on	construction exper	nditures				For the Year End	led 12/31/2010
T NO.: 100009-EI		and the previous	y filed estimated ca	arrying costs.				Witness: Winnie	Powers
	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Nuclear CWIP Additions (Schedule AE - 6, Line 45)		\$19,978,642	\$22,976,999	Jurisdi \$27,592,329	ctional Dollars \$38,625,112	\$38,716,450	\$21,854,031	\$305,809,823	\$612,848,822
Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2		\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	\$137,608,117
Unamortized Carrying charge Eligible for return (e) (g) Pg. 2		(\$2,886,709)	(\$3,091,111)	(\$3,295,513)	(\$3,499,915)	(\$3,704,317)	(\$3,908,719)	\$0	(\$3,908,719)
Amortization of Carrying charge (e) (f) Pg. 2		\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$2,452,823	
CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) \$437,279,937	7 \$457,054,177	\$480,448,208	\$508,456,015	\$541,709,006	\$453,569,577	\$473,524,032	\$474,086,182	\$474,086,182
Average Net CWIP Additions		\$447,167,057	\$468,751,192	\$494,452,111	\$525,082,511	\$497,639,291	\$463,546,804	n/a	
Return on Average Net CWIP Additions									
a. Equity Component (Line 6b* .61425) (a)		\$2,043,297	\$2,141,924	\$2,259,363	\$2,399,326	\$2,273,926	\$2,118,143	\$23,120,509	
. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$3,326,491	\$3,487,056	\$3,678,246	\$3,906,107	\$3,701,956	\$3,448,340	\$37,640,226	
	e <u>AE-3</u> (Actual/Estimated) A PUBLIC SERVICE COMMISSION NY: FLORIDA POWER & LIGHT COMPANY T NO.: 100009-EI Nuclear CWIP Additions (Schedule AE - 6, Line 45) Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 Unamortized Carrying charge Eligible for return (e) (g) Pg. 2 Amortization of Carrying charge (e) (f) Pg. 2 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10 Average Net CWIP Additions Return on Average Net CWIP Additions h. Equity Component (Line 6b* .61425) (a)	A Actual & Estimated A PUBLIC SERVICE COMMISSION EXPLANATION: NY: FLORIDA POWER & LIGHT COMPANY T NO.: 100009-EI (1) Beginning of Period Nuclear CWIP Additions (Schedule AE - 6, Line 45) Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 Unamortized Carrying charge Eligible for return (e) (g) Pg. 2 Amortization of Carrying charge (e) (f) Pg. 2 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) Average Net CWIP Additions Return on Average Net CWIP Additions the Equity Component (Line 6b*.61425) (a)	Actual & Estimated Filling: Construction A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculor on construction e carrying costs on and the previousl NY: FLORIDA POWER & LIGHT COMPANY (1) (J) Beginning Projected July Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 Unamortized Carrying charge (e) (f) Pg. 2 \$204,402 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) \$437,279,937 \$457,054,177 Average Net CWIP Additions \$447,167,057 \$20,43,297	A E-3 (Actual/Estimated) Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final tr on construction expenditures, based carrying costs on construction expenditures, based size, 390 Nuclear CWIP Additions \$19,978,642 \$22,976,999 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$204,402 \$204,402 Unamortized Carrying charge (e) (f) Pg. 2 \$204,402 \$204,402 \$204,402 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) \$437,279,937 \$447,167,057 \$468,751,192 <td>A PUBLIC SERVICE COMMISSION A PUBLIC SERVICE COMMISSION EXPLANATION: Construction expenditures, based on actual carrying costs on construction expenditures, based on actual nuclear CWIP Additions (Schedule AE - 6, Line 45) Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) <u>\$437,279,937</u> \$457,054,177 <u>\$480,448,208</u> \$508,456,015 Average Net CWIP Additions Equiptions Equiption Equiption</td> <td>Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, and the previously filed estimated carrying costs. NY: FLORIDA POWER & LIGHT COMPANY III (J) (K) (L) (M) NO:: 100009-EI III (J) (K) (L) (M) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$50,746,141 Unamontized Carrying charge Eligible for return (e) (g) Pg. 2 \$204,402<!--</td--><td>A.Et.3 (Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs. NY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, based on actual carrying costs. NO: 100009-EI (1)</td><td>A.E3 (Actual/Estimated) Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs. and the previously filed estimated carrying costs. NV: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the final true-up of carrying costs. I NO:: 100009-EI (1) (J) (K) (L) (M) (N) (O) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 \$38,716,450 \$21,854,031 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$0 \$50 \$5,746,141 \$127,205,376 \$22,251,907 Unamortized Carrying charge (e) (f) Pg. 2 \$0 \$0 \$0 \$53,746,141 \$127,205,376 \$22,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402</td><td>A E-3 (Actual Estimated) Actual & Estimated Filling: Construction Costs Construction costs A PUBLIC SERVICE COMMISSION EXPLANATION: on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs. For the Year Enc Witness: Winnie I NO: 100009-EI (I) (I) (K) (L) (M) (N) (P) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 \$39,716,450 \$21,854,031 \$305,809,823 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$50,764,141 \$127,205,376 \$22,251,907 \$135,203,423 Unamortized Carrying charge Eligible for return (e) (g) Pg. 2 (\$2,886,709) (\$3,091,111) (\$3,295,513) \$349,99,915) \$37,93,291 \$403,546,804 n/a A wordse Net CWIP Additions \$447,167,057 \$468,751,192 \$494,452,111 \$525,082,511 \$497,639,291 \$463,546,804 n/a Equily Component (Line 6b* 61425) (a) \$2,043,297 \$2,141,924 \$2,259,363 \$2,293,926 \$2,273,926 \$2,118,143 \$23,120,509 </td></td>	A PUBLIC SERVICE COMMISSION A PUBLIC SERVICE COMMISSION EXPLANATION: Construction expenditures, based on actual carrying costs on construction expenditures, based on actual nuclear CWIP Additions (Schedule AE - 6, Line 45) Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) <u>\$437,279,937</u> \$457,054,177 <u>\$480,448,208</u> \$508,456,015 Average Net CWIP Additions Equiptions Equiption Equiption	Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, and the previously filed estimated carrying costs. NY: FLORIDA POWER & LIGHT COMPANY III (J) (K) (L) (M) NO:: 100009-EI III (J) (K) (L) (M) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$50,746,141 Unamontized Carrying charge Eligible for return (e) (g) Pg. 2 \$204,402 </td <td>A.Et.3 (Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs. NY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, based on actual carrying costs. NO: 100009-EI (1)</td> <td>A.E3 (Actual/Estimated) Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs. and the previously filed estimated carrying costs. NV: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the final true-up of carrying costs. I NO:: 100009-EI (1) (J) (K) (L) (M) (N) (O) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 \$38,716,450 \$21,854,031 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$0 \$50 \$5,746,141 \$127,205,376 \$22,251,907 Unamortized Carrying charge (e) (f) Pg. 2 \$0 \$0 \$0 \$53,746,141 \$127,205,376 \$22,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402</td> <td>A E-3 (Actual Estimated) Actual & Estimated Filling: Construction Costs Construction costs A PUBLIC SERVICE COMMISSION EXPLANATION: on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs. For the Year Enc Witness: Winnie I NO: 100009-EI (I) (I) (K) (L) (M) (N) (P) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 \$39,716,450 \$21,854,031 \$305,809,823 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$50,764,141 \$127,205,376 \$22,251,907 \$135,203,423 Unamortized Carrying charge Eligible for return (e) (g) Pg. 2 (\$2,886,709) (\$3,091,111) (\$3,295,513) \$349,99,915) \$37,93,291 \$403,546,804 n/a A wordse Net CWIP Additions \$447,167,057 \$468,751,192 \$494,452,111 \$525,082,511 \$497,639,291 \$463,546,804 n/a Equily Component (Line 6b* 61425) (a) \$2,043,297 \$2,141,924 \$2,259,363 \$2,293,926 \$2,273,926 \$2,118,143 \$23,120,509 </td>	A.Et.3 (Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs. NY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures, based on actual carrying costs. NO: 100009-EI (1)	A.E3 (Actual/Estimated) Actual & Estimated Filling: Construction Costs A PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs. and the previously filed estimated carrying costs. NV: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the final true-up of carrying costs. I NO:: 100009-EI (1) (J) (K) (L) (M) (N) (O) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 \$38,716,450 \$21,854,031 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$0 \$50 \$5,746,141 \$127,205,376 \$22,251,907 Unamortized Carrying charge (e) (f) Pg. 2 \$0 \$0 \$0 \$53,746,141 \$127,205,376 \$22,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402 \$204,402	A E-3 (Actual Estimated) Actual & Estimated Filling: Construction Costs Construction costs A PUBLIC SERVICE COMMISSION EXPLANATION: on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs. For the Year Enc Witness: Winnie I NO: 100009-EI (I) (I) (K) (L) (M) (N) (P) Nuclear CWIP Additions (Schedule AE - 6, Line 45) \$19,978,642 \$22,976,999 \$27,592,329 \$38,625,112 \$39,716,450 \$21,854,031 \$305,809,823 Transfers to Plant in Service (Appendix A, Line 36) (d) Pg. 2 \$0 \$0 \$50,764,141 \$127,205,376 \$22,251,907 \$135,203,423 Unamortized Carrying charge Eligible for return (e) (g) Pg. 2 (\$2,886,709) (\$3,091,111) (\$3,295,513) \$349,99,915) \$37,93,291 \$403,546,804 n/a A wordse Net CWIP Additions \$447,167,057 \$468,751,192 \$494,452,111 \$525,082,511 \$497,639,291 \$463,546,804 n/a Equily Component (Line 6b* 61425) (a) \$2,043,297 \$2,141,924 \$2,259,363 \$2,293,926 \$2,273,926 \$2,118,143 \$23,120,509

\$592,875

\$3,919,366

\$3,297,932

\$621,434

\$621,492

\$4,108,548

\$3,488,667

\$619.881

\$655,568

\$4,333,814

\$3,755,392

\$578,422

\$696,179

\$4,048,387

\$553,899

\$659.794

\$4,602,286 \$4,361,749 \$4,062,933

\$3,805,016

\$556,733

\$614,592

\$3,500,782

\$6,708,557

\$44,348,782

\$41,594,586

\$562,151 \$2,754,196

9. Projected Construction Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)

Actual/Estimated Construction Carrying Costs for the Period (Line 6b + 6c)

10. Actual/Estimated (Over)/Under Recovery (Line 7 - Line 8)

c. Debt Component (Line 5 x 0.001325847) (c)

8.

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes,

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 - Transfer to Plant in Service beginning balance represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009. Refer to Appendix A

for Transfer to Plant in Service during 2010.

(e) Line 3 (Column A) - Unamonized carrying charge eligible for return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

	2009	2009	2008 - 2009
Line 2 Beginning Balances include:	Projection	True-ups	(Over)/Under Recovery
2007/2008 Over Recovery (2009 T-3 Line 3 Ending Balance)	\$0	(\$1,375,008)	(\$1,375,008)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$315,325)	(\$315,325)
2009 EPU Carrying Costs (P/T -2 Line 9/Line8)	\$16,564,497	\$18,343,745	\$1,779,248
2009 DTA/(DTL) Carrying Cost (P/T-3A Line8)	(\$11,478)	(\$1,569,091)	(\$1,557,613)
2009 Base Rate Revenue Requirements (P/T-1 Line 5)	\$0	\$12,802	\$12,802
	\$16,553,019	\$15,097,123	(\$1,455,896)

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EL Revised Exhibit WP-1 column 9 (May 1, 2009 Filling).

Line 4 Beginning Balance Includes:	
2008 Over Recovery of Carrying Costs (Revised May 1, 2009 Exhibit WP-1, Col 3)	(\$1,377,391)
2008 Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 3)	\$2,383
2009 Under Recovery of Carrying Cost (Revised May 1, 2009 Exhibit WP-1, Col 6)	\$3,740,412
2009 Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 6)	\$3,959
2009 Under Recovery of Base Rate Revenue Requirements (Revised May 1, 2009 Exhibit WP-1, Col 6)	\$83,460
	\$2,452,823

(g) Line 3 (Column O) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

2009 Actual/Estimated 2009 True-ups	Final True-up
2008 Over/Under Recovery (2009 AE/T-3 Line 3 Ending Balance) (\$1,375,008) (\$1,375,008)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) \$0 (\$315,325)	(\$315,325)
2009 EPU Carrying Costs (AE/T -3 Line 8/Line 7) \$20,304,910 \$18,343,745	(\$1,961,165)
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8) (\$7,519) (\$1,569,091)	(\$1,561,572)
2009 Base Rate Revenue Requirements (AE/T-1 Line 5) \$83,460 \$12,802	(\$70,658)
\$19,005,843 \$15,097,123	(\$3,908,720)

Scheo	ule AE-3A (Actual/Estimated)	St. Luc Construction Costs a Actual & Estin	nd Carrying C		ruction Cost B					[Section (5)(c)1	.b.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:			culation of the A	ctual					
COMP	ANY: FLORIDA POWER & LIGHT COMPANY			deferred tax Ca	rrying Costs.					For the Year End	ed 12/31/2010
юск	ET NO.: 100009-EI									Witness: Winnie	
			(A)			(2)					
ine			Beginning	(B) Actual	(C) Actual	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month	
0.			of Period	January	February	March Jurisdictio	April nal Dollars	May	June	Total	
	Construction Period Interest (Schedule AE-3B, Line 7)			\$1,042	\$1,255	\$3,347	\$8,332	\$23,441	\$36,697	\$74,113	
	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Adjustments (d) Pg. 2			(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$1,726,453)	
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 2		(\$45,672,055)	(\$45,958,755)	(\$46,245,242)	(\$46,529,638)	(\$46,809,048)	(\$47,073,349)	(\$47,324,395)	(\$47,324,395)	
	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$17,617,995)	(\$17,728,590)	(\$17,839,102)	(\$17,948,808)	(\$18,056,590)	(\$18,158,544)	(\$18,255,385)	(\$18,255,385)	
	a. Average Accumulated DTA/(DTL)			(\$17,673,292)	(\$17,783,846)	(\$17,893,955)	(\$18,002,699)	(\$18,107,567)	(\$18,206,965)		
	b. Prior months cumulative Return on DTA/(DTL) (e) Pg.2			\$0	(\$154,904)	(\$312,135)	(\$471,710)	(\$633,636)	(\$797,900)	(\$964,475)	
	c. Average DTA/(DTL) including prior period return subtotal			(\$17,673,292)	(\$17,938,750)	(\$18,206,090)	(\$18,474,409)	(\$18,741,203)	(\$19,004,865)		
	Carrying Cost on DTA/(DTL)										
	a. Equity Component (Line 7b* .61425) (a)			(\$80,757)	(\$81,970)	(\$83,191)	(\$84,417)	(\$85,637)	(\$86,841)	(\$502,813)	
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$131,472)	(\$133,447)	(\$135,436)	(\$137,432)	(\$139,416)	(\$141,378)	(\$818,581)	
	c. Debt Component (Line 6c x 0.001325847) (c)			(\$23,432)	(\$23,784)	(\$24,138)	(\$24,494)	(\$24,848)	(\$25,198)	(\$145,894)	
	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$166,575)	(\$964,475)	
	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF	EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$166,575)	(\$964,475)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

Schedu	ule AE-3A (Actual/Estimated)	St. Lucie and Tu Construction Costs and Carryir Actual & Estimated Filin		[Section (5)(c)1.b.]						
	DA PUBLIC SERVICE COMMISSION	EXPLANATION:		culation of the Ad	tual					
OMPA	NY: FLORIDA POWER & LIGHT COMPANY		deferred tax Ca	rrying Costs.					For the Year Ende	d 12/31/2010
OCKE	T NO.: 100009-EI								Witness: Winnie P	owers
ine Io.		(l) Beginni of Peri		(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
			4 00 4 70			nal Dollars				
	Construction Period Interest (Schedule AE-3B, Line 7)		\$38,953	\$259,289	\$495,940	\$533,449	\$560,277	\$472,415	\$2,434,435	
	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Adjustments (d) Pg. 2		(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$3,452,906)	
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$47,324	395) (\$47,573,184)	(\$47,601,638)	(\$47,393,440)	(\$47,147,733)	(\$46,875,198)	(\$46,690,525)	(\$46,690,525)	
	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$18,255	385) (\$18,351,356)	(\$18,362,332)	(\$18,282,019)	(\$18,187,238)	(\$18,082,108)	(\$18,010,870)	(\$18,010,870)	
	a. Average Accumulated DTA/(DTL)		(\$18,303,370)	(\$18,356,844)	(\$18,322,176)	(\$18,234,629)	(\$18,134,673)	(\$18,046,489)		
	b. Prior months cumulative Return on DTA/(DTL)		(\$964,475)	(\$1,133,356)	(\$1,304,185)	(\$1,476,208)	(\$1,648,971)	(\$1,822,372)	(\$1,996,520)	
	c. Average DTA/(DTL) including prior period return subtotal		(\$19,267,846)	(\$19,490,199)	(\$19,626,360)	(\$19,710,836)	(\$19,783,644)	(\$19,868,861)		
	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)		(\$88,043)	(\$89,059)	(\$89,681)	(\$90,067)	(\$90,400)	(\$90,789)	(\$1,040,853)	
	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$143,334)	(\$144,988)	(\$146,001)	(\$146,630)	(\$147,171)	(\$147,805)	(\$1,694,510)	
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$25,546)	(\$25,841)	(\$26,022)	(\$26,134)	(\$26,230)	(\$26,343)	(\$302,010)	
	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		(\$168,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$174,148)	(\$1,996,520)	
	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF	EI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		(\$168,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$174,148)	(\$1,996,520)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Line 3 - Other Adjustments represents Estimated 2010 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be trued up in the 2011 T-3a schedules filed on March 1, 2012.

	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization	
2010	R&D	\$ 3,494,201	\$ 3,494,201	0.98818187	3,452,906	\$287,742	

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.
 (f) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

Page 2 of 2

Schedule AE-3B (Actual/Estimated)	Construction Costs and Carrying Co	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest										
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the cal		Actual								
COMPANY: FLORIDA POWER & LIGHT COMPANY		Construction Pe	eriod Interest.			For the Year Ended 12/31/2010						
DOCKET NO.: 100009-EI						v	Vitness: Winnie Po	wers				
ine Io.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total				
of Period January February March April May June Jurisdictional Dollars												
Beginning Balance		\$206,326	\$293,362	\$324,282	\$1,285,335	\$2,722,176	\$8,551,892					
Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Eligible Construction Costs (a)		\$86,026	\$29,734	\$957,707	\$1,428,509	\$5,807,438	\$509,213	\$8,818,626				
Other Adjustments (b) (d) Pg. 2		(\$31)	(\$69)	\$0	\$0	(\$1,163)	\$0	(\$1,263)				
Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$249,323	\$308,195	\$803,135	\$1,999,589	\$5,625,314	\$8,806,498					
CPI Rate (a)		0.417830%	0.407190%	0.416700%	0.416700%	0.416700%	0.416700%					
Construction Period Interest for Tax (CPI) (a)	(a) Da (\$1,042	\$1,255	\$3,347	\$8,332	\$23,441	\$36,697	\$74,113				
. Ending Balance	(c) Pg. 2 \$206,326		\$324,282	\$1,285,335	\$2,722,176	\$8,551,892	\$9,097,802	\$9,097,802				

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are a commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.
 (b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (narticipant ownership rates of 6 0.0951% for OJIC & 8.806% for FMPA). See Note (d) Po. 2.

(participant ownership rates of 6.08951% for OUC &	8.806% for FMP/	A). See Note (d)	Pg. 2.				6 Month
	January	February	March	<u>April</u>	May	<u>June</u>	<u>Total</u>
Pension & Welfare Benefit credit	(\$31)	(\$69)	\$0	\$0	(\$342)	\$0	(\$442)
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	(\$865)	\$0	(\$865)
Business Meals	\$0	\$0	\$0	\$0	\$44	\$0	\$44
	(\$31)	(\$69)	\$0	\$0	(\$1,163)	\$0	(\$1,263)

See Additional Notes on Page 2

Schedule	AE-3B (Actual/Estimated)	struction Costs a	cie and Turkey and Carrying C mated Filing: ([Section (5)(c)1.b.]											
FLORIDA	PUBLIC SERVICE COMMISSION			EXPLANATIO	N:	Provide the ca	lculation of the	Actual							
COMPAN	Y: FLORIDA POWER & LIGHT COMPANY					Construction F	Period Interest.				For the Year Ended 12/31/2010				
DOCKET	NO.: 100009-El										Witness: Winnie Po	owers			
Line No.				(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total				
							······································		Jurisdictional D						
1. 1	Beginning Balance					\$9,097,802	\$9,637,098	\$115,070,732	\$123,457,367	\$133,111,065	\$136,360,567				
2.	Additions Site Selection					\$0	\$0	\$0	\$0	\$0	\$0	\$0			
3.	Eligible Construction Costs (a)					\$500,344	\$105,237,095	\$7,890,695	\$9,120,249	\$2,688,521	(\$45,992,157)	\$88,263,372			
4. (Other Adjustments (b) (d) Pg. 2					\$0	(\$62,750)	\$0	\$0	\$705	\$12,086	(\$51,221)			
5 4	Average Balance Eligible for CPI (Beg bal + [Line	2+3+4]/2)				\$9,347,974	\$62,224,271	\$119,016,080	\$128,017,491	\$134,455,678	\$113,370,532				
6. (CPI Rate (a)					0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%				
7. (Construction Period Interest for Tax (CPI) (a)					\$38,953	\$259,289	\$495,940	\$533,449	\$560,277	\$472,415	\$2,434,435			
8. I	Ending Balance				\$9,097,802	\$9,637,098	\$115,070,732	\$123,457,367	\$133,111,065	\$136,360,567	\$90,852,911	\$90,852,911			
com (b) ((par	According to Internal Revenue Code and Regulati mence one month prior to the start of each respe Other Adjustments are Pension & Welfare Benefit tricipant ownership rates of 6.08951% for OUC & Pension & Welfare Benefit credit P&W benefit credit for tax (for engineering)	ctive outage or or Credit on a jurisd	ne month prior t lictionalized bas	o the start of cons sis and adjusted for	struction for plar	it going into serv	struction costs. vice at a different <u>December</u> \$15,242 \$275	Physical constrint time than the 12 Month <u>Total</u> (\$51,663) (\$296)	uction activities f outages.	or uprate costs a	re assumed to				
	Business Meals	\$0 \$0	\$4,155	\$0 \$0	\$0 \$0	(\$29)	\$275 (\$3,431)	(\$296) \$739							

(c) Beginning of period balance represents the 2009 costs net of adjustments for two transmission work orders expected to be placed into service in November 2010 and January 2012.

\$0

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if

\$0

\$705

\$12,086

(\$51,221)

so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

(\$62,750)

\$0

Page 2 of 2

Schedule	AE-4 (Actual/Estimated)		Construct	St. Lucie and ion Costs and imated Filing:	Carrying Cos	is on Constru	ction Costs				[Section (5)(c) [Section (8)(e)			
FLORIDA	PUBLIC SERVICE COMMISSION	EXPLANATION					erable O&M proj	ected						
COMPAN	Y: FLORIDA POWER & LIGHT COMPANY			monthly expen All Site Selecti				ists must be ide	ntified.		For the Year E	inded 12/31/20	10	
DOCKET	NO.: 100009-EI										Witness: Winn	ie Powers and	Terry O. Jones	5
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(L)	(K)	(L)	(M)
Line		Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No. E	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 13	Energy Delivery Florida													
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (A&G) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	\$27,770	\$46,255	\$151,700	\$472,650	\$472,650	\$60,000	\$65,000	\$65,000	\$65,000	\$664,864	\$664,864	\$380,000	\$3,135,753
20	Participants Credits PSL unit 2 (a)													
21	OUC	(\$391)	(\$244)		(\$913)	(\$913)	(\$913)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$10,682)
22	FMPA	(\$565)	(\$352)		(\$1,321)	(\$1,321)	(\$1,321)	(\$1,541)	(\$1,541)	(\$1,541)	(\$1,541)	(\$1,541)	(\$1,541)	(\$15,447)
23	Total Participants Credits PSL unit 2	(\$955)	(\$596)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$26,129)
24	Total Nuclear O&M Costs Net of Participants	\$26,814	\$45,659	\$149,466	\$470,416	\$470,416	\$57,766	\$62,393	\$62,393	\$62,393	\$662,257	\$662,257	\$377,393	\$3,109,624
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187		0.98818187	0.98818187		0.98818187	0.98818187		0.98818187		0.98818187	
26 27	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	\$26,497	\$45,120	\$147,699	\$464,856	\$464,856	\$57,083	\$61,656	\$61,656	\$61,656	\$654,431	\$654,431	\$372,933	\$3,072,874
27	Transmission				\$75,000									\$75,000
20	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	
29 30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	0.86696801	0.00090801		\$66,523	0.88696801	0.00000001	0.88696801	0.00090801 \$0	0.88696801	0.88696801	0.88696801	0.88696801	\$66,523
31	sunsulutional recoverable closes (manami\$\$101) (Line 20 X Line 29)				400,J25									#00,525
32	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period	\$26,497	\$45,120	\$147,699	\$531,379	\$464,856	\$57,083	\$61.656	\$61,656	\$61,656	\$654,431	\$654,431	\$372,933	\$3,139,397
33		φ20,431	¢-70,120	¢. 11,033	400 1,070	\$404,000	\$57,000	\$31,000	\$01,000	\$01,000	φ00 4 ,431	4004,401	ψ01 2 ,303	<i>40,109,091</i>
34	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,983
35 36	(Over)/Under Recovery of O&M Costs (Line 32-34) (b)	(\$19,833)	(\$1,211)	\$63,313	\$372,409	\$207,539	(\$27,303)	(\$22,730)	(\$22,730)	(\$22,730)	\$570,045	\$495,460	(\$600,816)	\$991,413

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2. (b) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.

Schedule	e AE-6 (Actual/Estimated				Construction Cos	d Turkey Point Up ts and Carrying C ted Filing: Month	osts on Constructi	on Cost Balance					Section (5)(c)1.b.] Section (8)(d)			
FLORID	A PUBLIC SERVICE COMMISSION		E	XPLANATION:			nonthly expenditure	s by major tasks per	formed							
COMPA	NY: FLORIDA POWER & LIGHT COMPANY				•	within Construction	categories.				F	or the Year Ended	12/31/2010			
DOCKET	T NO.: 100009-EI										v	Vitness: Winnie Pov	vers and Terry O. J	ones		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)								
Line No. De	ensisting	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month	(O) PTD
140. 108	scipion	PTD January		February	March	April	May	June	July	August	September	October	November	December	Total	Totai
	Instruction:															
3 _0	License Application	\$96,434,467	\$3.080.746	\$2,927,980	\$3.429.957	\$2.613.639	to 100 701	to 400 000								
4	Engineering & Design	\$90,434,467 \$17,656.591	\$1,179,068	\$2,927,980 \$1.538,500	\$3,429,957 \$1,131,766	\$2,613,639 \$998,066	\$2,486.781 \$998.066	\$3,186,992 \$1,131,766	\$2,401,003 \$872,027	\$1,787,953 \$872.027	\$2,298,861	\$1,734,380	\$1,566,711	\$1,961,268	\$29,476,272	\$125,910,739
5	Permitting	\$1,606,245	\$9,010	\$17,052	\$37,500	3990,066 \$0	3990,000 \$0	\$37,500	\$872,027 \$0	\$872,027 \$0	\$981,127 \$37,500	\$742,298 \$0	\$742,298 \$0	\$851,398	\$12,038,407	\$29,694,998
6	Project Management	\$27,752,506	\$1.044.224	\$1,536.926	\$1,582,775	\$1,639,182	\$1.639.182	\$1,711,982	\$1,657,191	\$1,677,191	\$1,879,191	\$1,811,970	\$0 \$1,811,970	\$37,500 \$2,013,970	\$176,062	\$1,782,307
7	Clearing, Grading and Excavation		•		*.(com)o	\$1,000,10L	¥1,000,101	\$1,7 11,00Z	φ1,001,101	47,071,131	\$1,015,151	\$1,011,870	\$1,011,970	\$2,013,970	\$20,005,754	\$47,758,260 \$0
8	On-Site Construction Facilities															\$0 \$0
9	Power Block Engineering, Procurement, etc.	\$193,060,002	\$5,983,282	\$10,808,408	\$13,172,306	\$18,248,804	\$27,329,385	\$20,234,661	\$14,595,140	\$18.311.390	\$22,255,538	\$34,629,803	\$37,099,009	\$17,701,475	\$240.369.203	\$433,429,205
10	Non-Power Block Engineering, Procurement, etc.	\$553,565	\$0	\$0	\$682,143	\$732,143	\$957,143	\$394,237	\$889,515	\$889,515	\$889,515	\$889.515	\$532,372	\$532,372	\$7.388.472	\$7.942.037
11	Total Generation costs	\$337,063,374	\$11,296,331	\$16,828,867	\$20,036,447	\$24,231,834	\$33,410,557	\$26,697,139	\$20,414,876	\$23,538,076	\$28,341,732	\$39,807,966	\$41,752,361	\$23,097,984	\$309.454.170	\$646,517,544
12 13	Participants Credits PSL unit 2 (b)															
13	OUC	(\$5,525,751)	(\$190,306)	(\$491,452)	(\$241,873)	(\$353,480)	(\$182,426)	(\$218,585)	(\$235,876)	(\$268,585)	(\$289,985)	(\$531,792)	(\$1.231.062)	(\$528,419)	(\$4,763,842)	(\$10,289,593)
14	FMPA (\$7,990,753) Total participants credits PSL unit 2		(\$275,200)	(\$710,685)	(\$349,772)	(\$511,165)	(\$263,805)	(\$316,095)	(\$341,099)	(\$388,399)	(\$419,346)	(\$769,021)	(\$1,780,231)	(\$764,143)	(\$6,888,960)	(\$14,879,712)
16	Total FPL Generation Costs	(\$13,516,504) \$323,546,870	(\$465,505) \$10,830,826	(\$1,202,137) \$15,626,730	(\$591.645)	(\$864,646)	(\$446,230)	(\$534,680)	(\$576,975)	(\$656,984)	(\$709,331)	(\$1,300,813)	(\$3,011,293)	(\$1,292,562)	(\$11,652,801)	(\$25,169,305)
17	Jurisdictional Factor (d)	\$323,546,870 0.98818187	0.98818187	\$15,626,730 0.98818187	\$19,444,802 0.98818187	\$23,367,189 0.98818187	\$32,964,326	\$26,162,458	\$19,837,902	\$22,881,092	\$27,632,401	\$38,507,153	\$38,741,068	\$21,805,422	\$297,801,369	\$621,348,239
18	Total FPL Jurisdictional Generation Costs	\$319,723,151	\$10,702,826	\$15,442,051	\$19,215,000	\$23,091,032	0.98818187 \$32,574,750	0.98818187 \$25.853.267	0.98818187 \$19.603.455	0.98818187 \$22,610,681	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
19	Adjustments (c)	4313.723,131	\$10,702,020	\$10,442,001	\$13,213,000	\$23,091,032	\$32,574,750	\$20,803,207	\$19,003,400	\$22,610,681	\$27,305,838	\$38,052,071	\$38,283,221	\$21,547,723	\$294,281,914	\$614,005,065
20	Non-Cash Accruals	\$13.589.546	(\$4,856,155)	\$1.047.489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3.808.667)	to 700 000
21	Other Adjustment	(\$424.095)	(\$15,363)	(\$12,806)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	(\$28,170)	\$9,780,880 (\$452,265)
22	Total Adjustments	\$13,165,451	(\$4,871,519)	\$1,034,682	\$0	\$0	\$0	\$0	\$0	\$0	S 0	\$0	\$0	\$0	(\$3,836,837)	\$9,328,614
23	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.96818187	0.98818187	0.98818187	0.98818187	0.96818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$13,009,860	(\$4,813,947)	\$1,022,454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,791,492)	\$9,218,368
25																40,210,000
26	Total Jurisdictional Generation Costs Net of Adjustments	\$306,713,291	\$15,516,772	\$14,419,597	\$19,215,000	\$23,091,032	\$32,574,750	\$25,853,267	\$19,603,455	\$22,610,681	\$27,305,838	\$38,052,071	\$38,283.221	\$21,547,723	\$298,073,406	\$604,786,697
27																
28 _Lt 29	ransmission; Line Engineering		** 01-	A 40 0												
30	Substation Engineering	\$13,004	\$1,245	\$13,283	\$25,000	\$47,063	\$35,000	\$25,000	\$15,000	\$15,000	\$15,000	\$10,000	\$10,000	\$10,000	\$221,591	\$234,595
31	Line Construction	\$120,482 \$228,155	\$23,324 \$193,376	\$34,259 \$96,661	\$40,634 \$875,000	\$115,324	\$56,432	\$13,000	\$13,000	\$13,000	\$13,000	\$23,568	\$22,000	\$23,000	\$392,541	\$513,023
32	Substation Construction	\$6.919	\$193,376	\$520,144	\$567,510	\$1,563,489 \$197,343	\$1,160,000 \$65,000	\$0 \$402.254	\$0	\$0	\$0	\$50,000	\$45,000	\$0	\$3,983,526	\$4,211,681
33	Total Transmission Costs	\$368,559	\$219,355	\$664,346	\$1,508,144	\$1,923,220	\$1,318,432	\$402,254	\$395,000	\$385.000 \$413.000	\$295,000 \$323,000	\$562,500 \$646,068	\$411,438	\$312,343	\$4,114,941	\$4,121,860
34	Jurísdictional Factor (d)	0.88696801	0.88696801	0.88696801	0.88696801	0.68696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	\$646,068 0.88696801	\$488,438	\$345,343	\$8,712,599	\$9,081,158
35	Total Jurisdictional Transmission Costs	\$326,900	\$194,561	\$589.254	\$1.337.676	\$1,705,834	\$1,169,407	\$390,491	\$375,187	\$366.318	\$286.491	\$573.041	0.88696801 \$433,229	0.88696801 \$306,308	0.88696801	0.88696801 \$8.054.697
36	Adjustments		* · · · · · · ·	1000	.,	•1,700,001	• 1,100,101	000,401		4000,010	\$200,431	0010,045	9433,228	\$306,306	\$1,121,191	\$8,054,697
37	Non-Cash Accruais	\$8,050	\$0	(\$8,050)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	(\$8,050)	\$0
38	Other Adjustments	(\$6,706)	(\$735)	(\$933)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,669)	(\$8,375)
39	Totai Adjustments	\$1,344	(\$735)	(\$8,983)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,719)	(\$8.375)
40	Jurisdictional Factor (d)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
41 42	Total Jurisdictional Adjustments	\$1,192	(\$652)	(\$7,968)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,620)	(\$7,428)
43	Total Jurisdictional Transmission Costs Net of Adjustments	\$325,708	\$195,213	\$597,221	\$1,337,676	\$1,705,834	\$1,169,407	\$390,491	\$375,187	\$366,318	\$286,491	\$573,041	\$433,229	\$306,308	\$7,736,417	\$8,062,125
45	Total Jurisdictional Construction Costs Net of Adjustments	\$307,039,000	\$15,711,985	\$15,016,818	\$20,552,676	\$24,796,867	\$33,744,157	\$26,243,758	\$19,978,642	\$22,976,999	\$27,592,329	\$38,625,112	\$38,716,450	\$21,854,031	\$305.809.823	\$612.848.822
46																

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021+FOF-EI approving FPL's need determination for the uprates.
 In that Order the Commission determined that Rule No. 25-6-0423, F AC, is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying herges began account.
 (a) Adjusted for billings al actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.086% for FMPA for St. Lucie Unit 2.
 (c) Nort-east securities adjustments are net of participantic ovnership rates of 6.08051% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
 (d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

Schedule AE-6A (Actual/Estimated)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures	[Section (5)(c)1.a.] [Section (8)(d)]			
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed				
COMPANY: FLORIDA POWER & LIGHT COMPANY	within Construction categories for the current year.	For the Year Ended 12/31/2010			
DOCKET NO.: 100009-EI		Witness: Terry O. Jones			
Line No. Major Task	Description - Includes, but is not limited to:				
1 Construction period: 2 Generation: 3 License Application 4 Engineering & Design 5 Permitting 6 Project Management 7 Clearing, Grading and Excavation 8 On-Site Construction Facilities 9 Power Block Engineering, Procurement, etc. a St. Lucie Unit 1 Cycle 23 Implementation Outage - Spring b Turkey Point Unit 3 Cycle 25 Implementation Outage - Fall 10 Non-Power Block Engineering, Procurement, etc. 11 Transmission :	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Reque Utility and contracted engineering support staff. Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant co Implement scheduled modifications. First of two implementation outages. Implement scheduled modifications. First of two implementation outages. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).				
13 Line Engineering 14 Substation Engineering 15 Line Construction 16 Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning and scheduling of work. Installation including construction oversight. Installation including construction oversight.				

Schedu	le AE-6B (Actual/Estimated)		Construction Costs	icie and Turkey Point Uprate Project and Carrying Costs on Construction Estimated Filing: Variance Explanation	Cost Balance	[Section (8)(d)]
FLORID	A PUBLIC SERVICE COMMISSION	EXPLA		Provide annual variance explanations comp	paring the actual/estimated	
COMPA	NY: FLORIDA POWER & LIGHT COMPANY		(expenditures to the most recent projections		
	INT. TEORIDA FOWER & EIGHT COMPANY		1	filed with the Commission.		For the Year Ended 12/31/2010
DOCKE	T NO.: 100009-EI					Witness: Terry O. Jones
Line		(A) Total	(B)	(C)	(D)	
No.		Actual/Estimated	Total Projected	Total Variance	Explanation	
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Construction: Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs	\$29,476,272 \$12,038,407 \$176,062 \$20,005,754 \$0 \$240,369,203 \$7,388,472 \$309,454,170	\$13,997,070 \$12,356,079 \$0 \$36,286,869 \$0 \$308,782,995 \$0 \$371,423,013	\$15,479,202 (\$317,672) \$176,082 (\$16,281,115) \$0 (\$68,413,792) \$7,388,472 (\$61,968,843)	Growth in scope and increased duration of effort. PSL discharge permit costs not anticipated. Current projection reflects smaller owner organization Scope deferred to later outages. Cost of temporary facilities particularly at PTN.	
16 17 18 19 20 21 22 23 23 24	<u>Transmission:</u> Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs	\$221,591 \$392,541 \$398,526 \$4,114,941 \$8,712,599	\$271,560 \$1,034,994 \$3,356,000 \$15,528,681 \$20,191,235	(\$49,969) (\$642,453) \$627,526 (\$11,413,740) (\$11,478,636)	Engineering man-hours less than original projection. Portion of work scope deferred to later outages. Work scope accelerated to complete in 2010 outages. Portion of work scope deferred to later outages.	

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Transfers to Plant in Service

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 100009 - EI

For the Year Ended 12/31/2010 Witness: Winnie Powers & Terry O. Jones

Line No.		In-Service Date		2010 Actual January	2010 Actual February	2010 Projected Pro March	2010 jected April	2010 Projected May	2010 Projected June	2010 Projected July	2010 Projected August	2010 Projected September	2010 Projected October	2010 Projected November	2010 Projected December	Projected 12M - Total	
1	October 2010 - Turbine Gantry Crane	Oct-10											\$5,746,141			\$5,746,141	
3	November 2010 - Nuclear	Nov-10												\$127,028,524		\$127,028,524	
4 5	November 2010 - Transmission	Nov-10												\$176,851		\$176,851	
7	December 2010 - Transmission	Dec-10													\$1,748,088	\$1,748,088	
9 10	December 2010 - Turb Gantry Crane - Turkey Point	Dec-10													\$503,818	\$503,818	
11 _	Transfers To Plant In-Service - (Schedule	AE-3, Line 2)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	
12																	
14 15			Actual	Actual January	Actual February	Projected Pro March	jected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Projected Proj Total	ected PTD
16 T	ransfer to Plant In Service			oundary.	- condury				- Canto	00.1		Coptonicor	000000		20001100	1044	
	luclear Generation		(e)														
18	Total Company Plant in Service		\$2,856,822										\$5,814,841	\$130,496,310	\$509,844	\$136,820,995	\$139,677,817
19	Participant Credit		(\$423,379)														(\$423,379)
20	Transfer to Plant in Service Net of Participants (b)		\$2,433,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,814,841	\$130,496,310	\$509,844	\$136,820,995	\$139,254,438
21	Jurisdictional Factor (d)		0.98818187	0.98818187	0.98818187	0.98818187	0.9881818	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187
22	Total Jurisdictional Nuclear transfer to Plant in Service		\$2,404,684	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$128,954,088	\$503,818		\$137,608,711
23	Adjustments (c)		(\$9)										(\$20)			\$1,948,572	\$1,948,563
24	Jurisdictional Factor (d)			0.98818187	0.98818187	0.98818187	0.96818181	7 0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187	0.98818187	0.98818187	0.98818187
25	Total Jurisdictional Adjustments		(\$9)										(\$20)		\$0	\$1,925,543	\$1,925,534
26	Total Jurisdictional Transfer to Plant Net of Adjustments		\$2,404,693	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,028,524	\$503,818	\$133,278,484	\$135,683,177
27 <u>T</u>	ransmission																
28	Transfer to Plant in Service (b)		\$0											\$197,292	\$1,970,271	\$2,167,562	\$2,167,562
29	Jurisdictional Factor (d)		0.88696801	0.88696801	0.88696801	0.88696801	0.8869680			0.88696801		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Total Jurisdictional Nuclear transfer to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$174,991	\$1,747,567	\$1,922,558	\$1,922,558
31	Adjustments (c)		\$0											(\$2,097)	(\$588)	(\$2,685)	(\$2,685)
32	Jurisdictional Factor (d)		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	1 0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments		\$0											(\$1,860)	(\$521)	(\$2,381)	(\$2,381)
34	Total Jurisdictional Transfer to Plant Net of Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$176,851	\$1,748,088	\$1,924,940	\$1,924,940
35 36	Total Jurisdictional Construction Transfer to Plant in Service	Net of Adjustments	\$2,404,693	\$0	\$0	\$0	\$0	S0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	\$137,608,117

(a) Refer to Exhibits WP-6 for further detail.

(a) reue to Extinuits intro- our interent editali.
 (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
 (c) Non-cash accruate and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.
 (d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.
 (e) Refer to Appendix I - A in Exhibit TOJ-I Pg 18 in FPL's March 1, 2010 Filing.

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Base Rate Revenue Requirement (NCRC) 2010

	Appendix B (Actual/Estimated)					_									
	FLORIDA PUBLIC SERVICE COMMISSION														
	COMPANY: FLORIDA POWER & LIGHT COMPANY														For the Year Ended 12/31/2010
	DOCKET NO.: 100009-EI														Witness: Winnie Powers
Line	2010		2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
No.	Detail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	October 2010 - Turbine Gantry Crane	Oct-10										\$17,030	\$45,321	\$56,537	\$118,889
3	November 2010 - Nuclear	Nov-10											\$366,935	\$987,417	\$1,354,353
5	November 2010 - Transmission	Nov-10											\$577	\$1,496	\$2,073
7	December 2010 - Transmission	Dec-10												\$4,911	\$4,911
9 10	December 2010 - Turb Gantry Crane - Turkey Point	Dec-10	[\$1,493	\$1,493
11		Total													
12 13	Base Rate Revenue Requirement 2010		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,030	\$412,834	\$1,051,855	\$1,481,719

(a) Refer to Exhibits WP-6 for further detail.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

\$0

\$0

\$0

\$0

\$0

[Section (5)(c)1.b.]

For the Year Ended 12/31/2010

(\$14,551)

(\$96,193)

\$316,641

\$3,232,602

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

c. Debt Component (Line 5 x 0.001325847) (c)

Total Return Requirements (Line 6b + 6c)

(Over) / Under Recovery (Line 8 - Line 9)

2010 Base Revenue Requirements (Line 1 + Line 7)

Line

No.

1

2

3

4

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q

10

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

CKET	NO.: 100009-EI											Witness: Winnie P	owers	
e		(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
1	Actuai/Estimated Base Rate Revenue Requirements (Appendix B, Line 29)	\$0	\$ 0	Jurisdictional Dolla \$0	ars \$0	\$0	\$0	\$0		urisdictional Dollars	647.000			
		••	ψŪ		40	40	φu	20	\$0	\$0	\$17,030	\$412,834	\$1,051,855	\$1,481,719
2	Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,508	\$3,232,602	\$3,272,459	\$15,877,677
3	(Over)/Under Recovery (Line 1 - Line 2)	\$0	\$0	\$0	(\$17,407)	(\$1,524,661)	(\$1,553,260)	(\$1,553,260)	(\$1,553,260)	(\$1,553,260)	(\$1,600,478)	(\$2,819,769)	(\$2,220,604)	(\$14,395,959)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	\$0	\$0	\$0	(\$17,407)	(\$1,542,144)	(\$3,102,239)	(\$4,675,853)	(\$6,263,200)	(\$7,864,399)	(\$9,526,791)	(\$12,422,775)	(\$14,739,572)	(\$14,858,609)
5	Average Net Base Rate Revenue Requirements	\$0	\$0	\$0	(\$8,704)	(\$779,776)	(\$2,322,192)	(\$3,889,046)	(\$5,469,526)	(\$7,063,799)	(\$8,695,595)	(\$10,974,783)	(\$13,581,174)	n/a
6	Return on Average Net Base Rate Revenue Requirements													
1	a. Equity Component (Line 6b* .61425) (a)	\$0	\$0	\$0	(\$40)	(\$3,563)	(\$10,611)	(\$17,771)	(\$24,993)	(\$32,278)	(\$39,734)	(\$50,148)	(\$62,058)	(\$241,195)
t	b. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	(\$65)	(\$5,801)	(\$17,275)	(\$28,931)	(\$40,688)	(\$52,548)	(\$64,687)	(\$81,642)	(\$101,031)	(\$392,666)

(\$1,034)

(\$6,835)

(\$6,835)

\$1,524,661

(\$17,484) (\$1,531,495)

(\$3,079)

(\$20,354)

(\$20,354)

\$1,553,260

(\$1,573,614)

(\$5,156)

(\$34,087)

(\$34,087)

(\$1,587,347) (\$1,601,200)

\$1,553,260

(\$7,252)

(\$47,940)

(\$47,940)

\$1,553,260

(\$9,366)

(\$61.913)

(\$61,913)

\$1,553,260

(\$1,615,173)

(\$11,529)

(\$76,216)

(\$59,186)

\$1,617,508

(\$1,676,694)

Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) The actual/estimated base rate revenue requirements on Line 1 and the carrying charges (Line 7) on the (Over/Under Recovery of costs on Line 3 are reflected on Schedule AE-1 "Other Adjustments" Line 5 to calculate the total over/under recovery.

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

(\$12)

(\$76)

(\$76)

\$17,407

Page 1 of 1

(\$2,915,961) (\$2,339,642)

(\$18,007)

(\$119,037)

\$932,818

\$3,272,459

(\$69,984)

(\$462,651)

\$1.019.068

\$15,877,677

(\$14,858,609)

St. Lucle and Turkey Point Uprate Project													
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance												
Schedule AE-7A													
EXPLANATION	: For all executed cost	ntracts exceeding \$250	0,00C (including change or	ders), provide the contra	act number or identifier, s	tatus				10 anti- a (0)(-)1			
COMPANY: FPL DOCKET NO.: 100009-EI	original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders.						Witness: Terry O. Jones For the Year Ended 12/31/2010		[Section (8)(c)]				
			Confidential	Confidential	Confidential	Confidential							
(A) (B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)				

Actual Expended as Estimate of amount

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	of Prior Year End (2009)	to be Expended in Current Year (2010)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Open	8/17/09 - open	8/17/09 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Installation, Demolition and Testing Services (PTN)
5	121985	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09- open	5/28/09- open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09- open	8/28/09- open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	1/26/09 - open	1/26/09 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	2/17/09 - open	2/17/09 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse Electric Co.	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 -open	8/27/08 -open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw Stone & Webster	Sole Source	Engineering Support
17	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PTN-Eng. Proc. Const.
18	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	PSL - Low pressure turbine, exciter, exciter inst.
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PSL-Eng. Proc. Const
20	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	PTN - Turbine, generator/exciter upgrades & inst.
21	118328	Open	12/19/08 - open	12/19/08 - open					ТЕі	Competitive Bid	PTN - Cond Tubes
22	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	PTN - MSR's
23	118205	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	PSL - MRS's
_24	118241	Open	12/19/08 - open	19/19/08 - open					TÉi	Competitive Bid	PTN - FWH's
25	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PSL Licensing engineering and BOP Spec Development
26	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PTN Licensing engineering and BOP Spec Development
27	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	PSL - Gantry Crane
28	118224	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	PSL - FWH's
29	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering services
30	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	PSL - TCW-HX's

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St. Lucie and Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Schedule AE-7A Estimated True-up Filing: All Contracts Executed in Excess of \$250,000											
EXPLANATION:	EXPLANATION: For all executed contracts exceeding \$250,00C (including change orders), provide the contract number or identifier, status,										[Section (8)(c)]
original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract COMPANY: FPL amount, name of contractor and affiliations if any, method of selection including identification of substitution documents, and a description of work. Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders.											
DOCKET NO.: 100009-EI								F	For the Year Ended 12/31/2010		
			Confidential	Confidential	Confidential	Confidential					
(A) (B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(L)		(K)	

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
31	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis
32	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	PTN supply ultrasonic flow meter measuring system
33	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	PSL supply ultrasonic flow meter measuring system
34	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	PSL - PM support - staff augmentation
35	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	PSL - Steam gen. component design review
36	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	PTN - Steam gen. services for moisture carryover
37	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates
38	115391	Open	8/29/08 - open	8/29/08 - open					Numerical Applications Inc.	Single Source	Radiological Consequence Analysis for PSL
39	112987	Open	5/19/08 - open	5/19/08 - open					Numerical Applications Inc.	Single Source	Radiological Analysis for PTN
40	4500521317	Open	9/08/09 - open	9/08/09 - open		I			Areva	Competitive	Inductors (PTN)
41	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers - PSL
42	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers - PTN
43	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
44	127881	Open	12/22/09 - Open	12/22/09 - Open		1			Absolute Consulting	Single Source	Procedure Writers (PTN)
45	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
46	118988	Open	01/22/09 - open	01/22/09 - open					Holtec	Competitive	Fuel Storgae Criticality and related analysis (PSL 2)
47	118563	Open	1/14/2009 - open	1/14/2009 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
48	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
49	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
50	126227	Open	10/13/09 - open	10/13/09 - open					Invensys Systems Inc	OEM	Feedwater Heater Instrumentation DCS
51	4600004520	Open	1/1/10-3/30/10	1/1/10-3/30/10					Pascor Pacific Switch Co.	Competitive	Switch Contract for PSL Switchyard

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EX	XPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-	9-EI		Witness: Terry O. Jones For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Contract No.: PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process: Competitive

selection with

Dollar Value:

Contract Status: Active

Term Begin: April 29, 2009

Term End: July 2, 2011, plus warranty period

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

	St. Lucie & Turkey Point Uprate Project	
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifier, vendor iden	entity [Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar	/alue,
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No.: PTN PO 125098

Major Task or Tasks Associated With: EPU Project Storage

Vendor Identity: BRV Construction

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

Direct^{*}
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
<u>Number of Vendors Solicited:</u>
3

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an

Dollar Value:

Contract Status: Active

Term Begin: August 17, 2009

Term End: May 4, 2010, plus warranty period

Nature and Scope of Work: Design, Build, and Erect the PTN Warehouse

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No.: PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received: 1

Brief Description of Selection Process: Competitive selection with an technical and

Dollar Value:

4

Contract Status: Active

Term Begin: March 26, 2009

Term End: December 1, 2011, plus warranty period

Nature and Scope of Work: Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

	St. Lucie & Turkey Point Uprate Project	
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
E	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI	W	Vitness: Terry O. Jones For the Year Ended 12/31/2010

Contract No.: PTN PO 124436

Major Task or Tasks Associated With: Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
3

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process



Contract Status: Active

Term Begin: July 17, 2009

Term End: January 15, 2011, plus warranty period

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 10000	9-EI		For the Year Ended 12/31/2010

Contract No.: PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.



Contract Status:

Active

Term Begin:

April 24, 2009

Term End: January 2012, plus warranty period

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010

Contract No.: PTN PO 123137

Major Task or Tasks Associated With: Main Feedwater Isolation Valves

Vendor Identity: Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 3

Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an

technical and commercial



Contract Status: Active

<u>Term Begin:</u> May 28, 2009

Term End: 2011, plus warranty

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

	St. Lucie & Turkey Point Uprate Project	
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	[Section (8)(c)]
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2010
.		

Contract No.: PSL PO 125454

Major Task or Tasks Associated With: Replacement Heater Drain Pumps

Vendor Identity: Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 3

Number of Bids Received: 3

Brief Description of Selection Process:

Competitive selection with an technical and commercial



Contract Status: Active

Term Begin: August 28, 2009

Term End: December 2011, plus warranty

Nature and Scope of Work: Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Schedule AE-7B	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION COMPANY: FPL	ON: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2010
Contract No.: PTN PO 122154		
Maior Task or Tasks Associated With : Step-Up Transformers		
<u>Vendor Identity:</u> Siemens Energy Inc.		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct *This indicates the contractual arrangement. FPL has no direct or indirect corpo <u>Number of Vendors Solicited:</u> 2	rate affiliation with the vendor.	
Number of Bids Received: 2		
Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an award		
Dollar Value:	·	
Contract Status: Active		
Term Begin: April 27, 2009		
Term End: August 2011, plus warranty		

Nature and Scope of Work: Uprate Step-Up Transformers from 850 MVA to 970 MVA

	St. Lucie & Turkey Point Uprate Project	
Schedule AE-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Ochedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1 000 000	
	EXELANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier major tasks, wonder identifier	
COMPANY: FPL	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO .: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2010
Contract No.:		For the real Ended 12/31/2010

PTN PO 119078

Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: OEM

Dollar Value: Orig. Rev 1 reduces to

Rev 2 increase to (current contract amount)

Contract Status: Active

Term Begin: January 26, 2009

Term End: open

Nature and Scope of Work: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

		St. Lucie & Turkey Point Uprate Project	
		Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
E	XPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value	,
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010
Contract No.:			
PSL PO 119653			
Major Task or Tasks Associated With:			
NSSS Engineering Evaluation and LAR Analysis for PS	SL Units 1 & 2		
Vendor Identity:			

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: OEM

Dollar Value: Origina

Rev. 1 reduces to (current contract amount)

Contract Status: Active

Term Begin: February 17, 2009

Term End: open

Nature and Scope of Work: NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ident	y [Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu	e,
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No .:

PO 115297 (PSL)

Major Task or Tasks Associated With: Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

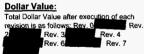
Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
1

Number of Bids Received:

Brief Description of Selection Process: Single Source

_



Contract Status: Active

Term Begin: 27-Aug-08

Term End: open

Nature and Scope of Work: Design Review for LAR

Design Review for LAR (Steam Generator and Reactor Head)

		St. Lucie & Turkey Point Uprate Project	
		Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010

Contract No.: PO 115338

Major Task or Tasks Associated With: Engineering Analysis

Vendor Identity: AREVA

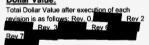
Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

Number of Bids Received:

Brief Description of Selection Process: Single Source

Dollar Value:



Contract Status: Active

Term Begin: August 27, 2008

Term End: open

Nature and Scope of Work: Design review for the Reactor Coolant system,

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ider	tity [Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar va	lue,
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No.: PO # 105353

Cabadula AE 7D

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity: Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process: Sole Source

Dollar Value: Total Dollar Value after execution of ach revision is as follows: R0 R1 R2

Contract Status: Active

Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work: BOP Scoping Support (engineering) for the EPU Project

		St. Lucie & Turkey Point Uprate Project	
		Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010

Contract No.: PSL PO-117820 PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
6

Number of Bids Received:

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial

predetermined technical and commercial



Contract Status: Active

Term Begin: PSL PO-117820 December 2, 2008 PTN PO 117809 December 2, 2008

Term End: PSL & PTN 12/31/12

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), saftey, secuity interfaace and other services as designated in the Contract documents.

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
·····	EXPLANATION:		ty [Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu	ie,
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010
.			

Contract No.: PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect');

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ

Dollar Value: BPO (current contract amount)

Contract Status:

Active Term Begin: 9/29/2008 Term End: 3/31/2013

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Schedule AE-7B		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2010
Contract No.: PO # 116090			
Major Task or Tasks Associated With: PTN Turbine Generator Uprate			
Vendor Identity: Siemens Power			
Vendor Affiliation (specify 'direct' or 'indirect'): Direct *This indicates the contractual arrangement. FPL has no direct or ir Number of Vendors Solicited: SSJ	ndirect corporate affiliat	ion with the vendor.	
Number of Bids Received: SSJ			
Brief Description of Selection Process: SSJ			
Dollar Value:			
<u>Contract Status:</u> Active			
<u>Term Begin:</u> 9/29/2008			

Term End: 3/31/2013

<u>Nature and Scope of Work:</u> PTN Engineering, Parts and Installation for Turbine/Generator Uprate

37

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2010

Contract No.: PO # 118328

Major Task or Tasks Associated With: PTN Condenser Tube

Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited: 3

Number of Bids Received:

3

Brief Description of Selection Process:

R1 Changed

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Original Contract. Dollar Value t

Contract Status: Active

Term Begin: 12/19/2008

Term End: 3-1-2011 plus warranty period

Nature and Scope of Work: PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Schedule AE-7B Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, COMPANY: FPL current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O. Jones DOCKET NO .: 100009-EI For the Year Ended 12/31/2010

Contract No.: PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Contract Status: Active

Term Begin: 12/17/2008

Term End: 9-1-12 plus warranty period

Nature and Scope of Work: PTN MSR's with 12-1-11 delivery for Units 3

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
<u> </u>	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 3

Contract Status: Active

Term Begin: 12/17/2008

Term End:

10-1-11 plus warranty period <u>Nature and Scope of Work:</u> PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifi	/ [Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value	9,
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No.:

PO # 118241

Major Task or Tasks Associated With: PTN Feedwater Heaters for Units 3 &

4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

4

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value: (current contract amount)

Contract Status:

Active

Term Begin: 12/19/2008

<u>Term End:</u> 3-1-11 plus warranty period

Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B EXPLANATION:	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value	
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	'' Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010
<u>Contract No.:</u> PO # 112221		
Major Task or Tasks Associated With: Engineering Services		
Vendor Identity: Shaw Stone & Webster		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct [*] *This indicates the contractual arrangement. FPL has no direct or indirect corpo <u>Number of Vendors Solicited</u> : SSJ	orate affiliation with the vendor.	
Number of Bids Received: SSJ		
Brief Description of Selection Process: SSJ		
Dollar Value: Total Dollar Value after execution of each revision is as follows: BPO Rev <u>0 Max Value</u> Rev. <u>4 Max Value</u> Rev. 7 Max Value		
<u>Contract Status:</u> Active		
<u>Term Begin:</u> 4/22/2008		
Term End: 12/31/2012		
Nature and Scope of Work: PSL BOP Engineering		

[Section (8)(c)]

Witness: Terry O. Jones

For the Year Ended 12/31/2010

 Schedule AE-7B
 Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

 EXPLANATION:
 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 100009-EI

Contract No.: PO # 112177

Major Task or Tasks Associated With: Engineering Services

Engineering control

Vendor Identity: Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

Dollar Value:

Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of



Contract Status: Active

Term Begin: 5/2/2008

Term End: open

Nature and Scope of Work: Engineering for the PSL Uprate Project

	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLAN	XTION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	[Section (8)(c)]
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010

Contract No.: PO 117272

Major Task or Tasks Associated With: Gantry crane repair/modification

Vendor Identity: American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

Number of Bids Received: 1

Brief Description of Selection Process: Sole Source/OEM

1

Dollar Value: Total Dollar Value after execution of each revision is as follows: Rev den Rev 1 Rev 5

Contract Status: Active

Term Begin: 11/13/2008

<u>Term End:</u> 12/31/2010

Nature and Scope of Work: Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor iden	tity [Section (8)(c)]
COMPANY: FPL	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar va current contract status, the current term of the contract, and the current nature/scope of work.	lue,
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2010

Contract No.: PO # 118224

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Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity: Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received:

4

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 1 Rev 3

Contract Status:

Active

Term Begin: 12/17/2008

Term End: open

Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

Schedule AE-7B	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION:		[Section (8)(c)]
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010
<u>Contract No.:</u> PO#115465		
Major Task or Tasks Associated With: Eng. Services for NSSS, BOP & Licensing Activities		
<u>Vendor Identity:</u> Proto-Power		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct* *This indicates the contractual arrangement. FPL has no dire <u>Number of Vendors Solicited:</u> SSJ	ect or indirect corporate affiliation with the vendor	
Number of Bids Received: SSJ		
Brief Description of Selection Process: SSJ		
Dollar Value:		
<u>Contract Status:</u> Active		
<u>Term Begin:</u> 9/3/2008		
<u>Term End:</u> Open		
Nature and Scope of Work: PTN Eng. Services for NSSS, BOP and Licensing Activities.		

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ident	ity [Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value	Je,
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Contract No.: PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received: 3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

4

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 2 Rev 3

Contract Status: Active

Term Begin: 12/19/2008

Term End: Open

Nature and Scope of Work:

PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

Schedule AE-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness, Tern, O. Janes

Witness: Terry O. Jones For the Year Ended 12/31/2010

DOCKET NO.: 100009-EI

Contract No.: PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ

Dollar Value:

Original Order was issued at A series of purchase order revisions (revs 1 -14) have resulted

in a revised dollar

Contract Status: Active

Term Begin: 9/12/2007

Term End: open

Nature and Scope of Work:

Fuels Performance Study and Analysis

Schedule AE-7B		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2010
<u>Contract No.:</u> PO # 116796			
Major Task or Tasks Associated Ultrasonic Flow Measuring System	<u>1 With</u> :		
<u>Vendor Identity:</u> Cameron Technologies			
Vendor Affiliation (specify 'direct) Direct* *This indicates the contractual arrangen Number of Vendors Solicited: SSJ		t or indirect corporate affiliation with the vendor	
Number of Bids Received: SSJ			
Brief Description of Selection Pr SSJ	rocess:		
Dollar Value: BPO			
<u>Contract Status:</u> Active			
Term Begin: 10/29/2008			
Term End: 7/31/2012			
Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN			

Schedule AE-7B	Estimated True	-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change	e orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL		bids received, brief description of vendor selection process, current dollar value,	
COMPANY, FPL	current contract status, the current term of the contract, and the	current nature/scope of work.	The Orleans
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010

Contract No.: PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

SSJ

Number of Bids Received: SSJ

Brief Description of Selection Process: SSJ

Dollar Value: BPC

Contract Status: Awarded

Term Begin: 9/29/2008

Term End: Open

Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2010

Contract No.: PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity: Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process: Competitive Selection

Dollar Value:

Contract Status: Active

Term Begin: September 8, 2009

Term End: Open

Nature and Scope of Work: Supply of Inductors

Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2010
Contract No.: PO # 126248			

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity: ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

Number of Bids Received:

1

Brief Description of Selection Process: Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Contract Status: Active

Term Begin: October 8, 2009

Term End: Open

Nature and Scope of Work:

Replacement Transformer Coolers

 Schedule AE-7B
 Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

 EXPLANATION:
 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.
 [Section (8)(c)]

 DOCKET NO.: 100009-EI
 Witness: Terry O. Jones For the Year Ended 12/31/2010

Contract No.: PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity: Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

Number of Bids Received:

Brief Description of Selection Process: Competitive

Selection, Commercial and Technical Evaluation

3



Contract Status: Active

Term Begin: November 5, 2009

Term End: Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

	St. Lucie & Turkey Point Uprate Project	
Schedule AE-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION:		[Section (8)(c)]
COMPANY: FPL	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-Ei	w	/itness: Terry O. Jones or the Year Ended 12/31/2010
<u>Contract No.:</u> PTN PO # 127881		
Major Task or Tasks Associated With: Procedure Writers		
Vendor Identity: Absolute Consulting		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct*		
*This indicates the contractual arrangement. FPL has no direct or indirect <u>Number of Vendors Solicited:</u> 1	t corporate affiliation with the vendor	
Number of Bids Received:		

Brief Description of Selection Process: SSJ

Dollar Value:

Contract Status: Active

Term Begin: December 22, 2009

<u>Term End:</u> Open

Nature and Scope of Work: Procedure Writers

		St. Lucie & Turkey Point Uprate Project		
		Pre-Construction Costs and Carrying Costs on Construction Cost Balance		
Schedule AE-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000		
EX	(PLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifier	ity [Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar values of vendor selection process, current dollar values of vendors version of vendors version and version of vendors version and version of vendors version version of vendors version versio	.e,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.		
			Witness: Terry O.	Jones
DOCKET NO.: 100009-	-El		For the Year Ende	ed 12/31/2010

Contract No.: PO # 126227 (PTN)

Major Task or Tasks Associated With:

Feedwater Heater Instrumentation and DCS

Vendor Identity:

Invensys Systems Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

OEM

1

Dollar Value: Total Dollar Value after each revision as follows: Original order at R1

Contract Status:

Open

Term Begin:

13-Oct-09 Term End: Open

Nature and Scope of Work:

Software Design, Development and Integrated System Testing, Feedwater Heater Instrumentation DCS Addition at PTN 3 & 4

Projections

Sched	ule P-1 (Projection)	St. Lucie and Turkey Point Construction Costs and Carrying Costs o Projection Filing: Retail Revenue R	n Constructio	n Cost Balance	•			[Section (5)(c)1.c.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a sun						
СОМР	ANY: FLORIDA POWER & LIGHT COMPANY	revenue requi	rement for the	subsequent yea	ar.	I	For the Year En	ded 12/31/2011
DOCK	ЕТ NO.: 100009-ЕІ					١	Witness: Winnie	Powers
Line No.		(À) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Ji	urisdictional Do			
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$4,283,604	\$4,751,791	\$4,590,974	\$4,387,292	\$3,916,145	\$3,375,840	\$25,305,646
8.	Recoverable O&M Revenue Requirements (Schedule P-4, line 32)	\$416,878	\$416,878	\$726,240	\$754,245	\$367,624	\$56,347	\$2,738,213
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)
5.	Other Adjustments (a)	\$0	\$0	\$437,103	\$1,163,928	\$1,960,806	\$2,818,876	\$6,380,714

\$4,543,353 \$5,013,579 \$5,602,502 \$6,157,297 \$6,099,366 \$6,107,855 \$33,523,952

6. Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line13.

Page 1 of 2

Schedule P-1 (Projection)		St. Lucie and Turkey Poi Construction Costs and Carrying Costs Projection Filing: Retail Revenue	on Constructio	on Cost Balance	e			[Section (5)(c)1.c.]
FLORIDA PUBLIC SERVICE	COMMISSION	EXPLANATION: Provide a s	ummary of the p	rojected total ret	ail			
COMPANY: FLORIDA POWE	ER & LIGHT COMPANY	revenue re	uirement for the	subsequent yea	ar.		For the Year Er	nded 12/31/2011
DOCKET NO.: 100009-EI							Witness: Winnie	e Powers
Line No.		(H) Projectec July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				J	urisdictional Do	llars		
. Pre-Construction Re	venue Requirements	\$	0 \$0	\$0	\$0	\$0	\$0	\$0
2. Construction Carryin	g Cost Revenue Requirements (Schedule P-3, Line 9)	\$3,588,37	9 \$3,871,398	\$4,204,602	\$4,606,012	\$5,085,588	\$4,141,996	\$50,803,621
. Recoverable O&M R	evenue Requirements (Schedule P-4, line 32)	\$56,34	7 \$76,111	\$76,111	\$273,747	\$273,747	\$421,974	\$3,916,249
. DTA/(DTL) Carrying	Cost (Schedule P-3A, line 8)	(\$141,71	0) (\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)
Other Adjustments (a	a)	\$3,167,40	9 \$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,143,045	\$26,313,195
6. Total Projected Perio	d Revenue Requirements for the Period (Lines 1 through	5) \$6,670,42	4 \$6,970,761	\$7,302,463	\$7,900,364	\$8,379,208	\$8,583,503	\$79,330,675

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line13.

Page 2 of 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Schedule P-3 (Projection) Projection Filing: Construction Costs				[Section (5)(c)1.c.]				
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the projected							
COMPANY: FLORIDA POWER & LIGHT COMPANY		carrying costs on p balances for the si		ion		F	For the Year Ended	12/31/2011
DOCKET NO.: 100009-EI						٧	Witness: Winnie Po	wers
Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
				Jurisdiction	nal Dollars			
1. Nuclear CWIP Additions	612,848,822	\$61,484,358	\$42,346,381	\$64,516,301	\$32,565,093	\$34,920,554	\$16,784,233	\$252,616,920
2. Transfers to Plant in Service (e) Pg. 2	\$137,608,117	\$0	\$0	\$146,559,975	\$0	\$177,995,056	\$0	\$324,555,031
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Unamortized Carrying charge Eligible for return (d) Pg. 2	(\$18,009,654) (\$16,508,849)	(\$15,008,045)	(\$13,507,240)	(\$12,006,436)	(\$10,505,631)	(\$9,004,827)	(\$9,004,827)
5. Amortization of Carrying charge (d) Pg. 2		(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$9,004,827)
6. CWIP Base Eligible for Return (Line 1 - 2 - 5)	\$457,231,052	\$520,216,215	\$564,063,401	\$483,520,531	\$517,586,428	\$376,012,731	\$394,297,769	\$394,297,769
7 Average Net CWIP Additions		\$488,723,633	\$542,139,808	\$523,791,966	\$500,553,480	\$446,799,580	\$385,155,250	
8. Return on Average Net CWIP Additions								
a. Equity Component (Line 8b* .61425) (a)		\$2,233,187	\$2,477,268	\$2,393,429	\$2,287,242	\$2,041,618	\$1,759,939	\$13,192,683
b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)	\$3,635,632	\$4,032,996	\$3,896,506	\$3,723,634	\$3,323,757	\$2,865,183	\$21,477,709
c. Debt Component (Line 7 x 0.001325847) (c)		\$647,973	\$718,794	\$694,468	\$663,657	\$592,388	\$510,657	\$3,827,937
9. Projected Carrying Costs for the Period (Line 8b + 8c)		\$4,283,604	\$4,751,791	\$4,590,974	\$4,387,292	\$3,916,145	\$3,375,840	\$25,305,646

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

Schedu	le P-3 (Projection)	St. Lucie and Turkey Construction Costs and Carrying Co Projection Filing: C		[Section (5)(c)1.c.]						
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the projected								
СОМР	NY: FLORIDA POWER & LIGHT COMPANY		carrying costs on p balances for the su		tion		,	For the Year Ended	12/31/2011	
DOCK	T NO.: 100009-EI						Ň	Witness: Winnie Po	wers	
Line No.	······································	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
						Jurisdictional Dolla	rs			
1.	Nuclear CWIP Additions		\$28,711,940	\$32,866,742	\$40,163,342	\$48,430,124	\$57,999,451	\$60,913,074	\$521,701,593	1,134,550,416
2.	Transfers to Plant in Service (e) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,135	\$799,389,251
3.	Other Adjustments		\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	
4.	Unamortized Carrying charge Eligible for return (d) Pg. 2		(\$7,504,022)	(\$6,003,218)	(\$4,502,413)	(\$3,001,609)	(\$1,500,804)	(\$0)	(\$0)	
5.	Amortization of Carrying charge (d) Pg. 2		(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$1,500,804)	(\$18,009,654)	
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	\$394,297,769	\$424,510,514	\$458,878,060	\$500,542,206	\$550,473,134	\$609,973,390	\$335,161,164	\$335,161,164	\$335,161,164
7	Average Net CWIP Additions		\$409,404,141	\$441,694,287	\$479,710,133	\$525,507,670	\$580,223,262	\$472,567,277		
8.	Return on Average Net CWIP Additions									
а	Equity Component (Line 8b* .61425) (a)		\$1,870,742	\$2,018,290	\$2,192,000	\$2,401,269	\$2,651,288	\$2,159,362	\$26,485,633	
b	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)	\$3,045,571	\$3,285,779	\$3,568,580	\$3,909,269	\$4,316,301	\$3,515,444	\$43,118,653	
с	Debt Component (Line 7 x 0.001325847) (c)		\$542,807	\$585,619	\$636,022	\$696,743	\$769,287	\$626,552	\$7,684,968	
9.	Projected Carrying Costs for the Period (Line 8b + 8c)		\$3,588,379	\$3,871,398	\$4,204,602	\$4,606,012	\$5,085,588	\$4,141,996	\$50,803,621	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 4, amortized over a 12 month period, includes:		
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(\$315,325) ر	
2009 EPU Carrying Costs (T -2 Line 7)	(\$1,961,165) (#2,000,700)	
2009 Carrying Costs on DTA/DTL (T-3A Line 8)	(\$1,561,572) { (\$3,908,720)	AE - 3 Line 3 Col O
2009 Base Rate Revenue Requirements (T-1 Line 5)	(\$70,658)	
2010 EPU Carrying Costs (Schedule AE-3 Line 10)	\$2,754,196 j	
2010 Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10)	(\$1,996,520) (\$14,100,934) 4	AE - 1 Note (d)
2010 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$14,858,609)	()
Total over recovery beginning in 2011	(\$18,009,654)	

(e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2011. See Appendix A for 2011 In-Service amount calculation.

Page 2 of 2

Schedule	P-3A (Projection)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs						[Section (5)(c)1.c.]		
FLORIDA	PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calcu		jected					
COMPAN	Y: FLORIDA POWER & LIGHT COMPANY		deferred tax Carry for the subsequer					For the Year En	ded 12/31/2011	
DOCKET	NO.: 100009-EI							Witness: Winnie		
Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
					Jurisdiction	nal Dollars				
1.	Construction Period Interest (Schedule P-3B, Line 7)		\$433,795	\$772,735	\$1,164,249	\$993,429	\$756,524	\$427,674	\$4,548,405	
2. a.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Other Adjustments (e) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2	(46,690,525)	(46,256,731)	(45,483,995)	(44,319,747)	(43,326,318)	(42,569,794)	(42,142,120)	(42,142,120)	
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$18,010,870)	(\$17,843,534)	(\$17,545,451)	(\$17,096,342)	(\$16,713,127)	(\$16,421,298)	(\$16,256,323)	(\$16,256,323)	
6.	Average Accumulated DTA/(DTL)		(\$17,927,202)	(\$17,694,492)	(\$17,320,897)	(\$16,904,735)	(\$16,567,213)	(\$16,338,810)		
7.	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b* .61425) (a)		(\$81,917)	(\$80,854)	(\$79,147)	(\$77,245)	(\$75,703)	(\$74,659)	(\$469,524)	
b.	Equity Comp. grossed up for taxes (Line $6 * 0.007439034$) (a) (b) (c)		(\$133,361)	(\$131,630)	(\$128,851)	(\$125,755)	(\$123,244)	(\$121,545)	(\$764,386)	
с.	Debt Component (Line 6 x 0.001325847) (c)		(\$23,769)	(\$23,460)	(\$22,965)	(\$22,413)	(\$21,966)	(\$21,663)	(\$136,235)	
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

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Schedule P-3A (Projection)	St. Lucie Construction Costs and Projection I	[Section (5)(c)1.c.]						
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calcu	lation of the proj	jected				
COMPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax Carr for the subseque					For the Year En	ded 12/31/2011
DOCKET NO.: 100009-EI							Witness: Winnie	Powers
Line No.	(I) Beginning of Period	(J) Projected Julv	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
				Jurisdiction				
1. Construction Period Interest (Schedule P-3B, Line 7)		\$458,177	\$910,939	\$1,016,715	\$1,121,844	\$1,261,328	\$1,684,847	\$11,002,255
2. a. Recovered Costs Excluding AFUDC (2007 - 2008)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Recovered Costs Excluding AFUDC (2009)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (e) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2	(\$42,142,120)	(\$41,683,943)	(\$40,773,004)	(\$39,756,289)	(\$38,634,445)	(\$37,373,117)	(\$35,688,270)	(35,688,270)
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$16,256,323)	(\$16,079,581)	(\$15,728,186)	(\$15,335,989)	(\$14,903,237)	(\$14,416,680)	(\$13,766,750)	(\$13,766,750)
6. Average Accumulated DTA/(DTL)		(\$16,167,952)	(\$15,903,884)	(\$15,532,087)	(\$15,119,613)	(\$14,659,958)	(\$14,091,715)	
. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b* .61425) (a)		(\$73,878)	(\$72,672)	(\$70,973)	(\$69,088)	(\$66,988)	(\$64,391)	(\$887,513)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		(\$120,274)	(\$118,310)	(\$115,544)	(\$112,475)	(\$109,056)	(\$104,829)	(\$1,444,873)
c. Debt Component (Line 6 x 0.001325847) (c)		(\$21,436)	(\$21,086)	(\$20,593)	(\$20,046)	(\$19,437)	(\$18,683)	(\$257,517)
 Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c) 		(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

(e) FPL does not anticipate any additional Income tax deductions (i.e. Research and Development) in 2011.

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Schedule P-3B (Projection)		Constructi	St. Lucie ion Costs an Projection		[Section (5)(c)1.c.]					
FLORIDA PUBLIC SERVICE COMMISSIO	N	EXPLANATION:		Provide the calculatio						
COMPANY: FLORIDA POWER & LIGHT C	OMPANY			Construction Period In the subsequent year.	nterest for			1	For the Year Ender	d 12/31/2011
DOCKET NO.: 100009-EI								,	Witness: Winnie Po	owers
Line No.			(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
						Jurisdictiona	al Dollars	• · · · · · · · · · · · · · · · · · · ·		
1. Beginning Balance				\$90,852,911	\$117,785,827	\$253,870,234	\$306,088,593	\$171,712,606	\$192,146,190	
2. Additions Site Selection				\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Eligible Construction Costs (a)				\$26,498,601	\$135,370,557	\$51,054,110	(\$135,421,911)	\$19,677,061	(\$179,084,205)	(\$81,905,787)
4. Other Adjustments				\$520	(\$58,885)	\$0	\$52,495	\$0	\$58,885	\$53,015
5 Average Balance Eligible for CPI	(Beg bal + [Line 2+3+4]/2)		-	\$104,102,472	\$185,441,663	\$279,397,289	\$238,403,885	\$181,551,136	\$102,633,530	
6. CPI Rate				0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	
7. Construction Period Interest for T	ax (CPI)			\$433,795	\$772,735	\$1,164,249	\$993,429	\$756,524	\$427,674	\$4,548,405
8. Ending Balance		\$	90,852,911	\$117,785,827	\$253,870,234	\$306,088,593	\$171,712,606	\$192,146,190	\$13,548,544	\$13,548,544

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages. (b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

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	<u>January</u>	February	March	April	May	June	6 mth total	,
Pension & Welfare Benefit credit	\$521	(\$61,673)	\$0	\$52,900	\$0	\$61,673	\$53,421	
P&W benefit credit for tax (for engineering)	\$13	(\$270)	\$0	\$345	\$0	\$270	\$359	
Business Meals	(\$15)	\$3,059	\$0	(\$750)	\$0	(\$3,059)	(\$765)	
	\$520	(\$58,885)	\$0	\$52,495	\$0	\$58,885	\$53,015	Page 1 of 2

Schedu	ile P-3B (Projection)	Constru	uction Costs ar	e and Turkey Point U nd Carrying Costs on Filing: Construction		[Section (5)(c)1.c.]				
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:		Provide the calculation						
COMP	ANY: FLORIDA POWER & LIGHT COMPANY			Construction Period I the subsequent year.					For the Year Ende	d 12/31/2011
DOCKE	ET NO.: 100009-EI								Witness: Winnie Po	owers
Line No.			(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
						Jurisdictiona	al Dollars			
1.	Beginning Balance			\$13,548,544	\$206,817,071	\$231,309,619	\$257,691,116	\$281,872,957	\$324,777,312	
2.	Additions Site Selection			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)			\$192,905,404	\$23,581,609	\$25,364,782	\$23,059,996	\$41,643,027	\$159,150,978	\$383,800,009
4.	Other Adjustments			(\$95,054)	\$0	\$0	\$0	\$0	(\$43,813)	(\$85,852)
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)			\$109,953,719	\$218,607,876	\$243,992,010	\$269,221,114	\$302,694,470	\$404,330,894	
6.	CPI Rate			0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	
7.	Construction Period Interest for Tax (CPI)			\$458,177	\$910,939	\$1,016,715	\$1,121,844	\$1,261,328	\$1,684,847	\$11,002,255
8.	Ending Balance		\$13,548,544	\$206,817,071	\$231,309,619	\$257,691,116	\$281,872,957	\$324,777,312	\$485,569,324	\$485,569,324

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	<u>August</u>	September	<u>October</u>	November	December	12 mth total
Pension & Welfare Benefit credit	(\$112,780)	\$0	\$0	\$0	\$0	(\$58,400)	(\$117,759)
P&W benefit credit for tax (for engineering)	(\$962)	\$0	\$0	\$0	\$0	(\$182)	(\$786)
Business Meals	\$18,688	\$0	\$0	\$0	\$0	\$14,769	\$32,693
	(\$95,054)	\$0	\$0	\$0	\$0	(\$43,813)	(\$85,852)

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

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Schedule	P-4 (Projection)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Recoverable O&M Monthly Expenditures									[Section (5)(c) [Section (8)(e)]			
FLORID	PUBLIC SERVICE COMMISSION	EXPLANATION	4:	Provide the CCRC Recoverable O&M projected monthly expenditures by										
COMPAN	IY: FLORIDA POWER & LIGHT COMPANY	function for the subsequent year.								For the Year E	nded 12/31/20	11		
DOCKET	NO.: 100009-EI										Witness: Winni	ie Powers and	Terry O. Jones	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(К)	(L)	(M)
Line No. [Description	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected Julv	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal										000000	Hereinber	Beccimeer	TOLAT
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 13	Energy Delivery Florida													
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
17 18	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
19	Nuclear Generation	\$452,650	\$452,650	\$751,564	\$784.864	\$375,000	#c0.000	¢c0 000	***	****				
20	Participants Credits PSL unit 2 (a)	φ 1 02,000	9 4 02,000	9701,004	φ104,004	\$375,000	\$60,000	\$60,000	\$80,000	\$80,000	\$280,000	\$280,000	\$430,000	\$4,086,728
21	OUC	(\$26,346)	(\$26,346)	(\$6,802)	(\$8,830)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1.040)	(61.040)	(64.040)	(#30.000)
22	FMPA	(\$38,099)	(\$38,099)	(\$9,836)	(\$12,769)	(\$1,761)	(\$1,210)	(\$1,218)	(\$1,210)	(\$1,210) (\$1,761)	(\$1,218) (\$1,761)	(\$1,218) (\$1,761)	(\$1,218) (\$1,761)	(\$78,068)
23	Total Participants Credits PSL unit 2	(\$64,445)	(\$64,445)	(\$16,638)	(\$21,598)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)		(\$112,893) (\$190,960)
24	Total FPL O&M Costs	\$388,205	\$388,205	\$734,926	\$763,266	\$372.021	\$57.021	\$57.021	\$77,021	\$77.021	\$277,021	\$277.021	\$427.021	\$3.895.768
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	\$383,617	\$383,617	\$726,240	\$754,245	\$367,624	\$56,347	\$56,347	\$76,111	\$76,111	\$273,747	\$273,747	\$421,974	\$3,849,727
27									· · · · · · ·					
28	Transmission	\$37,500	\$37,500											\$75,000
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801			0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30 31	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	\$33,261	\$33,261	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,523

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
 (b) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.
 (c) Total 2011 Recoverable O&M Revenue Requirements.

	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Total
2009 Recoverable O&M (T-4, Line 24)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$66,017)
2010 Recoverable O&M (AE-4, Line 32)		\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$991.413
2011 Recoverable O&M (P-4, Line 32) _		\$416,878	\$726,240	\$754,245	\$367,624	\$56,347	\$56,347	\$76,111	\$76,111	\$273,747	\$273,747	\$421,974	\$3,916,249
Total to be Recovered	\$493,994	\$493,994	\$803,357	\$831,361	\$444,741	\$133,463	\$133,463	\$153,227	\$153,227	\$350,863	\$350,863	\$499,091	\$4,841,646

Schedule	P-6 (Projection)				Co	Instruction Cost	Lucie and Turkey Is and Carrying C Djection Filing: M	osts on Constru	ction Cost Bala	nce				[Section (5)(c)1.] [Section (8)(d)]	p.]	
FLORIDA	PUBLIC SERVICE COMMISSION				EXPLANATION:		Provide the proje	cted monthly eve	anditures by mai	or tasks performed						
COMPAN	Y: FLORIDA POWER & LIGHT COMPANY						within Constructi	on categories for	the current year.	or tasks periormed						
DOCKET	NO.: 100009-EI												For the Year Ende	d 12/31/2011		
		(A)	(2)										Witness: Winnie P	owers and Terry	D. Jones	
Line No. Desc	cription	(A) PTD 2010	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) 12 Month	(O) PTD
1 Con	struction;				March	Apri	Мау	June	July	August	September	October	November	December	Total	Total
	neration:															
3	License Application	\$125,910,739	\$1,342,211													
4	Engineering & Design	\$29,694,998	\$1,342,211 \$828,643	\$1,342,211	\$1,337,212	\$1,111,591	\$773,987	\$653,863	\$648,863	\$643,863	\$643,863	\$684,079	\$631,106	\$623,120	\$10,435,967	\$400 D40 700
5	Permitting	\$1,782,307	\$628,643 \$0	\$828,643	\$828,643	\$718,277	\$718,277	\$718,277	\$762,423	\$762,423	\$762,423	\$784,497	\$784,497	\$784,497	\$9,281,524	\$136,346,706 \$38,976,522
6	Project Management	\$47,758,260	\$2,193.249	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$150.000	\$1,932,307
7	Clearing, Grading and Excavation	\$ 77,750,200	\$2,193,249	\$2,393,249	\$2,393,249	\$1,848,851	\$1,847,213	\$1,648,851	\$1,907,446	\$1,918,488	\$1,918,488	\$1,944,910	\$1,944,910	\$1,944,910	\$23,903,816	\$71,662,076
8	On-Site Construction Facilities														420,000,010	\$0
9	Power Block Engineering, Procurement, etc.	\$433,429,205	\$61,529,953	\$41,057,002	\$63,673,171	\$29.223.716	800 C45 000									\$0
10	Non-Power Block Engineering, Procurement, etc.	\$7,942,037	\$457.372	\$457.372	\$457.372	\$29,223,716	\$32,515,833 \$294,237	\$13,797,646	\$22,555,126	\$30,001,582	\$37,087,051	\$46,362,604	\$55,203,743	\$58,264,701	\$491,272,127	\$924,701,332
11	Total Generation Costs	\$646,517,544	\$66,351,428	\$46,078,477	\$68,727,147	\$33,196,672	\$294,237 \$36,149,547	\$407,453	\$407,453	\$407,453	\$407,453	\$407,453	\$438,302	\$438,302	\$4,874,461	\$12,816,498
12	Less Participants Credits PSL unit 2 (c)			• 10,010,111	000,727,147	\$33,190,012	\$30,149,347	\$17,263,590	\$26,281,311	\$33,733,810	\$40,856,779	\$50,183,543	\$59,002,559	\$62,093,030	\$539,917,895	\$1,186,435,440
13 14	OUC	(\$10,289,593)	(\$2,103,400)	(\$1,676,833)	(\$1,593,165)	(\$163,197)	(\$384,904)	(\$167,113)	(\$2.44.050)							
14	FMPA (\$14,879,712)		(\$3,041,712)	(\$2,424,857)	(\$2,303,865)	(\$235,998)	(\$556,607)	(\$241,662)	(\$341,052) (\$493,193)	(\$245,884)	(\$139,226)	(\$533,980)	(\$178,620)	(\$245,479)	(\$7,772,853)	(\$18,062,446)
15	Total participants credits PSL unit 2	(\$25,169,305)	(\$5,145,112)	(\$4,101,689)	(\$3,897,030)	(\$399,194)	(\$941,511)	(\$408,775)	(\$834,246)	(\$355,571)	(\$201,334)	(\$772.185)	(\$258,301)	(\$354,986)	(\$11,240,271)	(\$26,119,983)
17	Total FPL Generation Costs	\$621,348,239	\$61,206,316	\$41,976,788	\$64,830,118	\$32,797,478	\$35,208,037	\$16,854,815	\$25,447,066	(\$601,455) \$33,132,355	(\$340,561)	(\$1,306,165)	(\$436,921)	(\$600,466)	(\$19,013,124)	(\$44,182,429)
18	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	\$40,516,218	\$48,877,379	\$58,565,638	\$61,492,565	\$520,904,771	\$1,142,253,011
19	Total FPL Jurisdictional Generation Costs	\$614,005,065	\$60,482,972	\$41,480,701	\$64,063,947	\$32,409,873	\$34,791,943	\$16,655,623	\$25,146,329	\$32,740,792	0.98818187 \$40.037.392	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
20	Adjustments (d) Non-Cash Accruais						1.1.1.1.10.10	\$10,000,020	420,140,328	\$32,740,782	\$40,037,392	\$48,299,739	\$57,873,502	\$60,765,838	\$514,748,651	\$1,128,753,716
21	Other Adjustment	\$9,780,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	**				
22	Total Adjustments	(\$452,265)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$9,780,879.54
23	Jurisdictional Factor (b)	\$9,328,614	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	(\$452,265.21)
24	Total Jurisdictional Adjustments	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	o.98818187	\$U 0.98818187	\$0	\$0	\$9,328,614.33
25	rotal surradictional Adjustments	\$9,218,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.966 (6 187	0.98818187	0.98818187	0.98818187	0.98818187
26	Total Jurisdictional Generation Costs Net of Adjustments	\$604,786,697							**	•••	40	4 0	\$0	\$0	\$0	\$9,218,368
27	sector and a constant of board her of Aujustnehis	\$004,786,697	\$60,482,972	\$41,480,701	\$64,063,947	\$32,409,873	\$34,791,943	\$16,655,623	\$25,146,329	\$32,740,792	\$40,037,392	\$48,299,739	\$57,873,502	\$60,765,838	\$514,748,651	A 4 440 505 0 40
	smission											1.012001100	407,070,00Z	400,700,000	#314,748,051	\$1,119,535,348
29	Line Engineering	\$234,595	C44 000													
30	Substation Engineering	\$234,595 \$513.023	\$14,000 \$100,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,000	\$040 FOF
31	Line Construction	\$513,023 \$4,211,681	\$100,000 \$100,000	\$25,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$25,000	\$20.000	\$20.000	\$14,000 \$330,000	\$248,595
32	Substation Construction	\$4,121,860	\$915,000	\$0 \$951.000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,000	\$100.000	\$843,023 \$4,311,681
33	Total Transmission Costs	\$9.081.158	\$1,129,000	\$951,000	\$490,000	\$155,000	\$125,000	\$125,000	\$4,000,000	\$122,000	\$122,000	\$122,000	\$122.000	\$146.000	\$7,395,000	\$4,311,681 \$11,516,860
34	Jurisdictional Factor (b)	0.88696801	0.88696801	0.88696801	0.88696801	\$175,000	\$145,000	\$145,000	\$4,020,000	\$142,000	\$142,000	\$147,000	\$142,000	\$166,000	\$7,839,000	\$16,920,158
35	Total Jurisdictional Transmission Costs	8,054,697	1.001.387	865.681	452.354	0.88696801 155,219	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
36	Adjustments (d)		.,	505,001	432,354	135,219	128,610	128,610	3,565,611	125,949	125,949	130,384	125,949	147,237	6,952,942	15,007,639
37	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0									10,001,000
38	Other Adjustments	(\$8,375)	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Total Adjustments	(\$8,375)	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,375)
40	Jurisdictional Factor (b)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	əu 0.88696801	\$U 0.88696801		\$0	\$0	\$0	\$0	\$0	\$0	(\$8,375)
41	Total Jurisdictional Adjustments	(\$7,428)	\$0	\$0	\$0	0.00090001 \$0	\$0	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
42	Total Jurisdictional Transmission Costs Net of Adjustments	\$8,062,125	\$1,001,387	\$865.681	\$452,354	\$155,219	\$128.610	And the second se		\$0	\$0	\$0	\$0	\$0	\$0	(\$7,428)
43 44	Total Jurisdictional Construction Costs Net of Adjustments	\$612,848,822	\$61,484,358	\$42,346,381	\$64,516,301	\$32,565,093	\$120,010	\$128,610 \$16,784,233	\$3,565,611 \$28,711,940	\$125,949 \$32,866,742	\$125,949 \$40,163,342	\$130,384 \$48,430,124	\$125,949	\$147,237	\$6,952,942	\$15,015,067
													\$57,999,451	\$60,913,074	\$521,701,593	

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021+FOF-EI approving FPL's need determination for the uprates.
In that Order the Commission determined that Rule No. 25-6 0423, FAC, is applicable to the costs of the uprate project.
As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.
(b) FPL's jurisdictional separation factor is that reflected in the 2010 test years a field in Docket No 080677-EI.
(c) Adjusted for ownership percentages. (participant ownership rates of 6.08951% for FMPA).
(d) Non-cash accruats and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

Schedule P-6A (Projection)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures	[Section (5)(c)1.a.] [Section (8)(d)]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed	
COMPANY: FLORIDA POWER & LIGHT COMPANY	within Construction categories for the current year.	For the Year Ended 12/31/2011
DOCKET NO.: 100009-EI		Witness: Terry O. Jones
Line No. Major Task	Description - Includes, but is not limited to:	
Construction period: Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. a St. Lucie Unit 1 Cycle 24 Implementation Outage - Fall b St. Lucie Unit 2 Cycle 19 Implementation Outage - Fall b St. Lucie Unit 4 Cycle 26 implementation Outage - Spring Non-Power Block Engineering, Procurement, etc.	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request). Utility and contracted engineering support staff. Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below. Implement scheduled modifications. First of two implementation outages. Implement scheduled modifications. First of two implementation outages. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).	
12 Transmission : 13 Line Engineering 14 Substation Engineering 15 Line Construction 16 Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning and scheduling of work. Installation including construction oversight. Installation including construction oversight.	

Page 1 of 1

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Transfers to Plant in Service

Appendix A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

	DOCKET NO.: 100009-EI													Witness: Winr	nie Powers and Te	rry O. Jones	
Line No.	In-Service Date			2011 Projected January	2011 Projected February	2011 Projected March	2011 Projected April	2011 Projected May	2011 Projected Pr June	2011 ojected Project July	2011 ed Projected P August	2011 rojected Projec September	2011 ted October	2011 November	2011 Projected December	2011 Projected 12M - Total	
1	March 2011 - Nuclear Mar-11					\$146,237,036										\$146,237,036	
3	March 2011 - Transmission Mar-11					\$322,939										\$322,939	
5	May 2011 - Nuclear May-11							\$177,995,056								\$177,995,056	
7	December 2011 - Nuclear Dec-11														\$334,755,650	\$334,755,650	
9	December 2011 - Simulator Dec-11														\$2,470,455	\$2,470,455	
11 12	Transfers To Plant In-Service - (Schedule P-3 Line 2)			\$0	\$0	\$146,559,975	\$0	\$177,995,056	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,135	
13 14			Actual	Actual	Actual	Projected	Projected	Projected	0			ojected Project					
15			PTD	January	February	March	April	Mav	June	July	August	September	October		Projected	Projected Proje	
16	Transfer to Plant In Service				(obridary	(indication		indy	June	July	Augusi	September	October	November	December	Total	PTD
17	Nuclear Generation																
18	Total Company Plant in Service		\$139.677.817			\$175,195,093		\$181,239,420							\$343,179,260	\$699,613,773	\$839.291.590
1 9	Participant Credit		(\$423,379)			(\$26,305,143)		•••••,=••,==•							4343,179,200	(\$26,305,143)	(\$26,728,522)
20	Transfer to Plant in Service Net of Participants (c)		\$139,254,438	\$0	\$0	\$148,889,950	\$0	\$181,239,420	\$0	\$0	\$0	\$0	\$0	\$0	\$343,179,260	\$673,308,630	\$812.563.068
21	Jurisdictional Factor (b)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187		0.98818187	0.98818187	0.98818187
22	Total Jurisdictional Nuclear transfer to Plant in Service		\$137,608,711	\$0	\$0	\$147,130,349	\$0	\$179,097,509	\$0	\$0	\$0	\$0	\$0	\$0	\$339,123,523	\$665.351.381	\$802,960.092
23	Adjustments (d)		\$1,948,563			\$903,997		\$1,115,638		¥					\$1.920.111	\$3,939,746	\$5,888,308
24	Jurisdictional Factor (b)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0 98818187		0.98818187	0.98818187
25	Total Jurisdictional Adjustments		\$1,925,534	\$0	\$0		\$0	\$1,102,453	\$0	\$0	\$0	\$0	\$0	\$0	\$1,897,419	\$3,893,185	\$5.818.719
26	Total Jurisdictional Transfer to Plant Net of Adjustments		\$135,683,177	\$0	\$0	\$146,237,036	\$0	\$177,995,056	\$0	\$0	\$0	\$0	\$0	\$0		\$661,458,196	\$797,141,373
	Transmission																
28	Transfer to Plant in Service (c)		\$2,167,562			\$364,091										\$364.091	\$2,531,654
29	Jurisdictional Factor (b)		0.88696801	0.88696801	0.99412116	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Total Jurisdictional Nuclear transfer to Plant in Service		\$1,922,558	\$0	\$0	\$322,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322,937	\$2,245,496
31	Adjustments (d)		(\$2,685)											1.7-			(\$2,685)
32	Jurisdictional Factor (b)		0.88696801	0.88696801	0.99412116	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments		(\$2,381)														(\$2,381)
34	Total Jurisdictional Transfer to Plant Net of Adjustments		\$1,924,940	\$0	\$0	\$322,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322,937	\$2,247,877
35																	
36	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjust	stments	\$137,608,117	\$0	\$0	\$146.559,973	\$0	\$177,995,056	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,133	\$799.389.250
																011100	4. 10,000,200

(a) Refer to Exhibits WP-6 for further detail. (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI. (c) Adjusted for ownership percentages. (participant ownership rates of 6.08951% for CUC & 8.806% for FMPA). (d) Non-cash accrusials and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA). (e) Refer to 2010 Actual/Estimated - Appendix A.

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Base Rate Revenue Requirement (NCRC) 2011

Appendix B (Projection)

FLORIDA PUBL	IC SERVIC	E COMMISSION

FLORIDA PUBLIC SERVICE COMMISSION	
COMPANY: FLORIDA POWER & LIGHT COMPANY	

DOCKET NO .: 100009-E

For the Year Ended 12/31/2011

Witness:	Winnie	Powers

Line	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	
No.	Detail In-Service Date		January	February	March	April	Мау	June	July	August	September	October	November	December	Total
1	March 2011 - Nuclear	Mar-11			\$436,119	\$1,161,328	\$1,449,265	\$1,446,959	\$1,444,654	\$1,442,348	\$1,440,043	\$1,437,738	\$1,435,432	\$1,433,127	\$13,127,013
3	March 2011 - Transmission	Mar-11			\$984	\$2,601	\$3,230	\$3,225	\$3,219	\$3,214	\$3,208	\$3,203	\$3,197	\$3,192	\$29,274
5 6	May 2011 - Nuclear	May-11					\$508,311	\$1,368,692	\$1,719,536	\$1,717,086	\$1,714,636	\$1,712,186	\$1,709,736	\$1,707,286	\$12,157,469
7 8	December 2011 - Nuclear	Dec-11												\$992,733	\$992,733
9 10 11 12	December 2011 - Simulator	Dec-11												\$6,707	\$6,707
13	Base Rate Revenue Requirer	nent 2011 - P1 Line 5	\$0	\$0	\$437,103	\$1,163,928	\$1,960,806	\$2,818,876	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,143,045	\$26,313,195
14 15 16	Base Rate Revenue Requirement 2010 - (A	ppendix C, Line 10) (b)	(\$1,238,217)	(\$1 ,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$1,238,217)	(\$14,858,609
17 18	Base Rate Revenue Requirement 2009 - (N	farch 1, 2010 - WP 1, Line 23) (b)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$70,658
19	Total 2011 Revenue F	Requirements	(\$1,244,106)	(\$1,244,106)	(\$807,002)	(\$80,177)	\$716,701	\$1,574,770	\$1,923,303	\$1,918,542	\$1,913,782	\$1,909.021	\$1,904,260	\$2,898.939	\$11,383,928

(a) Refer to Exhibits WP-6 for further detail.
 (b) 2009 and 2010 Base Rate Revenue Requirements are included in P-3 Line 3 amortized over 12 months in order to calculate a carrying charge on the unrecovered balance.

Sched	ule P-7A				Estimated	True-un Filina: Ali C	nstruction Costs and Contracts Executed in F	Excess of \$250 000	Project Instruction Cost Balance			
сомр	EXP ANY: FPL	LANATION	amount, name of c	t contract terms, original contractor and affiliations i	000, (including change orde amount, amount expended f any, method of selection	l as of the end of the including identificatio	prior year, amount exper n of iustification docume	nded in the year, estim	ated final contract of work.		[Section (6)(c)	
DOCK	ET NO.: 10000	9-EI	Notes: Includes	contracts through Febru	ary 28, 2010. Does not i					Witness: Terry O. Jones For the Year Ended 12/31/2011		
	(A)	(B)	(C)	(D)	CONFIDENTIAL (E)	CONFIDENTIAL (F)	CONFIDENTIAL (G)	CONFIDENTIAL (H)	(1)	(L)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description	
1	121869	Open	4/29/09 - open	4/29/09 - open	\$		<u>I – – – – – – – – – – – – – – – – – – –</u>	4	AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)	
2	125098	Open	8/17/09 - open	8/17/09 - open	s Anna I		1 1		BRV Construction	Competitive	EPU Warehouse (PTN)	
3	120769	Open	3/26/09 - open	3/26/09 - open	s Anna i		1	1	Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)	
4	124436	Open	7/17/09 - open	7/17/09 - open	s Maria I		1 -	1	Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Installation, Demolition and Testing (PTN)	
5	121985	Open	4/24/09 - open	4/24/09 - open	s 1999		1	ŧ	Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)	
6	123137	Open	5/28/09- open	5/28/09- open	s 1999		1	1 1	Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)	
7	125454	Open	8/28/09- open	8/28/09- open	s Anna i		1	1	Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)	
8	122154	Open	4/27/09 - open	4/27/09 - open	s A		1 -	1	Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)	
9	119078	Open	1/26/09 - open	1/26/09 - open	s 1997		I F	1	Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PTN)	
10	119653	Open	2/17/09 - open	2/17/09 - open	s man		1 +		Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PSL)	
11	121947	Open	4/24/09 - open	4/24/09 - open	s internet		1 +		Westinghouse Electric Co.	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)	
12	119670	Open	2/18/09 - open	2/18/09 - open	s Mar		1 1		Zachry Nuclear Engineering	Single Source	Project Engineering Support (PSL)	
13	115297	Open	8/27/08 -open	8/27/08 -open	s Mar				Areva	Single Source	RSG Design Review and LAR Work (PSL)	
14	115338	Open	8/27/08 - open	8/27/08 - open	s Ing		1 1		Areva	Single Source	RCS Design Review	
15	115351	Open	8/29/08 - open	8/29/08 - open	s mar	1 1		1 -	SPX Corporation	OEM	Valve Rework (PTN)	
16	105353	Open	10/02/07 - open	10/02/07 - open	s Eng		1 1		Shaw Stone & Webster	Sole Source	Engineering Support	
17	117809	Open	12/02/08 - open	12/02/08 - ореп	s 1997				Bechtel	Competitive Bid	PTN-Eng. Proc. Const.	
18	116088	Open	09/29/08 - open	09/29/08 - open	s Ann				Siemens	Single Source	PSL - Low pressure turbine, exciter, exciter inst.	
19	117820	Open	12/02/08 - open	12/02/08 - open	s Anna I				Bechtel	Competitive Bid	PSL-Eng. Proc. Const	
20	116090	Open	9/29/08 - open	9/29/08 - open	s Anna A				Siemens	Single Source	PTN - Turbine, generator/exciter upgrades & inst.	
21	118328	Open	12/19/08 - open	12/19/08 - open	s Lang		1		TEi	Competitive Bid	PTN - Cond Tubes	
22	118206	Open	12/17/08 - open	12/17/08 - open	s Anna I				TEi	Competitive Bid	PTN - MSR's	
23	118205	Open	12/17/08 - open	12/17/08 - open	s 199				ТЕІ	Competitive Bid	PSL - MRS's	
24	118241	Open	12/19/08 - open	19/19/08 - open	s Ener				TEi	Competitive Bid	PTN - FWH's	
25	112221	Open	4/22/08 - open	4/22/08 - open	s E		1		Shaw - Stone & Webster	Single Source	PSL Licensing engineering and BOP Spec Development	
26	112177	Open	4/22/08 - open	4/22/08 - open	s Anna				Shaw - Stone & Webster	Single Source	PTN Licensing engineering and BOP Spec Development	
27	117272	Open	11/13/08 - open	11/13/08 - open	s Anna I		1		American Crane & Equip.	Single Source	PSL - Gantry Crane	
28	118224	Open	12/17/08 - open	12/17/08 - open	s 1000				TEi	Competitive Bid	PSL - FWH's	
29	115465	Open	9/03/08 - open	9/03/08 - open	s				Proto-Power	Single Source		
30	118278	Open	12/19/08 - open	12/19/08 - open					TEi		Engineering services	
- 30	10210	Open	12/19/00 - upen	12/19/00 • upen				-	I IEI	Competitive Bid	PSL - TCW-HX's	

						Pre-Co		Furkey Point Uprate P Carrying Costs on Cor	Project Instruction Cost Balance			
Schedu	ule P-7A			-	Estimated	True-up Filing: All C	ontracts Executed in E	xcess of \$250.000				
	EXPI ANY: FPL ET NO.: 10000		original and curren amount, name of c	nt contract terms, original a contractor and affiliations if	00, (including change ord amount, amount expended f any, method of selection lary 28, 2010. Does not i	as of the end of the p including identification	prior year, amount expen	ided in the year, estimation	of work. Witness: Terry O. Jones			
Doold		13-L1			CONFIDENTIAL	CONFIDENTIAL	CONFIDENTIAL	CONFIDENTIAL			For the Year Ended 12/31/2011	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description	
31	105720	Open	9/12/07 - open	9/12/07 - open	\$		1 1	1	AREVA	Single Source	Neutronics Analysis	
32	116796	Open	10/29/08 - open	10/29/08 - open	s 📖		I I		Cameron	Single Source	PTN supply ultrasonic flow meter measuring system	
33	116107	Open	9/29/08 - open	9/29/08 - open	s 199		1 -		Cameron	Single Source	PSL supply ultrasonic flow meter measuring system	
34	114114	Open	7/03/08 - open	7/03/08 - open	s 📖			1 📖	Richard Sipos	Single Source	PSL - PM support - staff augmentation	
35	115036	Open	8/14/08 - open	8/14/08 - open	s 📖		I I	1	Babcock & Wilcox	Single Source	PSL - Steam gen. component design review	
36	112228	Open	4/23/08 - open	04/23/08 - open	s interest		1	1	Westinghouse	Single Source	PTN - Steam gen. services for moisture carryover	
37	113030	Open	5/20/08 - open	5/20/08 - open	s mar		I I	1	FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates	
38	115391	Open	8/29/08 - open	8/29/08 - open	s Mar i		I ‡		Numerical Applications Inc.	Single Source	Radiological Consequence Analysis for PSL	
39	112987	Open	5/19/08 - open	5/19/08 - open	s Ann		I I	1 📖	Numerical Applications Inc.	Single Source	Radiological Analysis for PTN	
40	4.501E+09	Open	9/08/09 - open	9/08/09 - open	s A	<u> </u>	1		Areva	Competitive	inductors (PTN)	
41	126248	Open	10/08/09 - open	10/08/09 - open	s internet		1 .		ABB	Competitive	Replacement Transformer Coolers - PSL	
42	126453	Open	11/05/09 - open	11/05/09 - open	s Aug) / 100	1		Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers - PTN	
43	127777	Open	12/08/09 - open	12/08/09 - open	s 199		1 <u> </u>	<u> m</u>	High Bridge	Single Source	Estimating Services (PTN)	
44	127881	Open	12/22/09 - Open	12/22/09 - 0pen	s Anna I		I +	<u>i man</u>	Absolute Consulting	Single Source	Procedure Writers (PTN)	
45	123762	Open	6/25/09 -open	6/25/09 -open	s Marrie		I I	1 -	Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)	
46	118988	Open	01/22/09 - open	01/22/09 - open	s Anne i		1 1		Holtec	Competitive	Fuel Storgae Criticality and related analysis (PSL 2)	
47	118563	Open	1/14/2009 - open	1/14/2009 - open	s 📭		1 1	1 -	Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)	
48	118627	Open	7/28/09 - open	7/28/09 - open	s 📖		1 1		Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)	
49	118844	Open	01/15/09 - open	01/15/09 - open	s 🚛		1 1	1	Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)	
50	126227	Open	10/13/09 - open	10/13/09 - open	s in the second se		1 1		Invensys Systems Inc	OEM	Feedwater Heater Instrumentation DCS	

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Siling: All Contracto Executed in Exercise of \$1,000,000

		re-construction costs and carrying costs on construction cost balance	
Schedule P-7	7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: F	FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO	D.: 100009-EI		For the Year Ended 12/31/2011

Contract No.: PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal

Vendor Identity: AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process: Competitive selection with

Dollar Value:

Contract Status:

Active

Term Begin: April 29, 2009

Term End: July 2, 2011, plus warranty period

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O. Jones For the Year Ended 12/31/2011

COMPANY: FPL DOCKET NO.: 100009-EI

Contract No.: PTN PO 125098

Schedule P-7B

Major Task or Tasks Associated With: EPU Project Storage

Vendor Identity:

BRV Construction

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

• This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an

Dollar Value:

Contract Status: Active

Term Begin: August 17, 2009

Term End: May 4, 2010, plus warranty period

<u>Nature and Scope of Work:</u> Design, Build, and Erect the PTN Warehouse

73

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1.000.000

 Schedule P-7B
 Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

 EXPLANATION:
 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.
 Witness: Terry O. Jones For the Year Ended 12/31/2011

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

Δ

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.



Contract Status: Active

Term Begin: March 26, 2009

Term End: December 1, 2011, plus warranty period

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

		St. Lucie & Turkey Point Uprate Project	
		Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2011

Contract No.: PTN PO 124436

Major Task or Tasks Associated With: Replacement Isolated Phase BusDuct

Vendor Identity: Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.



Contract Status: Active

Term Begin: July 17, 2009

Term End: January 15, 2011, plus warranty period

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

Schedule P-7B		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
COMPANY: FPL	EXPLANATION:	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 10000	9-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011
Contract No.: PSL PO 121985			
Major Task or Tasks Replacement Main Feedv			
Vendor Identity: Flowserve Corp.			
Vendor Affiliation (s Direct* *This indicates the contra Number of Vendors 5	ctual arrangement. FPL ha	irect"): is no direct or indirect corporate affiliation with the vendor.	
Number of Bids Rec	eived:		
Brief Description of Competitive selection with technical and commercial process resulting in an aw Flowserve Corp.	an evaluation		
Dollar Value:			
Contract Status: Active			
<u>Term Begin:</u> April 24, 2009			
Term End: January 2012, plus warra	ity period		
Nature and Scope of Replacement Main Feedwater Pumps, spare parts and technical direction of installation.	Work:		

Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identifier	ity [Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu	le,
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
		Witness: Terry O. Jones
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2011

Contract No.: PTN PO 123137

Major Task or Tasks Associated With: Main Feedwater Isolation Valves

Vendor Identity: Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
3

Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an technical and commercial



Contract Status: Active

Term Begin: May 28, 2009

Term End:

2011, plus warranty

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

Schedule P-7B	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION COMPANY: FPL		[Section (8)(c)]
DOCKET NO.: 100009-Ef		Witness: Terry O. Jones For the Year Ended 12/31/2011
<u>Contract No.:</u> PSL PO 125454		
Major Task or Tasks Associated With: Replacement Heater Drain Pumps		
Vendor Identity: Flowserve Corp.		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct [*] *This indicates the contractual arrangement. FPL has no direct o <u>Number of Vendors Solicited:</u> 3	r indirect corporate affiliation with the vendor	
Number of Bids Received: 3		
Brief Description of Selection Process: Competitive selection with an technical and commercial		
<u>Dollar Value:</u>		
<u>Contract Status:</u> Active		
Term Begin: August 28, 2009		
Term End: December 2011, plus warranty		
Nature and Scope of Work: Replacement Heater Drain Pumps, Spare Heater, Technical Direction		

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000
EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O. Jones

For the Year Ended 12/31/2011

COMPANY: FPL DOCKET NO.: 100009-EI

Contract No.: PTN PO 122154

Major Task or Tasks Associated With: Step-Up Transformers

Vendor Identity: Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
2

Number of Bids Received:

Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an



Contract Status: Active

Term Begin: April 27, 2009

Term End: August 2011, plus warranty

Nature and Scope of Work: Uprate Step-Up Transformers from 850 MVA to 970 MVA

	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor ic	
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar	value,
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO .: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011

Contract No.: PTN PO 119078

Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity: Westinghouse Electric Co.

1

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value: Orig. Rev 1 reduces to Rev 2 increase to the second second

Contract Status: Active

Term Begin: January 26, 2009

Term End: open

Nature and Scope of Work: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identi vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar valu current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011
Contract No.: PSL PO 119653		

Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value: Original

1

Rev. 1 reduces to (current contract amount)

Contract Status: Active

Term Begin: February 17, 2009

Term End: open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Contract No.: PO 115297 (PSL)

Major Task or Tasks Associated With: Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

1

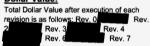
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

Number of Bids Received: 1

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status: Active

Term Begin: 27-Aug-08

Term End: open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

	St. Lucie & Turkey Point Uprate Project	
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-78	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		/itness: Terry O. Jones or the Year Ended 12/31/2011

Contract No.: PO 115338

Major Task or Tasks Associated With: Engineering Analysis

Vendor Identity: AREVA

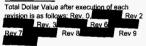
Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value:



Contract Status: Active

Term Begin: August 27, 2008

Term End: open

Nature and Scope of Work:

Design review for the Reactor Coolant system,

0.1.1.1.0.70		Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2011

Contract No.: PO # 105353

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity: Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received:

1

1

Brief Description of Selection Process: Sole Source

Dollar Value: Total Dollar Value after execution of ch revision is as follows: R0



Contract Status: Active

Term Begin: October 2, 2007

Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project

	St. Lucie & Turkey Point Uprate Project	
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011

Contract No.: PSL PO-117820 PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial



Contract Status: Active

Term Begin: PSL PO-117820 December 2, 2008 PTN PO 117809 December 2, 2008

Term End: PSL & PTN 12/31/12

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), saftey, secuirty interfaace and other services as designated in the Contract documents.

chedule P-7B		Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
OMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)
OCKET NO.: 100009-EI	·		Witness: Terry O. Jones For the Year Ended 12/31/2011
Contract No.: O # 116088			
lajor Task or Tasks Associated With: urbine/Generator Uprate			
l <mark>endor Identity:</mark> Iemens Power			
Yendor Affiliation (specify 'direct' or 'in irect" This indicates the contractual arrangement. FPL lumber of Vendors Solicited: SJ		t corporate affiliation with the vendor.	
l umber of Bids Received: SJ			
trief Description of Selection Process: SJ			
Pollar Value: Pollar Value: mount)			
<u>contract Status:</u> ctive <u>erm Begin:</u> i29/2008 <u>erm End:</u> i31/2013			
lature and Scope of Work: ngineering, Parts and Installation for PSL Turbine	/Generator Uprate		

Schedule P-7B	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION COMPANY: FPL	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-El		Witness: Terry O. Jones For the Year Ended 12/31/2011
<u>Contract No.:</u> PO # 116090		
Major Task or Tasks Associated With: PTN Turbine Generator Uprate		
<u>Vendor Identity:</u> Siemens Power		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct' *This indicates the contractual arrangement. FPL has no direct or indirect corporate affi <u>Number of Vendors Solicited:</u> SSJ	liation with the vendor.	
<u>Number of Bids Received:</u> SSJ		
Brief Description of Selection Process: SSJ		
Dollar Value: (current contract amount)		
Contract Status: Active		
Term Begin:		

9/29/2008

<u>Term End:</u> 3/31/2013

Nature and Scope of Work: PTN Engineering, Parts and Installation for Turbine/Generator Uprate

	St. Lucie & Turkey Point Uprate Project	
	Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	(-////
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011

Contract No.: PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited: 3

Number of Bids Received:

3

Brief Description of Selection Process: The evaluation process

R1 Changed

included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Original Contract Dollar Value to

Contract Status: Active

Term Begin: 12/19/2008

Term End: 3-1-2011 plus warranty period

Nature and Scope of Work: PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-10

	St. Lucie & Turkey Point Uprate Project		
Schedule P-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Ba		
Schedule P-7B	Estimated True-up Filing: All Contracts E		
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contr		[Section (8)(c)]
	vendor affiliation if any, number of vendors solicited, number of bids received, brief descript		
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of wo	rκ.	
		Wi	litness: Terry O. Jones
DOCKET NO.: 100009-EI		Fo	or the Year Ended 12/31/2011

Contract No.: PO # 118206

Major Task or Tasks Associated With: PTN MSR's for Units 3 & 4

PTN MSR'S IOF UNIS 3 &

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

Number of Bids Received:

Brief Description of Selection Process: The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.



Contract Status: Active

Term Begin: 12/17/2008

Term End: 9-1-12 plus warranty period

Nature and Scope of Work: PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B	EXPLANATION:	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO,: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2011
<u>Contract No.:</u> PO# 118205			
Major Task or Tasks Associated With: PSL MSR's for Units 1 & 2			
Vendor Identity: Thermal Engineering International (USA) Inc.			
Vendor Affiliation (specify 'direct' or 'i Direct* *This indicates the contractual arrangement. FP <u>Number of Vendors Solicited:</u> 3		rect corporate affiliation with the vendor.	
Number of Bids Received:			

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value: Total Dollar Value after execution of each revision is as follows: Rev 0

Contract Status: Active

Term Begin: 12/17/2008

Term End: 10-1-11 plus warranty period Nature and Scope of Work: PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2011

Contract No.: PO # 118241

Major Task or Tasks Associated With: PTN Feedwater Heaters for Units 3 &

4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

(current contract amount)

Contract Status:

Active

Term Begin: 12/19/2008

Term End: 3-1-11 plus warranty period

Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

Schedule P-7B		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	XPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2011
Contract No.: PO # 112221			
<u>Major Task or Tasks Associated With:</u> Engineering Services			
Vendor Identity: Shaw Stone & Webster			
Vendor Affiliation (specify 'direct' or 'indirect'): Direct* *This indicates the contractual arrangement. FPL has no dire <u>Number of Vendors Solicited</u> : SSJ	ct or indirect corpo	rate affiliation with the vendor.	
Number of Bids Received: SSJ			
Brief Description of Selection Process: SSJ			
Dollar Value: Total Dollar Value after execution of each revision is as follows: BPO Rev () Max Value Rev <u>4 Max Value</u> Rev. 7 Max Value			
Contract Status: Active			
Term Begin: 4/22/2008			
Term End: 12/31/2012			
Nature and Scope of Work: PSL BOP Engineering			

Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO.: 100009-EI			For the Year Ended 12/31/2011

Contract No.: PO#112177

Major Task or Tasks Associated With: Engineering Services

Vendor Identity: Shaw Stone &

Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ

Dollar Value: Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of Rev 2 Rev Rev



Contract Status: Active

Term Begin: 5/2/2008

Term End: open

Nature and Scope of Work: Engineering for the PSL Uprate Project

	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
E COMPANY: FPL	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011
Contract No.: PO 117272		
Major Task or Tasks Associated With: Gantry crane repair/modification		
<u>Vendor Identity:</u> American C <i>ra</i> ne & Equip.		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct *This indicates the contractual arrangement. FPL has no direct or i <u>Number of Vendors Solicited:</u> 1	indirect corporate affiliation with the vendor.	
Number of Bids Received: 1		
Brief Description of Selection Process: Sole Source/OEM		
Dollar Value; Total Dollar Value after execution of each revision is as follows: Rev 04 Rev 14 Rev 24 Rev 54 Rev 54 Rev 54 Rev Contract Status; Active		

<u>Term Begin:</u> 11/13/2008

Term End: 12/31/2010

<u>Nature and Scope of Work:</u> Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Schedule P-7B	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011

Contract No.: PO # 118224

Major Task or Tasks Associated With: PSL Feedwater Heaters for Units 1 &

2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received: 3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

4

Total Dollar Value after execution of each revision is as follows: Rev 0 Rev 1 Rev 3

Contract Status: Active

Term Begin: 12/17/2008

Term End: open

Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

Schedule P-7B		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2011
<u>Contract No.:</u> PO # 115465			
Major Task or Tasks Associated Eng. Services for NSSS, BOP & Licensing Activities	<u>l With</u> :		
Vendor Identity: Proto-Power			
Vendor Affiliation (specify 'direc Direct' *This indicates the contractual arrangem <u>Number of Vendors Solicited:</u> SSJ		ct or indirect corporate affiliation with the vendor	
Number of Bids Received: SSJ			
Brief Description of Selection Pr SSJ	ocess:		
Dollar Value:			
<u>Contract Status:</u> Active			
<u>Term Begin:</u> 9/3/2008			
<u>Term End:</u> Open			
Nature and Scope of Work: PTN Eng. Services for NSSS, BOP and Licensing Activities.			

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)] vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. Witness: Terry O, Jones

For the Year Ended 12/31/2011

COMPANY: FPL

Schedule P-7B

DOCKET NO.: 100009-EI

Contract No .:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA)

Inc.

٨

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev. Rev 2 Rev 3

Contract Status:

Active

Term Begin: 12/19/2008

Term End: Open

Nature and Scope of Work: PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for

Schedule P-7B		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO .: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2011
<u>Contract No.:</u> PO # 105720			
Major Task or Tasks Ass PSL Fuels Study	ociated With:		
<u>Vendor Identity:</u> Areva			
Vendor Affiliation (specif Direct [*] *This indicates the contractual a Number of Vendors Solic SSJ	arrangement. FPL has i	act"): no direct or indirect corporate affiliation with the vendor.	
Number of Bids Received SSJ	<u>1:</u>		
Brief Description of Selection Selection	ction Process:		
Dollar Value: Original Order was issued at A series of purchase order revisions (revs 1 -14) have resulted in a revised dollar value of			
Contract Status: Active			
Term Begin: 9/12/2007			
Term End: open			
Nature and Scope of Wor Fuels Performance Study and Analysis	<u>rk:</u>		

		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-EI			Witness: Terry O. Jones For the Year Ended 12/31/2011

Contract No.: PO# 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity: Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: SSJ

Number of Bids Received: SSJ

Brief Description of Selection Process: SSJ

Dollar Value: BPC

Contract Status: Active

Term Begin: 10/29/2008

Term End: 7/31/2012

Nature and Scope of Work: Ultrasonic Flow Measuring

System for PTN

Schedule P-7B	St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION: COMPANY: FPL	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)
DOCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/201
Contract No.: PO 116107		
Major Task or Tasks Associated With: Ultrasonic Flow Measuring System		
<u>Vendor Identity:</u> Cameron Technologies		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct* *This indicates the contractual arrangement. FPL has no dire <u>Number of Vendors Solicited:</u> SSJ	ect or indirect corporate affiliation with the vendor	
Number of Bids Received: SSJ		
Brief Description of Selection Process: SSJ		
Dollar Value: BPC		
Contract Status: Awarded		
Term Begin: 9/29/2008		
Term End: Open		
Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN		

COMPANY: FPL	

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000
EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.
Witness: Terry O. Jones

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Contract No.: PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity: Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 3

Number of Bids Received:

Brief Description of Selection Process: Competitive Selection



Contract Status: Active

Term Begin: September 8, 2009

Term End: Open

Nature and Scope of Work: Supply of Inductors

chedule P-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c
OCKET NO.: 100009-EI		Witness: Terry O. Jones For the Year Ended 12/31/2011
O # 126248		
lajor Task or Tasks Assoc eplacement Transformer oolers	Jated With:	
<mark>'endor Identity:</mark> BB		
endor Affiliation (specify ' irect* This indicates the contractual arr. umber of Vendors Solicite	angement. FPL has no direct or indirect corporate affiliation with the vendor	
umber of Bids Received:		
rief Description of Selection ompetitive Selection, ommercial and schnical Evaluation	on Process:	
ollar Value:		
ontract Status: ctive		
erm Begin: ctober 8, 2009		
erm End: ^{Den}		
ature and Scope of Work: aplacement Transformer polers		

St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

COMPANY: FPL

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

Witness: Terry O. Jones

[Section (8)(c)]

For the Year Ended 12/31/2011

Contract No.:

DOCKET NO .: 100009-EF

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process: Competitive

Selection, Commercial and Technical Evaluation

Dollar Value:

Contract Status: Active

Term Begin: November 5, 2009

Term End: Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

		St. Lucie & Turkey Point Uprate Project Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
COMPANY: FPL	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]
DOCKET NO.: 100009-El			Witness: Terry O. Jones For the Year Ended 12/31/2011
<u>Contract No.:</u> PTN PO # 127881			
Major Task or Tasks Associated With: Procedure Writers			
Vendor Identity: Absolute Consulting			

Vendor Affiliation (specify 'direct' or 'indirect'): Direct'

Direct^{*}
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

Number of Bids Received:

1

Brief Description of Selection Process: SSJ

Dollar Value:

Contract Status: Active

Term Begin: December 22, 2009

Term End: Open

Nature and Scope of Work: Procedure Writers

		St. Lucie & Turkey Point Uprate Project	
		Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule P-7B		Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
	EXPLANATION:	For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
		vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	
COMPANY: FPL		current contract status, the current term of the contract, and the current nature/scope of work.	
			Witness: Terry O. Jones
DOCKET NO .: 100	009-EI		For the Year Ended 12/31/2011

Contract No.: PO # 126227 (PTN)

Major Task or Tasks Associated With:

Feedwater Heater Instrumentation and DCS

Vendor Identity:

Invensys Systems Inc

Vendor Affiliation (specify 'direct' or 'indirect'): Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: OEM

1

Dollar Value: Total Dollar Value after each revision as follows: Original order at R1

Contract Status: Open

Term Begin:

10/13/2009

Term End: Open

Nature and Scope of Work: Software Design, Development and Integrated System Testing, Feedwater Heater Instrumentation DCS Addition at PTN 3 & 4

St. Lucie and Turkey Point Uprate Projects Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 100009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (KW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	53,460,507,040	9,507,096	1.08576889	1.06788768	57,089,816,835	10,322,509	52.53446%	57.34097%
GS1/GST1	65.233%	5,641,021,135	987,164	1.08576889	1.06788768	6,023,976,972	1,071,832	5.54331%	5.95397%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,323,551,749	3,641,765	1.08568434	1.06782291	25,973,245,811	3,953,807	23.90077%	21.96318%
OS2	60.006%	13,225,791	2,516	1.05367460	1.04305089	13,795,173	2,651	0.01269%	0.01473%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,744,988,062	1,558,049	1.08455272	1.06699165	11,464,812,542	1,689,786	10.55000%	9.38667%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,178,708,096	282,018	1.07600621	1.06018236	2,309,827,891	303,453	2.12552%	1.68566%
GSLD3/GSLDT3/CS3/CST3	95.582%	232,994,914	27,827	1.02665485	1.02205318	238,133,193	28,569	0.21913%	0.15870%
ISST1D	99.926%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	. 0	0	0.00000%	0.00000%
SST1T	114.364%	122,138,408	12,192	1.02665485	1.02205318	124,831,948	12,517	0.11487%	0.06953%
SST1D1/SST1D2/SST1D3	99.926%	8,121,960	928	1.05367460	1.04305089	8,471,617	978	0.00780%	0.00543%
CILC D/CILC G	91.935%	3,067,794,307	380,925	1.07491341	1.05988309	3,251,503,309	409,461	2.99206%	2.27453%
CILC T	97.893%	1,350,303,696	157,463	1.02665485	1.02205318	1,380,082,186	161,660	1.26996%	0.89801%
MET	65.759%	79,253,884	13,758	1.05367460	1.04305089	82,665,834	14,496	0.07607%	0.08052%
OL1/SL1/PL1	351.558%	588,008,243	19,093	1.08576889	1.06788768	627,926,759	20,731	0.57782%	0.11516%
SL2, GSCU1	100.004%	76,868,715	8,775	1.08576889	1.06788768	82,087,154	9,528	0.07554%	0.05293%
TOTAL		101,887,486,000	16,599,569			108,671,177,224	18,001,978	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.

(2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP

(3) Calculated: Col(2)/(8760 hours * Col(1))

(4) Based on 2008 demand losses

(5) Based on 2008 energy losses (6) Col(2) * Col(5)

(7) Col(3) * Col(4)

(8) Col(6) / total for Col(6)

(9) Col(7) / total for Col(7)

Page 1 of 2

St. Lucie and Turkey Point Uprate Projects Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

DOCKET NO .: 100009-EI

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.53446%	57.34097%	\$1,162,845	\$15,230,836	\$16,393,681	53,460,507,040	-	-	-	0.00031
GS1/GST1/WIES1	5.54331%	5.95397%	\$122,701	\$1,581,485	\$1,704,186	5.641.021.135	-	-	-	0.00030
GSD1/GSDT1/HLFT1 (21-499 kW)	23.90077%	21.96318%	\$529,041	\$5,833,832	\$6,362,873	24,323,551,749	49.88910%	66,788,001	0.10	-
OS2	0.01269%	0.01473%	\$281	\$3,912	\$4,193	13,225,791	-	-	-	0.00032
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55000%	9.38667%	\$233,523	\$2,493,275	\$2,726,798	10,744,988,062	61.65224%	23,874,496	0.11	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.12552%	1.68566%	\$47,048	\$447,744	\$494,792	2,178,708,096	65.89883%	4,528,960	0.11	-
GSLD3/GSLDT3/CS3/CST3	0.21913%	0.15870%	\$4,850	\$42,153	\$47,003	232,994,914	69.73597%	457,685	0.10	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.50671%	0	**	-
ISST1T	0.00000%	0.00000%	\$ 0	\$0	\$0	0	16.96998%	0	**	-
SST1T	0.11487%	0.06953%	\$2,543	\$18,469	\$21,012	122,138,408	16.96998%	985,934	**	-
SST1D1/SST1D2/SST1D3	0.00780%	0.00543%	\$173	\$1,443	\$1,616	8,121,960	40.50671%	27,467	**	-
CILC D/CILC G	2.99206%	2.27453%	\$66,229	\$604,159	\$670,388	3,067,794,307	73.47456%	5,719,609	0.12	-
CILC T	1.26996%		\$28,110	\$238,529	\$266,639	1,350,303,696	77.03476%	2,401,164	0.11	-
MET	0.07607%		\$1,684	\$21,389	\$23,073	79,253,884	57.09909%	190,138	0.12	-
OL1/SL1/PL1	0.57782%	0.11516%	\$12,790	\$30,589	\$43,379	588,008,243	-	-	-	0.00007
SL2/GSCU1	0.07554%	0.05293%	\$1,672	\$14,059	\$15,731	76,868,715	-	-	-	0.00020
TOTAL			\$2,213,490	\$26,561,875	\$28,775,363	101,887,486,000		104,973,454		

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13 * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / (7) * 730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Doc	2, Total col 7)(.10) (Doc 2, col 4)	
Charge (RDD)		12 months	
Sum of Daily			
Demand =	(Total col 5)/(Doc	2, Total col 7)/(21 onpeak days) (Doc 2, c	20(4)
Charge (DDC)		12 months	
	CAPACITY REC	OVERY FACTOR	
	RDC	SDD	
	<u>** (\$/kw)</u>	<u>** (\$/kw)</u>	
ISST1D	\$0.01	\$0.01	
ISST1T	\$0.01	\$0.01	
SST1T	\$0.01	\$0.01	
SST1D1/SST1D2/SST1D3	\$0.01	\$0.01	

Page 2 of 2

True-Up to Original

(TOR)

FLORIDA POWER & LIGHT COMPANY St. Lucie and Turkey Point Uprate Project NCRC Summary - Dkt. 100009-E!

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light

recovery in the projected period.

Witness: Winnie Powers

DOCKET NO: 100009-EI

		A	2009 B	c	D	2010 E	F	011G	Subtotals H		eferred Recove J	ry к	Net Amounts L
				(A)-(B)			(D)-(E)		(C)+(F)+(G)			(J)-(I)	(H)+(K)
Line No.	Costs by Project	Approved Actual & Estimated Amounts in Docket 090009- El	Final Actual Amounts in Docket 100009- El	Final True-up for 2009	Approved Projected Amounts in Docket 090009- El	Actual & Estimated Amounts in Docket 100009- El	Estimated True up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009- El	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011in Docket 100009-EI

	Site Selection Costs							Jurisdictional Dollars						
1	Additions			\$0			\$0		T	1		r	<u> </u>	
2	Carrying Costs - Const			\$0			\$0							
3	Carrying Costs - DTA/(DTL)			\$0	·		\$0							
4	O&M			\$0			\$0	. !						
5	Base Rate Rev Req.			\$0			\$0							
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Preconstruction Costs

7	Additions			\$0	1		\$0			1			T
8	Carrying Costs - Const			\$0			\$0						[}
9	Carrying Costs - DTA/(DTL)			\$0			\$0		}		1 1	1	1
10	O&M			\$0			\$0					1	
11	Base Rate Rev Req.			\$0			\$0					1	
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Construction Costs

13	CWIP Balance(a)	\$252,317,529	\$227,680,202	(\$24,637,327)	\$376,703,895	\$302,009,710	(\$74,694,184)	\$521,701,593	\$422,370,082			\$0	\$422,370,082
14	Carrying Costs - Const	\$20,304,909	\$18,343,745	(\$1,961,165)	\$41,594,586	\$44,348,782	\$2,754,196	\$50,803,621	\$51,596,652			\$0	\$51,596,652
15	Carrying Costs - DTA/(DTL)	(\$7,519)	(\$1,884,416)	(\$1,876,897)	\$0	(\$1,996,520)	(\$1,996,520)	(\$1,702,390)	(\$5,575,807)			\$0	(\$5,575,807)
16	O&M	\$544,467	\$478,450	(\$66,017)	\$2,147,983	\$3,139,397	\$991,413	\$3,916,249	\$4,841,646			\$0	\$4,841,646
17	Base Rate Rev Req.	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$1,481,719	(\$14,395,959)	\$26,313,195	\$11,846,578	l l		\$0	\$11,846,578
18	Carrying Costs - Base Rate Rev					(\$462,651)	(\$462,651)		(\$462,651)				(\$462,651)
19	Subtotal (Sum 14 - 18)	\$20,925,317	\$16,950,581	(\$3,974,736)	\$59,620,247	\$46,510,726	(\$13,109,521)	\$79,330,675	\$62,246,418	\$0	\$0	\$0	\$62,246,418
	Total (Sum 6,12,19)	\$20,925,317	\$16,950,581	(\$3,974,736)	\$59,620,247	\$46,510,726	(\$13,109,521)	\$79,330,675	\$62,246,418	\$0	\$0	\$0	\$62,246,418

Notes:

(a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

 Schedule TOR-2 (True-Up to Original)
 [Section)8)(f)]

 FLORIDA PUBLIC SERVICE COMMISSIOI EXPLANATION:
 Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

 COMPANY: Florida Power & Light
 For the Period Ended 12/31/2011

 DOCKET NO: 100009-EI
 Witness: Terry O. Jones

	Actual Costs as of 12/31/2009	•	idgeted Costs lete Plan		stimated of Plant	Estimated Cost Provided in the Petition for Need
		Low Range (b)	High Range (b)	Low Range	High Range	Determination (d)
Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
Construction (a)	\$326,462,315	\$1,573,397,908	\$1,814,198,525	\$1,899,860,223	\$2,140,660,840	\$1,446,304,000
AFUDC and Carrying Charges (c)	\$19,271,372	\$134,330,635	\$138,579,240	\$153,602,007	\$157,850,612	\$351,696,000
Total	\$345,733,688	\$1,707,728,543	\$1,952,777,765	\$2,053,462,230	\$2,298,511,452	\$1,798,000,000

Notes:

(a) Represents actual costs, recoverable O&M, net book value of retirements, removal costs, and non-incremental costs on a total company basis (net of participants).

(b) FPL has revised its non-binding cost estimate to: reflect a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.

(c) Carrying Charges are those filed on the T-3 NFR Schedule in Dkt 090009-El for 2008 and Dkt. 100009 for 2009. AFUDC is on the non-incremental costs total

(d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.

(e) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

Scheo	lule TOR-3 (True-up to Original)	Site Selection, Precor S	struction Cos	sts, and Carry	ing Costs on Co Recovery Amou	nstruction Cost	Balance		[Section (5)(c)1.	o.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:			ary of the actual to			s for the project		
COMF	PANY: Florida Power & Light Company		All	Estimated info	ormation is the be	st available at the	time of filing.		For the Year En	ded 12/31/2011
DOCK	ET NO.:100009-EI								Witness: Winnie	Powers
	······································		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Description		Actual 2006 2007	Actual	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011
					Jurisdiction					Through TEIGHZOTT
1.	Site Selection Category									
: 	a. Additions b. O&M c. Carrying Costs on Additions d. Carrying Costs on DTA/(DTL)						\$0 \$0 \$0 \$0			\$0 \$0 \$0 \$0
	e. Total Site Selection Amounts (Lines 1.a through 1.d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
; 	Preconstruction Category a. Additions b. O&M c. Carrying Costs on Additions d. Carrying Costs on DTA/(DTL) e. Total Preconstruction Amounts (Lines 2.a through 2.d)		\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0
: 	Construction Category Additions CWIP Base Eligible for a return (b) a. O&M b. Carrying Costs on Additions c. <u>Carrying Costs on DTA/(DTL)</u> d. <u>Total Construction Amounts</u> (Lines 3.a through 3.c)		\$0	\$0	\$73,050,739 \$75,413,758 \$256,091 \$2,363,019 (\$5,024) \$2,614,087	\$236,605,950 \$307,636,021 \$478,450 \$18,343,745 (\$1,884,416) \$16,937,779	\$309,656,689 \$383,049,780 \$734,541 \$20,706,764 (\$1,889,440) \$19,551,866	\$305,809,823 \$474,086,182 \$3,139,397 \$44,348,782 (\$1,996,520) \$45,491,658	\$521,701,593 \$335,161,164 \$3,916,249 \$50,803,621 (\$1,702,390 \$53,017,480	\$1,192,297,126 \$7,790,187 \$115,859,167) (\$5,588,350)
1	a. Base Rate Revenue Requirements b. Carrying Costs on Base Rate Rev. c. Net Base Rate Revenue Requirements		\$0	\$0	\$0	\$12,802	\$12,802	\$1,481,719 (\$462,651) \$1,019,068	\$26,313,195 \$26,313,195	(\$462,651)
	(Lines 4.a + 4.b.						ψ12,002		_20,313,133	φ27,040,000
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4.b)		\$0	\$0	\$2,614,087	\$16,950,581	\$19,564,668	\$46,510,726	\$79,330,675	\$145,406,069
6.	Original Projected Total Annual Amounts		\$0	\$0	\$3,733,003	\$16,553,019	\$20,286,022	\$59,620,247	\$0	\$79,906,269
7.	Difference (Line 6 - Line 5)		\$0	\$0	(\$1,118,917)	\$397,562	(\$721,355)	(\$13,109,521)	\$79,330,675	\$65,499,800
8.	Percent Difference [(7 ÷ 6) x 100%]		N/A	N/A	-30%	2%	-4%	-22%	N/A	N/A
blat										

St. Lucie and Turkey Point Uprate Project

Notes:

(a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.(b) Net of transfer to plant in service.

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St. Lucie and Turkey Point Uprate Project Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance True-up to Original: Construction Category - Annual O&M Expenditures

Schedu	Site Site Site Site Site Site Site Site	election, Preconstru True-up to Origin			sts on Constructio		[Section (5)(c)1.b [Section (8)(e)]
	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	c		s by function as rep		For the Year Ended 12/31/2011
COMP/	ANY: Florida Power & Light Company			or all historical ye and for the projec	ears, for the current	year,	
DOCKE	ET NO.:100009-EI		c	and for the project	leu year.		Witness: Winnie Powers & Terry O. Jones
		(A)	(B)	(C)	(D)	(E)	
Line		Actual 2008 2009	Actual	Total Actual	Actual/Estimated 2010 2011	Projected	
No.	Description	(a)	(a)			·····	
1	Legal						
2	Accounting						
3	Corporate Communication						
4	Corporate Services						
5	IT & Telecom						
6	Regulatory						
7	Human Resources						
8	Public Policy						
9	Community Relations						
10	Corporate Communications						
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	
13	Jurisdictional Factor (A&G)						
14	Jurisdictional Factor (Distribution)						
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)	\$0	\$0	\$0	\$0	\$0	
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)	\$0	\$0	\$0	\$0	\$0	
17	Nuclear Generation	\$269,183	\$498,077	\$767,260	\$3,135,753	\$4,086,728	
18	Participants Credits PSL unit 2 (b)						
19	OUC	(\$4,983)	(\$7,335)	(\$12,318)		(\$78,068)	
20	FMPA	(\$7,206)	(\$10,606)	(\$17,813)		(\$112,893)	
21	Total Participants Credits PSL unit 2	(\$12,189)	(\$17,941)	(\$30,130)	(\$26,129)	(\$190,960)	
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$480,136	\$737,129	\$3,109,624	\$3,895,768	
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187	
24	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23)	\$256,091	\$478,450	\$734,541	\$3,072,874	\$3,849,727	
25	Transmission	\$0	\$0	\$0	\$75,000	\$75,000	
26	Jurisdictional Factor (Transmission)				0.88696801	0.88696801	
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)	\$0	\$0	\$0	\$66,523	\$66,523	
28	Total Jurisdictional Recoverable O&M Costs	\$256,091	\$478,450	\$734,541	\$3,139,397	\$3,916,249	
29	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$544,467	\$544,467	\$2,147,983	\$0	
30	Difference (Line 28 - 29)	\$256,091	(\$66,017)	\$190,074	\$991,413	\$3,916,249	
				0.00,014		30,010,210	

Notes: (a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009. (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2. (c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within Construction for the project. COMPANY: Florida Power & Light Company All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified. DOCKET NO.: 100009 - El (A) (B) (C) (D) (E) Line Actual Actual Actual Actual Estimated Projected No. Description (a) (a) 2010 2011 1 Construction: 2 2 2010 2011 3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 4 Engineering & Design \$5,087,650 \$12,207,968 \$12,207,968 \$176,062,45 \$176,062 \$150,000 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000 6 Project Management \$12,207,968 \$27,752,506 \$20,005,754 \$23,93,816	For the Year Ended 12/31/20 Witness: Terry O. Jones
COMPANY: Florida Power & Light Company DOCKET NO.: 100009 - El (A) (B) (C) (D) (E) (A) (B) (C) (D) (E) (A) (B) (C) (D) (E) Actual Actual Total Actual Estimated Projected 2008 2009 2010 2011 (a) (a) 1 <u>Construction:</u> 2 <u>Generation;</u> 3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 4 Engineering & Design \$5,087,650 \$12,568,941 \$17,656,591 \$12,038,407 \$9,281,524 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified. (A) (B) (C) (D) (E) (C) (D) (E) (C) (D) (E) (C) (D) (E) (C) (C) (D) (E) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	
DOCKET NO.: 100009 - El or Preconstruction Costs must be identified. (A) (B) (C) (D) (E) Actual Actual Total Actual Actual Actual Estimated Projected Line 2008 2009 2010 2011 No. Description (a) (a) (a) 1 Construction: 2 (a) (a) (a) 3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 3 License Application \$5,087,650 \$12,588,941 \$17,656,591 \$12,038,407 \$9,281,524 5 Permitting \$1,093,519 \$512,725 \$1,806,245 \$176,062 \$150,000	Witness: Terry O. Jones
Actual Actual Construction Construction: Construction: Construction: Construction: State State <thstate< th=""> State State</thstate<>	
Line 2008 2009 2010 2011 No. Description (a) (a) 2010 2011 1 Construction: (a) (a) (a) (a) (a) 2 Generation: 3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 4 Engineering & Design \$5,087,650 \$12,588,941 \$17,656,591 \$12,038,407 \$9,281,524 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
No. Description (a) 1 Construction: 2 Generation: 3 License Application 4 Engineering & Design 5 Permitting \$1,093,519 \$512,725 \$1,666,245 \$17,666,245 \$1,000,519 \$512,725	
Construction: 2 Generation: 3 License Application 4 Engineering & Design 5 Permitting \$1,093,519 \$512,725 \$1,666,925,376 \$29,476,272 \$10,435,967 \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 \$12,038,407 \$9,281,524 \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
2 Generation: 3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 4 Engineering & Design \$5,087,650 \$12,568,941 \$17,656,591 \$12,038,407 \$9,281,524 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
3 License Application \$29,509,091 \$66,925,376 \$96,434,467 \$29,476,272 \$10,435,967 4 Engineering & Design \$5,087,650 \$12,568,941 \$17,656,591 \$12,038,407 \$9,281,524 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
4 Engineering & Design \$5,087,650 \$12,258,941 \$17,656,591 \$12,038,407 \$9,281,524 5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
5 Permitting \$1,093,519 \$512,725 \$1,606,245 \$176,062 \$150,000	
5 Froject Management \$12,207,956 \$15,544,556 \$27,752,506 \$20,005,754 \$23,903,816	
11 Total Generation costs \$99,754,304 \$237,309,070 \$337,063,374 \$309,454,170 \$539,917,895 12 Participants Credits PSL unit 2	
13 OUC (\$1,766,973) (\$3,758,778) (\$5,525,751) (\$4,763,842) (\$7,772,853) 14 FMPA (\$2,555,208)	
15 Total participants credits PSL unit 2 (\$4,322,181) (\$9,94,323) (\$13,516,504) (\$11,652,801) (\$19,013,124)	
Total FPL Generation Costs \$95,432,101/ \$23,546,870 \$297,801,369 \$520,904,771	
17 Jurisdictional Factor 0.9964888 0.99648888 0.99648888 0.99881817 0.98818187	
18 Total FPL Jurisdictional Generation Costs \$95,097,049 \$227,313,809 \$322,410,858 \$294,281,914 \$514,748,651	
19 Adjustments	
20 Non-Cash Accruals \$22,283,090 (\$8,693,544) \$13,589,546 (\$3,806,667) \$0	
21 Other Adjustment (\$159,100) (\$264,995) (\$424,095) (\$28,170) \$0	
22 Total Adjustments \$22,123,990 (\$8,958,539) \$13,165,451 (\$3,836,837) \$0	
23 Jurisdictional Factor 0.99648888 0.99648888 0.99648888 0.99648888 0.98818187	
24 Total Jurisdictional Adjustments \$22,046,310 (\$8,927,084) \$13,119,226 (\$3,791,492) \$0	
25	
26 Total Jurisdictional Generation Costs Net of Adjustments \$73,050,739 \$236,240,894 \$309,291,633 \$298,073,406 \$514,748,651	
27	
28 <u>Transmission</u> :	
29 Line Engineering \$13,004 \$13,004 \$221,591 \$14,000	
30 Substation Engineering \$120,482 \$120,482 \$392,541 \$330,000	
31 Line Construction \$228,155 \$228,155 \$3,983,526 \$100,000	
32 Substation Construction \$6,919 \$6,919 \$4,114,941 \$7,395,000	
33 Total Transmission Costs \$0 \$368,559 \$368,559 \$368,712,599 \$7,839,000	
34 Jurisdictional Factor 0.99412116 0.99412116 0.88696801 0.88696801	
35 Total Jurisdictional Transmission Costs \$0 \$366,392 \$37,727,797 \$6,952,942	
36 Adjustments	
37 Non-Cash Accruals \$8,050 \$8,050 (\$8,050) \$0	
38 Other Adjustments (\$6,706) (\$6,706) (\$1,669) \$0	
39 Total Adjustments \$0 \$1,344 (\$9,719) \$0	
40 Jurisdictional Factor 0.99412116 0.99412116 0.88696801 0.88696801	
41 Total Jurisdictional Adjustments \$0 \$1,336 \$1,336 (\$8,620) \$0	
42	
43 Total Jurisdictional Transmission Costs Net of Adjustments \$0 \$365,056 \$7,736,417 \$6,952,942	
44 45 Total Jurisdictional Construction Costs Net of Adjustments \$73,050,739 \$236,605,950 \$309,656,689 \$305,809,823 \$521,701,593	
45 Total Jurisdictional Construction Costs Net of Adjustments \$73,050,739 \$236,605,950 \$309,656,689 \$305,809,823 \$521,701,593 46	

47 Notes: 48 (a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.

St. Lucie and Turkey Point Uprate Project Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Final True-up Filing: Construction Category - Description of Monthly Cost Additions

	EXPLANATION	Provide a description of the major tasks performed within the Construction category for the year.	[25-6.0423 (5)(c)1.a.,F.AC.]
		List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4.	[25-6.0423 (2)(i),F.AC.]
COMPA	NY: Florida Power & Light Company		[25-6.0423 (5)(a),F.AC.]
COMIA	avi, Fiorida Power a Light Company		[25-6.0423 (8)(d),F.AC.]
			Witness: Terry O. Jones
DOCKE	T NO.: 100009		For Year Ended 12/31/2011
	Construction		
Line	Major Task & Description		
No.	for amounts on Schedule TOR-6	Description	
c/	onstruction period:		
	eneration:		
2	License Application	NPC any instants appreciated with the exerciting license (Nuclear Charge Cumply Cumply Cumples at Plants of Plants of the second states to the second states of the second states	
2	Engineering & Design	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Ame Utility and contracted engineering support staff.	enament Request).
1	Permitting	Site certification and construction permits.	
5	Project Management	FPL and Contractor staff required to oversee/manage project.	
6	Clearing, Grading and Excavation	FFL and Contractor stan required to overseemanage project.	
7	On-Site Construction Facilities		
Ŕ	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities will	th significant each is 2000 balance
a	Turkey Point (PTN) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.	in significant costs in 2009 below.
h	St. Lucie (PSL) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.	
, C	PTN 3&4 Generator Rotor Replacement	Procure new rotors for Generators - continuing milestone payments. Installation later.	
ň	PSL 1&2 Generator Components	Procure components for upgrade of Generators - continuing milestone payments. Installation later.	
- -	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.	
f	PTN 3&4 Condenser Component Procurement	Produce major PTN Condexed equipments - or toutinuing milestone payments. Installation later.	
a	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters - continuing milescone payments. Installation later.	
a h	PSL 1&2 Moisture Separator Reheater (MSR) Procurement	Procure PSL MSR - continuing milestone payments. Installation later.	
i	PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.	
i	PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement	Procure replacement (higher capacity) heat exchangers, Installation later.	
ķ	PSL 1&2 Feedwater Pump Procurement	Procure replacement (higher flow) pumps. Installation later.	
1	PSL 1&2 Turbine Gantry Crane Upgrades	PSL 2 upgrade completed December 2009. Continuing milestone payments for PSL 1 upgrade.	
m	PSL 2 Control Element Drive Mechanism Control System	Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.	
n	PTN 3&4 Normal Containment Cooler Procurement	Procurement of components for Normal Containment Cooler replacement. Installation later.	
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upg	rades)
11	a o		
12 Tr	ansmission :		
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.	
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.	
15	Line Construction	Installation including construction oversight.	
16	Substation Construction	Installation including construction oversight.	

Schedule TOR-6A (True-up to Original)

St. Lucie and Turkey Point Uprate Project Power Plant Milestones

Schedule TOR-7 (True-Up to Original)		[Section of the section of the secti	ion)8)(f)]
FLORIDA PUBLIC SERVICE COMMISSION	Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each		
COMPANY: Florida Power & Light	revision.		
DOCKET NO: 100009-EI		For the Period Ended 12/31/2011	
	 	Witness: Terry O. Jones	

	Initial Milestones	Revised Milestones	Reason for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate 2007 Complete 2012	No change No change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiate 2007 Complete 2012	No change Complete 2013	Final implementation outage for PTN 4 now has an estimated in service date of January
Transmission Facilities	Initiate 2007 Complete 2012	No change No change	

Docket No. 100009-EI Appendix II- Pre-Construction NFRs Exhibit SDS-9, Page 1

Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

PRE-CONSTRUCTION

Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	Description	Sponsor
5-6	AE-1	2010	Retail Revenue Requirements Summary	W. Powers
7-8	AE-2	2010	True-Up of Preconstruction Costs	W. Powers
9-10	AE-3A	2010	Deferred Tax Carrying Costs	W. Powers
	AE-4	2010	Not applicable	
	AE-5	2010	Not applicable	
11	AE-6	2010	Monthly Expenditures	W. Powers & S. Scroggs
12	AE-6A	2010	Monthly Expenditures - Descriptions	S. Scroggs
13	AE-6B	2010	Variance Explanations	S. Scroggs
14	AE-7A	2010	Contracts Executed in Excess of \$250,000	S. Scroggs
15-17	AE-7B	2010	Contracts Executed in Excess of \$1,000,000	S. Scroggs
19-20	P-1	2011	Retail Revenue Requirements Summary	W. Powers
21-22	P-2	2011	Pre-Construction Costs	W. Powers
23-24	P-3A	2011	Deferred Tax Carrying Costs	W. Powers
	P-4	2011	Not applicable	
	P-5	2011	Not applicable	
25	P-6	2011	Monthly Expenditures	W. Powers & S. Scroggs
26	P-6A	2011	Monthly Expenditures - Descriptions	S. Scroggs
27	P-7A	2011	Contracts Executed in Excess of \$250,000	S. Scroggs
28	P-7B	2011	Contracts Executed in Excess of \$1,000,000	S. Scroggs
29-30	P-8	2011	Estimated Rate Impact	S. Scroggs

Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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32	TOR-1	2011	NCRC Recovery Request	W. Powers
33	TOR-2	2011	Comparison of Original Estimates to Current Estimates	S. Scroggs
34	TOR-3	2011	Summary of Annual Clause Recovery Amounts	W. Powers
	TOR-4	2011	Not applicable	
	TOR-5	2011	Not applicable	
	TOR-5A	2011	Not applicable	
35	TOR-6	2011	Annual Expenditures by Task	W. Powers & S. Scroggs
36	TOR-6A	2011	Major Task Descriptions	S. Scroggs
37	TOR-7	2011	Initial and Revised Milestones	S. Scroggs

Actual/Estimates

Schedule AE-1 (Actual/Estimated)	Turl Pre-Construction Costs and C Actual & Estimated Filing		Construction		<u></u>		l	Section (5)(c)1.t	o.]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATIO								
COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI		expenditures for a expenditures.	For the Year Ended 12/31/2010 Witness: Winnie Powers						
ine No,	<u> </u>	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
				Jı	risdictional Dolla	irs			
. Pre-Construction Revenue Requirements (Schedule AE-2, line	97)	(\$7,593,324)	(\$7,116,787)	(\$1,932,026)	(\$5,521,497)	(\$5,457,056)	(\$2,782,065)	(\$30,402,755)	
. Construction Carrying Cost Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. Recoverable O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)		\$266,697	\$269,902	\$282,403	\$297,432	\$306,277	\$319,501	\$1,742,211	
. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. Total Period Revenue Requirements (Lines 1 though 5)		(\$7,326,627)	(\$6,846,886)	(\$1,649,622)	(\$5,224,065)	(\$5,150,780)	(\$2,462,564)	(\$28,660,545)	
Total Projected Return Requirements for the period (Order No	. PSC 09-0783-FOF-EI)	\$2,127,361	(\$687,146)	(\$77,014)	\$386,085	(\$393,742)	(\$853,493)	\$502,050	
. Actual/Estimated (Over)/Under Recovery for the Period (Line	6 - Line 7)	(\$9,453,988)	(\$6,159,740)	(\$1,572,608)	(\$5,610,150)	(\$4,757,038)	(\$1,609,071)	(\$29,162,595)	

Sched		Turkey Point Units 6 uction Costs and Carrying Costs on & Estimated Filing: Retail Revenue	Construction					[Section (5)(c)1.b	.]
COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 100009-EI	EXPLANATION: Provide the calcute total retail revenue expenditures for expenditures.	ue requirements	based on actual				For the Year Endeo Witness: Winnie Po	
Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
				J	urisdictional Dolla	ars			
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$5,114,492)	(\$5,365,425)	(\$3,649,115)	(\$5,533,720)	(\$4,768,501)	(\$3,340,641)	(\$58,174,650)	
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$333,105	\$342,103	\$353,328	\$364,068	\$372,670	\$384,747	\$3,892,232	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)	(\$4,781,386)	(\$5,023,323)	(\$3,295,788)	(\$5,169,652)	(\$4,395,830)	(\$2,955,895)	(\$54,282,419)	
7.	Total Projected Return Requirements for the period (Order No. PSC 09-078	B-FOF-EI) \$1,545,175	(\$514,758)	(\$868,819)	\$1,738,998	(\$1,287,523)	(\$1,160,698)	(\$45,574)	
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$6,326,561)	(\$4,508,564)	(\$2,426,969)	(\$6,908,650)	(\$3,108,308)	(\$1,795,197)	(\$54,236,845)	

Page 2 of 2

Schedule AE-2 (Actual/Estimated)	Turkey Po Pre-Construction Costs and Carryin Actual & Estimated F	int Units 6&7 g Costs on Const iling: Pre-Constru	ruction Cost Ba	lance			[Section (5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calcu	lation of the actu	ual true-up of Pre-	-Construction				
COMPANY: FLORIDA POWER & LIGHT COMPANY			ctual Pre-Constr	ruction expenditur	res			For the Year Ended 12/31/20	040
DOCKET NO.: 100009-EI		for such current		.,					J10
								Witness: Winnie Powers	
Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
					Jurisdictional Doll			Total	
I. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$20,284,903	
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$9,382,187)	(\$15,443,770)	(\$16,905,209)	(\$22,392,206)	(\$27,008,774)	(\$28,466,845)	
Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2	(\$102,222,417	(\$94,582,965)	(\$86,943,512)	(\$79,304,059)	(\$71,664,606)	(\$64,025,154)	(\$56,385,701)		
Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$91,673,433	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$45,836,717)	
Average Net Unamortized CWIP Base Eligible for Return		(\$98,402,691)	(\$95,454,331)	(\$95,536,764)	(\$91,658,822)	(\$87,493,588)	(\$84,905,917)	(*******	
Return on Average Net Unamortized CWIP Eligible for Return									
a. Equity Component (Line 5b* .61425) (a)		(\$449,644)	(\$436,172)	(\$436,548)	(\$418,828)	(\$399,796)	(\$387,971)	(\$2,528,959)	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$732,021)	(\$710,088)	(\$710,701)	(\$681,853)	(\$650,868)	(\$631,618)	(\$4,117,149)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$130,467)	(\$126,558)	(\$126,667)	(\$121,526)	(\$116,003)	(\$112,572)	(\$733,793)	
Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$862,488)	(\$836,646)	(\$837,368)	(\$803,379)	(\$766,871)	(\$744,190)	(\$4,850,942)	
Actual/Estimated Costs, Carrying Costs & Amortization for the Period		(\$7,593,324)	(\$7,116,787)	(\$1,932,026)	(\$5,521,497)	(\$5,457,056)	(\$2,782,065)	(\$30,402,755)	
Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-0	783-FOF-E!)	\$1,788,863	(\$1,055,204)	(\$470,586)	(\$34,500)	(\$840,489)	(\$1,323,995)	(\$1,935,911)	
Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$9,382,187)	(\$6,061,583)	(\$1,461,440)	(\$5,486,997)	(\$4,616,568)	(\$1,458,070)	(\$28,466,845)	

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Schedule AE-2 (Actual/Estimated)	Turkey Po Pre-Construction Costs and Carryin Actual & Estimated			ance		1	[Section (5)(c)1.b.	I	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI	EXPLANATION:	Provide the calcu costs based on a for the prior year for such current y	ctual Pre-Constri and the previous	uction expenditure	es			For the Year Ended Witness: Winnie Pov	
Line No.	Proje July	(I) octed	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	
					Jurisdictional Doll	ars			
 a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27) 		\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853	
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		(\$28,466,845)	(\$34,629,289)	(\$38,955,757)	(\$41,189,269)	(\$47,889,116)	(\$50,772,157)	(\$52,334,301)	
2. Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2		(\$48,746,248)	(\$41,106,795)	(\$33,467,343)	(\$25,827,890)	(\$18,188,437)	(\$10,548,984)		
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2		(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$91,673,433)	
4. Average Net Unamortized CWIP Base Eligible for Return		(\$80,303,784)	(\$76,474,588)	(\$74,079,592)	(\$69,720,129)	(\$66,547,356)	(\$63,699,347)		
5. Return on Average Net Unamortized CWIP Eligible for Return									
a. Equity Component (Line 5b* .61425) (a)		(\$366,942)	(\$349,445)	(\$338,501)	(\$318,581)	(\$304,083)	(\$291,069)	(\$4,497,581)	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$597,383)	(\$568,897)	(\$551,081)	(\$518,650)	(\$495,048)	(\$473,862)	(\$7,322,069)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$106,471)	(\$101,394)	(\$98,218)	(\$92,438)	(\$88,232)	(\$84,456)	(\$1,305,001)	
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$703,853)	(\$670,291)	(\$649,299)	(\$611,089)	(\$583,280)	(\$558,317)	(\$8,627,070)	
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period	d	(\$5,114,492)	(\$5,365,425)	(\$3,649,115)	(\$5,533,720)	(\$4,768,501)	(\$3,340,641)	(\$58,174,650)	
8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-	0783-FOF-EI)	\$1,047,952	(\$1,038,957)	(\$1,415,603)	\$1,166,127	(\$1,885,460)	(\$1,778,497)	(\$5,840,349)	
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$6,162,444)	(\$4,326,468)	(\$2,233,512)	(\$6,699,847)	(\$2,883,041)	(\$1,562,144)	(\$52,334,301)	

(a) The monthly Equity Component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a

carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances includes:	2009 Projections	2009 True ups	2008/2009 Over Recovery
2007/2008 (Over)/Under Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$23,792,946)	(\$23,792,946)
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$42,148)	(\$42,148)
2009 Pre-construction Costs + Carrying Costs P-2 (Line 7) / T -2 (Line 1 + 6	6) \$113,515,917	\$36,907,523	(\$76,608,394)
2009 DTA/(DTL) Carrying Cost P-3A / T-3A (Line 8)	\$3,369,810	\$1,590,881	(\$1,778,929)
	\$116,885,727	\$14,663,310	(\$102,222,417)

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 3 Beginning Balance includes

8

Line e beginning balance molades.	
2007/2008 Over Recovery of Carrying Costs (Schedule T-3 Line 9)	(\$23,794,568)
2007/2008 Over Recovery of Carrying Costs on DTA/(DTL) (Schedule T-3A Line 10)	\$1,623
2009 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)	(\$66,546,819)
2009 Over Recovery of Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10)	(\$1,333,669)
	(\$91.673.433)

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

Line 2 Ending Balance includes:	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 2 Ending Balance	e) (\$23,792,946)	(\$23,792,946)	\$0
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8) \$0	(\$42,148)	(\$42,148)
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line)	6) \$46,969,098	\$36,907,523	(\$10,061,575)
2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$2,036,141	\$1,590,881	(\$445,260)
	\$25,212,294	\$14,663,310	(\$10,548,983)

Schedule AE-3A (Actual/Estimated)	Pre-Construction Cost Actual & Esti	s and Carryi						[Section (5)(c)	1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	Ŀ		culation of the A	ctual					
COMPANY: FLORIDA POWER & LIGHT COMPANY			deferred tax Ca	arrying Costs.					For the Year End	ed 12/31/2010
DOCKET NO.: 100009-EI									Witness: Winnie I	Powers
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
					Ji	risdictional Dolla	irs			
1. Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)			\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$20,284,903	
B. Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
t. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2		\$78,425,514	\$79,334,130	\$80,693,442	\$87,238,237	\$90,159,572	\$93,108,839	\$98,710,417	\$98,710,417	
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$30,252,642	\$30,603,141	\$31,127,495	\$33,652,150	\$34,779,055	\$35,916,735	\$38,077,543	\$38,077,543	
a. Average Accumulated DTA/(DTL)			\$30,427,891	\$30,865,318	\$32,389,823	\$34,215,602	\$35,347,895	\$36,997,139		
b. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2			\$0	(\$71,801)	(\$169,958)	(\$281,127)	(\$404,280)	(\$544,750)	(\$695,750)	
c. Average DTA/(DTL) including prior period return subtotal			\$30,427,891	\$30,793,517	\$32,219,865	\$33,934,476	\$34,943,615	\$36,452,389		
Carrying Cost on DTA/(DTL)										
a. Equity Component (Line 7b* .61425) (a)			\$139,038	\$140,709	\$147,226	\$155,061	\$159,672	\$166,567	\$908,273	
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$226,354	\$229,074	\$239,685	\$252,440	\$259,947	\$271,171	\$1,478,670	
c. Debt Component (Line 6c x 0.001325847) (c)			\$40,343	\$40,827	\$42,719	\$44,992	\$46,330	\$48,330	\$263,541	
Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			\$266,697	\$269,902	\$282,403	\$297,432	\$306,277	\$319,501	\$1,742,211	
Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FC	F-EI)		\$338,498	\$368,058	\$393,572	\$420,585	\$446,746	\$470,501	\$2,437,961	
10. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			(\$71,801)	(\$98,157)	(\$111,169)	(\$123,153)	(\$140,470)	(\$151,001)	(\$695,750)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Schedule AE-3A (Actual/Estimated)	re-Construction Cos Actual & Est	ts and Carry				<u> </u>		[Section (5)(c)	1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	1:		culation of the A	ctual					
COMPANY: FLORIDA POWER & LIGHT COMPANY			deferred tax C	arrying Costs.					For the Year End	ed 12/31/2010
DOCKET NO.: 100009-EI									Witness: Winnie	Powers
Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
					J	urisdictional Doll	ars	_		
1. Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)			\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853	
B. Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$98,710,417	\$101,939,231	\$104,883,549	\$109,523,185	\$112,240,006	\$115,694,238	\$120,551,366	\$120,551,366	
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$38,077,543	\$39,323,058	\$40,458,829	\$42,248,569	\$43,296,582	\$44,629,052	\$46,502,690	\$46,502,690	
a. Average Accumulated DTA/(DTL)			\$38,700,301	\$39,890,944	\$41,353,699	\$42,772,576	\$43,962,817	\$45,565,871		
b. Prior months cumulative Return on DTA/(DTL)			(\$695,750)	(\$859,867)	(\$1,041,964)	(\$1,235,421)	(\$1,444,224)	(\$1,669,491)	(\$1,902,544)	
c. Average DTA/(DTL) including prior period return subtotal			\$38,004,551	\$39,031,076	\$40,311,735	\$41,537,155	\$42,518,594	\$43,896,380		
Carrying Cost on DTA/(DTL)										
a. Equity Component (Line 7b* .61425) (a)			\$173,659	\$178,350	\$184,202	\$189,801	\$194,286	\$200,581	\$2,029,151	
b. Equity Comp. grossed up for taxes (Line 6c $*$ 0.007439034) (a) (b) (c)			\$282,717	\$290,354	\$299,880	\$308,996	\$316,297	\$326,547	\$3,303,461	
c. Debt Component (Line 6c x 0.001325847) (c)			\$50,388	\$51,749	\$53,447	\$55,072	\$56,373	\$58,200	\$588,771	
Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			\$333,105	\$342,103	\$353,328	\$364,068	\$372,670	\$384,747	\$3,892,232	
9. Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF	-EI)		\$497,223	\$524,199	\$546,785	\$572,871	\$597,937	\$617,799	\$5,794,775	
0. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			(\$164,117)	(\$182,096)	(\$193,457)	(\$208,803)	(\$225,267)	(\$233,053)	(\$1,902,544)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Page 2 of 2

Schedule AE-6 (Actual/Estimated)	Pre-Construction					;e					[Section (5)(c)1	.b.]	
FLORIDA PUBLIC SERVICE COMMISSION	E	EXPLANATION:				ditures by major t	tasks performed						
COMPANY: FLORIDA POWER & LIGHT COMPANY					ruction categorie costs also includ	s. ded in Pre-Constr	uction costs mus	t be identified.		1	For the Year End	ed 12/31/2010	
DOCKET NO.: 100009-EI										,	Witness: Winnie F	Powers and Stev	en D. Scroggs
Line No. Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
			With St.				<u>, , , , , , , , , , , , , , , , , , , </u>		Copionica	000000		December	1014
1 <u>Pre-Construction:</u> 2 <u>Generation:</u>													
3 Licensing	\$505,632	\$1,211,933	\$5,359,043	\$2,375,587	\$2,423,918	\$4,937,083	\$2,766,783	\$2,416,913	\$4,182,282	\$2,175,464	\$2,282,244	\$3,696,304	\$34,333,186
4 Permitting	\$101,654	\$61,476	\$616,766	\$284,666	\$264,602	\$435,468	\$204,627	\$266,598	\$216,822	\$288,663	\$240,613	\$246,227	\$3,228,180
5 Engineering and Design	\$312,198	\$102,159	\$647,259	\$296,019	\$296,019	\$296,019	\$296,019	\$296,019	\$296,019	\$285,186	\$972,686	\$972,687	\$5,068,289
6 Long lead procurement advanced payments													\$0
7 Power Block Engineering and Procurement	6040 400	\$1.375.568	\$6,623,068	\$2,956,272	\$2,984,539	\$5.668.570	\$3,267,429	\$2,979,531	\$4,695,124	\$2,749,313	\$3,495,542	A. A.C. 047	\$0
8 Total Generation Costs	\$919,483 0,98818187	\$1,375,568 0.98818187	36,623,068 0.98818187	\$2,956,272 0.98818187	\$2,984,539 0.98818187	35,668,570 0.98818187	\$3,267,429 0,98818187	\$2,979,531 0.98818187	\$4,695,124 0.98818187	\$2,749,313 0.98818187	\$3,495,542 0.98818187		\$42,629,655
9 Jurisdictional Factor (b) 10 Total Jurisdictional Generation Costs	\$908.617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2.716.821	\$3,454,232		0.98818187 \$42,125,853
11 Adjustments	\$500,017	\$1,555,511	\$0,044,750	Ψ 2 ,321,334	\$2,545,207	40,001,070	\$3,220,014	\$2,544,510	44,039,030	\$2,710,021	¢3,404,232	04,0 07,129	942,129,093
12 Non-Cash Accruals	(\$949,827)	(\$74,389)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,024,216)
13 Other Adjustments	(\$9,736)	(\$6,359)	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	(\$16,094)
14 Total Adjustments	(\$959.563)	(\$80,748)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,040,310)
15 Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187
16 Total Jurisdictional Adjustments	(\$948,222)	(\$79,793)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,028,016)
Total Jurisdictional Generation Costs Net of Adjustments	\$1,856,839	\$1,439,105	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$43,153,868
20 Transmission:													
21 Line Engineering													\$0
22 Substation Engineering													\$0
23 Clearing													\$0
24 Other			\$0	\$0	\$0	\$0	\$0	\$0					\$0
25 Total Transmission Costs 26 Jurisdictional Factor	\$0	\$0	20	20	20	2 0	\$0	20	\$0	\$0	\$0	\$0	\$0
26 Jurisdictional Factor 27 Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments	\$0	40	ψŪ	40	ψυ	40	ΨŪ	40	ψŪ	40	φU	φU	20
29 Non-Cash Accruais													\$0
30 Other Adjustments													
31 Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
32 Jurisdictional Factor													
33 Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 35 Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 37 Total Jurisdictional Pre-Construction Costs	\$1,856,839	\$1,439,105	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$43,153,868

38 39 <u>Construction:</u>

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

Schedule AE-6A (Actual/Estimated)	Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures	[Section (5)(c)1.a.] [Section (8)(d)]
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.	
OMPANY: FLORIDA POWER & LIGHT COMPANY		For the Year Ended 12/31/2010
DCKET NO.: 100009-EI		Witness: Steven D. Scroggs
ne o. Major Task Description - Includes, but	in cellimited to:	
b. Major Task Description - Includes, but Pre-Construction period:		
Generation:		
1 License Application		
 Preparation of NRC Combined License submittal. 		
b. Preparation of FDEP Site Certification Application.		
 c. Transmission facilities studies, stability analysis, FRCC studies. d. Studies required as Conditions of Approval for local zoning. 		
 d. Studies required as Conditions of Approval for local zoning. 2 Engineering and Design 		
 a. Site specific civil, mechanical and structural requirements to sup 	poort desian.	
0 b. Water supply design.		
1 c. Construction logistical and support planning.		
Long lead procurement advanced payments.		
e. Power Block Engineering and Procurement.		
4 3 Permitting 5 a. Communications outreach.		
5 b. Legal and application fees.		
7 4 Clearing, Grading and Excavation		
8 a. Site access roads.		
9 b. Site clearing.		
0 c. Site fill to grade for construction.		
 5 On-Site Construction Facilities a. Warehousing, laydown areas and parking. 		
 a. Warehousing, laydown areas and parking. b. Administrative facilities. 		
4 c. Underground infrastructure.		
5		
6		
7		
8 Transmission:		
9 1 Line / Substation Engineering		
a. Transmission interconnection design. b. Transmission integration design.		
2		
3 Construction period:		
4 Generation:		
5 1 Real Estate Acquisitions - self explanatory.		
6 2 Project Management - FPL and Contractor staff required to oversed 2 Project Management - FPL and Contractor staff required to oversed	e / manage project.	
 3 Permanent Staff / Training - Employees of the operational facility hi 4 Site Preparation - preparation costs not expenses within Pre-Const 	ired in advance to assist with system turnover from constructor and obtain training in advance of operations.	
 5 On-Site Construction Facilities - construction of non-power block fa 		
0 6 Power Block Engineering, Procurement, etc Nuclear Stearn Safe	ty System, Long lead procurement advanced payments.	
1 7 Non-Power Block Engineering, Procurement, etc Supporting bala	ance of plant facilities (cooling towers, etc.).	
2		
3 Transmission :		
 Line Engineering - self explanatory. Substation Engineering - self explanatory. 		
 Substation Engineering - self explanatory. 3 Real Estate Acquisitions - self explanatory. 		
7 4 Line Construction - self explanatory.		
5 Substation Construction - self explanatory.		
6 Other - permitting and condition of approval compliance.		

Sche	dule AE-6B (Actual/Estimated)		Turkey Point Uni Costs and Carrying Co up Filing: Variance Expl	sts on Construction Cost Balan	ce [Section (8)(d)]
FLOF	RIDA PUBLIC SERVICE COMMISSION	EXPLA		vide annual variance explanations co	
сом	PANY: FLORIDA POWER & LIGHT COMPANY			enditures to the most recent projectio with the Commission.	For the Year Ended 12/31/2010
DOC	KET NO.: 100009-EI				Witness: Steven D. Scroggs
Line		(A) Total	(B) Total	(C) Total	(D)
No.		Actual/Estimated	Projected	Variance	Explanation
1 2 3 4 5	<u>Pre-Construction:</u> <u>Generation:</u> Licensing	\$34,333,186	\$29,778,705	\$4,554,482	The majority of the licensing expenditures are a result of the federal COLA process. This value is a combination of New Nuclear Project team costs and Bechtel COLA team costs. Other licensing activities include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as Underground Injection Control (UIC). Differences are created by the shifting NRC COLA review schedule. Some activities scheduled for 2009 were deferred into 2010 and some 2010 activities were moved into 2011.
6	Permitting	\$3,228,180	\$2,703,151	\$525,029	Permitting fees consist of expenditures for Project Development management, public outreach/education and environmental services. The variance is attributed to the additional technical and legal costs estimated to be necessary to respond to the high volume of SCA agency inquiries.
7	Engineering and Design	\$5,068,289	\$58,025,409	(\$52,957,120)	The Engineering & Design activities are required to support the permitting effort for the UIC well system. Approximately \$53 million was removed from this category for costs associated with the Preparation phase activities which are deferred.
8 9	Long lead procurement advanced payments Power Block Engineering and Procurement	\$0 \$0	\$0 \$13,750	\$0 (\$13,750)	This is a result of an improper forecast of legal costs that is corrected by this filing.
10 11 12	Total Generation Costs	\$42,629,655	\$90,521,015	(\$47,891,359)	
13 14 15 16 17 18 19 20 21	<u>Transmission:</u> Line Engineering Substation Engineering Clearing Other Total Transmission Costs			- - 	
22 23 24 25 26 27 28 29 30 31	<u>Construction:</u> <u>Generation:</u> License Application Engineering & Design Long lead procurement advanced payments Permitting On-Site Construction Facilities Total Generation Costs	- - - 	- - - 		
32 33 34 35 36 37 38	<u>Transmission:</u> Line Engineering Substation Engineering Clearing Other Total Transmission Costs		-		

13

Turkey Point Units 6&7 A
 Extinated True-up Filing: All Contracts Executed in Excess of \$250,000
 Extinated True-up Filing: All Contracts Executed in Excess of \$250,000
 EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, Schedule AE-7A [Section (8)(c)] original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. COMPANY: FPL Witness: Steven D. Scroggs For the Year Ended 12/31/2010 DOCKET NO .: 100009-EI Confidential Confidential Confidential (A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

			Original	Current		Actual Expended as	Estimate of amount to be Expended in				
Line	Contract	Status of	Term of	Term of	Orig	inal of Prior Year	Current Year	Estimated Contract	Name of Contractor (and	Method of Selection	
No.	No.	Contract	Contract	Contract	Amo	ount End (2009)	(2010)	Amount	Affiliation if any)	and Document ID	Work Description
											Engineering Services to Support
										Comp Bid/	Preparation of COLA and SCA
		Open-							.	Single Source/	and Response to post-submittal
1	4500395492	CO#20	2011	2011				\$	Bechtel Power Corp	Predetermined Source	RAI's.
							1		T		Engineering Services to Support
					_					Sole Source/	Preparation of COLA and
2	4500404639	Open-CO#3	2011	2011	\$			\$	Westinghouse Electric Co	Predetermined Source	Response to post-submittal RAI's.
									1		Aquatic biological characterization
1	}		'		i _				.)		and assessment - Sea grass
3	4500421409	Open-CO#4	2009	2010	\$			\$	Ecological Associates	Single Source	Survey & Report
					_		L		. I · · · · · · · · · · · · · · · · · ·	Comp Bid/	Conceptual Engineering of
4	4500425707	Open-CO#2	2009	2010	\$			\$	HDR Engineering, Inc.	Single Source	Cooling Water Supply and
		_									Advanced Nuclear Technology;
					_				Electric Power Research		Near term deployment of
5	4500430034	Open	2011	2011	\$				Institute	Single Source	Advanced Light Water Reactors
		Open -									Environmental Consulting
6	4500443122		2009	2010	\$				Eco Metrics, Inc.	Single Source	Services
					<u> </u>				·		Turkey Point 6&7 Post SCA
					I _				McNabb Hydrogeologic		Submittal and UIC Licensing
7	4500517152	Open	2009	2010	\$					Single Source	Support
											Turkey Point 6&7 Post SCA
8	4500518160	Open	2009	2010	\$				Golder Associates Inc	Single Source	Submittal Support
							1		Environmental Consulting	Single Source/	
9	4500518167	Open-CO#1	2009	2010	\$				and Technology Inc	Predetermined Source	Turkey Point 6&7 SCA Support
									McNabb Hydrogeologic		Turkey Point 6&7 UIC Subject
10	4500536449	Open	2009	2011	\$				Consulting Inc	Comp Bid	Matter Expert Support
		Open -	_						Jefferson Wells	Comp Bid/ Single	
11	4500492222	CO#2	2009	2011	\$				International	Source	New Nuclear audit

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Schedule AE-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION:	For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value.	
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		Witness: Steven D. Scroggs For the Year Ended 12/31/2010
Contract No.: 4500395492		
Major Task or Tasks Associate	ed With: COLA and SCA preparation and support	
Vendor Identity: Bechtel Power	Corporation	
Vendor Affiliation (specify 'dire	ect' or 'indirect'): Direct	
Number of Vendors Solicited:	Тwo	
Number of Bids Received:	Тwo	
Brief Description of Selection	Process: Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source	
Dollar Value:	r	
Contract Status: Open- thru CO#	*20	
Term Begin: 2007 Term End: 2011		
Nature and Scope of Work:	Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses	

Turkey Point Units 6&7 e-Construction Costs and Carrying Costs on Construction Cost Balance

	Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance	
Schedule AE-7B EXPLANATION:	Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000 For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity	[Section (8)(c)]
COMPANY: FPL	vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO.: 100009-EI		Witness: Steven D. Scroggs For the Year Ended 12/31/2010
Contract No.: 450051816		
<u>Major Task or Tasks Associate</u>	ted With: Post SCA Submittal support	
Vendor Identity: Golder Associa	tes, Inc.	
Vendor Affiliation (specify 'dire	act' or 'indirect'): Direct	
Number of Vendors Solicited:	One	
Number of Bids Received:	One	
Brief Description of Selection	Process: Single Source Award	
Dollar Value:		
Contract Status: Open		
Term Begin: 2009 Term End: 2010		
Nature and Scope of Work:	Post SCA Submittal support	

Schedule AE-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000	
EXPLANATION:	For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,	[Section (8)(c)]
COMPANY: FPL	current contract status, the current term of the contract, and the current nature/scope of work.	Witness: Steven D. Scroggs
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2010
Contract No.: 4500518167	,	
Major Task or Tasks Associate	ed With: SCA Support	
Vendor Identity: Environmental	Consulting & Technology, Inc.	
Vendor Affiliation (specify 'dir	ect' or 'indirect'): Direct	
Number of Vendors Solicited:	One	
Number of Bids Received:	One	
Brief Description of Selection	Process: Initial Selection-Single Source Award; Change Orders as Predetermined Source	
Dollar Value:		
Contract Status: Open- thru CO	#1	
Term Begin: 2009 Term End: 2010		
Nature and Scope of Work:	SCA Support	

Turkey Point Units 6&7 re-Construction Costs and Carrying Costs on Construction Cost Balance

Projections

Sched	lule P-1 (Projection)	Turk Pre-Construction Costs and Co Projection Filing: Reta		on Construe		lance	[Section (5)(c)	1.c.]		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI		EXPLANATIO		- ,	projected total re e subsequent ye			For the Year Ended 12/31/2011		
								Witness: Winnie	Powers	
Line No.			(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
						Jurisdictional [Dollars			
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)		\$3,385,125	\$2,613,653	\$4,382,583	\$1,914,015	\$1,790,097	\$2,705,288	\$16,790,761	
2.	Construction Carrying Cost Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)		\$414,233	\$426,134	\$439,561	\$451,646	\$459,188	\$467,907	\$2,658,669	

\$0

\$0

\$3,799,358 \$3,039,788 \$4,822,144 \$2,365,661

\$0

\$0

\$0

\$2,249,285 \$3,173,195

\$0

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\$0

\$19,449,431

Other Adjustments

Total Projected Period Revenue Requirements (Lines 1 through 5)

5.

6.

Sched	Jule P-1 (Projection)	Turkey Point Pre-Construction Costs and Carrying (Projection Filing: Retail Rever	[Section (5)(c)1.c.]						
FLORI	IDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide			•				
COMP	ANY: FLORIDA POWER & LIGHT COMPANY	revenu	ue requi	irement for the	e subsequent ye	ar.		For the Year En	ded 12/31/2011
DOCK	ET NO.: 100009-EI							Witness: Winnie	Powers
Line No.		Proje	H) ected uly	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				¥		Jurisdictional D			
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7) \$1,18	37,381	\$2,417,271	\$940,166	\$1,067,582	\$1,031,944	\$2,279,055	\$25,714,161
2.	Construction Carrying Cost Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	\$47	75,448	\$482,342	\$488,657	\$492,531	\$496,401	\$502,158	\$5,596,206
5.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0

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\$1,662,829 \$2,899,612 \$1,428,824 \$1,560,114 \$1,528,345 \$2,781,213 \$31,310,367

6.

Total Projected Period Revenue Requirements (Lines 1 through 5)

Sched	dule P-2 (Projection)	Pre-Construction Costs Proj	and Carrying	nt Units 6&7 g Costs on Con Pre-Construc		Balance	<u></u>		[Section (5)(c)1	.c.]	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI		EXPLANATION:		Provide a summa Pre-Construction						For the Year Ended 12/31/20 Witness: Winnie Powers	011
Line No.	·		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April risdictional Dolla	(F) Projected May	(G) Projected June	(H) 6 Month Total	
1.	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)			\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$19,346,042	
2.	Unamortized CWIP Base Eligible for Return (d) Pg. 2		(\$64,785,828)	(\$59,387,009)	(\$53,988,190)	(\$48,589,371)	(\$43,190,552)	(\$37,791,733)	(\$32,392,914)		
3.	Amortization of CWIP Base Eligible for Return (d) Pg. 2			(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$32,392,914)	
ŀ.	Average Net Unamortized CWIP Base Eligible for Return ([Prior	month line 2 + line 2])/2)		(\$62,086,419)	(\$56,687,600)	(\$51,288,781)	(\$45,889,962)	(\$40,491,143)	(\$35,092,324)		
i.	Return on Average Net Unamortized CWIP Eligible for Return										
a	a. Equity Component (Line 5b* .61425) (a)			(\$283,699)	(\$259,030)	(\$234,360)	(\$209,691)	(\$185,021)	(\$160,352)	(\$1,332,153)	
t	 Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$461,863)	(\$421,701)	(\$381,539)	(\$341,377)	(\$301,215)	(\$261,053)	(\$2,168,748)	
c	c. Debt Component (Line 4 x 0.001325847) (c)			(\$82,317)	(\$75,159)	(\$68,001)	(\$60,843)	(\$53,685)	(\$46,527)	(\$386,532)	
	Projected Carrying Costs for the Period (Line 5b + 5c)		-	(\$544,180)	(\$496,860)	(\$449,540)	(\$402,220)	(\$354,900)	(\$307,580)	(\$2,555,280)	
7.	Total Projected Costs and Carrying Costs for the Period (Line 1	+ 6)	-	\$3,385,125	\$2,613,653	\$4,382,583	\$1,914,015	\$1,790,097	\$2,705,288	\$16,790,761	

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Schedule P-2 (Projection)	Pre-Construction Costs a	Turkey Point Units 6&7 nd Carrying Costs on Cor tion Filing: Pre-Construc		t Balance		I	[Section (5)(c)1	.c.]
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI	EXPLANATION:	Provide a summ Pre-Construction						For the Year Ended 12/31/2011 Witness: Winnie Powers
.ine No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
				Ju	risdictional Dolla	rs		
1. Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)		\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
2. Unamortized CWIP Base Eligible for Return (d) Pg. 2		(\$26,994,095)	(\$21,595,276)	(\$16,196,457)	(\$10,797,638)	(\$5,398,819)	\$0	
Amortization of CWIP Base Eligible for Return (d) Pg. 2		(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$5,398,819)	(\$64,785,828)
4. Average Net Unamortized CWIP Base Eligible for Return ([Pric	r month line 2 + line 2])/2)	(\$29,693,505)	(\$24,294,686)	(\$18,895,867)	(\$13,497,048)	(\$8,098,229)	(\$2,699,410)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		(\$135,682)	(\$111,013)	(\$86,343)	(\$61,674)	(\$37,004)	(\$12,335)	(\$1,776,205)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a)	(b) (c)	(\$220,891)	(\$180,729)	(\$140,567)	(\$100,405)	(\$60,243)	(\$20,081)	(\$2,891,664)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$39,369)	(\$32,211)	(\$25,053)	(\$17,895)	(\$10,737)	(\$3,579)	(\$515,377)
. Projected Carrying Costs for the Period (Line 5b + 5c)		(\$260,260)	(\$212,940)	(\$165,620)	(\$118,300)	(\$70,980)	(\$23,660)	(\$3,407,040)
7. Total Projected Costs and Carrying Costs for the Period (Line 1	+ 6)	\$1,187,381	\$2,417,271	\$940,166	\$1,067,582	\$1,031,944	\$2,279,055	\$25,714,161

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying

charge will be calculated on the unrecovered balance. Line 2 Beginning balance includes:

Line L beginning bulance includes.		
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(42,148) _ב	
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	(\$10,061,575) (\$10,548,983) 2010 AE-2, Line 2 (Column N)	
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(445,260)	
2010 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 9)	(52,334,301) (\$54,236,845) 2010 AE-1, Line 8 (Column N) (\$1,902,544) ∫\$54,236,845) 2010 AE-1, Line 8 (Column N)	
2010 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A Lin	(\$1,902,544) J(\$54,236,845) 2010 AE-1, Line 8 (Column N)	
Total over recovery beginning in 2011	(64,785,828)	

Page 2 of 2

Sched	lule P-3A (Projection)	Turk Pre-Construction Costs and C Projection Filing		on Constructio		e			[Section (5)(c)	1.c.]	
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATIO	EXPLANATION: Provide the calculation of the projected								
COMP	ANY: FLORIDA POWER & LIGHT COMPANY			deferred tax Ca for the subsequ						For the Year Ended 12/31	1/2011
DOCK	ET NO.: 100009-EF									Witness: Winnie Powers	
Line No.			(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
							Jurisdictional Do	llars			
1.	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Recovered Costs Excluding AFUDC (Schedule P-2 Line 1)			\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$19,346,042	
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2		\$120,551,366	\$124,480,672	\$127,591,185	\$132,423,308	\$134,739,543	\$136,884,540	\$139,897,408	\$139,897,408	
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rat	e) 38.575%	\$46,502,690	\$48,018,419	\$49,218,300	\$51,082,291	\$51,975,779	\$52,803,211	\$53,965,425	\$53,965,425	
6.	Average Accumulated DTA/(DTL)			\$47,260,554	\$48,618,359	\$50,150,295	\$51,529,035	\$52,389,495	\$53,384,318		
7.	Carrying Cost on DTA/(DTL)										
а	 Equity Component (Line 7b* .61425) (a) 			\$215,954	\$222,158	\$229,158	\$235,458	\$239,390	\$243,936	\$1,386,054	
b	. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$351,573	\$361,674	\$373,070	\$383,326	\$389,727	\$397,128	\$2,256,497	
с	. Debt Component (Line 6 x 0.001325847) (c)			\$62,660	\$64,461	\$66,492	\$68,320	\$69,460	\$70,779	\$402,172	
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)			\$414,233	\$426,134	\$439,561	\$451,646	\$459,188	\$467,907	\$2,658,669	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Schedule P-3A (Projection)	Pre-	Turk Construction Costs and C Projection Filing		on Constructio		e			[Section (5)(c)	1.c.]
FLORIDA PUBLIC SERVICE COL COMPANY: FLORIDA POWER &		EXPLANATIO	N:	Provide the calc deferred tax Cal for the subseque		jected				For the Year Ended 12/31/
DOCKET NO.: 100009-EI										Witness: Winnie Powers
Line No.		<u> </u>	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
							Jurisdictional Do	ollars		
1. Construction Period Inte	rest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Exclud	ling AFUDC (Schedule P-2 Line 1)			\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
3. Other Adjustments				\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Ba	isis (Prior Mo Balance + Line 1 + 2 + 3)		\$139,897,408	\$141,345,049	\$143,975,260	\$145,081,046	\$146,266,928	\$147,369,853	\$149,672,568	\$149,672,568
5 Deferred Tax Asset DTA	V(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$53,965,425	\$54,523,853	\$55,538,456	\$55,965,014	\$56,422,468	\$56,847,921	\$57,736,193	\$57,736,193
6. Average Accumulated D	TA/(DTL)			\$54,244,639	\$55,031,155	\$55,751,735	\$56,193,741	\$56,635,194	\$57,292,057	
Carrying Cost on DTA/	DTL)									
a. Equity Component (Line	a 7b* .61425) (a)			\$247,867	\$251,461	\$254,753	\$256,773	\$258,790	\$261,792	\$2,917,490
b. Equity Comp. grossed u	ıp for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$403,528	\$409,379	\$414,739	\$418,027	\$421,311	\$426,198	\$4,749,679
c. Debt Component (Line 6	5 x 0.001325847) (c)			\$71,920	\$72,963	\$73,918	\$74,504	\$75,090	\$75,961	\$846,528
8. Projected Carrying Cost	s on DTA/(DTL) (Line 7b + 7c)			\$475.448	\$482.342	\$488.657	\$492,531	\$496.401	\$502,158	\$5,596,206

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

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Sch	edule P-6 (Projection)		Pre-Cons	struction Cost Project	Turkey Points and Carrying ction Filing: M	nt Units 6&7 g Costs on Cor lonthly Expend	nstruction Cos litures	t Balance				[Section (5)(c) [Section (8)(d)		
FLO	RIDA PUBLIC SERVICE COMMISSION		EXPLANATION	:	Provide the pro	iected monthly e	xnenditures by m	aior tasks perfor	med					
CON	IPANY: FLORIDA POWER & LIGHT COMPANY		EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.								For the Year Ended 12/31/2011			
DOC	KET NO.: 100009-EI											1464 · 140 ·		
	······											Witness: Winnie	Powers and Ste	ven D. Scroggs
Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1 2	Pre-Construction: _Generation:													
3	Licensing	\$2,697,597	\$2,217,429	\$3.647.620	\$1,469,491	\$1,306,405	\$2,199,530	\$1,286,743	00 107 501					
4	Permitting	\$302,034	\$228,618	\$390,626	\$172,778	\$162,578	\$147,703	\$1,286,743 \$164.044	\$2,467,594 \$179,905	\$931,068 \$173,776	\$985,278 \$200.619	\$974,778 \$127,169	\$2,189,847 \$126,240	\$22,373,379 \$2,376,092
5	Engineering and Design	\$976,667	\$701,667	\$851,667	\$701,667	\$701,667	\$701,667	\$14,167	\$14,167	\$14,167	\$14,167	\$14,167	\$120,240	\$4,720,004
6	Long lead procurement advanced payments								••••,•••	\$ 11,107	ψ14,107	ψ1 4 ,101	ψ 1 4,107	\$9,720,004
8	Power Block Engineering and Procurement Total Generation Costs													\$0
9	Jurisdictional Factor (b)	\$3,976,298 0.98818187	\$3,147,714 0.98818187	\$4,889,912	\$2,343,936	\$2,170,650	\$3,048,900	\$1,464,954	\$2,661,667	\$1,119,011	\$1,200,065	\$1,116,115	\$2,330,254	\$29,469,475
10	Total Jurisdictional Generation Costs	\$3,929,305	\$3,110,514	0.98818187 \$4,832,123	0.98818187 \$2.316.235	0.98818187 \$2.144.997	0.98818187 \$3,012,868	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
11	Less Adjustments	\$0,020,000	φ0,110,01 4	ψ 1 ,002,120	φ2,510,255	\$2,144,99 <i>1</i>	\$3,012,000	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
12	Non-Cash Accruals													\$0
13	Other Adjustments													\$0 \$0
14 15	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (b) Total Jurisdictional Adjustments	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
17	Total Sunsalcional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 19	Total Jurisdictional Generation Costs Net of Adjustments	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
20	Transmission:													
21	Line Engineering													\$0
22 23	Substation Engineering													\$0
23	Clearing Other													\$0
25	Total Transmission Costs	\$0	\$0	\$0										\$0
26	Jurisdictional Factor	2 0	4 0	\$ U	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Less Adjustments					+0	φυ	ψ0		φU			\$ 0	<u>0</u> ¢
29	Non-Cash Accruais													\$0
30	Other Adjustments													40
31 32	Total Adjustments Jurisdictional Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Total Jurisdictional Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	**	6 0				
34			φU	a 0	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 38	Total Jurisdictional Pre-Construction Costs	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

chedule P-6A (Projection)	Turkey Point Units 68 Pre-Construction Costs and Carrying Costs on Projection Filing: Monthly Ex	Construction Cost Balance	[Section (5)(c)1.a.] [Section (8)(d)]
ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a description of the major tasks performed	
MPANY: FLORIDA POWER & LIGHT COMPANY		within Site Selection, Pre-Construction and Construction categories for the current year.	For the Year Ended 12/31/2011
CKET NO.: 100009-EI			Witness: Steven D. Scroggs
eMajor Task Description - Includes	s, but is not limited to:		
Pre-Construction period:			
Generation: 1 License Application			
a. Preparation of NRC Combined License submittal.			
 b. Preparation of FDEP Site Certification Application. 			
c. Transmission facilities studies, stability analysis, FRCC studies.			
 d. Studies required as Conditions of Approval for local zoning. 2 Engineering and Design 			
 a. Site specific civil, mechanical and structural requirements to support d 	esign.		
b. Water supply design.	C C		
 c. Construction logistical and support planning. d. Long lead procurement advanced payments. 			
 d. Long lead procurement advanced payments. e. Power Block Engineering and Procurement. 			
3 Permitting			
a. Communications outreach.			
b. Legal and application fees,			
4 Clearing, Grading and Excavation			
 a. Site access roads. b. Site clearing. 			
c. Site fill to grade for construction.			
5 On-Site Construction Facilities			
a. Warehousing, laydown areas and parking.			
 b. Administrative facilities. c. Underground infrastructure. 			
Turnenienien			
Transmission: 1 Line / Substation Engineering			
Transmission interconnection design.			
Transmission integration design.			
Construction and de			
Construction period: Generation:			
1 Real Estate Acquisitions - self-explanatory.			
2 Project Management - FPL and Contractor staff required to oversee/man			
3 Permanent Staff/Training – Employees of the operational facility hired in a		tructor and obtain training in advance of operations.	
4 Site Preparation – preparation costs not expensed within Pre-Constructio 5 On-Site Construction Facilities – construction of non-power block facilities			
6 Power Block Engineering, Procurement, etc. – Nuclear Steam Safety Sys		i.	
7 Non-Power Block Engineering, Procurement, etc. – Supporting balance of			
Transmission : 1 Line Engineering - self-explanatory.			
2 Substation Engineering - self-explanatory.			
3 Real Estate Acquisition - self-explanatory.			
4 Line Construction - self-explanatory.			
5 Substation Construction - self-explanatory. 6 Other - permitting and condition of approval compliance.			
6 Other - permitting and condition of approval compliance.			

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A	Estimated True-up Filing: All Contracts Executed in Excess of \$250,000						
EXPLANATION:	For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status,						
	original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract						

amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

[Section (8)(c)]

DOCKET NO.: 100009-EI										For the Year Ended 12/31/2011
				Confidential	Confidential	Confidential	Confidential			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#20	2011	2011	\$					Comp Bid/	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open- CO#3	2011	2011	\$					Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500430034	Open	2011	2011	\$				Electric Power Research Institute McNabb Hydrogeologic		Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors. Turkey Point 6&7 UIC Subject
4	4500536449	Open	2009	2011	\$				Consulting Inc	Comp Bid	Matter Expert Support.
				ļ							

Schedule P-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000							
EXPLANATION:	For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.	[Section (8)(c)]						
COMPANY: FLORIDA POWER & LIGHT COMPANY Witness: Steven D. Scr								
DOCKET NO.: 100009-EI		For the Year Ended 12/31/2011						
Contract No.: 4500395492								
Major Task or Tasks Associate	d With: COLA and SCA preparation and support							
Vendor Identity: Bechtel Power	Corporation							
Vendor Affiliation (specify 'dire	ect' or 'indirect'): Direct							
Number of Vendors Solicited:	Тwo							
Number of Bids Received:	Тwo							
Brief Description of Selection	Process: Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source							
Dollar Value:								
Contract Status: Open- thru CO	#20							
Term Begin: 2007 Term End: 2011								
Nature and Scope of Work:	Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses							

Turkey Point Units 6&7 Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

DOCKET NO .: 100009-EI

Witness: Steven D. Scroggs

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	53,460,507,040	9,507,096	1.08576889	1.06788768	57.089.816.835	10,322,509	52.53446%	57.34097%
GS1/GST1	65.233%	5,641,021,135	987,164	1.08576889	1.06788768	6,023,976,972	1,071,832	5.54331%	
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,323,551,749	3,641,765	1.08568434	1.06782291	25,973,245,811	3,953,807	23.90077%	21.96318%
OS2	60.006%	13,225,791	2,516	1.05367460	1.04305089	13,795,173	2,651	0.01269%	0.01473%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,744,988,062	1,558,049	1.08455272	1.06699165	11,464,812,542	1,689,786	10.55000%	9.38667%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,178,708,096	282,018	1.07600621	1.06018236	2,309,827,891	303,453	2.12552%	1.68566%
GSLD3/GSLDT3/CS3/CST3	95.582%	232,994,914	27,827	1.02665485	1.02205318	238,133,193	28,569	0.21913%	0.15870%
ISST1D	99.926%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	122,138,408	12,192	1.02665485	1.02205318	124,831,948	12,517	0.11487%	0.06953%
SST1D1/SST1D2/SST1D3	99.926%	8,121,960	928	1.05367460	1.04305089	8,471,617	978	0.00780%	0.00543%
CILC D/CILC G	91.935%	3,067,794,307	380,925	1.07491341	1.05988309	3,251,503,309	409,461	2.99206%	2.27453%
CILC T	97.893%	1,350,303,696	157,463	1.02665485	1.02205318	1,380,082,186	161,660	1.26996%	0.89801%
MET	65.759%	79,253,884	13,758	1.05367460	1.04305089	82,665,834	14,496	0.07607%	0.08052%
OL1/SL1/PL1	351.558%	588,008,243	19,093	1.08576889	1.06788768	627,926,759	20,731	0.57782%	0.11516%
SL2, GSCU1	100.004%	76,868,715	8,775	1.08576889	1.06788768	82,087,154	9,528	0.07554%	0.05293%
TOTAL		101,887,486,000	16,599,569			108,671,177,224	18,001,978	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data. (2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP (3) Calculated: Col(2)/(8760 hours * Col(1)) (4) Based on 2008 demand losses (5) Based on 2008 energy losses (6) Col(2) * Col(5) (7) Col(3) * Col(4) (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

Turkey Point Units 6&7 Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

DOCKET NO.: 100009-EI

(1) (2) (3) (4) (5) (6) (7) (8) (10) (9)Percentage Percentage Energy Demand Total Projected **Billing KW** Projected Capacity Capacity Rate Schedule of Sales at of Demand at **Related Cost** Related Cost Capacity Sales at Load Factor Billed KW Recovery Recovery Generation Generation Costs Meter at Meter Factor Factor (%) (%) (\$) (\$) (\$) (kwh) (%) (\$/kw) (kw) (\$/kwh) RS1/RST1 52.53446% 57.34097% \$1,162,845 \$15,230,836 \$16.393.681 53.460.507.040 0.00031 GS1/GST1/WIES1 5.54331% 5.95397% \$122,701 \$1.581.485 \$1,704,186 5.641.021.135 0.00030 GSD1/GSDT1/HLFT1 (21-499 kW) 23.90077% 21.96318% \$529.041 \$5.833.832 \$6.362.873 24,323,551,749 49.88910% 66.788.001 0.10 OS2 0.01269% 0.01473% \$281 \$3,912 \$4,193 13,225,791 0.00032 GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) 10.55000% 9.38667% \$233.523 \$2,493,275 \$2,726,798 10,744,988,062 61.65224% 23,874,496 0.11 . GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW) 2.12552% 1.68566% \$47,048 \$447,744 \$494.792 2.178.708.096 0.11 65.89883% 4,528,960 -GSLD3/GSLDT3/CS3/CST3 0.21913% 0.15870% \$4,850 \$42,153 \$47,003 232,994,914 69.73597% 457.685 0.10 ISST1D 0.00000% 0.00000% \$0 \$0 \$0 0 40.50671% 0 ** ISST1T 0.00000% 0.00000% \$0 \$0 \$0 ** 16.96998% 0 n -SST1T 0.11487% 0.06953% \$2,543 \$18,469 \$21.012 122.138.408 16.96998% 985.934 ** -SST1D1/SST1D2/SST1D3 0.00780% 0.00543% \$173 ** \$1,443 \$1,616 8,121,960 40.50671% 27,467 CILC D/CILC G 2.99206% 2.27453% \$66,229 \$604,159 \$670,388 3,067,794,307 73.47456% 5,719,609 0.12 CILC T 1.26996% 0.89801% \$28.110 \$238,529 \$266,639 1,350,303,696 77.03476% 2,401,164 0.11 -MET 0.07607% 0.08052% \$1,684 \$23,073 \$21,389 79.253.884 57.09909% 190,138 0.12 OL1/SL1/PL1 0.57782% 0.11516% \$12,790 \$30,589 \$43.379 588.008.243 0.00007 ---SL2/GSCU1 0.05293% 0.07554% \$1,672 \$14,059 \$15,731 76,868,715 -0.00020 TOTAL \$2.213.490 \$26.561.875 \$28,775,363 101.887.486.000 104,973,454

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / (7) * 730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand = Charge (RDD)	(Total col 5)/(Doo	2, Total col 7)(12 months	10) (Doc 2, col 4)		
Sum of Daily					
Demand =	(Total col 5)/(Doc	2, Total col 7)/	21 onpeak days) (Doc 2, col 4)		
Charge (DDC)	12 months				
	CAPACITY REC	OVERY FACTO	R		
	RDC	SDD			
	<u>** (\$/kw)</u>	** (\$/kw)			
ISST1D	\$0.01	\$0.01			
ISST1T	\$0.01	\$0.01			
SST1T	\$0.01	\$0.01			
SST1D1/SST1D2/SST1D3	\$0.01	\$0.01			
			Page 2 of 2		

True-Up to Original

(TOR)

FLORIDA POWER & LIGHT COMPANY Turkey Point Units 6&7 - Pre-Construction Costs NCRC Summary - Dkt. 100009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period. For the Period Ended 12/31/2011

Witness: Winnie Powers

DOCKET NO.:100009-EI

		r											·····
			2009			2010		2011	Subtotals	De	eferred Recover	у	Net Amounts
		A	В	C	D	E	F	G	Н		J	к	L
				(A)-(B)			(D)-(E)		(C)+(F)+(G)				
		Approved			Approved			Initial					
1.1.4.4		Actual &	Final Actual	Final	Projected	Actual & Estimated		Projected	Amounts for 2011 to be	In any set of the	D		Net Amount
Line No.	Costs by Project	Estimated	Amounts in	True-up for	Amounts in	Amounts in Docket	Estimated	Amounts for	Recovered in	Increase in Deferred	Decrease in Deferred	2011 Deferred	Requested for
NO.		Amounts in Docket 090009-	Docket 100009-	2009	Docket 090009	Amounts in Docket	True-up for 2010	2011 in	Docket 100009	Balance	Balance	Balance	Recovery in 2011in Docket
		El	- El		EI			Docket	El	Dalarice	Dalarice	Dalarice	100009-EI
		CI						100009-EI	_ .				100003-21
	Site Selection Costs									iner.			
							Jurisdiction	al Dollars					
1	Additions			\$0			\$0		\$0	r		\$0	\$0
2	Carrying Costs - Const			\$0			\$0		\$0		i	\$0	\$0
3	Carrying Costs - DTA/(DTL)			\$0			\$0		\$0			\$0	\$0
4	O&M			\$0			\$0		\$0			\$0	\$0
5	Base Rate Rev Req.			\$0			\$0		\$0			\$0	\$0
ь	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Preconstruction Costs												
7	Additions (a)	\$45,444,468	\$37,599,045	(\$7,845,423)	\$90,654,124	\$42,125,853	(\$48,528,272)	\$29,121,201	(\$27,252,494)			\$0	(\$27,252,494)
8	Carrying Costs - Const	\$1,524,630	(\$691,521)	(\$2,216,152)	(\$4,821,040)		(\$3,806,030)	(\$3,407,040)	(\$9,429,222)			\$0	(\$9,429,222)
9	Carrying Costs - DTA/(DTL)	\$2,036,141	\$1,548,732	(\$487,409)	\$5,794,775	\$3,892,232	(\$1,902,544)	\$5,596,206	\$3,206,254			\$0	\$3,206,254
10	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			ŝõ	\$0
11	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
12	Subtotal (Sum 7-11)	\$49,005,239	\$38,456,256	(\$10,548,983)	\$91,627,859	\$37,391,014	(\$54,236,845)	\$31,310,367	(\$33,475,461)	\$0	\$0	\$0	(\$33,475,461)
	Construction Costs												
13	CWIP Balance			\$0			\$0	1	\$0			¢0.[60
14	Carrying Costs - Const			\$0			\$0		\$0			\$0 \$0	\$0 \$0
15	Carrying Costs - DTA/(DTL)			\$0			\$0		\$0			\$0 \$0	\$0 \$0
16	O&M			\$0			\$0		\$0			\$0 \$0	\$0
17	Base Rate Rev Req.			\$0			\$0		so			\$0	\$0
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total (Sum 6,12,18)	\$49,005,239	\$38,456,256	(\$10,548,983)	\$91,627,859	\$37,391,014	(\$54.236.845)	\$31,310,367	(\$33,475,461)	\$0	\$0	\$0	(\$33,475,461)
			······					1 40 1,0 10,001	(400,470,401)				(\$33,475,401)

Notes:

(a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP.

Turkey Point Units 6&7	
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balanc	е
True-up to Original: Budgeted and Actual Power Plant In-Service Costs	

Schedule TOR-2 (True-Up to Original)			[Section (8)(f)]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Report the budgeted and actual costs as compared to the estimated	
COMPANY: Florida Power & Light Company		in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.	For the Period Ended 12/31/2011
DOCKET NO.:100009-EI			Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2009	Remaining Budget Cos	ts to Complete Plant	Total Esti In-Service		Estimated Cost F Petition for Need	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction	\$88,887,202		\$155,996,693	\$217,831,895	\$244,883,895	\$465,000,000	\$465,000,000
Construction \$0		\$8,988,395,000	\$13,162,439,000	\$8,988,395,000	\$13,162,439,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$4,464,244	\$3,637,484,862	\$5,328,738,601	\$3,641,949,106	\$5,333,202,845	\$3,461,000,000	\$5,160,000,000
Total	\$99,469,551	\$12,625,879,862	\$18,647,174,294	\$12,854,294,106	\$18,746,643,845	\$12,083,000,000	\$17,757,000,000

Footnotes:

1) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the even

of project cancellation or deferral.

2) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-El for 2007 - 2008 and Dkt. 100009 for 2009. Carrying Charges on the T-3a schedule include carrying charges on tax deductions taken on filed tax returns. AFUDC is on the non-incremental costs total company.

Sched	ule TOR-3 (True-up to Original)		ournmary of	Annual Claus	se Recovery An	1001105			[Section (5)(c)1.c	.]
	IDA PUBLIC SERVICE COMMISSION PANY: Florida Power & Light Company	EXPLANATION:	fc	or the duration	of the project.		ojected total amo			
	. . ,		A	II Estimated in	itormation is the	Dest available a	t the time of filing		For the Year End	led 12/31/2011
DOCK	ET NO.:100009-EI								Witness: Winnie	Powers
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line			Actual 2006 2007	Actual	Actual 2008	Actual 2009	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total
No.	Description			(a)	(a)	(a)				Through 12/31/2011
					Jurisdictio	nal Dollars				
	Site Selection Category									
	a. Additions b. O&M						\$0 \$0			\$0 \$0
c	 Carrying Costs on Additions 						\$0			\$0
	d. Carrying Costs on DTA/(DTL)					****	\$0			\$0
ť	e. <u>Total Site Selection Amounts</u> (Lines 1.a through 1.d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Preconstruction Category									
	a. Additions \$0			\$2,522,692	\$47,049,854	\$37,599,045	\$87,171,591	\$42,125,853	\$29,121,201	
	 O&M Carrying Costs on Additions 			\$0 \$20,555	\$0 \$2,204,114	\$0	\$0	\$0	\$0	\$0
	d. Carrying Costs on DTA/(DTL)			\$20,555 (\$8)	\$2,204,114 (\$4,359)	(\$691,521) \$1,548,732	\$1,533,148 \$1,544,365	(\$8,627,070) \$3,892,232	(\$3,407,040 \$5,596,206	
	e. Total Preconstruction Amounts (Lines 2.a through 2.d)		\$0	\$2,543,239	\$49,249,608	\$38,456,256	\$90,249,103	\$37,391,014	\$31,310,367	\$158,950,485
3. (Construction Category									
	Additions						\$0			\$0
	CWIP Base Eligible for a return a. O&M						\$0			\$0
	 Carrying Costs on Additions 						\$0 \$0			\$0 \$0
	c. Carrying Costs on DTA/(DTL)						\$0			\$0
c	d. Total Construction Amounts		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	(Lines 3.a through 3.c)									
4.	Other Adjustments	······	- 5 H an		····		\$0			\$0
ō.	Total Actual Annual Amounts		\$0	\$2,543,239	\$49,249,608	\$38,456,256	\$90,249,103	\$37,391,014	\$31,310,367	\$158,950,485
	(Lines 1.e + 2.e + 3.d + 4)									
) .	Original Projected Total Annual Amounts		\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$192,471,520	\$91,627,859	\$0	\$284,099,380
7.	Difference (Line 6 - Line 5)		\$0	\$0	(\$23,792,946)	(\$78,429,472)	(\$102,222,417)	(\$54,236,845)	\$31,310,367	(\$125,148,895
3.	Percent Difference [(7 + 6) x 100%]		N/A	N/A	-33%	-67%	-53%	-59%	N/A	N/A

1

Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

Notes:

(a) As filed in Docket No. 090009-EI for 2007 - 2008 and 100009-EI for 2009.

Page 1 of 1

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Schedule TOR-6 (True-up to Original)	[Section (5)(c)1.b.] [Section (8)(d)]						
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		al to date and projec Preconstruction for			;	
COMPANY: Florida Power & Light Company			on Category costs al				For the Year Ended 12/31/2011
DOCKET NO.:100009-EI			Witness: Winnie Powers and Steven D. Scro				
	(A)	(B)	(C)	(D)	(E)	(F)	
ine No. Description	Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010 2011	Projected	
1 Pre-Construction:							
2							
3 <u>Generation:</u> 4 Licensing	.						
4 Licensing 5 Permitting		\$31,085,381	\$30,271,612	\$63,374,174	\$34,333,186		
6 Engineering and Design	\$516,084		\$991,090	\$3,201,729	\$3,228,180	\$2,376,092	
7 Long lead procurement advanced payments	\$0 \$0		\$6,445,161 \$0	\$9,988,109	\$5,068,289	\$4,720,004	
8 Power Block Engineering and Procurement	30 \$0		\$0 \$23,662	\$10,860,960 \$55,451	\$0 \$0	\$0 \$0	
9 Total Generation Costs		\$47,215,633	\$37,731,525	\$87,480,423	\$42,629,655		
10 Jurisdictional Factor	0.9958265		0.99648888	φ01,400, 4 20	0.98818187		
11 Total Jurisdictional Generation Costs		\$47,049,854	\$37,599,045	\$87,171,591	\$42,125,853		
12 Adjustments							
13 Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$2,286,866	(\$1,024,216)	\$0	
14 Other Adjustments	(\$14,344)		(\$187,874)	(\$378,474)	(\$16,094)	\$0	
15 Total Adjustments	\$572,783		(\$5,166,188)	\$1,908,391	(\$1,040,310)	\$0	
16 Jurisdictional Factor	0.9958265		0.99648888		0.98818187		
17 Total Jurisdictional Adjustments 18	\$570,393	\$6,478,968	(\$5,148,049)	\$1,901,311	(\$1,028,016)	\$0	
19 Total Jurisdictional Generation Costs Net of Adjustments	£1.050.000	£40 570 880	R40 747 001	#05 070 CCC	A10.450.000	*	-
20	\$1,952,300	\$40,570,886	\$42,747,094	\$85,270,280	\$43,153,868	\$29,121,201	
21 <u>Transmission</u> :							
22 Line Engineering							
23 Substation Engineering							
24 Clearing							
25 Other							
26 Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	-
27 Jurisdictional Factor							_
28 Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	
29 Adjustments 30 Non-Cash Accruais							
31 Other Adjustments							
32 Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	-
33 Jurisdictional Factor	4 0	υ¢	\$0	\$0	\$0	\$0	
34 Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	-
35	ψŪ	\$ 0	40	ψŪ	φU	30	
36 Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	-
37				••	**	\$ 0	
38 Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$85,270,280	\$43,153,868	A00 404 004	-

N/A- At this stage, construction has not commenced in the project.

Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008 and 100009-EI for 2009.

Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

chedu	ule TOR-6A (True-up to Original)	
	List generation expen	of the major tasks performed within the Preconstruction category for the year. ses separate from transmission in the same order appearing on Schedules TOR- 4
	DA PUBLIC SERVICE COMMISSION	[25-6.0423 (5)(c)1.a.,F.AC.] [25-6.0423 (2)(g),F.AC.] [25-6.0423 (5)(a),F.AC.]
	Ant i honda i owel a Ligit company	[25-6.0423 (8)(d),F.AC.]
		Witness: Steven D. Scroggs
OCKE	ET NO.: 100009	For Year Ended 12/31/2011
	Preconstruction	
ine	Major Task & Description	
0.	for amounts on Schedule TOR-6	Description
2 G 3 4 5 6 7 8 9 10 11 12	Seneration: 1 License Application a. Preparation of NRC Combined License submittal b. Preparation of FDEP Site Certification Application c. Transmission facilities studies, stability analysis, FRCC studies d. Studies required as Conditions of Approval for local zoning 2 Engineering and Design a. Site specific civil, mechanical and structural requirements to support design b. Water supply design c. Construction logistical and support planning d. Long lead procurement advanced payments	
13 14 15	e. Power Block Engineering and Procurement 3 Permitting a. Communications outreach	
16	b. Legal and application fees	
17	4 Clearing, Grading and Excavation	
18	a. Site access roads	
19	b. Site clearing	
20	c. Site fill to grade for construction	
21	5 On-Site Construction Facilities	
22	a. Warehousing, laydown areas and parking	
23	b. Administrative facilities	
24	c. Underground infrastructure	Page 1 of 1

Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance **Power Plant Milestones**

Schedule TOR-7 (True-up to Original)

[Section (5)(c)(5.]

Revision \$3 \$9 \$56 \$94 \$136 \$166 \$208 \$251 \$540

\$1,353

\$2,668

\$4,550

\$7,066

\$10.286

\$13,429

\$16,349

\$17,858

\$18,747

\$977

\$1,875

\$3,160

\$4,878

\$7,077

\$9,224

\$11,218

\$12,249

\$12,856

\$7,632

\$10,736

\$13,402

\$16,077

\$17.005

\$17,757

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

ltem

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs For the Period ended 12/312011

DOCKET NO .: 100009-EI

		Initial Milestones	Revised Milestones	Reasons for Variance(s)	
Licensing/Permits/Authorizations/Legal	Initiate Complete	2007 2012	no change 2013	N/A Current expectation for COL issuance	
Site/Site Preparation	Initiate Complete	2010 2012	2014 2016	Construction will await license approvals Initial date has changed	
Related Facilities ¹	Initiate Complete	2010 2018/2020	2014 2022/2023	Construction will await license approvals Initial date has changed	
Generation Plant	Initiate Complete	2013/2015 2018/2020	2016 2022/2023	Construction will await license approvals Initial date has changed	
Transmission Facilities	Initiate Complete	2010 2020	2014 2023	Construction will await license approvals Initial date has changed	
		Non-Binding Annua	I Cost Estimate (Cumulativ	e, \$000's) ²	
	Year	Case A	Case B	Case C	Revision
	2006	\$4	\$4	\$4	\$3
	2007	\$8	\$8	\$8	\$9
	2008	\$113	\$113	\$113	\$56
	2009	\$223	\$223	\$223	\$94
	2010	\$373	\$373	\$373	\$136
	2011	\$523	\$523	\$523	\$166
	2012	\$1,293	\$1,183	\$1,506	\$195
	2013	\$2,483	\$2,201	\$3,025	\$224
	2014	\$4,023	\$3,521	\$4,993	\$421

\$5,291

\$7,373

\$9,161

\$10,956

\$11,578

\$12.082

\$6,091

\$8,522

\$10,610

\$12,705

\$13,431

\$14,020

2015

2016

2017

2018

2019

2020

2021

2022

2023

Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.
 Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.

Docket No. 100009-EI Appendix III - Site Selection NFRs Exhibit SDS-10, Page 1

Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

Site Selection

Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	Description	Sponsor
5-6	AE-1	2010	Retail Revenue Requirements Summary	W. Powers
7-8	AE-2	2010	True-Up of Site Selection Costs	W. Powers
9-10	AE-3A	2010	Deferred Tax Carrying Costs	W. Powers
	AE-4		Not applicable	
	AE-5		Not applicable	
11	AE-6	2010	Monthly Expenditures	W. Powers & S. Scroggs
	AE-6A		Not applicable	
	AE-6B		Not applicable	
	AE-7A		Not applicable	
	AE-7B		Not applicable	
13-14	P-1	2011	Retail Revenue Requirements Summary	W. Powers
15-16	P-2	2011	Site Selection Costs	W. Powers
17-18	P-3A	2011	Deferred Tax Carrying Costs	W. Powers
	P-4		Not applicable	
	P-5		Not applicable	
19	P-6	2011	Monthly Expenditures	W. Powers & S. Scroggs
	P-6A		Not applicable	
	P-7A		Not applicable	
	P-7B		Not applicable	
	P-8		Not applicable	

Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2010 - December 2011

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21	TOR-1	2011	NCRC Recovery Request	W. Powers
	TOR-2		Not applicable	
22	TOR-3	2011	Summary of Annual Clause Recovery Amounts	W. Powers
	TOR-4		Not applicable	
	TOR-5		Not applicable	
	TOR-5A		Not applicable	
23	TOR-6	2011	Annual Expenditures by Task (Site Selection Category)	W. Powers & S. Scroggs
	TOR-6A		Not applicable	
	TOR-7		Not applicable	

Actual/Estimates

Sched		Turkey Po ection Costs and Carrying I & Estimated Filing: Retai		ite Selection				[Section (5)(c)1.b.]
COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 100009-EI		evenue requi	rements bas	ed on actua			For the Year E Witness: Winr	Ended 12/31/2010 Nie Powers
Line No.		(A) Actual January	(B) Actual February	(C) Actual March Juri	(D) Actual April sdictional Do	(E) Actual May Illars	(F) Actual June	(G) 6 Month Total	
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$36,178)	(\$35,901)	(\$35,628)	(\$35,355)	(\$35,081)	(\$34,808)	(\$212,951)	
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7	7) \$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,017	\$14,960	\$14,903	\$14,847	\$14,791	\$89,590	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Period Revenue Requirements (Lines 1 though 5)	(\$21,105)	(\$20,885)	(\$20,668)	(\$20,451)	(\$20,234)	(\$20,017)	(\$123,361)	
7.	Total Projected Return Requirements for the period (Order No. PSC 09-07	83-FOF-EI) (\$13,714)	(\$13,519)	(\$13,324)	(\$13,129)	(\$12,933)	(\$12,738)	(\$79,357)	
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$7,391)	(\$7,366)	(\$7,344)	(\$7,323)	(\$7,301)	(\$7,279)	(\$44,004)	

Sched		Turkey Po ection Costs and Carrying al & Estimated Filing: Retai	Costs on §	Site Selecti			<u></u>	[Section (5)(c)1.b.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the							
COMP	ANY: FLORIDA POWER & LIGHT COMPANY			irements bas or year and ti				For the Year I	Ended 12/31/2010
DOCKE	ET NO.: 100009-EI	expenditure	s.					Witness: Winr	nie Powers
Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
<u> </u>					sdictional Do		December	Total	
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$34,535)	(\$34,262)	(\$33,989)	(\$33,716)	(\$33,443)	(\$33,170)	(\$416,067)	
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line	7) \$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$14,735	\$14,679	\$14,624	\$14,569	\$14,514	\$14,460	\$177,172	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Period Revenue Requirements (Lines 1 though 5)	(\$19,800)	(\$19,583)	(\$19,365)	(\$19,147)	(\$18,929)	(\$18,711)	(\$238,895)	
7.	Total Projected Return Requirements for the period (Order No. PSC 09-07	(\$12,543) (\$12,543)	(\$12,348)	(\$12,152)	(\$11,957)	(\$11,762)	(\$11,567)	(\$151,686)	
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$7,257)	(\$7,235)	(\$7,212)	(\$7,190)	(\$7,167)	(\$7,144)	(\$87,209)	

Page 2 of 2

Schedule AE-2 (Actual/Estimated)	Site Selection Costs a Actual & E	Turkey Point Uni nd Carrying Costs Estimated Filing: Si	on Site Selectio						[Section (5)(c)1.b.]
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	0	osts based on act	tion of the actual tr ual Site Selection e nd the previously fil	expenditures	ection			For the Year Ended 12/31/201
DOCKET NO.: 100009-EI									Witness: Winnie Powers
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisd	lictional Dollars			
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)			\$0	(\$878)	(\$1,759)	(\$2,648)	(\$3,545)	(\$4,450)	(\$5,362)
2. Unamortized CWIP Base Eligible for Return (d)		(\$484,942)	(\$452,873)	(\$420,805)	(\$388,736)	(\$356,668)	(\$324,599)	(\$292,531)	(\$292,531)
 Amortization of CWIP Base Eligible for Return (e) 		(\$384,822)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$192,411)
Average Net Unamortized CWIP Base Eligible for Return			(\$468,907)	(\$437,278)	(\$406,089)	(\$374,905)	(\$343,730)	(\$312,562)	
5. Return on Average Net Unamortized CWIP Eligible for Return									
a. Equity Component (Line 5b* .61425) (a)			(\$2,143)	(\$1,998)	(\$1,856)	(\$1,713)	(\$1,571)	(\$1,428)	(\$10,708)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b)	(c)		(\$3,488)	(\$3,253)	(\$3,021)	(\$2,789)	(\$2,557)	(\$2,325)	(\$17,433)
c. Debt Component (Line 4 x 0.001325847) (c)			(\$622)	(\$580)	(\$538)	(\$497)	(\$456)	(\$414)	(\$3,107)
 Actual/Estimated Carrying Cost for the Period (Line 5b + 5c) 			(\$4,110)	(\$3,833)	(\$3,559)	(\$3,286)	(\$3,013)	(\$2,740)	(\$20,540)
7. Actual/Estimated Carrying Costs & Amortization for the Period		_	(\$36,178)	(\$35,901)	(\$35,628)	(\$35,355)	(\$35,081)	(\$34,808)	(\$212,951)
Projected Carrying Costs & Amortization (Order No. PSC 09-0783	-FOF-EI)		(\$35,301)	(\$35,020)	(\$34,739)	(\$34,458)	(\$34,177)	(\$33,896)	(\$207,589)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)			(\$878)	(\$881)	_(\$889)	(\$897)	(\$905)	(\$913)	(\$5,362)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Transport Unity 687 Site Selection OCSIte Selection OSIte S									
	EXPLANATION:	costs based on act	ual Site Selection	expenditures				For the Year End	ed 12/31/2010
DOCKET NO.: 100009-EI								Witness: Winnie I	Powers
		Actual	Actual	Actual September	Actual October	Actual	Actual	12 Month	
A Shuelana (M/ID Additional (Cohedula AE Chica 9)		a a	•						
					•				
	3 9)				,		(\$10,046)	(\$11,007)	
2. Unamortized CWIP Base Eligible for Return (d)		(\$260,462)	(\$228,394)	(\$196,325)	(\$164,257)	(\$132,188)	(\$100,120)		
3. Amortization of CWIP Base Eligible for Return (e)		(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$384,822)	
4. Average Net Unamortized CWIP Base Eligible for Return		(\$281,402)	(\$250,250)	(\$219,106)	(\$187,970)	(\$156,843)	(\$125,723)		
5. Return on Average Net Unamortized CWIP Eligible for Return	ı								
a. Equity Component (Line 5b* .61425) (a)		(\$1,286)	(\$1,144)	(\$1,001)	(\$859)	(\$717)	(\$574)	(\$16,289)	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a	a) (b) (c)	(\$2,093)	(\$1,862)	(\$1,630)	(\$1,398)	(\$1,167)	(\$935)	(\$26,518)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$373)	(\$332)	(\$291)	(\$249)	(\$208)	(\$167)	(\$4,726)	
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$2,466)	(\$2,193)	(\$1,920)	(\$1,648)	(\$1,375)	(\$1,102)	(\$31,245)	
7. Actual/Estimated Carrying Costs & Amortization for the Perio	d .	(\$34,535)	(\$34,262)	(\$33,989)	(\$33,716)	(\$33,443)	(\$33,170)	(\$416,067)	
8. Projected Carrying Costs & Amortization (Order No. PSC 09-	0783-FOF-EI)	(\$33,614)	(\$33,333)	(\$33,052)	(\$32,771)	(\$32,490)	(\$32,209)	(\$405,060)	
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$921)	(\$929)	(\$937)	(\$945)	(\$953)	(\$961)	(\$11,007)	

(a) The monthly Equity Component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a

carrying charge will be calculated on the unrecovered balance

ω

anying charge will be calculated on the unrecovered balance.			
Line 2 Beginning Balances include:	2009 Projections	2009 True ups	2008/2009 Over Recovery
2007/2008 Over Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$348,711)	(\$348,711)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$ 0	(\$19,559)	(\$19,559)
2009 Site Selection Costs + Carrying Costs T -2 Line 6)	\$381,938	\$343,600	(\$38,338)
2009 DTA/DTL Carrying Cost (T-3A Line 9/Line8)	\$127,111	\$48,777	(\$78,334)
	\$509,049	\$24,107	(\$484,942)

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EL Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 2 Beginning Balance includes:	
2007/2008 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$348,876)
2007/2008 DTA/DTL Carrying Cost (T-3A, Line 10)	\$166
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$35,914)
2009 DTA/DTL Carrying Cost (AE-3A Line 10)	(\$198)
	(\$384,822)

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

Line 2 Beginning Balance includes:	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 9 Ending Baland	ci (\$348,711)	(\$348,711)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$19,559)	(\$19,559)
2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 6)	\$346,025	\$343,600	(\$2,425)
2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$126,91 <u>3</u>	\$48,777	(\$78,136)
	\$124,227	\$24,107	(\$100,120)

Scheo	Site Selection Costs and Carrying Costs on Site Selection Cost Balance [Sec Site Selection Costs and Carrying Costs on Site Selection Cost Balance [Sec Schedule AE-3A (Actual/Estimated) Actual & Estimated Filing: Deferred Tax Carrying Costs									
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:		alculation of the	Actual					
COMF	ANY: FLORIDA POWER & LIGHT COMPANY		deferred tax (Carrying Costs.					For the Year Ende	ed 12/31/2010
роск	ET NO.: 100009-EI								Witness: Winnie P	owers
_ine No		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
						sdictional Dolla				
•	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
•	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	
•	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg.2	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	
	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% \$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
. á	a. Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
ł	p. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2		\$0	(\$6,513)	(\$12,997)	(\$19,453)	(\$25,879)	(\$32,275)	(\$38,642)	
(c. Average DTA including prior period return subtotal		\$1,719,772	\$1,713,259	\$1,706,774	\$1,700,319	\$1,693,893	\$1,687,496		
	Carrying Cost on DTA/(DTL)									
á	a. Equity Component (Line 7b* .61425) (a)		\$7,858	\$7,829	\$7,799	\$7,769	\$7,740	\$7,711	\$46,706	
t	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,745	\$12,697	\$12,649	\$12,601	\$12,553	\$76,038	
(c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,272	\$2,263	\$2,254	\$2,246	\$2,237	\$13,552	
	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		\$15,074	\$15,017	\$14,960	\$14,903	\$14,847	\$14,791	\$89,590	
	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)		\$21,587	\$21,501	\$21,415	\$21,329	\$21,243	\$21,157	\$128,232	
0.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		(\$6,513)	(\$6,484)	(\$6,455)	(\$6,426)	(\$6,397)	(\$6,367)	(\$38,642)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

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Schedule AE-3A (Actual/Estimated) Site Selection Costs and Carrying Costs on Site Selection Cost Balance [5] Schedule AE-3A (Actual/Estimated) Actual & Estimated Filing: Deferred Tax Carrying Costs [5]										
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		alculation of the							
COMPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax (Carrying Costs.					For the Year Ende	d 12/31/2010	
DOCKET NO.: 100009-EI								Witness: Winnie Po	owers	
Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total		
				Juri	sdictional Dolla	ars				
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
I. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$4,458,25	5 \$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255		
Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$1,719,77</u>	2 \$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
a. Average Accumulated DTA		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772			
b. Prior months cumulative Return on DTA		(\$38,642)	(\$44,979)	(\$51,285)	(\$57,561)	(\$63,806)	(\$70,019)	(\$76,202)		
c. Average DTA including prior period return subtotal		\$1,681,130	\$1,674,793	\$1,668,487	\$1,662,211	\$1,655,966	\$1,649,752			
Carrying Cost on DTA										
a. Equity Component (Line 7b* .61425) (a)		\$7,682	\$7,653	\$7,624	\$7,595	\$7,567	\$7,538	\$92,366		
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,506	\$12,459	\$12,412	\$12,365	\$12,319	\$12,273	\$150,372		
c. Debt Component (Line 6c x 0.001325847) (c)		\$2,229	\$2,221	\$2,212	\$2,204	\$2,196	\$2,187	\$26,800		
Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		\$14,735	\$14,679	\$14,624	\$14,569	\$14,514	\$14,460	\$177,172		
Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FO	F-EI)	\$21,072	\$20,986	\$20,900	\$20,814	\$20,728	\$20,642	\$253,374		
0. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		(\$6,337)	(\$6,306)	(\$6,276)	(\$6,245)	(\$6,214)	(\$6,182)	(\$76,202)		

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures									[Section (5)(c)1.b.] [Section (8)(d)]					
FLORIDA PUBLIC SERVICE COMMISSION	I	EXPLANATION:		Provide the actua within Site Select	tion categories.		•							
COMPANY: FLORIDA POWER & LIGHT COMPANY				All Site Selection	costs also inclu	ded in Pre-Cons	truction costs mu	st be identified.	F	For the Year Ende	d 12/31/2010			
DOCKET NO.: 100009-EI									١	Vitness: Winnie	Powers and Ste	even D. Scrog	gs	
Line	(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month	
No. Description	January	February	March	April	May	June	July	August	September	October	November	December	Total	
1 Site Selection Costs 2 Project Staffing 3 Engineering 4 Environmental Services 5 Legal Services													\$0 \$0 \$0 \$0	
6 Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 Jurisdictional Factor (b)	0.98818187	0.98818187 \$0	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187	
8 Total Jurisdictional Site Selection Costs:	\$0	30		\$U	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 <u>Adjustments</u> 10 Other Adjustments													\$0	
Jurisdictional Factor (b) Total Jurisdictionalized Adjustments	0.98818187	0.98818187	0.98818187	0.98818187 \$0	0.98818187 \$0	0.98818187 \$0	0.98818187	0.98818187 \$0	0.98818187 \$0	0.98818187	0.98818187		0.98818187	
12 rotar sunsoictionalized Adjustments		\$0	\$U	\$0	\$0	<u>\$0</u>	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began. (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

Projections

Sched		Turkey Poir Costs and Carrying Costs ion Filing: Retail Revenue	on Site Sel	[Section (5)(c)1.c.]					
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a s							
COMP	ANY: FLORIDA POWER & LIGHT COMPANY	revenue red	quirement.				For the Year	r Ended 12/31/	2011
OCK	ET NO.: 100009-EI						Witness: W	/innie Powers	
ine lo.		(A) Projected January	(B) Projected February	(C) Projected March Juri	(D) Projected <u>Ap</u> ril isdictional Do	(E) Projected May	(F) Projected June	(G) 6 Month Total	
	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$1,574)	(\$1,437)				(\$889)	(\$7,389)	
	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7) \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442	
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$13,500	\$13,637	\$13,774	\$13,911	\$14,047	\$14,184	\$83,053	

Scheo		Turkey Poir Costs and Carrying Costs on Filing: Retail Revenue	[Section (5)(c)1.c.]						
FLOR	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a summary of the projected total retail revenue requirement.							
COMF	ANY: FLORIDA POWER & LIGHT COMPANY	Tevenue re	quirement.				For the Yea	r Ended 12/31/20	11
DOCK	ET NO.: 100009-EI						Witness: W	/innie Powers	
Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
				Juri	sdictional D	ollars			
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$753)	(\$616)	(\$479)	(\$342)	(\$205)	(\$68)	(\$9,851)	
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$14,321	\$14,458	\$14,595	\$14,732	\$14,868	\$15,005	\$171,032	

Page 2 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance [5] Schedule P-2 (Projection) Projection Filing: Site Selection Costs												
	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	P S		For the Year Ended	12/31/2011						
DOCK	ET NO.: 100009-EI									Witness: Winnie P	owers	
Line No.			(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total		
Jurisdictional Dollars												
1.	Nuclear CWIP Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2.	Unamortized CWIP Base Eligible for Return (d) Pg. 2		(\$187,329)	(\$171,718)	(\$156,107)	(\$140,497)	(\$124,886)	(\$109,275)	(\$93,664)			
3.	Amortization of CWIP Base Eligible for Return (d) Pg. 2			(\$15,611)	(\$15,611)	(\$15,611)	(\$15,611)	(\$15,611)	(\$15,611)	(\$93,664)		
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month	n line 2 + line 2])/2)		(\$179,523)	(\$163,913)	(\$148,302)	(\$132,691)	(\$117,081)	(\$101,470)			
5.	Return on Average Net Unamortized CWIP Eligible for Return											
ä	a. Equity Component (Line 5b* .61425) (a)			(\$820)	(\$749)	(\$678)	(\$606)	(\$535)	(\$464)	(\$3,852)		
t	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)			(\$1,335)	(\$1,219)	(\$1,103)	(\$987)	(\$871)	(\$755)	(\$6,271)		
(c. Debt Component (Line 4 x 0.001325847) (c)			(\$238)	(\$217)	(\$197)	(\$176)	(\$155)	(\$135)	(\$1,118)		
6.	Projected Carrying Costs for the Period (Line 5b + 5c)			(\$1,574)	(\$1,437)	(\$1,300)	(\$1,163)	(\$1,026)	(\$889)	(\$7,389)		
7.	Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)			(\$1,574)	(\$1,437)	(\$1,300)	(\$1,163)	(\$1,026)	(\$889)	(\$7,389)		

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance [Schedule P-2 (Projection) Projection Filing: Site Selection Costs										
	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	Provide a summary Site Selection costs		For the Year En	ded 12/31/2011				
DOCK Line No.	KET NO.: 100009-EI		(I) Projected July	(J) Projected August	(K) Projected September Jurisdic	(L) Projected October tional Dollars	(M) Projected November	(N) Projected December	(O) 12 Month Total	e Powers
1. 2.	Nuclear CWIP Additions Unamortized CWIP Base Eligible for Return (d) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. 3. 4 <i>.</i>	Amortization of CWIP Base Eligible for Return (d) Pg. 2 Average Net Unamortized CWIP Base Eligible for Return (fPrior mo	th line 2 + line 21/2)	(\$78,054) (\$15,611) (\$85,859)	(\$62,443) (\$15,611) (\$70,248)	(\$46,832) (\$15,611) (\$54,638)	(\$31,221) (\$15,611) (\$39,027)			(\$187,329)	
5.	Return on Average Net Unamortized CWIP Eligible for Return a. Equity Component (Line 5b* .61425) (a)	ur nie z + nie z] <i>µz)</i>	(\$392)	(\$70,248)	(\$250)	(\$39,027)	(\$23,418)	(\$7,805) (\$36)		
ł	 Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c Debt Component (Line 4 x 0.001325847) (c))	(\$639) (\$114)	(\$523) (\$93)	(\$406) (\$72)	(\$170) (\$290) (\$52)	(\$174) (\$31)	(\$58) (\$10)	(\$8,361)	
6.	Projected Carrying Costs for the Period (Line 5b + 5c)		(\$753)	(\$616)	(\$479)	(\$342)	(\$205)	(\$68)	(\$9,851)	
7.	Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)		(\$753)	(\$616)	(\$479)	(\$342)	(\$205)	(\$68)	(\$9,851)	

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balance includes:

2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(\$19,559)]	
2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	(\$2,425) } (\$100,120)	AE - 2 Line 2 Col N
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$78,136)	
2010 Site Selection Costs + Carrying Costs (AE -2 Line 9)	(\$11,007) (fer 200)	
2010 DTA/(DTL) Carrying Cost (AE-3A Line 10)	(\$11,007) (\$76,202) (\$87,209)	AE - I LINE O
Total over recovery beginning in 2011	(\$187,329)	

Page 2 of 2

Sched	ule P-3A (Projection)	Site Selection (Projection	Turkey Po Costs and Co Filing: Def	[Section (5)(c)1.c.]						
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the projected									
COMP	ANY: FLORIDA POWER & LIGHT COMPANY			deferred tax Ca	rrying Costs.					For the Year	Ended 12/31/2011
DOCK	ET NO.: 100009-EI									Witness: Wir	nnie Powers
Line No.		<u></u>	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
	Jurisdictional Dollars										
	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2		\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	
	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	Average Accumulated DTA			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
	Carrying Cost on DTA										
а	. Equity Component (Line 7b* .61425) (a)			\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150	
b	. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761	
с	. Debt Component (Line 6 x 0.001325847) (c)			\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681	
s.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)			\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Sched	Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Schedule P-3A (Projection) Projection Filing: Deferred Tax Carrying Costs											
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.										
COMP	ANY: FLORIDA POWER & LIGHT COMPANY			deletted tax Ca	rrying Costs.					For the Year f	Ended 12/31/2011	
DOCKE	ЕТ NO.: 100009-ЕІ									Witness: Wir	nie Powers	
Line No.			(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(Ö) Projected December	(P) 12 Month Total		
	Jurisdictional Dollars										······································	
1.	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	4,458,255		
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
6.	Average Accumulated DTA			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772			
7.	Carrying Cost on DTA											
а	. Equity Component (Line 7b* .61425) (a)			\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300		
b	. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521		
C	. Debt Component (Line 6 x 0.001325847) (c)			\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362		
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)			\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883		

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7 [Sec Site Selection Costs and Carrying Costs on Site Selection Cost Balance [Sec Schedule P-6 (Projection) Projection Filing: Monthly Expenditures													
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.									For the Year En	ded 12/31/2011	I	
DOCKET NO.: 100009-EI	Witness: Winnie Powers and Steve										Steven D. Scroggs		
Line No. Description 1 Site Selection: 2 Project Staffing 3 Engineering 4 Environmental Services	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total \$0 \$0 \$0
5 Legal Services 6 Total Site Selection Costs: 7 Jurisdictional Factor (b) 8 Total Jurisdictional Site Selection Costs: 9 Adjustment	\$0 0.98818187 \$0	\$0 0.98818187 \$0_	\$0 0.98818187 \$0	\$0 7 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	\$0 \$0 0.98818187 \$0
Other Adjustments 11 Jurisdictional Factor (b) 12 Total Jurisdictionalized Adjustments: 13 Total Jurisdictionalized Site Selection net of adjustments	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	\$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	0.98818187 \$0 \$0	\$0 0.98818187 \$0 \$0

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

True-Up to Original

(TOR)

FLORIDA POWER & LIGHT COMPANY Turkey Point Units 6&7 - Site Selection Costs NCRC Summary - Dkt. 100009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

Witness: Winnie Powers

DOCKET NO .: 100009-EI

	[2009			2010		2011	Subtotals	De	eferred Recove	ry	Net Amounts
		A	В	C	D	E	F	G	Н		J	ĸ	L
				(A)-(B)			(D)-(E)		(C)+(F)+(G)				
Line No.	Costs by Project	Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved Projected Amounts in Docket 090009-El	Actual & Estimated Amounts in Docket 100009-El	Estimated True- up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009- El	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011in Docket 100009-El
	Site Selection Costs						Jurisdictiona	Dollars					
1	Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	\$346,025	\$343,600	(\$2,425)	(\$20,238)	(\$31,245)	(\$11,007)	(\$9,851)	(\$23,284)			\$0	(\$23,284)
3	Carrying Costs - DTA/(DTL)	\$126,913	\$29,218	(\$97,695)	\$253,374	\$177,172	(\$76,202)	\$180,883	\$6,986		1	\$0	\$6,986
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$472,938	\$372,818	(\$100,120)	\$233,136	\$145,927	(\$87,209)	\$171,032	(\$16,297)	\$0	\$0	\$0	(\$16,297)
	Preconstruction Costs												
7	Additions			\$0			\$0	<u>Г</u>				\$0	\$0
8	Carrying Costs - Const			\$0			\$0					\$0	\$0
9	Carrying Costs - DTA/(DTL)			\$0			\$0					\$0	\$0
10	O&M			\$0			\$0	[]	1 1			\$0	\$0
11	Base Rate Rev Req.			\$0			\$0					\$0	\$0
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Construction Costs	x					· · · · · · · · ·						
13	CWIP Balance			\$0			\$0					\$0	\$0
14	Carrying Costs - Const			\$0			\$0					\$0	\$0
15	Carrying Costs - DTA/(DTL)			\$0			\$0					\$0	\$0
16	O&M			\$0			\$0				1	\$0	\$0
17	Base Rate Rev Req.			\$0			\$0					\$0	\$0
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	T-1-1 (0.000 0 10 10)	£470.000	£070.040	(\$400.400)	6000 400	£445.007	(**********	0.174 000 I	(010.007)				
19	Total (Sum 6,12,18)	\$472,938	\$372,818	(\$100,120)	\$233,136	\$145,927	(\$87,209)	\$171,032	(\$16,297)	\$0	\$0	\$0	(\$16,297)

Notes:

(a) Additions are expenses that are the sum of site-selection costs that absent Section 366.93, F.S., would be recorded as CWIP.

Schedul	e TOR-3 (True-up to Original)					<u>.</u>						
	A PUBLIC SERVICE COMMISSION	EXPLANATION:		Provide a summa for the duration of All Estimated info		For the Year Ende	əd 12/31/2011					
DOCKE	T NO.:100009-EI							,	Witness: Winnie Powers			
	<u></u>		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
_ine No	Description		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011		
			_			Jur	isdictional Dolla	ars				
a. b. c. d.	te Selection Category Additions O&M Carrying Costs on Additions Carrying Costs on DTA/(DTL) Total Site Selection Amounts		\$0	\$6,092,571 \$0 \$134,731 \$6,227,213	\$0 \$0 \$689,750 (\$3,023) \$686,727	\$0 \$0 \$343,600 <u>\$29,218</u> \$372,818	\$6,092,571 \$0 \$1,168,081 <u>\$26,105</u> \$7,286,758		\$0 \$0 (\$9,851) <u>\$180,883</u> \$171,032	\$6,092,571 \$0 \$1,126,985 \$384,160 \$7,603,717		
	(Lines 1.a through 1.d)							, , , , , , , , , , , , , , , , ,		<u></u>		
a. b. c.	econstruction Category Additions O&M Carrying Costs on Additions Carrying Costs on DTA/(DTL)						\$0 \$0 \$0 \$0			\$0 \$0 \$0 \$0 \$0		
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
a. b.	Additions Additions CWIP Base Eligible for a return O&M Carrying Costs on Additions Carrying Costs on DTA/(DTL)						\$0 \$0 \$0 \$0 \$0 \$0			\$0 \$0 \$0 \$0 \$0 \$0		
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
i .	Other Adjustments (a)						\$0			\$0		
ō.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)		\$0	\$6,227,213	\$686,727	\$372,818	\$7,286,758	\$145,927	\$171,032	\$7,603,717		
5.	Original Projected Total Annual Amounts			\$6,539,167	\$723,484	\$509,050	\$7,771,701	\$233,136	\$0	\$8,004,837		
.	Difference (Line 6 - Line 5)		\$0	(\$311,953)	(\$36,758)	(\$136,232)	(\$484,943)) (\$87,209)	\$171,032	(\$401,120		
8.	Percent Difference [(7 + 6) x 100%]		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	N/A	N/A		

Turkey Point Units 6&7 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

Notes:

(a) As filed in Docket No. 090009-EI for 2006 - 2008 and 100009-EI for 2009.

(b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

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[Section (5)(c)1.c.]

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Turkey Point Units 6&7 Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Site Selection Category - Capital Additions/Expenditures

Schedule TOR-6 (True-up to Original)			in category - capital i		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:			d annual expenditures by major tasks egory for the duration of the project.	
COMPANY: Florida Power & Light Company		pononnou ma			For the Year Ended 12/31/2011
DOCKET NO.:100009-EI			on Category costs also in n Costs must be identifie	ncluded in Pre-Construction costs	
		or constructio	a cosis must be identifie	io.	Witness: Winnie Powers and Steven D. Scroggs
	(A)	(B)	(C)		
	Actual	Actual	Total Actual		
Line	2006	2007			
No. Description	(a),(b)	(a),(b)			
1 <u>Site Selection:</u> 2 3 Activities (c)					
4 Project Staffing	\$442,676	\$320,164			
5 Engineering	\$2,077,555	\$1,274,189			
6 Environmental Services	\$113,473				
7 Legal Services	\$22,482				
8 Total Site Selection Costs:	\$2,656,186		\$6,118,105		
9 Jurisdictional Factor	0.9958099				
10 Total Jurisdictionalized Site Selection Costs:	\$2,645,056	\$3,447,471	\$6,092,571		
11 Adjustments (d)		(100 540)			
12 Other Adjustments 13 Jurisdictional Factor	0.0050000	(\$20,516)			
	0.9958099				
14 Total Jurisdictionalized Adjustments:	\$0	(\$20,430)	(\$20,430)		

\$6,113,002

15 16 Total Jurisdictionalized Site Selection net of adjustments \$2,645,056 \$3,467,902

Notes:

(a) As filed in Docket No. 090009-EI for 2006-2007.

(b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.

(d) See March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.